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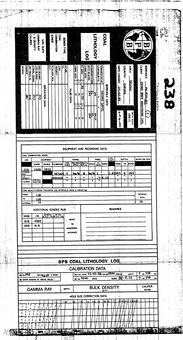
201

DIRECTIONAL SURVEY

TW-82

LOG DEPTH	0140.00	
TRUE DEPTH	0138.00	
TILT	10.53	DG
BEARING	36.60	DG
NORTHING	+017.26	
EASTING	+011.33	
LOG DEPTH	0130.00	
TRUE DEPTH	0128.17	
TILT	10.33	DG
BEARING	36.12	DG
NORTHING	+015.79	
EASTING	+010.24	
LOG DEPTH	0120.00	
TRUE DEPTH	0118.33	
TILT	10.08	DG
BEARING	35.79	DG
NORTHING	+014.34	
EASTING	+009.18	
LOG DEPTH	0110.00	
TRUE DEPTH	0108.48	
TILT	8.11	DG
BEARING	33.18	DG
NORTHING	+012.92	
EASTING	+008.15	
LOG DEPTH	0100.00	
TRUE DEPTH	0098.58	
TILT	9.08	DG
BEARING	34.18	DG
NORTHING	+011.74	
EASTING	+007.38	
LOG DEPTH	0090.00	
TRUE DEPTH	0088.71	
TILT	10.76	DG
BEARING	37.77	DG
NORTHING	+010.44	
EASTING	+006.49	
LOG DEPTH	0080.00	
TRUE DEPTH	0078.89	
TILT	11.98	DG
BEARING	34.06	DG
NORTHING	+008.96	
EASTING	+005.35	
LOG DEPTH	0070.00	
TRUE DEPTH	0069.11	
TILT	13.63	DG
BEARING	30.84	DG
NORTHING	+007.24	
EASTING	+004.19	
LOG DEPTH	0060.00	
TRUE DEPTH	0059.39	
TILT	12.44	DG
BEARING	31.06	DG
NORTHING	+005.22	
EASTING	+002.98	
LOG DEPTH	0050.00	
TRUE DEPTH	0049.62	
TILT	11.49	DG
BEARING	31.00	DG
NORTHING	+003.37	
EASTING	+001.87	
LOG DEPTH	0040.00	
TRUE DEPTH	0039.82	
TILT	10.76	DG
BEARING	26.90	DG
NORTHING	+001.66	
EASTING	+000.84	
LOG DEPTH	0030.00	
TRUE DEPTH	0030.00	
TILT	9.85	DG
BEARING	22.46	DG
NORTHING	+000.00	
EASTING	+000.00	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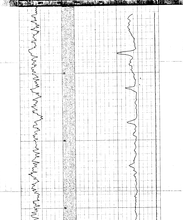
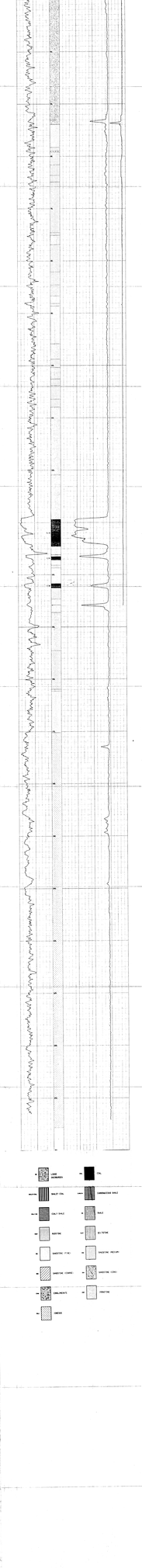
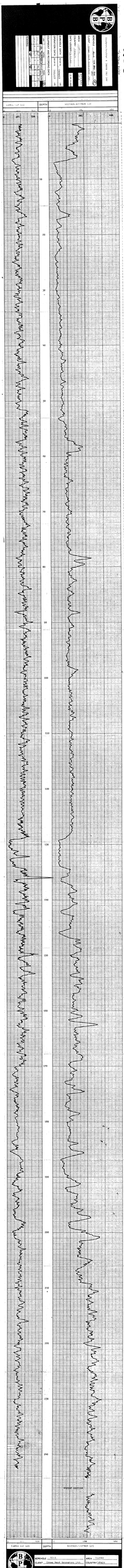



SPB-(DALL) LITHOLOGY LOG
CALIBRATION DATA
GAMMA RAY
BULK DENSITY


238
DEPTH
SECTION BOTTOM 100
SECTION TOP 0
DEPTH
SECTION BOTTOM 200
SECTION TOP 100
DEPTH
SECTION BOTTOM 300
SECTION TOP 200
SERVICE
AREA
CLIENT
COUNTY/STATE

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TK-Tekno 82/01A

BPB

BOREHOLE 82-1 Tx-Bad-29 (3)
CLIENT Crows Nest Resources Ltd

AREA Telkwa
COUNTRY CANADA
DATE LOGGED 23-08-82

DEPTH SCALE 1:1
3 OF 4 LOGS

COAL QUALITY LOG

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE

LOG	TAPING	SIDEWALL POSITION	PANEL		
	SPEED	SPEED	SPEED	SPEED	NORM
GAMMA RAY	V	cm/s	R	cm/M	?
L.S. DENSITY	V	cm/s	R	cm/M	1

SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

COAL QUALITY LOG INTERVALS

	FROM	TO
NORMAL	128	138
INTERVAL	128	140
PARTIAL	FROM	TO
INTERVAL		
TOTAL		

REMARKS

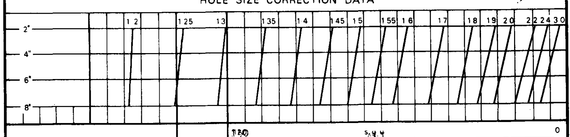
SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
GAMMA RAY
L.S. DENSITY

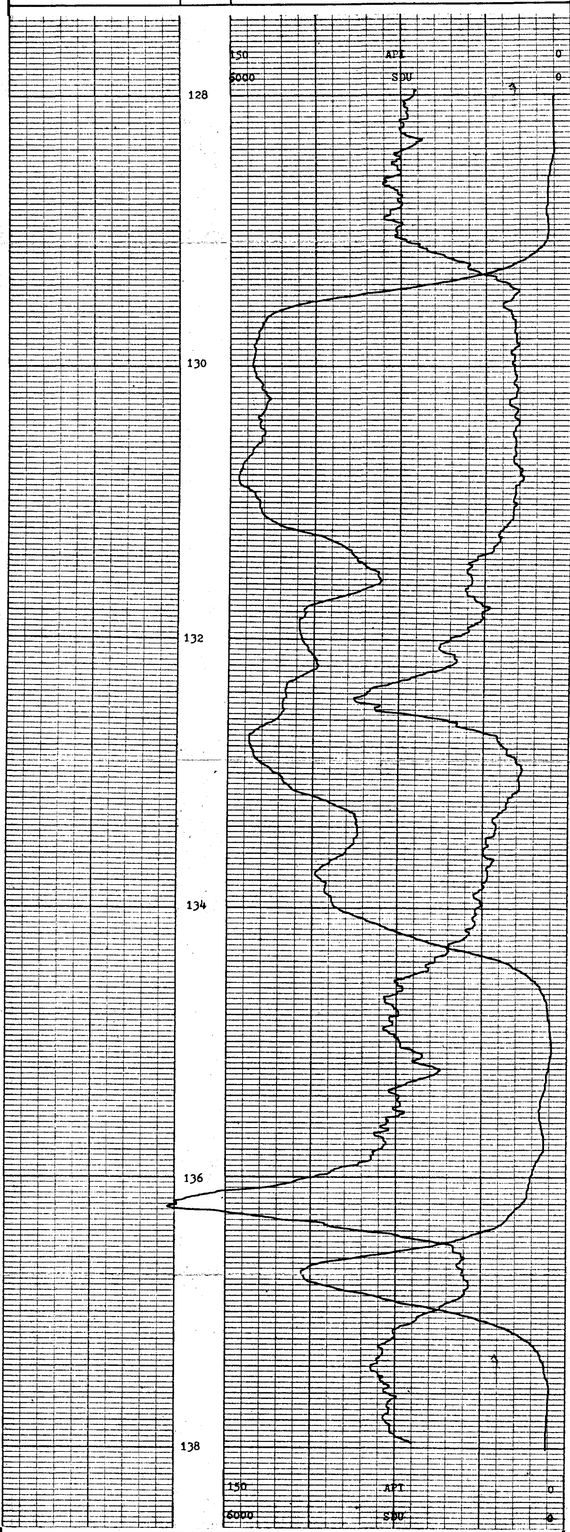
BPB COAL QUALITY LOG

DEPTH | GAMMA RAY | COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA



150 API 0
6000 SDU 0



150 API 0
6000 SDU 0

6000 SDU 0
150 API 0

COAL BULK DENSITY g/cm³ | GAMMA RAY | DEPTH

BPB

BOREHOLE 82-1
CLIENT Crows Nest Resources Ltd
AREA Telkwa
COUNTRY CANADA

COAL QUALITY LOG

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BPB

SEAM THICKNESS LOG

BOREHOLE Bear Tu-pak 2d (4)
CLIENT Crows Nest Resources Ltd

AREA Telkwa
COUNTRY Canada
DATE LOGGED 23-02-82

DEPTH SCALE 1:200

09-4-1065

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
CALIPER
B.R. DENSITY

SEAM THICKNESS LOG INTERVALS
FROM 128
TO 138
1:25
INTERVAL TO

FROM
TO
INTERVAL

INTERVAL TOTAL

REMARKS

BOREHOLE DATA
REFER TO LITHOLOGY LOG

OPERATION DATA
REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

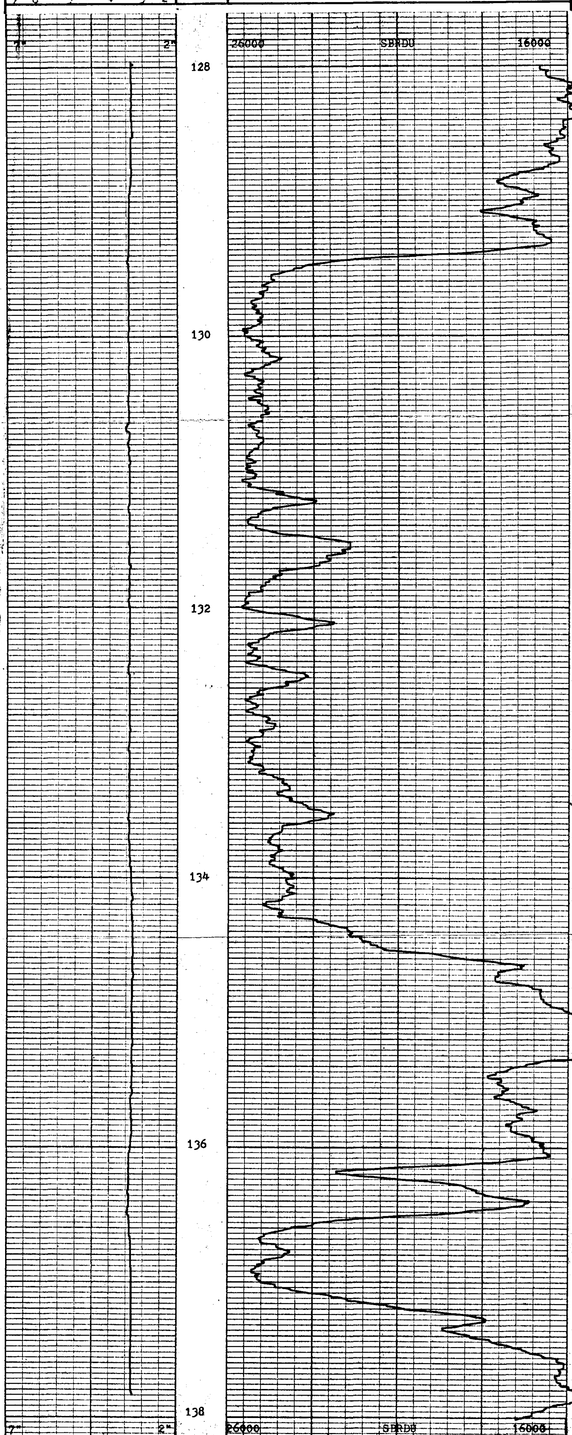
LOG	TAPING	SERIAL POSITION	MODEL
CALIPER	100% RECORDED CHECKED	SEC. NORM	
B.R. DENSITY	R 2m/M	R 3	
	R 1m/M	R 3	

SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

B P B SEAM THICKNESS LOG

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

26000 SBRDU 16000



CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

BPB

BOREHOLE 82-1
CLIENT Crows Nest Resources Ltd.
AREA Telkwa
COUNTRY Canada

SEAM THICKNESS LOG

MY 88003 R

rectional Survey

TW-82D-202

TW - 82D - 202

TK-Tekkan 5913H

OG DEPTH	0290.00	
RUE DEPTH	0284.78	
ILT	13.85	DG
EARING	.70	DG
ORTHING	+050.63	
ASTING	-001.36	
OG DEPTH	0280.00	
RUE DEPTH	0275.07	
ILT	13.28	DG
EARING	357.22	DG
ORTHING	+048.23	
ASTING	-001.39	
OG DEPTH	0270.00	
RUE DEPTH	0265.34	
ILT	13.44	DG
EARING	359.04	DG
ORTHING	+045.94	
ASTING	-001.27	
OG DEPTH	0260.00	
RUE DEPTH	0255.61	
ILT	14.16	DG
EARING	5.08	DG
ORTHING	+043.62	
ASTING	-001.24	
OG DEPTH	0250.00	
RUE DEPTH	0245.91	
ILT	14.79	DG
EARING	10.67	DG
ORTHING	+041.18	
ASTING	-001.45	
OG DEPTH	0240.00	
RUE DEPTH	0236.24	
ILT	14.26	DG
EARING	7.43	DG
ORTHING	+038.67	
ASTING	-001.93	
OG DEPTH	0230.00	
RUE DEPTH	0226.55	
ILT	13.43	DG
EARING	1.67	DG
ORTHING	+036.22	
ASTING	-002.25	
OG DEPTH	0220.00	
RUE DEPTH	0216.82	
ILT	13.67	DG
EARING	2.19	DG
ORTHING	+033.90	
ASTING	-002.31	

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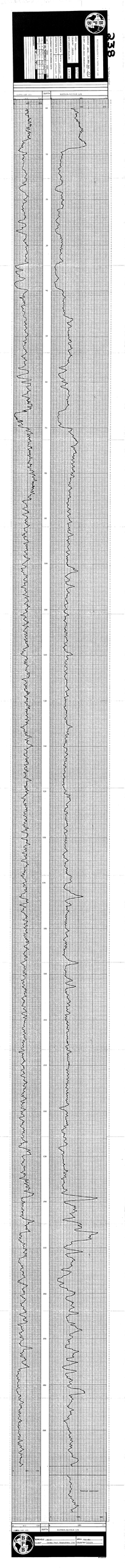
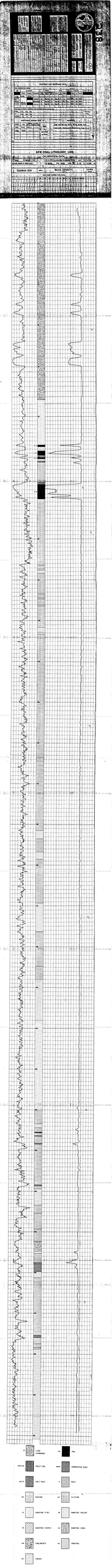
LOG DEPTH	0210.00	
TRUE DEPTH	0207.10	
TILT	13.22	DG
BEARING	.17	DG
NORTHING	+031.54	
EASTING	-002.40	
LOG DEPTH	0200.00	
TRUE DEPTH	0197.37	
TILT	12.01	DG
BEARING	354.89	DG
NORTHING	+029.25	
EASTING	-002.41	
LOG DEPTH	0190.00	
TRUE DEPTH	0187.59	
TILT	11.20	DG
BEARING	350.97	DG
NORTHING	+027.18	
EASTING	-002.23	
LOG DEPTH	0180.00	
TRUE DEPTH	0177.78	
TILT	10.77	DG
BEARING	349.22	DG
NORTHING	+025.26	
EASTING	-001.92	
LOG DEPTH	0170.00	
TRUE DEPTH	0167.96	
TILT	10.12	DG
BEARING	350.77	DG
NORTHING	+023.42	
EASTING	-001.57	
LOG DEPTH	0160.00	
TRUE DEPTH	0158.12	
TILT	8.45	DG
BEARING	353.76	DG
NORTHING	+021.69	
EASTING	-001.29	
LOG DEPTH	0150.00	
TRUE DEPTH	0148.23	
TILT	6.81	DG
BEARING	358.85	DG
NORTHING	+020.22	
EASTING	-001.13	
LOG DEPTH	0140.00	
TRUE DEPTH	0138.30	
TILT	7.77	DG
BEARING	356.17	DG
NORTHING	+019.04	
EASTING	-001.11	

LOG DEPTH	0130.00	
TRUE DEPTH	0128.39	
TILT	11.19	DG
BEARING	354.29	DG
NORTHING	+017.69	
EASTING	-001.02	
LOG DEPTH	0120.00	
TRUE DEPTH	0118.58	
TILT	10.65	DG
BEARING	356.26	DG
NORTHING	+015.75	
EASTING	-000.82	
LOG DEPTH	0110.00	
TRUE DEPTH	0108.75	
TILT	8.60	DG
BEARING	353.42	DG
NORTHING	+013.91	
EASTING	-000.70	
LOG DEPTH	0100.00	
TRUE DEPTH	0098.86	
TILT	8.41	DG
BEARING	353.74	DG
NORTHING	+012.42	
EASTING	-000.53	
LOG DEPTH	0090.00	
TRUE DEPTH	0088.97	
TILT	8.83	DG
BEARING	354.13	DG
NORTHING	+010.97	
EASTING	-000.37	
LOG DEPTH	0080.00	
TRUE DEPTH	0079.09	
TILT	11.04	DG
BEARING	355.91	DG
NORTHING	+009.44	
EASTING	-000.21	
LOG DEPTH	0070.00	
TRUE DEPTH	0069.28	
TILT	12.23	DG
BEARING	358.01	DG
NORTHING	+007.53	
EASTING	-000.08	
LOG DEPTH	0060.00	
TRUE DEPTH	0059.51	
TILT	9.53	DG
BEARING	.43	DG
NORTHING	+005.41	
EASTING	-000.00	
LOG DEPTH	0050.00	
TRUE DEPTH	0049.65	
TILT	10.70	DG
BEARING	358.80	DG
NORTHING	+003.75	
EASTING	-000.02	
LOG DEPTH	0040.00	
TRUE DEPTH	0039.82	
TILT	10.96	DG
BEARING	.51	DG
NORTHING	+001.90	
EASTING	+000.01	
LOG DEPTH	0030.00	
TRUE DEPTH	0030.00	
TILT	7.40	DG
BEARING	6.58	DG
NORTHING	+000.00	
EASTING	+000.00	




915
RECORD OF BOREHOLE DRILL
EPB COAL LITHOLOGY LOG
CALIBRATION DATA
BLUE DIAMOND
LOW DENSITY
SHALE
COAL
CARBONACEOUS SHALE
SANDY COAL
SHALE
MUDSTONE
SILTSTONE
SANDSTONE (FINE)
SANDSTONE (MEDIUM)
SANDSTONE (COARSE)
SANDSTONE (CONG)
LIMESTONE
DOLOSTONE
CHERT

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SEAM THICKNESS LOG

BOREHOLE 82-2 TN-82D-202 (3)
CLIENT Crows Nest Resources Ltd.
AREA TELKWA
COUNTRY CANADA
DATE LOGGED 18-02-82
DEPTH SCALE 20:1
3 OF 4 LOGS

TK-Telkwa 82(3)A

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: CALIPER, B.R. DENSITY

BOREHOLE DATA — REFER TO LITHOLOGY LOG

OPERATION DATA — REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE — SIDEWALL POSITION

LOG	TAPING: LOG TAPED	RECORD SPEED	DIRECT or REPLAY	SPEED	PANEL: TC SECS	NORM	CAL COEFF
CALIPER	Y	2m/M	R	2m/M			
B.R. DENSITY	Y	2m/M	R	2m/M	.3	7.56	

SOURCE SONDE AND CALIBRATION — REFER TO LITHOLOGY LOG

SEAM THICKNESS LOG INTERVALS

FROM	71	63	41	
TO	65	56	33	
INTERVAL	6	7	8	
FROM				
TO				
INTERVAL				TOTAL INTERVAL

REMARKS

B P B SEAM THICKNESS LOG

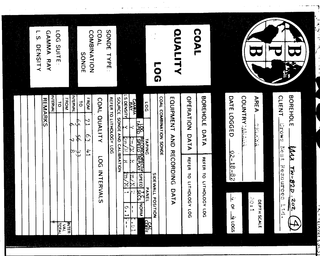
CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
7" 6" 5" dia 4" 3" 2"		13000 SBRDU 10000

CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
7" 6" 5" dia 4" 3" 2"		26000 SBRDU 15000

BOREHOLE 82-2
CLIENT Crows Nest Resources Ltd.
AREA TELKWA
COUNTRY Canada

SEAM THICKNESS LOG

HF 82002 E



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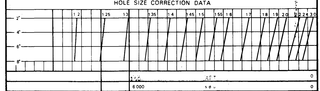
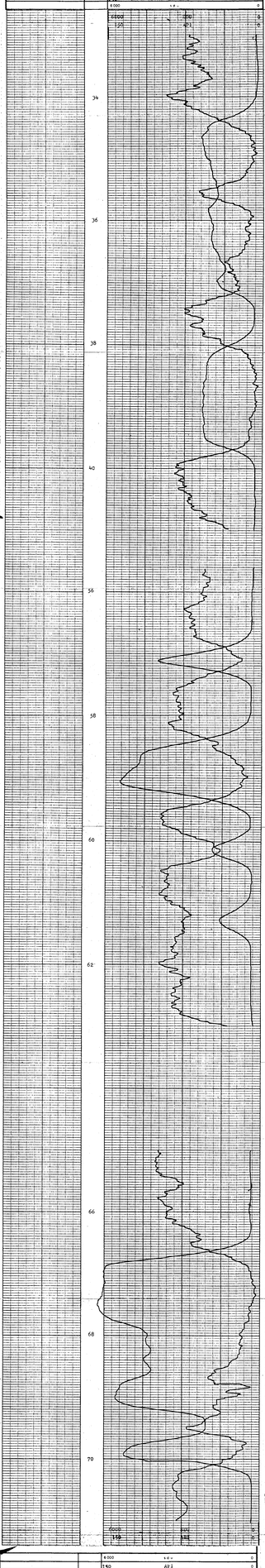
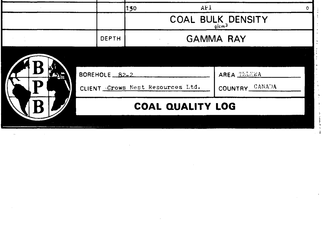
BPB COAL QUALITY LOG

