

# OPEN FILE

REPORT FOR

CANDEL OIL LTD.

on

ROGERS CREEK

COAL LICENCE NUMBERS

6787

6788

6789

6790

6791

N.T.S. Map Sheets 92-F-2 and 92-F-7

by

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12 Arb Close  
Red Deer, Alberta

**GEOLOGICAL BRANCH**  
**ASSESSMENT REPORT**

00 072 (1)

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CONCLUSION AND RECOMMENDATIONS

The June 1981 exploration program on the Roger's Creek coal licences did not locate any coal. Two holes were drilled to depths of 45 feet (13.2 m) and 380 feet (115.9 m), respectively. Both holes bottomed in volcanic rocks and the exploration was stopped.

No further work is recommended on Coal Licence No's 6787, 6788, 6789, 6790 and 6791 and the licences should be surrendered.

LOCATION AND ACCESS

The Rogers Creek coal licences are located about three miles, or 4.5 km, east of Port Alberni. The coal licences are centered at about  $49^{\circ} 14'$  north latitude and  $124^{\circ} 42'$  west longitude (Fig. 1).

B.C. Highway No. 4 passes through the northern part of the coal licences. The drill holes are accessible by existing logging roads (Fig. 2).

LISTING OF COAL LICENCES

A listing of the licences and acreages is shown in Table 1:

TABLE 1: Listing of Rogers Creek Coal Licences

<u>Licence No.</u>	<u>Acres</u>	<u>Hectares</u>
6787	487	197
6788	561	227
6789	554	224
6790	482	195
6791	<u>84</u>	<u>34</u>
	2,168	877

DESCRIPTION OF WORK PROGRAM

Coal Licence numbers 6787 to 6791 inclusive, are held by CanDel Oil Ltd. The licences were explored by CanDel on June 4, 1981.

A T-650W Chicago Pneumatic air rotary drilling rig was used. Additional drill support equipment consisted of one flat bed truck for pipe and equipment handling, and one 4 X 4 pickup for crew transportation.

The holes were geophysically logged using gamma ray, sidewall density, caliper and focused beam resistivity logs.

The exploration program was supervised by the writer.

### GEOLOGY

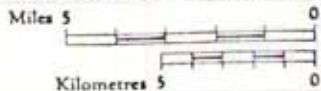
The Rogers Creek coal licences are bounded by Pennsylvanian and older volcanic rocks to the north, east and south, (Fig. 1). To the west of the licences are shale and siltstone rocks of the Haslem Formation.

The Comox Formation consists mainly of coarse grained sandstone and conglomerate lenses. Two holes, R 81-1 and R 81-3, 13.2 m and 115.9 m deep respectively, were drilled into the Comox (Fig. 2). Hole R 81-1 intersected greenish volcanics at 11.0 m. Hole R 81-3 intersected greenish volcanics at 103.7 m.

The drilling was stopped after drilling R 81-3. The drill hole summary sheets, driller's logs and geophysical logs are in Appendices A, B and C respectively.