DEPTH | GAMMA RAY | COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA







BPB

BOREHOLE BH-2 | AREA Alberta

CLIENT Crows Nest Resources Ltd. | COUNTRY Canada

COAL QUALITY LOG

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LOG DEPTH	0230.00	
TRUE DEPTH	0225.72	
TILT	14.63	DG
BEARING	358.34	DG
NORTHING	+040.07	
EASTING	-001.30	

LOG DEPTH	0220.00	
TRUE DEPTH	0216.04	
TILT	14.32	DG
BEARING	357.20	DG
NORTHING	+037.54	
EASTING	-001.22	

LOG DEPTH	0210.00	
TRUE DEPTH	0206.35	
TILT	13.39	DG
BEARING	355.27	DG
NORTHING	+035.07	
EASTING	-001.10	

LOG DEPTH	0200.00	
TRUE DEPTH	0196.62	
TILT	10.87	DG
BEARING	356.57	DG
NORTHING	+032.76	
EASTING	-000.91	

LOG DEPTH	0190.00	
TRUE DEPTH	0186.80	
TILT	11.63	DG
BEARING	359.33	DG
NORTHING	+030.88	
EASTING	-000.80	

LOG DEPTH	0180.00	
TRUE DEPTH	0177.01	
TILT	11.48	DG
BEARING	2.04	DG
NORTHING	+028.86	
EASTING	-000.78	

LOG DEPTH	0170.00	
TRUE DEPTH	0167.21	
TILT	11.18	DG
BEARING	2.57	DG
NORTHING	+026.87	
EASTING	-000.85	

LOG DEPTH	0160.00	
TRUE DEPTH	0157.40	
TILT	13.96	DG
BEARING	359.29	DG
NORTHING	+024.94	
EASTING	-000.93	

LOG DEPTH	0150.00	
TRUE DEPTH	0147.70	
TILT	14.96	DG
BEARING	3.38	DG
NORTHING	+022.52	
EASTING	-000.91	

LOG DEPTH	0140.00	
TRUE DEPTH	0138.04	
TILT	15.06	DG
BEARING	2.04	DG
NORTHING	+019.95	
EASTING	-001.06	

LOG DEPTH	0130.00	
TRUE DEPTH	0128.38	
TILT	13.50	DG
BEARING	351.60	DG
NORTHING	+017.35	
EASTING	-001.15	

LOG DEPTH	0120.00	
TRUE DEPTH	0118.66	
TILT	11.09	DG
BEARING	347.39	DG
NORTHING	+015.04	
EASTING	-000.81	

LOG DEPTH	0110.00	
TRUE DEPTH	0108.85	
TILT	8.02	DG
BEARING	356.68	DG
NORTHING	+013.16	
EASTING	-000.39	

LOG DEPTH	0100.00	
TRUE DEPTH	0098.95	
TILT	8.48	DG
BEARING	356.02	DG
NORTHING	+011.76	
EASTING	-000.31	

LOG DEPTH	0090.00	
TRUE DEPTH	0089.06	
TILT	8.09	DG
BEARING	4.89	DG
NORTHING	+010.29	
EASTING	-000.21	

LOG DEPTH	0080.00	
TRUE DEPTH	0079.16	
TILT	8.98	DG
BEARING	5.98	DG
NORTHING	+008.89	
EASTING	-000.33	

LOG DEPTH	0070.00	
TRUE DEPTH	0069.28	
TILT	12.75	DG
BEARING	349.47	DG
NORTHING	+007.34	
EASTING	-000.49	

LOG DEPTH	0060.00	
TRUE DEPTH	0059.53	
TILT	12.02	DG
BEARING	351.90	DG
NORTHING	+005.17	
EASTING	-000.09	

LOG DEPTH	0050.00	
TRUE DEPTH	0049.75	
TILT	9.50	DG
BEARING	358.02	DG
NORTHING	+003.10	
EASTING	+000.20	

LOG DEPTH	0040.00	
TRUE DEPTH	0039.89	
TILT	8.51	DG
BEARING	10.10	DG
NORTHING	+001.45	
EASTING	+000.25	

LOG DEPTH	0030.00	
TRUE DEPTH	0030.00	
TILT	9.07	DG
BEARING	16.88	DG
NORTHING	+000.00	
EASTING	+000.00	

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TK-Telkwa 82(3)A

COAL LITHOLOGY LOG

BPB

BOREHOLE	TK-82R-203 (1)
CLIENT	Crows Nest Resources Ltd.
AREA	TELKWA
COUNTRY	CANADA
DATE LOGGED	20.02.82
DEPTH SCALE	100:1
	1 of 2 LOGS

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: GAMMA RAY, L.S. DENSITY, CALIPER

BOREHOLE DATA

PERMANENT DATUM	Ground Level	
ELEVATION OF P.D.		
MEASUREMENTS FROM	BPB: GL	DRILLER: GL
DEPTH REACHED	230m	231m
CASING SHOE	35m	
BIT SIZES	1: 5 TO TD	2: --- TO ---
	3: --- TO ---	4: --- TO ---
CASING SIZES	1: 6" TO 35m	2: --- TO ---

FLUID DATA

NATURE	WATER-AIR
SG	n/a
LEVEL	n/a
VISCOSITY	n/a
Rm at meas temp	n/a
BHT	n/a

OPERATION DATA

FIRST READING	230m
LAST READING	00
INTERVAL LOGGED	230m
UNIT-TRUCK No	216
ENGINEER	D. MacKenzie
WITNESS	--------

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

LOG	SONDE	SOURCE	CALIBRATOR	LOG TAPED	RECORD SPEED	DIRECT or REPLAY	SPEED	TC SECS	NORM	CAL COEFF	FROM	TO	INTERVAL	SEAM LOG RUN
CCS	146b	5852	-											
GAMMA RAY			463API	Y	9m/M	D	9m/M	1	--	1.6	230	00	230	
L.S. DENSITY	SIDEWALL POSITION		2860	Y	9m/M	D	9m/M	.3	6.12	--	230	00	230	
CALIPER			-----	Y	9m/M	D	9m/M	.3	----	---	230	00	230	

COAL QUALITY/SEAM THICKNESS LOG INTERVALS (Refer to relevant log)

FROM		INTERVAL TOTAL
TO		
INTERVAL		

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG	
204	N-N	100:1	------	REFER TO ADDITIONAL HEADINGS

REMARKS

Log suite on this hole does not include Focussed Electric log.

BPB COAL LITHOLOGY LOG

CALIBRATION DATA

JIG No 242 VALUE 463 @ 2 DIAM

JIG MARK SHOWN AT ABOVE VALUE -

JIG CAL DATE 15-02-82 JIG VALUE 2860 SDU @ g/cm³

JIG No 0040 SPAN 6000 NORM SDU/CPS 6.12

7 ins 258 cps

3 ins 548 cps

GAMMA RAY	DEPTH	BULK DENSITY g/cm³	CALIPER INCHES

HOLE SIZE CORRECTION DATA

LOOSE OVERBURDEN — COAL

SHALEY COAL — CARBONACEOUS SHALE

COALY SHALE — SHALE

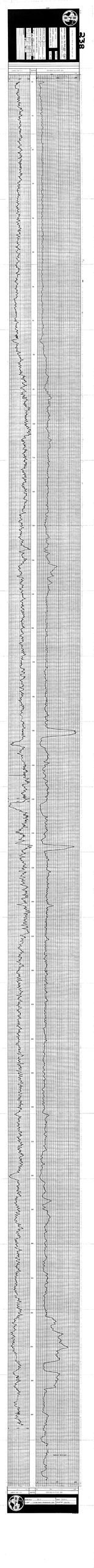
MUDSTONE — SILTSTONE

SANDSTONE (FINE) — SANDSTONE (MEDIUM)

SANDSTONE (COARSE) — SANDSTONE (CONG)

CONGLOMERATE — IRONSTONE

IGNEOUS



TW-82-204

LOG DEPTH	0200.00	
TRUE DEPTH	0196.63	
TILT	14.08	DG
BEARING	347.33	DG
NORTHING	+032.16	
EASTING	-002.06	

LOG DEPTH	0190.00	
TRUE DEPTH	0186.93	
TILT	13.21	DG
BEARING	341.87	DG
NORTHING	+029.79	
EASTING	-001.53	

LOG DEPTH	0180.00	
TRUE DEPTH	0177.19	
TILT	12.59	DG
BEARING	337.75	DG
NORTHING	+027.62	
EASTING	-000.82	

LOG DEPTH	0170.00	
TRUE DEPTH	0167.43	
TILT	12.77	DG
BEARING	339.68	DG
NORTHING	+025.60	
EASTING	+000.00	

LOG DEPTH	0160.00	
TRUE DEPTH	0157.68	
TILT	13.42	DG
BEARING	342.42	DG
NORTHING	+023.52	
EASTING	+000.77	

LOG DEPTH	0150.00	
TRUE DEPTH	0147.95	
TILT	14.14	DG
BEARING	345.23	DG
NORTHING	+021.31	
EASTING	+001.47	

LOG DEPTH	0140.00	
TRUE DEPTH	0138.25	
TILT	13.94	DG
BEARING	344.69	DG
NORTHING	+018.95	
EASTING	+002.09	

LOG DEPTH	0130.00	
TRUE DEPTH	0128.54	
TILT	13.46	DG
BEARING	346.39	DG
NORTHING	+016.62	
EASTING	+002.73	

LOG DEPTH	0120.00	
TRUE DEPTH	0118.81	
TILT	10.80	DG
BEARING	346.56	DG
NORTHING	+014.36	
EASTING	+003.27	

LOG DEPTH	0110.00	
TRUE DEPTH	0108.99	
TILT	7.62	DG
BEARING	356.44	DG
NORTHING	+012.54	
EASTING	+003.71	

LOG DEPTH	0100.00	
TRUE DEPTH	0099.08	
TILT	6.82	DG
BEARING	19.69	DG
NORTHING	+011.21	
EASTING	+003.79	

LOG DEPTH	0090.00	
TRUE DEPTH	0089.15	
TILT	7.13	DG
BEARING	22.94	DG
NORTHING	+010.09	
EASTING	+003.39	

LOG DEPTH	0080.00	
TRUE DEPTH	0079.23	
TILT	7.06	DG
BEARING	12.50	DG
NORTHING	+008.95	
EASTING	+002.91	

LOG DEPTH	0070.00	
TRUE DEPTH	0069.31	
TILT	7.35	DG
BEARING	18.11	DG
NORTHING	+007.75	
EASTING	+002.64	

LOG DEPTH	0060.00	
TRUE DEPTH	0059.39	
TILT	9.23	DG
BEARING	23.59	DG
NORTHING	+006.53	
EASTING	+002.24	

LOG DEPTH	0050.00	
TRUE DEPTH	0049.52	
TILT	9.57	DG
BEARING	18.30	DG
NORTHING	+005.06	
EASTING	+001.60	

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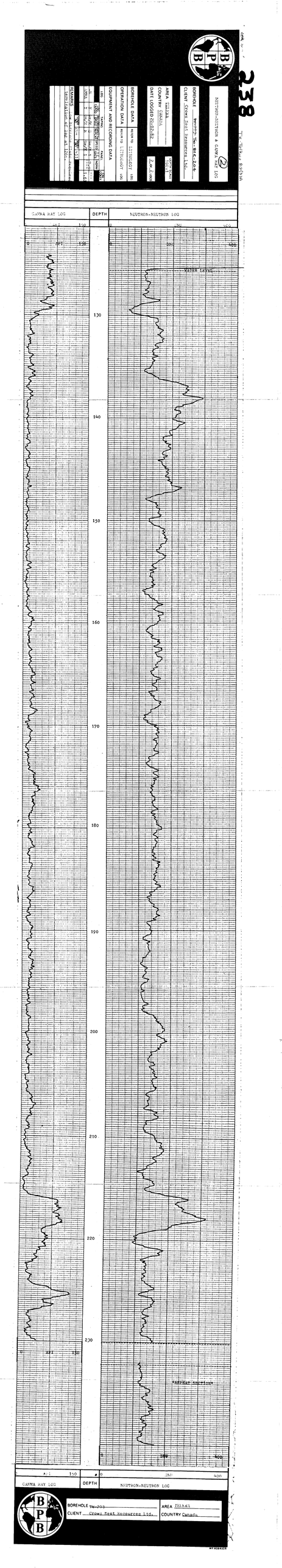
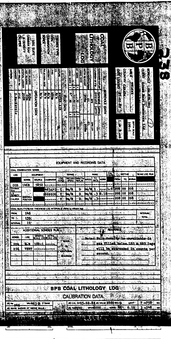
LOG DEPTH	0040.00	
TRUE DEPTH	0039.66	
TILT	9.93	DG
BEARING	17.87	DG
NORTHING	+003.48	
EASTING	+001.08	

LOG DEPTH	0030.00	
TRUE DEPTH	0029.81	
TILT	11.11	DG
BEARING	16.65	DG
NORTHING	+001.84	
EASTING	+000.55	

LOG DEPTH	0020.00	
TRUE DEPTH	0020.00	
TILT	10.52	DG
BEARING	9.79	DG
NORTHING	+000.00	
EASTING	+000.00	


NEUTRON-NEUTRON & GAMMA RAY LOG
BOREHOLE No. 203
CLIENT Crown Point Resources Ltd.
AREA TRIANGLE
COUNTRY CANADA
DATE LOGGED 26-6-82
EQUIPMENT AND RECORDING DATA
OPERATION DATA
BOREHOLE DATA
REMARKS
GAMMA RAY LOG
DEPTH
NEUTRON-NEUTRON LOG
WATER LAYER
PREPAK SECTION
API
NNN
130
140
150
160
170
180
190
200
210
220
230
300
400



EQUIPMENT AND RECORDING DATA

RUN NUMBER(S): ONE

DEN	2276	2276	2276	2276				
CAL	2276	2276	2276	2276				
GR	2276	2276	2276	2276				
RES	2276	2276	2276	2276				

TYPE	DEN	
SERIAL NO.	1	
SOURCE	1	
TYPE	CAL	
SERIAL NO.	1	
SOURCE	1	

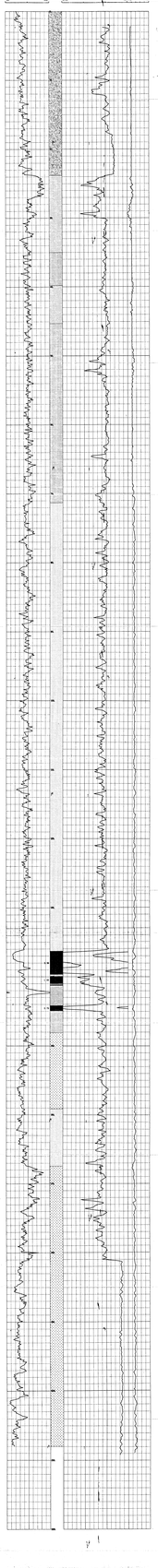
RECORDING SERVICE DATA

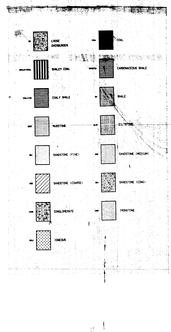
DEN	N/A	1:240	2276	0
CAL	N/A	1:240	2276	0
GR	N/A	1:240	2276	0
RES	N/A	1:240	2276	0

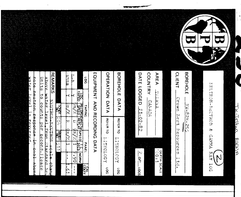
CASING 1: 13 3/8" @ 1,000' DRILLER, 1,000' LOGGER
CASING 2: 9 5/8" @ 2,276' DRILLER, 2,276' LOGGER
CASING 3: 7" @ 2,276' DRILLER, 2,276' LOGGER

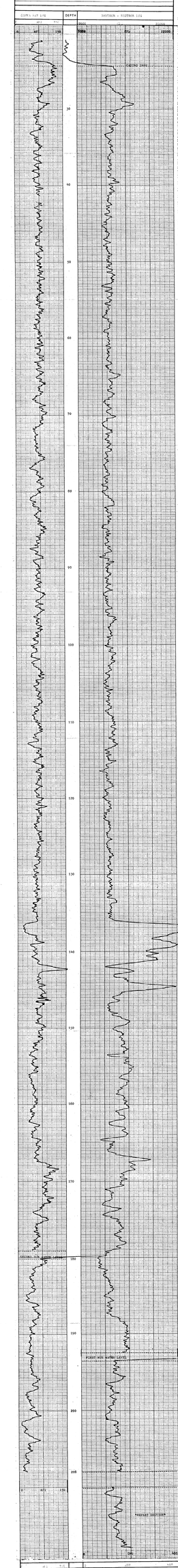
BPB COAL LITHOLOGY LOG

CALIBRATION DATA






B P B
WELL COMPLETION REPORT
WELL NAME
LOCATION
OPERATOR
CONTRACTOR
DRILLING DATA
CASING DATA
CORING DATA
PRODUCTION DATA
REMARKS


GAMMA RAY LOG
DEPTH
SHOTGUN + RIGHTGUN LOG
API
150
FPS
19000
20000
CASING SHOE
SECOND NON WATER LEVEL
FIRST NON WATER LEVEL
PERFORATIONS
BOREHOLE TW-RDH-205
CLIENT ENERGY RESOURCES LTD.
AREA LIBYA
COUNTRY LIBYA

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TW Telkwa Basin

BOREHOLE TW-82R-205 (3)
CLIENT Crows Nest Resources Ltd
AREA TELKWA
COUNTRY CANADA
DATE LOGGED 21-02-82
DEPTH SCALE 20:1
0 m LOGS

SEAM THICKNESS LOG

BOREHOLE DATA
OPERATION DATA
REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE

LOG	TAPING	RECORDED	SPEED	SENS	SMOOTH	PULSE RATE	NORM	CODES
CALIPER	1356	2m/M	R	2m/M	1	7	56	
BR DENSITY	1356	2m/M	R	2m/M	1	7	56	

SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG
SEAM THICKNESS LOG INTERVALS

	INTERVAL	TOTAL
FROM	146	
TO	135	
INTERVAL	11	

REMARKS

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
CALIPER
BR DENSITY

B P B SEAM THICKNESS LOG

CALIPER INCHES 2 6 5 4 3 2 dia
DEPTH
BED RESOLUTION DENSITY 36000 CPS 22000

136
138
140
142
144
146

7" 6" 5" 4" 3" 2"

CALIPER INCHES 2 6 5 4 3 2 dia
DEPTH
BED RESOLUTION DENSITY 36000 CPS 22000

BOREHOLE TW-82R-205
CLIENT Crows Nest Resources Ltd.
AREA TELKWA
COUNTRY Canada
SEAM THICKNESS LOG

MY 88002 R

238

TK-Telkwa Basin

BPB

BOREHOLE TW-265 (4)
CLIENT CROWS NEST RESOURCES LTD.
AREA TELKWA
COUNTRY CANADA
DATE LOGGED 21-02-82
DEPTH SCALE 2001
1 OF 4 LOGS

COAL QUALITY LOG

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE

LOG	TAPING	PANEL				
	RUN	SPEED	SCALE	NORM	CAL
GAMMA RAY	1	2m/m	4	1.5A	
L.S.DENSITY	1	2m/m	4	1.5A	

SIDEWALL POSITION
SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
GAMMA RAY
L.S. DENSITY

COAL QUALITY LOG INTERVALS

	FROM	TO	INTERVAL	RECOVERY FROM	TO	INTERVAL	WITH TOTAL
1	135	146	11				

REMARKS Please note that this hole is relative to gas filled hole TW-28 ... Please refer to gas filled hole TW-28 ... Both logs for this hole ... expressed in counts per second.