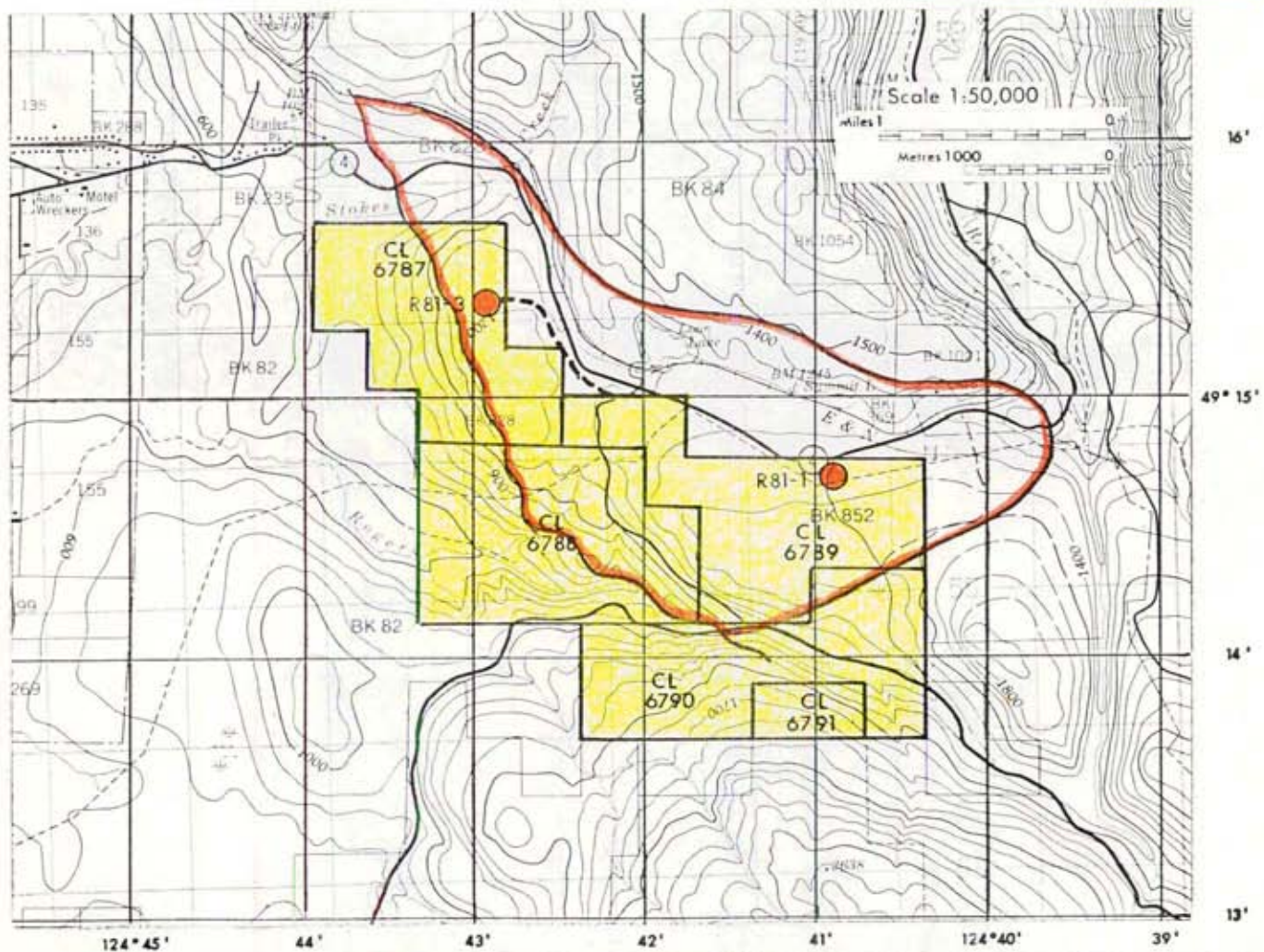
### RECLAMATION PROGRAM

The two drill holes were partially filled with cuttings and then cemented to surface, as shown in Fig. 3. The holes were drilled on existing access roads and surface disturbance was minimal.



**KEY MAP**  
Scale 1:250,000

THE ASSOCIATION OF  
PROFESSIONAL ENGINEERS  
OF ALBERTA  
PERMIT NUMBER:  
**P 1051**  
SPRINGFIELD  
CONSULTING LTD.



<b>CANDEL OIL LTD.</b>		CALGARY ALBERTA	REVISED	<b>ROGERS CREEK EXPLORATION PROGRAM</b> 92 F / 7 COMOX FORMATION DRILL SITE R 81-1 EXISTING ROAD 6787 COAL LEASE NUMBER	FIG. 2 JUNE 1981
INTERPRETATION BY: M. CHOLACH					
DRAWN BY: C.B.J.		DATE JULY 81			
CHECKED BY:		DATE			
SCALE: 1 : 50,000					