BPB COAL QUALITY LOG

DEPTH	GAMMA RAY / COAL BULK DENSITY
	150 API 0
	13000 CPS 2000
136	
138	
140	
142	
144	
146	
	150 API 0
	13000 CPS 2000
	13000 CPS 2000
	150 API 0
	COAL BULK DENSITY g/cm³
DEPTH	GAMMA RAY

BPB

BOREHOLE TW-265 — AREA TELKWA
CLIENT CROWS NEST RESOURCES LTD. — COUNTRY CANADA

COAL QUALITY LOG

TK-Tekwa 82(311)

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TW-82R-206

LOG DEPTH	0230.00	
TRUE DEPTH	0225.44	
TILT	14.71	DG
BEARING	342.52	DG
NORTHING	+040.75	
EASTING	-005.62	

LOG DEPTH	0220.00	
TRUE DEPTH	0215.77	
TILT	10.89	DG
BEARING	341.81	DG
NORTHING	+038.33	
EASTING	-004.86	

LOG DEPTH	0210.00	
TRUE DEPTH	0205.95	
TILT	9.42	DG
BEARING	342.83	DG
NORTHING	+036.53	
EASTING	-004.27	

LOG DEPTH	0200.00	
TRUE DEPTH	0196.09	
TILT	11.40	DG
BEARING	339.45	DG
NORTHING	+034.97	
EASTING	-003.79	

LOG DEPTH	0190.00	
TRUE DEPTH	0186.29	
TILT	11.58	DG
BEARING	338.93	DG
NORTHING	+033.12	
EASTING	-003.09	

LOG DEPTH	0180.00	
TRUE DEPTH	0176.49	
TILT	10.94	DG
BEARING	339.58	DG
NORTHING	+031.24	
EASTING	-002.37	

LOG DEPTH	0170.00	
TRUE DEPTH	0166.67	
TILT	10.08	DG
BEARING	341.70	DG
NORTHING	+029.46	
EASTING	-001.71	

LOG DEPTH	0160.00	
TRUE DEPTH	0156.82	
TILT	11.64	DG
BEARING	340.86	DG
NORTHING	+027.80	
EASTING	-001.16	

LOG DEPTH	0150.00	
TRUE DEPTH	0147.03	
TILT	13.68	DG
BEARING	339.49	DG
NORTHING	+025.90	
EASTING	-000.50	

LOG DEPTH	0140.00	
TRUE DEPTH	0137.31	
TILT	14.45	DG
BEARING	358.28	DG
NORTHING	+023.68	
EASTING	+000.32	

LOG DEPTH	0130.00	
TRUE DEPTH	0127.63	
TILT	14.17	DG
BEARING	1.37	DG
NORTHING	+021.19	
EASTING	+000.40	

LOG DEPTH	0120.00	
TRUE DEPTH	0117.93	
TILT	13.10	DG
BEARING	348.21	DG
NORTHING	+018.74	
EASTING	+000.34	

LOG DEPTH	0110.00	
TRUE DEPTH	0108.19	
TILT	13.50	DG
BEARING	350.67	DG
NORTHING	+016.52	
EASTING	+000.80	

LOG DEPTH	0100.00	
TRUE DEPTH	0098.47	
TILT	13.08	DG
BEARING	352.75	DG
NORTHING	+014.21	
EASTING	+001.18	

LOG DEPTH	0090.00	
TRUE DEPTH	0088.73	
TILT	11.23	DG
BEARING	356.87	DG
NORTHING	+011.97	
EASTING	+001.46	

LOG DEPTH	0080.00	
TRUE DEPTH	0078.92	
TILT	11.18	DG
BEARING	357.67	DG
NORTHING	+010.02	
EASTING	+001.57	

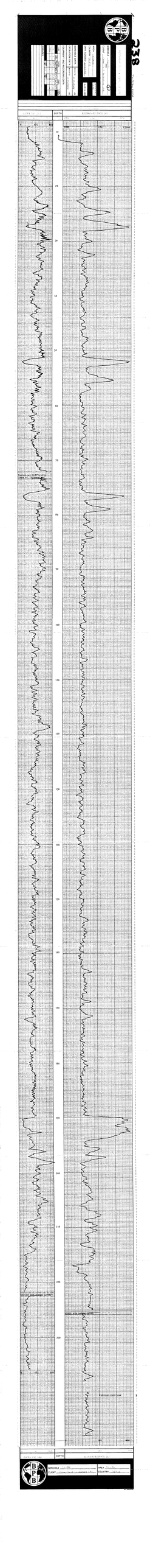
LOG DEPTH	0070.00	
TRUE DEPTH	0069.11	
TILT	11.78	DG
BEARING	356.04	DG
NORTHING	+008.08	
EASTING	+001.65	

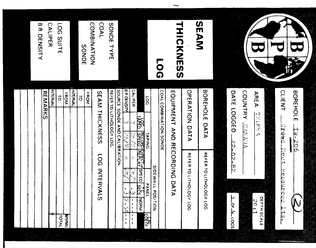
LOG DEPTH	0060.00	
TRUE DEPTH	0059.32	
TILT	13.16	DG
BEARING	12.17	DG
NORTHING	+006.05	
EASTING	+001.79	

LOG DEPTH	0050.00	
TRUE DEPTH	0049.58	
TILT	13.19	DG
BEARING	13.13	DG
NORTHING	+003.82	
EASTING	+001.31	

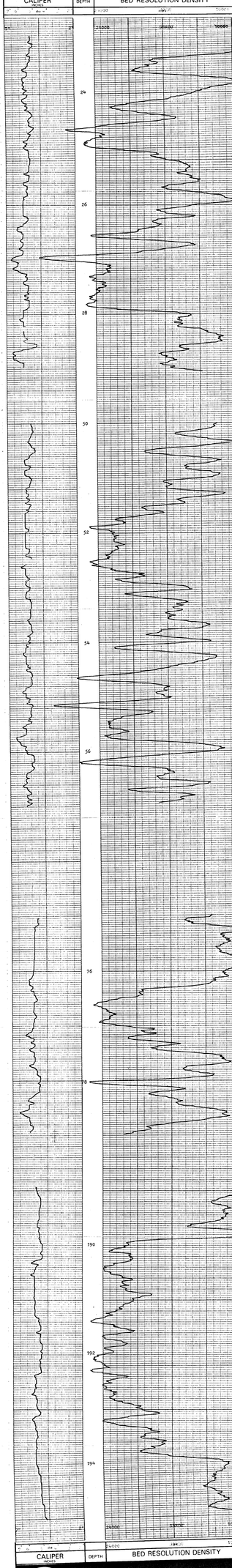
LOG DEPTH	0040.00	
TRUE DEPTH	0039.84	
TILT	10.30	DG
BEARING	26.39	DG
NORTHING	+001.60	
EASTING	+000.79	

LOG DEPTH	0030.00	
TRUE DEPTH	0030.00	
TILT	9.05	DG
BEARING	54.06	DG
NORTHING	+000.00	
EASTING	+000.00	





B P B SEAM THICKNESS LOG
CALIPER
DEPTH
BED RESOLUTION DENSITY



CALIPER
DEPTH
BED RESOLUTION DENSITY

BOREHOLE TW-1086
CLIENT TEXAS NOVA MINERALS LTD.
AREA TEXAS
COUNTRY CANADA

SEAM THICKNESS LOG

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BPB

COAL LITHOLOGY LOG

BOREHOLE: TW-206
CLIENT: Crows Nest Resources Ltd. (3)
AREA: TELKWA
COUNTRY: CANADA
DATE LOGGED: 22-02-82
DEPTH SCALE: 20:1
3 of 4 LOGS

Tkelkwa 82(a)A

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: GAMMA RAY, L.S. DENSITY, CALIPER

BOREHOLE DATA

PERMANENT DATUM	GROUND LEVEL	
ELEVATION OF P.D.		
MEASUREMENTS FROM	BPB GL	DRILLER GL
DEPTH REACHED	236m	236m
CASING SHOE		
BIT SIZES	1: 5.5 TO TD	2: TO
CASING SIZES	1: TO	2: TO

FLUID DATA

NATURE	AIR-Water
SG	N/A
LEVEL	
VISCOSITY	N/A
Rm at meas temp	N/A
BHT	N/A

OPERATION DATA

FIRST READING	236m
LAST READING	00
INTERVAL LOGGED	236
UNIT-TRUCK No	216
ENGINEER	DM
WITNESS	

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

LOG	EQUIPMENT: SONDE	SOURCE	CALIBRATOR	TAPING: LOG TAPED	RECORD SPEED	DIRECT or REPLAY	PANEL: SPEED	TC SECS	NORM	CAL COEFF	DEPTHS: FROM	TO	INTERVAL	SEAM LOG RUN
CCS	146B	5852												
GAMMA RAY	SIDEWALL POSITION		463API	Y	9m/M	D	9m/M	1	---	1.61	236	00	236	---------
L.S. DENSITY			2860SDU	Y	9m/M	D	9m/M	.3	6.12	--	236	00	236	---------
CALIPER			------	Y	9m/M	D	9m/M	.3	---	---	236	00	236	---------

COAL QUALITY/SEAM THICKNESS LOG INTERVALS (Refer to relevant log)

FROM	199	81	INTERVAL TOTAL
TO	189	75	
INTERVAL	10	6	

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG
204	N-N	100:1	------
216	VERT	-----	-----

REFER TO ADDITIONAL HEADINGS

REMARKS

BPB COAL LITHOLOGY LOG

CALIBRATION DATA

JIG No 242 VALUE 46 @ 2 DIAM
JIG MARK SHOWN AT ABOVE VALUE -

JIG CAL DATE 15-02-82 JIG VALUE 2860 SDU @ g/cm³ | 7 ins 758 cps
JIG No 0040 SPAN 6000 NORM SDU/CPS 6.12 | 3 ins 548 cps

GAMMA RAY | DEPTH | BULK DENSITY | CALIPER

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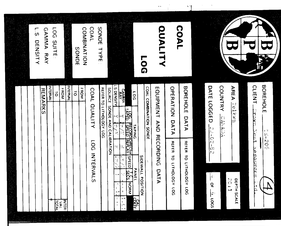
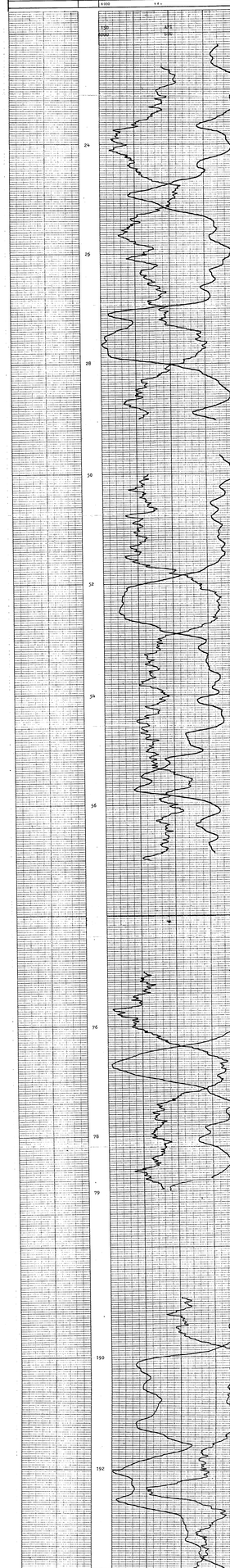
OB	LOOSE OVERBURDEN	COAL	COAL
SHALEY/COAL	SHALEY COAL	CARB/SH	CARBONACEOUS SHALE
COALY/SH	COALY SHALE	SH	SHALE
MDST	MUDSTONE	SLST	SILTSTONE
SS1	SANDSTONE (FINE)	SS2	SANDSTONE (MEDIUM)
SS3	SANDSTONE (COARSE)	SS4	SANDSTONE (CONG)
CONG	CONGLOMERATE	IRST	IRONSTONE
VOLC	IGNEOUS		