ROGERS

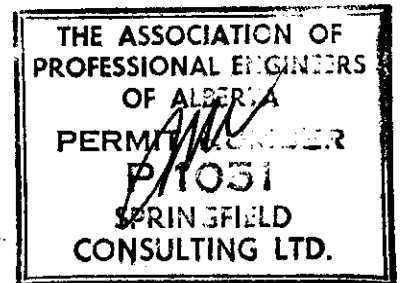
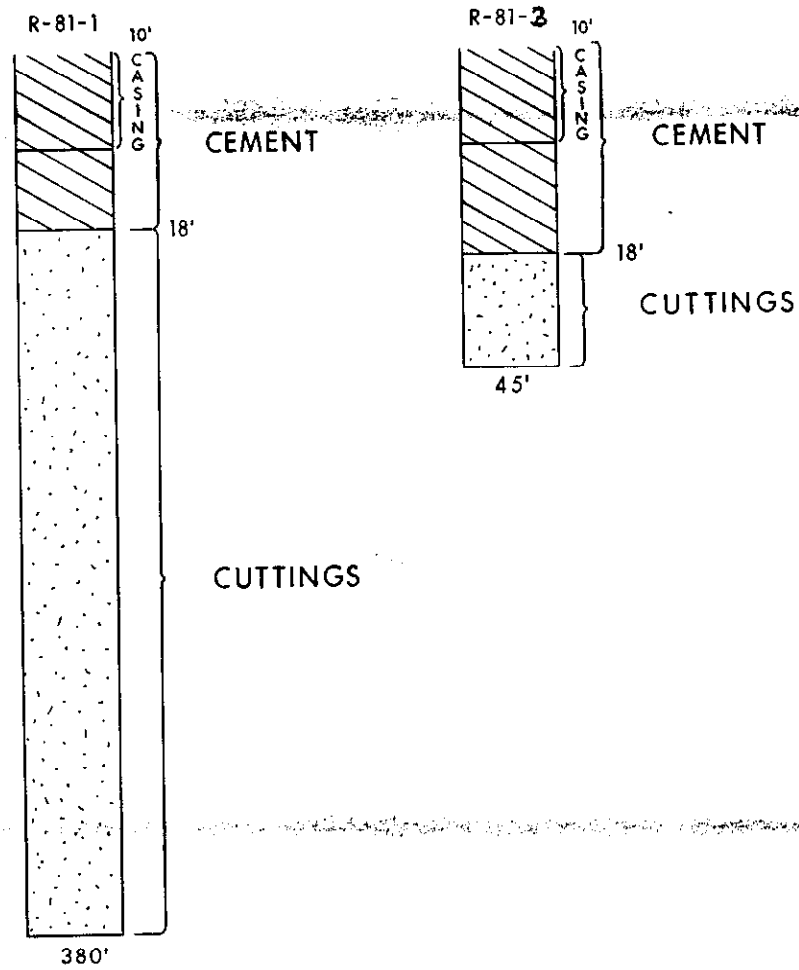


FIG. 3: DRILL-HOLE ABANDONMENT  
DATA

(All Dimensions in Feet)

EXPENDITURES

A listing of the expenditures for the Rogers Creek project is shown in Table 2.

TABLE 2: Listing of Expenditures

<u>Contractor</u>	<u>Expenses</u>
Ken's Drilling Ltd.	\$3,422.05
Roke Oil Enterprises	567.68
Springfield Consulting	<u>1,157.24</u>
TOTAL	\$5,146.97

REFERENCES

MILLER, J. E.: G.S.C. Paper 17-1968



CERTIFICATION

This will certify:

1. That I am a graduate of the University of Alberta, B.Sc., 1967 and M.Sc. in geology, 1969.
2. Since my graduation I have continuously practised my profession in mining and exploration geology.
3. I am a member of the Association of Professional Engineers, Geologists and Geophysicists of Alberta as a Professional Geologist.
4. I am a member of the Association of Professional Engineers for the Yukon Territory as a Professional Engineer.
5. That I was employed by Tobe Mines Ltd. from May 1967 to December 1968 as a geologist at Uranium City.
6. That I was employed by Connaught Mines Ltd. from May 1969 to June 1970 as Resident Geologist in mineral exploration.
7. That I was employed by the Consolidation Coal Company as project geologist from July 1970 to July 1971; and as Manager of Canadian Exploration from August 1971 to December 1974.
8. That I have been a Consulting Geologist since January 1975 to the present.

Respectfully submitted,



M. S. Cholach, P. Geol., P. Eng.

APPENDIX A

Drill Hole Summary Sheets

R 81-1

R 81-3





APPENDIX B

Driller's Logs

R 81-1

R 81-3

DRILLER'S LOG

PROJECT: Rogers Creek      HOLE NO.: R 81-1      DATE: June 4, 1981

<u>From</u>	<u>To</u>	<u>Thickness</u>	<u>Description</u>
0	11.0	11.0	Sandstone
11.0	13.7	2.7	Green volcanic rocks
	T.D.	<u>13.7 m</u>	

DRILLER'S LOG

PROJECT: Rogers Creek HOLE NO.: R 81-3 DATE: June 4, 1981

<u>From</u>	<u>To</u>	<u>Thickness</u>	<u>Description</u>
0	103.7	103.7	Sandstone
103.7	115.6	12.2	Green volcanics

T.D. 115.9 m

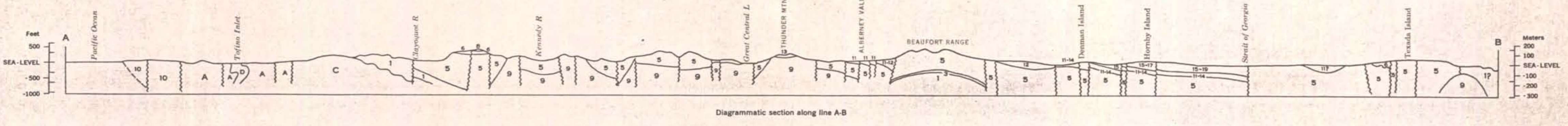
APPENDIX C

Geophysical Logs

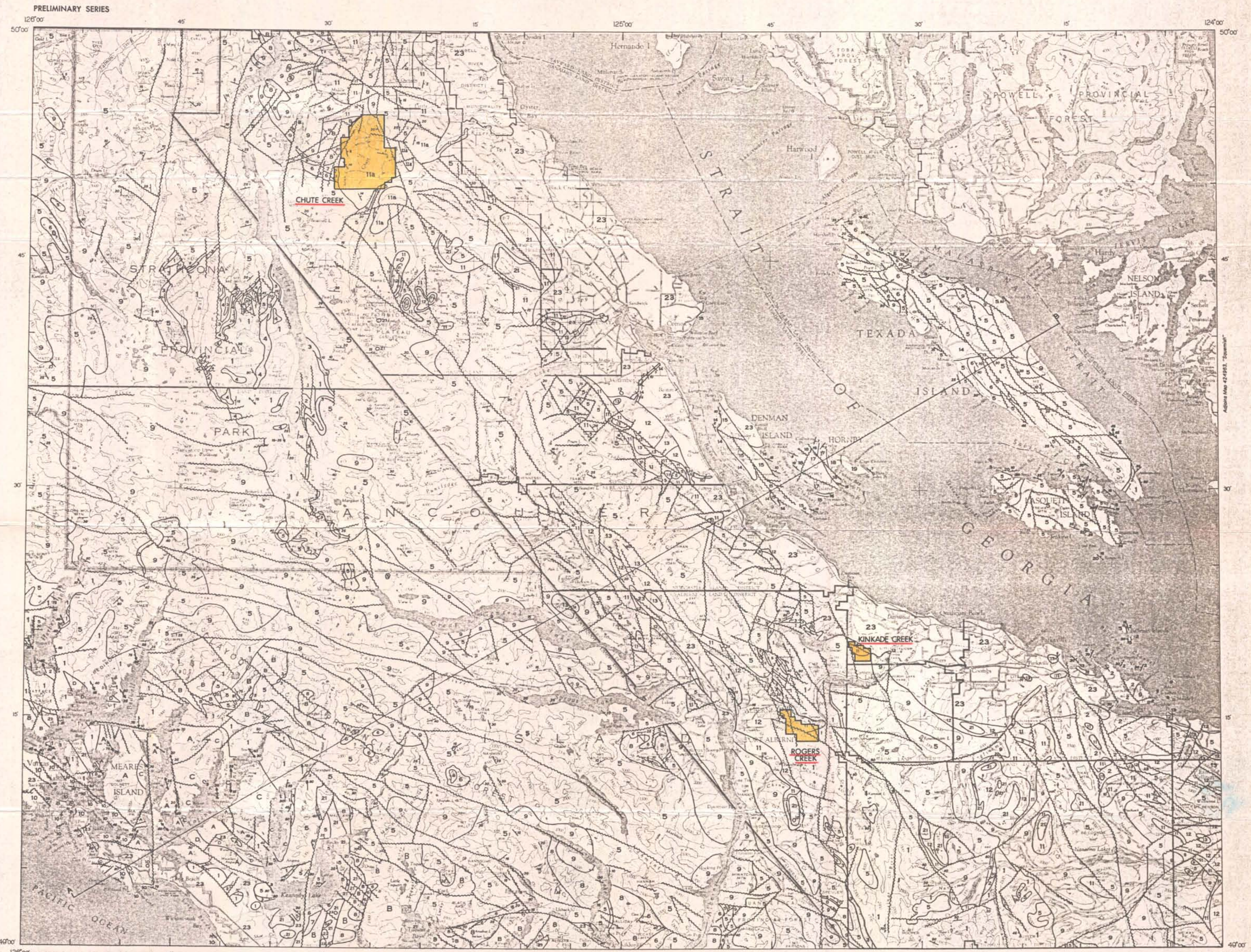
R 81-3

NOTE: Gamma log one metre higher than  
Density log.