BPB COAL QUALITY LOG

DEPTH — GAMMA RAY / COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA

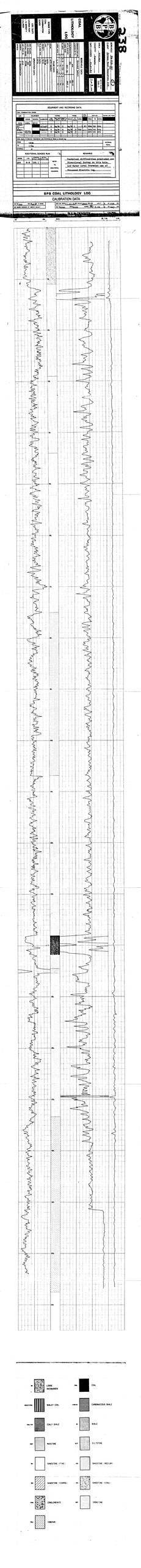


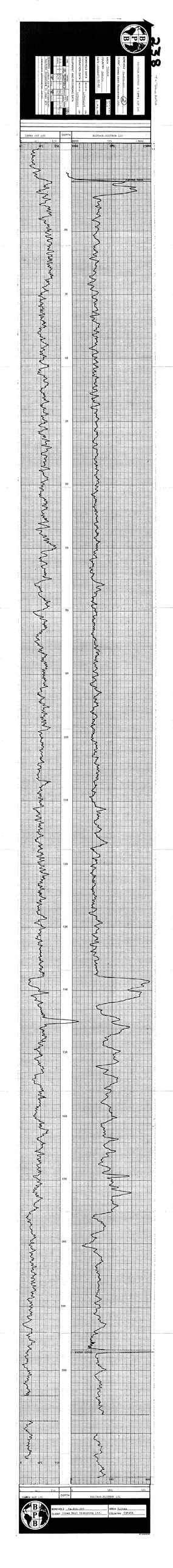
DEPTH — COAL BULK DENSITY g/cm³ / GAMMA RAY

BOREHOLE _____ AREA _____

CLIENT _____ COUNTRY _____

COAL QUALITY LOG


238
COAL LITHOLOGY LOG
BPB
EQUIPMENT AND RECORDING DATA
BPB COAL LITHOLOGY LOG
CALIBRATION DATA
LITHOLOGY KEY
LOAM
SUBSOIL
BOULDER CLAY
BALLY COAL
COAL SHALE
MUDSTONE
SANDSTONE (FINE)
SANDSTONE (COARSE)
CONGLOMERATE
CHERT
COAL
CARBONACEOUS SHALE
SHALE
LIMESTONE
SANDSTONE (MEDIUM)
SANDSTONE (COAL)
IRONSTONE
CHALK


BP
BPB
278
GAMMA RAY LOG
DEPTH
RESISTIVITY LOG
0
50
100
150
200
250
300
350
400
450
500
550
600
650
700
750
800
850
900
950
1000
1050
1100
1150
1200
1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
1850
1900
1950

TK-Telkwa 82(3)A

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BPB

BOREHOLE TW-82R-207 (3)

CLIENT Crows Nest Resources Ltd.

AREA Telkwa

COUNTRY CANADA

DATE LOGGED 25-02-82

DEPTH SCALE 20,1

1 OF 4 LOGS

SEAM THICKNESS LOG

BOREHOLE DATA	REFER TO LITHOLOGY LOG
OPERATION DATA	REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

SIDEWALL POSITION

LOG	TAPING			PANEL		CAL COEFF
	LOG TAPED	RECORD SPEED	DIRECT OR REPLAY	SPEED	TC SECS	NORM
CALIPER	Y	2m/M	R	2m/M	---	---
BR DENSITY	Y	2m/M	R	2m/M	.3	5.32

SOURCE SONDE AND CALIBRATION

REFER TO LITHOLOGY LOG

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: CALIPER B.R. DENSITY

SEAM THICKNESS LOG INTERVALS

	INTERVAL	INTERVAL
FROM	143m	
TO	137m	TOTAL
INTERVAL	6m	#

REMARKS

B P B SEAM THICKNESS LOG

CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
7" 6" 5" dia 4" 3" 2"		46500 SBRDU 36000
7"	2"	46500 36000
	138	
	140	
	142	
2"	2"	46500 SBRDU 36000
2" 6" 5" dia 4" 3" 2"		46500 SBRDU 36000
CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY

BPB

BOREHOLE TW-82R-207

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY Canada

SEAM THICKNESS LOG

MY 88002 R

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TK-Telkwa 82(3)A

BOREHOLE TW-82R-207 (4)

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY CANADA

DATE LOGGED 25-02-82

DEPTH SCALE 20:1

4 OF 4 LOGS

COAL QUALITY LOG

BOREHOLE DATA	REFER TO LITHOLOGY LOG
OPERATION DATA	REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

LOG	TAPING: LOG TAPED	RECORD SPEED	DIRECTO/ REPLAY	PANEL: SPEED	T.C. SECS	NORM	CAL COEFF
GAMMA RAY	Y	2m/M	R	2m/M	4	---	1.76
L.S DENSITY	Y	2m/M	R	2m/M	1	2.22	---

SIDEWALL POSITION

SOURCE, SONDE AND CALIBRATION

REFER TO LITHOLOGY LOG

COAL QUALITY LOG INTERVALS

FROM	143m
TO	137m
INTERVAL	
FROM	
TO	
INTERVAL	

INTERVAL TOTAL +

REMARKS

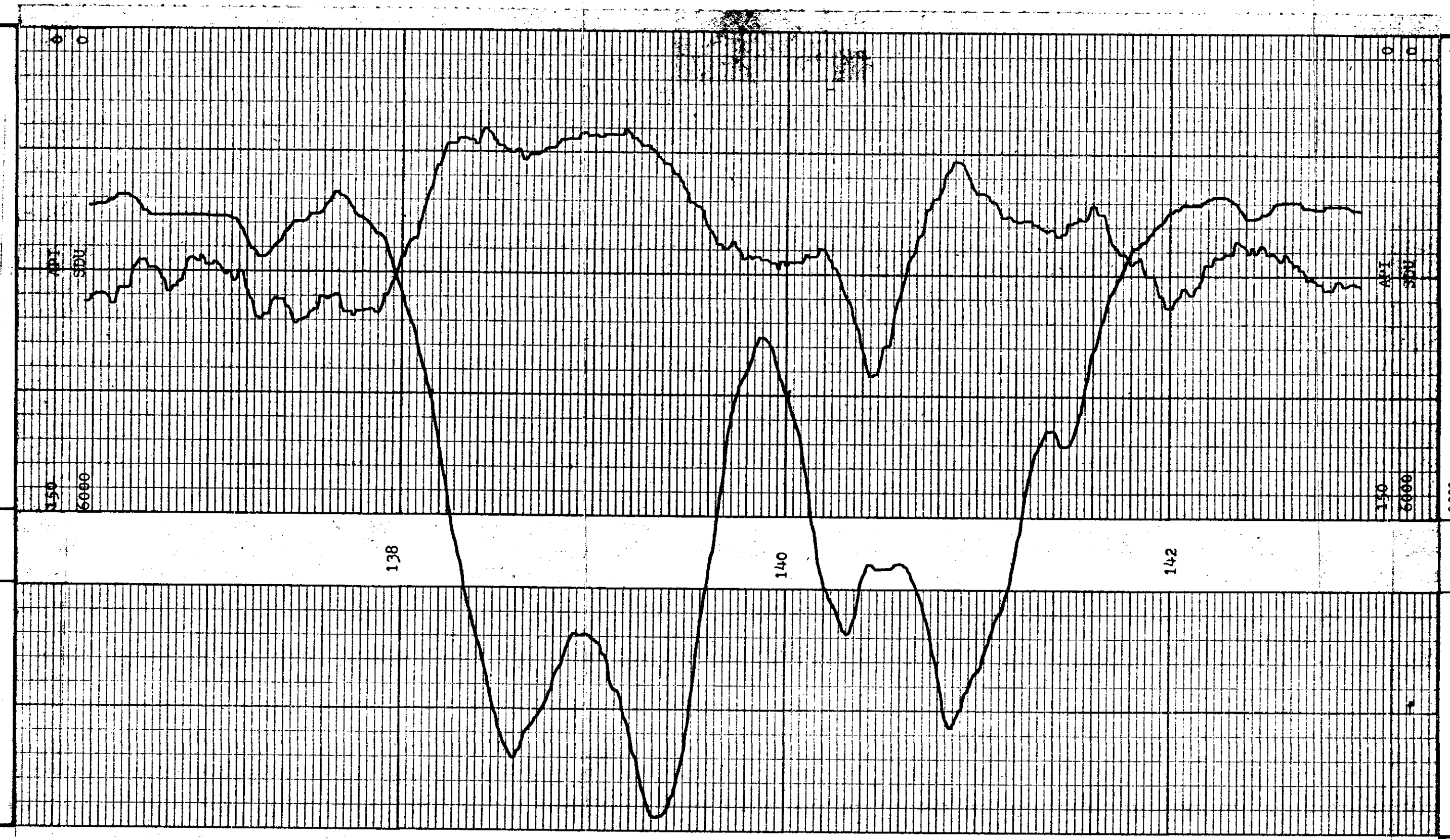
SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: GAMMA RAY L.S. DENSITY

BPB COAL QUALITY LOG

GAMMA RAY | COAL BULK DENSITY

DEPTH



BOREHOLE TW-82R-202

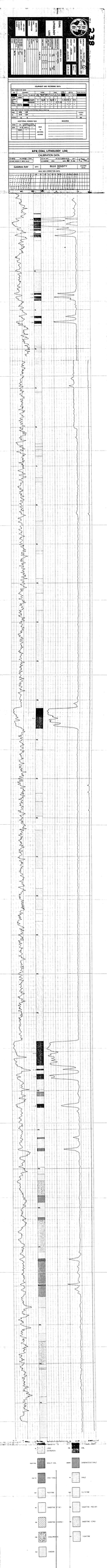
CLIENT Crows Nest Resources Ltd.

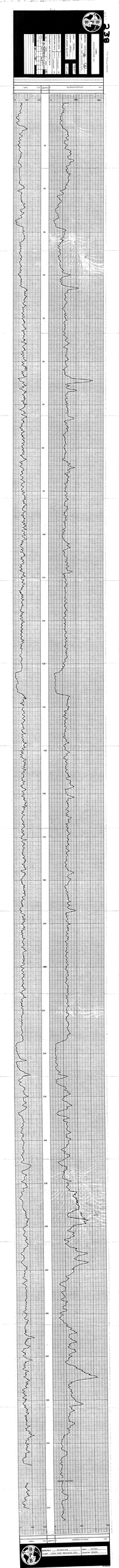
AREA TELKWA

COUNTRY Canada

COAL QUALITY LOG

MY 88002 B


BPB
2438
LOGGING
DATE
RUN
CASING
DRILLER
LOGGER
BIT
FROM
TO
CEMENT
TOP
BOTTOM
FLUID
LEVEL
DENSITY
VISCOSITY
PH
FLUID LOSS
SOURCE
RM
RMF
RMC
@ MEAS. TEMP.
RM @ BHT
TIME SINCE CIRC.
MAX. REC. TEMP.
EQUIP. LOCATION
RECORDED BY
WITNESSED BY
EQUIPMENT AND RECORDING DATA
RUN NUMBER
TOOL NUMBER
DIAMETER
TYPE
WEIGHT
MAX. REC. TEMP.
EST. CEMENT TOP
EQUIPMENT LOCATION
RECORDED BY
WITNESSED BY
NEUTRON SOURCE
STRENGTH
SERIAL NO.
DENSITY SOURCE
STRENGTH
SERIAL NO.
ADDITIONAL SERVICES RUN
REMARKS
BPB COAL LITHOLOGY LOG
CALIBRATION DATA
GAMMA RAY
API
BULK DENSITY
GAMMA RAY
BULK DENSITY
SCALE
HOLE SIZE CORRECTION (MM)
DEPTH
METRES
SANDSTONE
SILTSTONE
MUDSTONE
COAL
LIMESTONE
CONGLOMERATE
TUFF
TUFFACEOUS
CARBONACEOUS
CALCAREOUS
SILTY
SANDY
CONCRETIONS
CLAY GALLS
FOSSILS
PLANT REMAINS



COAL QUALITY LOG

BPB

BOREHOLE Tw 82a-208
CLIENT CROWS NEST RESOURCES LTD.
AREA TULAR
COUNTRY CANADA
DATE LOGGED 25-04-82
OPERATOR DATA RUN No 1 CASING 0M
EQUIPMENT AND RECORDING DATA RUN No 1 CASING 0M
DEPTH DRILLER 240M LOGGER 240M
CASING DRILLER 0M LOGGER 0M
BIT SIZE 152MM
FLUID TYPE MUD
FLUID LEVEL 0M
MAX. TEMP. 25°C
REMARKS

LOG SUITE
GAMMA RAY
COAL BULK DENSITY

SCORE TABLE
SCORE
COMBINATION
TOTAL

COAL QUALITY LOG

BPB COAL QUALITY LOG

DEPTH

GAMMA RAY

COAL BULK DENSITY

HOLE SIZE CORRECTION DATA

6" 8" 10" 12" 14" 16" 18" 20" 22" 24"

120 g/cc 0
4000 kg/m³ 0

150 API 0
6000 kg/m³ 0

130
132
134
136
138
216
218
220
222
224
226
228

4000 kg/m³ 0
120 g/cc 0
COAL BULK DENSITY
DEPTH
GAMMA RAY
6000 kg/m³ 0
150 API 0

BPB
BOREHOLE Tw 82a-208
CLIENT CROWS NEST RESOURCES LTD.
AREA TULAR
COUNTRY CANADA
COAL QUALITY LOG

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TK-82D-208 (4)

BPB

SEAM THICKNESS LOG

BOREHOLE TK-82D-208 (4)
CLIENT CROWS NEST RESOURCES LTD.
AREA TEKEWA
COUNTRY CANADA
DATE LOGGED 21-AUG-82
SURFACE ELEVATION 1,494.100

BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA

	LOG	CASING	WATER RETURNS LOG
DRILLER			
LOGGER			
BOTTOM			
TOP			

COAL COMBINATION SONDE
SONDE TYPE
COAL COMBINATION SONDE
LOG SUITE
CALIPER
B/R DENSITY

SEAM THICKNESS LOG INTERVALS

	FROM	TO
INTERVAL 1	129	138
INTERVAL 2	216	135
INTERVAL 3		
INTERVAL 4		

REMARKS

B P B SEAM THICKNESS LOG

CALIPER INCHES 6" 8" 10"

DEPTH

BED RESOLUTION DENSITY 24000 KG/M3 10000

94 2" 24000 KG/M3 10000

130
132
134
136
138
216
218
220
222
224
226
228

CALIPER INCHES 6" 8" 10"
DEPTH
BED RESOLUTION DENSITY 24000 KG/M3 10000

BPB

BOREHOLE TK-82D-208
CLIENT CROWS NEST RESOURCES LTD.
AREA TEKEWA
COUNTRY CANADA

SEAM THICKNESS LOG

MT 880008

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TK-Telkwa 84/3/A

GAMMA RAY & LONG SPACED DENSITY LOGS

BOREHOLE TW82D-208-A
CLIENT Crows Nest Resources Ltd.
COUNTRY Canada
AREA Telkwa B.C.
DATE LOGGED 16/Sep/82
RUN SCALE 1:100
1 of 3 LOGS

BOREHOLE DATA

PERMANENT DATUM	Ground Level				
ELEVATION OF PD					
LOG MEASURED FROM	RT				
DRILLING MEASURED FROM	RT				
		BIT SIZES	CASING SIZES	CASING SHOE	
1	NQ	TO			
2	HQ	TO	4.2in	42.7m	
3		TO	4.2in	42.7m	
4		TO			

FLUID DATA

NATURE	Super Cal-X/Water
LEVEL	00.00m Unable to obtain
VISCOSITY	00.00s
Rm at meas temp	No sample available.
RMF at meas temp	
RMC at meas temp	
RM at BHT	

OPERATION DATA

FIRST READING	42.00m
LAST READING	00.00m
RECORDED BY	
UNIT-TRUCK No	1124/1218
ENGINEER	W.A.C.C.C.
WITNESS	

EQUIPMENT AND RECORDING DATA

LOG	EQUIPMENT			TAPING			PANEL			CAL CHK	DEPTHS		
	SONDE	SOURCE	CALIBRATOR	LOG TAPE ID	RECORD SPEED	DIRECTORY REPLAY	SPEED	TC SECS	NORM		FROM	TO	INTERVAL
	1198	5821											
GR	"	"	342	Y	9m/m	D	9m/m	1	'	1.82	42	00	42
LSD	"	"	0336	Y	9m/m	D	9m/m	.3	7.21	'	42	00	42

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG

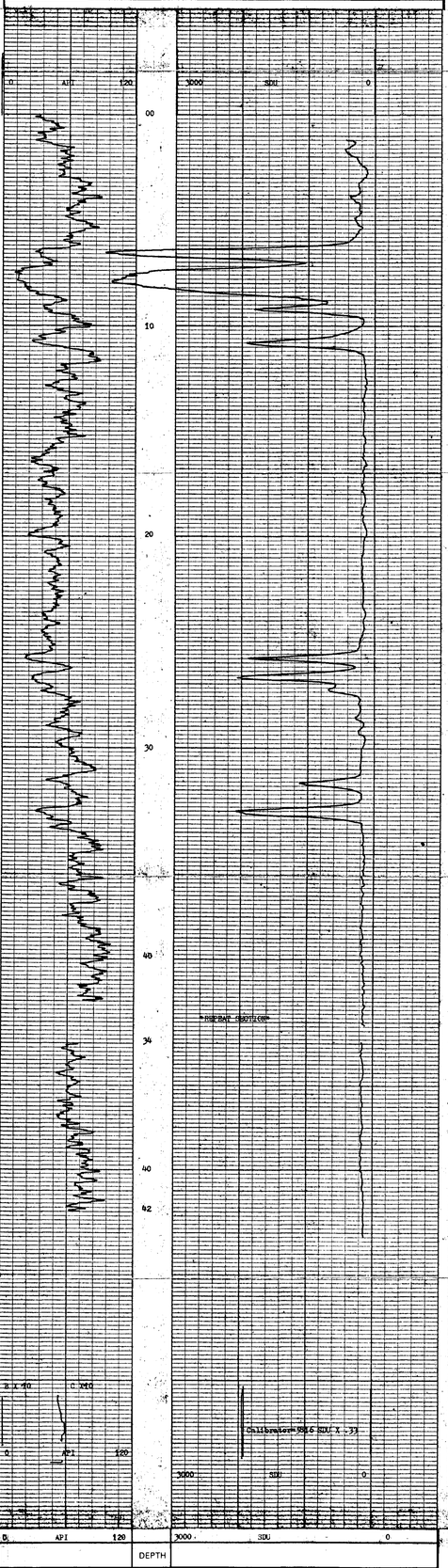
REFER TO ADDITIONAL HEADINGS

REMARKS

No open hole logs were available, CCS only was run at client's request.

DEPTH

0 API 120 | 3000 SDU 0



D 0 API 120 | 3000 SDU 0

DEPTH

BOREHOLE TW82D-208-A
CLIENT Crows Nest Resources Ltd.
AREA Telkwa B.C.
COUNTRY Canada

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BPB

COAL QUALITY LOG

BOREHOLE TW20-208-A (2)
CLIENT Crows Nest Resources Ltd.
AREA Tsiame B.C.
COUNTRY Canada
DATE LOGGED 16/Sep/82
RUN NO. 1
DEPTH DRILLER 1200
DEPTH LOGGER 1201
BTM LOG INTERVAL 1200
TOP LOG INTERVAL 0
CASING DRILLER 0
CASING LOGGER 0
BIT SIZE 6 1/4"
TYPE FLUID AIR
DENSITY
VISCOSITY
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS TEMP
RMF @ MEAS TEMP
RMC @ MEAS TEMP
SOURCE RMF RMC
RM @ BHT
TIME SINCE CIRC
MAX REC TEMP
EQUIP LOCATION
RECORDED BY
WITNESSED BY

BOREHOLE DATA
BASE TO LITHOLOGY LOG

OPERATION DATA
EQUIPMENT AND RECORDING DATA

COAL COMBUSTION SONDE

	RUN 1	RUN 2	RUN 3
DATE	16/Sep/82		
TIME	14:30		
LOG NO.	1		
TOP LOG INTERVAL	0		
BTM LOG INTERVAL	1200		
CASING DRILLER	0		
CASING LOGGER	0		
BIT SIZE	6 1/4"		
TYPE FLUID	AIR		
DENSITY			
VISCOSITY			
PH			
FLUID LOSS			
SOURCE OF SAMPLE			
RM @ MEAS TEMP			
RMF @ MEAS TEMP			
RMC @ MEAS TEMP			
SOURCE RMF RMC			
RM @ BHT			
TIME SINCE CIRC			
MAX REC TEMP			
EQUIP LOCATION			
RECORDED BY			
WITNESSED BY			

SONDE TYPE
COAL COMBUSTION SONDE

LOG SUITE
GAMMA RAY
L.S. DENSITY

REMARKS

COAL QUALITY LOG INTERVALS

	Top	Bottom
	34.0m	35.0m
	4.0m	5.0m
	7.0m	8.0m
	12.0m	13.0m
	25.0m	26.0m
	4.0m	5.0m
	7.0m	8.0m

BPB COAL QUALITY LOG

GAMMA RAY API 0 120
COAL BULK DENSITY g/cm³ 1000 1500 2000

GAMMA RAY API 0 120
COAL BULK DENSITY g/cm³ 1000 1500 2000

BPB
BOREHOLE TW20-208-A
CLIENT Crows Nest Resources Ltd.
AREA Tsiame B.C.
COUNTRY Canada
COAL QUALITY LOG

BPB Instruments

SEAM THICKNESS LOG

BOREHOLE TW20-208-A (3)
CLIENT Crown Nest Resources Ltd.
AREA Telkwa B.C.
COUNTRY Canada
DATE LOGGED 14/Sept/82
REFERENCE TOP 0.0 m
BASE 30.3 m

BOREHOLE DATA
WATER SALINITY 000 CC

OPERATOR AND RECORDING DATA
EQUIPMENT AND RECORDING DATA
COMPENSATION SONDE
NOMINAL POSITION

LOGGING SPEED	3 m/min	10 ft/min	
SOURCE STRENGTH AND CALIBRATION	1000	1000	
DETECTOR SETTING	2674	2674	
CALIBRATION	7.3	7.3	

SEAM THICKNESS LOG INTERVALS

	FROM	TO	FROM	TO
	0.0m	30.3m	0.0ft	99.4ft
	30.3m	29.0m	99.4ft	95.1ft
	29.0m	0.0m	95.1ft	0.0ft