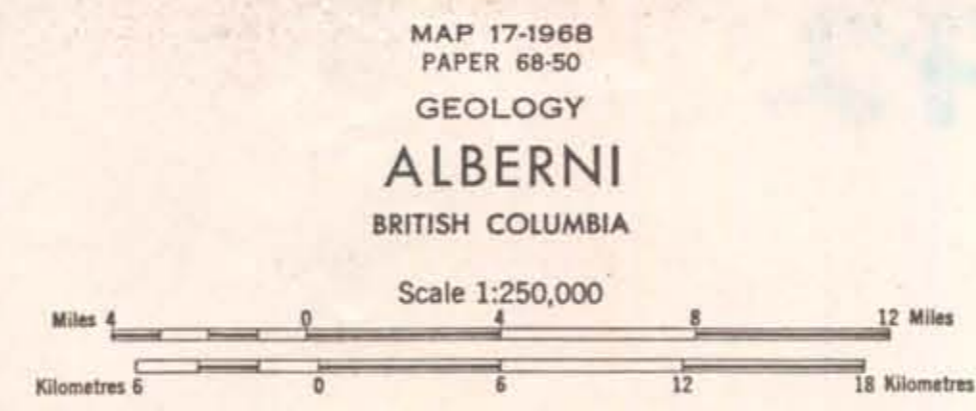


- LEGEND**
- QUATERNARY**  
PLEISTOCENE AND RECENT  
23 Glacial and alluvial deposits
- TERTIARY**  
22 Rhyolitic, to dacitic tuff, breccia, ignimbrite  
21 Hornblende quartz diorite, leucogranite monzonite, porphyritic dacite, breccia
- CRETACEOUS OR TERTIARY**  
20 Sandstone, conglomerate
- CRETACEOUS AND (?) TERTIARY**  
UPPER CRETACEOUS AND (?) TERTIARY  
NANAIMO GROUP (11-19)  
19 GABRIOLA FORMATION: sandstone, conglomerate, shale  
UPPER CRETACEOUS  
18 SPRAY FORMATION: siltstone, shale, fine sandstone  
17 GEOFFREY FORMATION: conglomerate, sandstone  
16 NORTHUMBERLAND FORMATION: siltstone, shale, fine sandstone  
15 DE COURCY FORMATION: conglomerate, sandstone  
14 CEDAR DISTRICT FORMATION: shale, siltstone, fine sandstone  
13 EXTENSION-PROTECTION FORMATION: sandstone, conglomerate, shale, coal  
12 HASLAM FORMATION: shale, siltstone, fine sandstone  
11 COMOX FORMATION: sandstone, conglomerate, shale, coal: 11a is BENSON MEMBER: mainly coarse conglomerate  
VOLCANIC DIVISION: andesitic to latitic breccia, tuff and lava; minor greywacke, argillite and siltstone
- UPPER JURASSIC AND/OR LOWER CRETACEOUS**  
10 'Tofino Area Greywacke Unit' Greywacke, argillite, conglomerate
- JURASSIC**  
MIDDLE TO UPPER JURASSIC  
9 ISLAND INTRUSIONS: biotite-hornblende granodiorite, quartz diorite
- TRIASSIC AND JURASSIC**  
LOWER JURASSIC (?)  
VANCOUVER GROUP (5-8)  
8 BONANZA SUBGROUP (7, 8)  
VOLCANIC DIVISION: andesitic to latitic breccia, tuff and lava; minor greywacke, argillite and siltstone
- UPPER TRIASSIC AND LOWER JURASSIC**  
7 SEDIMENTARY DIVISION: limestone and argillite, thin bedded, silty carbonaceous  
UPPER TRIASSIC  
6 QUATSINO FORMATION: limestone, mainly massive to thick bedded, minor thin bedded limestone
- UPPER TRIASSIC AND OLDER**  
5 KARIBUTEN FORMATION: pillow-basalt and pillow-breccia, massive basalt flows; minor tuff volcanic breccia, asperoid tuff, breccia and conglomerate at base
- TRIASSIC OR PERMIAN**  
4 Gabbro, peridotite, diabase
- PENNSYLVANIAN, PERMIAN AND OLDER**  
LOWER PERMIAN  
3 BUTTE LAKE FORMATION: limestone, chert  
MIDDLE PENNSYLVANIAN  
2 Argillite, greywacke, conglomerate; minor limestone, tuff
- PENNSYLVANIAN AND OLDER**  
1 Volcanic breccia, tuff, argillite; greenstone, greenschist; dykes and sills of andesite-porphyr
- 'WESTCOAST CRYSTALLINE COMPLEX' (A-D)**  
'BASIC ROCKS'  
D Gabbro, peridotite  
'TOFINO INLET PLUTON'  
C Hornblende-biotite quartz diorite, granodiorite  
'WESTCOAST DIORITES'  
B Hybrid hornblende diorite, quartz diorite, agmatite; includes masses of hornfelsic volcanic rocks  
'WESTCOAST GNEISS COMPLEX'  
A Hornblende-plagioclase gneiss, amphibolite, hornfels
- Geological boundary (approximate) . . . . .  
Bedding (inclined, vertical, overturned) . . . . .  
Schistosity, foliation (inclined) . . . . .  
Schistosity, foliation and minor fold axes (inclined, vertical, arrow indicates plunge) . . . . .  
Lineation (axes of minor folds) . . . . .  
Fault (approximate); lineament . . . . .



Geology by J. E. Muller, 1963-1967.  
Includes contributions by W. G. Jeffery, D. J. T. Carson  
To accompany GSC Paper 68-50 by J. E. Muller  
This preliminary edition may be subject to revision and correction  
Geological cartography by the Geological Survey of Canada, 1969  
Published 1969

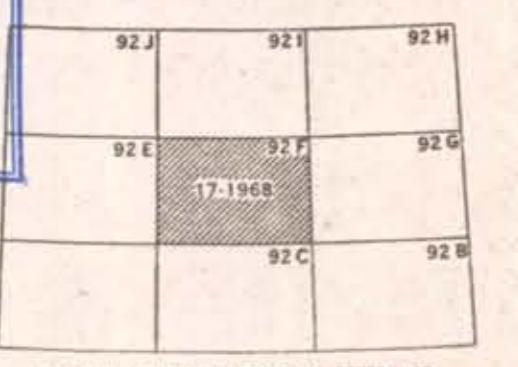
Base-map compiled by the Surveys and Mapping Branch,  
Department of Lands and Forests, British Columbia, 1961-62  
Magnetic declination 1968 varies from 22° 51' easterly at centre of east edge to 23° 09' easterly at centre of west edge. Mean annual change decreasing 2.7'  
Elevations in feet above mean sea-level



72  
M1 FIG. 1  
CANDEL OIL LTD.

THE ASSOCIATION OF  
PROFESSIONAL ENGINEERS  
OF ALBERTA  
PERMIT NUMBER  
1051  
SPRINGFIELD  
CONSULTING LTD.

GEOLOGY & LOCATION MAP  
(Chute, Kinkadee & Rogers Coal Licences)



CX-Rogers Creek 8/1/2/3

CX-Rogers (well 81(3)\*9 \*1

# ROKE

GAMMA RAY  
 OIL ENTERPRISES LTD. CALGARY, ALBERTA  
 SIDEWALL DENSITOG  
 CALIPER

FILE NO. \_\_\_\_\_ COMPANY GANDI, OIL LTD. THE ASSOCIATION OF  
 L.S.D. \_\_\_\_\_ WELL R - B1 - 3 PERMIT NO. 10051  
 SEC. \_\_\_\_\_ T.M.P. \_\_\_\_\_ LOCATION VANCOUVER ISLAND SPRINGFIELD  
 F.G.E. \_\_\_\_\_ W. M FIELD ROBERTS CREEK CONSULTING LTD.  
 PROVINCE \_\_\_\_\_ OTHER SERVICES: \_\_\_\_\_

Parameter Datum \_\_\_\_\_ GROUND LEVEL \_\_\_\_\_ Elev. \_\_\_\_\_ K.B. \_\_\_\_\_  
 Log Measured from \_\_\_\_\_ GROUND LEVEL \_\_\_\_\_ C.S.G. \_\_\_\_\_  
 Well Depth Measured from \_\_\_\_\_ GROUND LEVEL \_\_\_\_\_ G.L. \_\_\_\_\_ METRIC \_\_\_\_\_

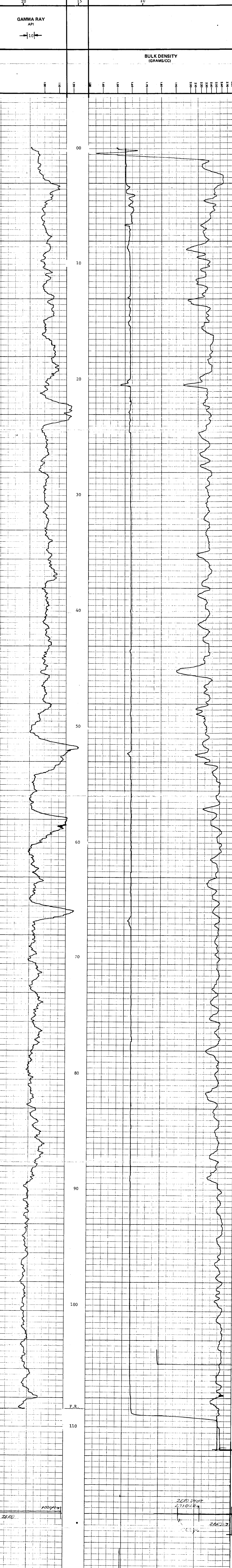
Run No. ONE  
 Date 4 JUNE 1981  
 First Reading 109.0 m  
 Last Reading 0  
 Footage Logged 109.0  
 Depth Reached 112.5  
 Depth Driller 115.8

Casing Driller \_\_\_\_\_  
 Fluid Type AIR WATER  
 Liquid Level \_\_\_\_\_  
 Min. Diam. 13.8 cm  
 Operating Time 2 HOURS  
 Truck No. 106

Recorded By WILSON Witnessed By GRIGIACH

RUN NO.	DEPTHS		SPEED M/MIN	T.C. SEC.	GAMMA RAY			SIDEWALL DENSITOG			CPS/DIV
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	
ONE	0	109.0	8	3	500	OL	10 API	0.5	5000	2.89 R	139.45
TWO	0	112.5	8		CALIPER						

REMARKS  
 LOGGED OPEN HOLE  
 DENSITY TOOL #247AS  
 CALIPER TOOL #785  
 GR-RES. TOOL #282



← ZERO  
 ZERO SHIFT 2.73 DIV. X  
 ZERO →

72  
 71