REMARKS
NATURAL GAMMA
CALIPER
B.P.B. DENSITY
LOG SITE
COAL COMBINATION SONDE
SOURCE TYPE

B P B SEAM THICKNESS LOG

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

14,000 — B.R.D.U — 9,000

4.6
6
8
10
12
24
26
28
30
32
34

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY
14,000 — B.R.D.U — 9,000

BPB Instruments

BOREHOLE TW20-208-A | AREA Telkwa B.C.
CLIENT Crown Nest Resources Ltd. | COUNTRY Canada

SEAM THICKNESS LOG

MT 880018 R

TK Telkwa 82(31)A

TW-82D-209

TW-82R-209

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LOG DEPTH	0140.00	
TRUE DEPTH	0137.19	
TILT	12.31	DG
BEARING	3.17	DG
NORTHING	+024.52	
EASTING	+001.39	

LOG DEPTH	0130.00	
TRUE DEPTH	0127.42	
TILT	13.26	DG
BEARING	.40	DG
NORTHING	+022.39	
EASTING	+001.27	

LOG DEPTH	0120.00	
TRUE DEPTH	0117.69	
TILT	13.54	DG
BEARING	.01	DG
NORTHING	+020.09	
EASTING	+001.26	

LOG DEPTH	0110.00	
TRUE DEPTH	0107.97	
TILT	13.72	DG
BEARING	357.89	DG
NORTHING	+017.75	
EASTING	+001.26	

LOG DEPTH	0100.00	
TRUE DEPTH	0098.26	
TILT	13.70	DG
BEARING	.12	DG
NORTHING	+015.38	
EASTING	+001.34	

LOG DEPTH	0090.00	
TRUE DEPTH	0088.54	
TILT	13.00	DG
BEARING	3.89	DG
NORTHING	+013.01	
EASTING	+001.34	

LOG DEPTH	0080.00	
TRUE DEPTH	0078.80	
TILT	12.05	DG
BEARING	7.13	DG
NORTHING	+010.77	
EASTING	+001.19	

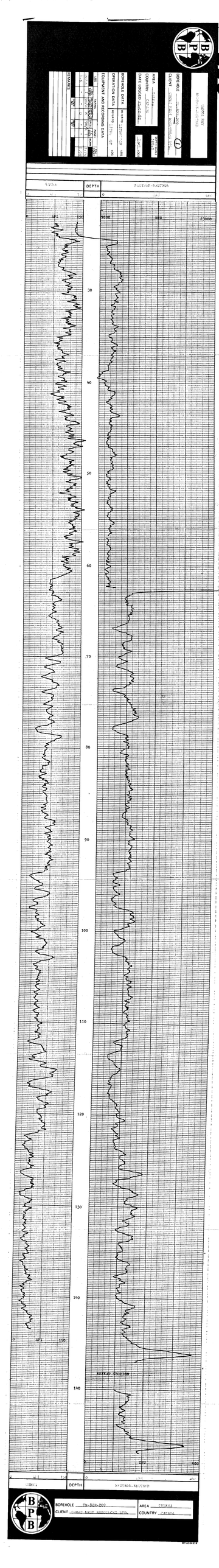
LOG DEPTH	0070.00	
TRUE DEPTH	0069.02	
TILT	13.12	DG
BEARING	6.64	DG
NORTHING	+008.69	
EASTING	+000.93	

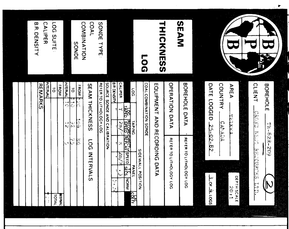
LOG DEPTH	0060.00	
TRUE DEPTH	0059.28	
TILT	12.29	DG
BEARING	3.19	DG
NORTHING	+006.44	
EASTING	+000.66	

LOG DEPTH	0050.00	
TRUE DEPTH	0049.51	
TILT	11.70	DG
BEARING	1.06	DG
NORTHING	+004.31	
EASTING	+000.55	

LOG DEPTH	0040.00	
TRUE DEPTH	0039.72	
TILT	13.56	DG
BEARING	12.63	DG
NORTHING	+002.28	
EASTING	+000.51	

LOG DEPTH	0030.00	
TRUE DEPTH	0030.00	
TILT	13.75	DG
BEARING	23.74	DG
NORTHING	+000.00	
EASTING	+000.00	


238
BOREHOLE
CLIENT
RIG
DATE LOGGED
RUN
DEPTH
DRILLER
LOGGER
BOTTOM LOGGED INTERVAL
TOP LOGGED INTERVAL
CASING
BIT
TYPE FLUID
DENSITY
VISCOSITY
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS TEMP
RMF @ MEAS TEMP
RMC @ MEAS TEMP
SOURCE RMF RMC
RM @ BHT
TIME SINCE CIRC
MAX REC TEMP
EQUIP LOCATION
RECORDED BY
WITNESSED BY
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
GAMMA RAY
API
DEPTH
GAMMA-GAMMA
SPD
FT/MIN
BOREHOLE
CLIENT
AREA
COUNTRY



B P B SEAM THICKNESS LOG

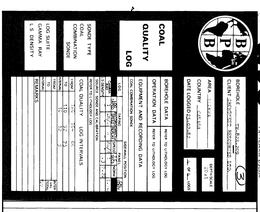
CALIPER (INCHES)	DEPTH	BED RESOLUTION DENSITY
6 — 8 — 10	74 … 120	24000 — 28000 — 32000

CALIPER (INCHES) | DEPTH | BED RESOLUTION DENSITY
6 — 8 — 10 | 74 … 120 | 24000 — 28000 — 32000

BOREHOLE TN-828-269 AREA TN-I-A

CLIENT NCCM - NCB - NATIONAL COAL BOARD COUNTRY U.K. - 1

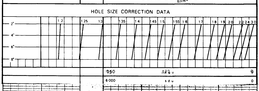
SEAM THICKNESS LOG

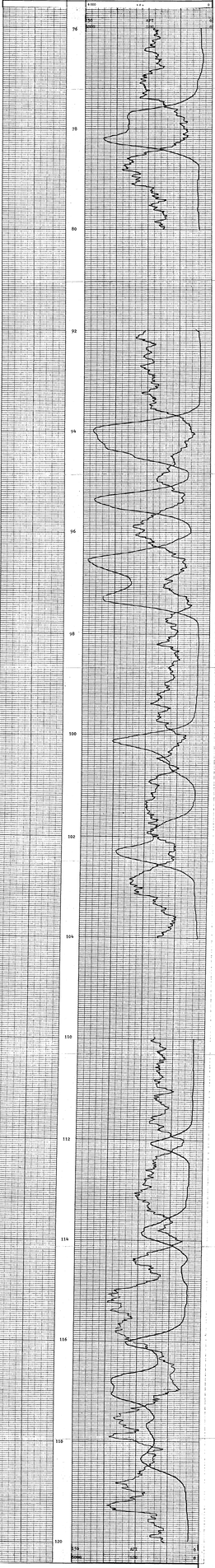


BPB COAL QUALITY LOG

DEPTH: GAMMA RAY / COAL BULK DENSITY

HOLE SIZE CORRECTION DATA





	6100
	990
DEPTH	COAL BULK DENSITY / GAMMA RAY

BOREHOLE [illegible] AREA [illegible]

CLIENT [illegible] COUNTRY [illegible]

COAL QUALITY LOG

COAL LITHOLOGY LOG

BPB

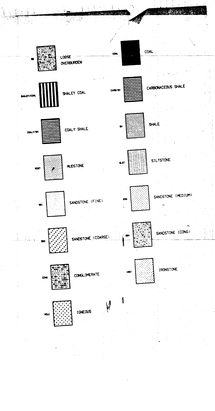
EQUIPMENT AND RECORDING DATA

CALIBRATION DATA

BPB COAL LITHOLOGY LOG

GAMMA RAY | BULK DENSITY | CALIPER

HOLE SIZE CORRECTION DATA



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Tr. Tolkwa 82(3)A

TW-82D-210

DIRECTIONAL SURVEY

TW-82D-210

LOG DEPTH	0250.00	
TRUE DEPTH	0245.51	
TILT	18.28	DG
BEARING	286.57	DG
NORTHING	+038.70	
EASTING	+009.21	

LOG DEPTH	0240.00	
TRUE DEPTH	0236.01	
TILT	13.27	DG
BEARING	4.33	DG
NORTHING	+037.80	
EASTING	+012.21	

LOG DEPTH	0230.00	
TRUE DEPTH	0226.28	
TILT	12.62	DG
BEARING	1.01	DG
NORTHING	+035.51	
EASTING	+012.04	

LOG DEPTH	0220.00	
TRUE DEPTH	0216.52	
TILT	11.19	DG
BEARING	359.33	DG
NORTHING	+033.33	
EASTING	+012.00	

LOG DEPTH	0210.00	
TRUE DEPTH	0206.71	
TILT	10.53	DG
BEARING	359.53	DG
NORTHING	+031.38	
EASTING	+012.02	

LOG DEPTH	0200.00	
TRUE DEPTH	0196.88	
TILT	10.93	DG
BEARING	.80	DG
NORTHING	+029.56	
EASTING	+012.04	

LOG DEPTH	0190.00	
TRUE DEPTH	0187.06	
TILT	9.42	DG
BEARING	1.34	DG
NORTHING	+027.66	

LOG DEPTH	0180.00	
TRUE DEPTH	0177.20	
TILT	7.17	DG
BEARING	11.29	DG
NORTHING	+026.02	
EASTING	+011.97	

LOG DEPTH	0170.00	
TRUE DEPTH	0167.28	
TILT	8.00	DG
BEARING	11.93	DG
NORTHING	+024.80	
EASTING	+011.73	

LOG DEPTH	0160.00	
TRUE DEPTH	0157.38	
TILT	8.04	DG
BEARING	8.99	DG
NORTHING	+023.43	
EASTING	+011.44	

LOG DEPTH	0150.00	
TRUE DEPTH	0147.48	
TILT	6.30	DG
BEARING	22.61	DG
NORTHING	+022.05	
EASTING	+011.22	

LOG DEPTH	0140.00	
TRUE DEPTH	0137.54	
TILT	10.26	DG
BEARING	30.31	DG
NORTHING	+021.04	
EASTING	+010.80	

LOG DEPTH	0130.00	
TRUE DEPTH	0127.70	
TILT	12.08	DG
BEARING	34.82	DG
NORTHING	+019.50	
EASTING	+009.90	

LOG DEPTH	0120.00	
TRUE DEPTH	0117.92	
TILT	8.52	DG
BEARING	38.60	DG
NORTHING	+017.78	
EASTING	+008.70	

LOG DEPTH	0110.00	
TRUE DEPTH	0108.03	
TILT	9.79	DG
BEARING	36.62	DG
NORTHING	+016.62	

TRUE DEPTH	0098.18	
TILT	11.79	DG
BEARING	21.96	DG
NORTHING	+015.26	
EASTING	+006.76	

LOG DEPTH	0090.00	
TRUE DEPTH	0088.39	
TILT	9.00	DG
BEARING	19.71	DG
NORTHING	+013.36	
EASTING	+006.00	

LOG DEPTH	0080.00	
TRUE DEPTH	0078.51	
TILT	10.60	DG
BEARING	29.32	DG
NORTHING	+011.89	
EASTING	+005.47	

LOG DEPTH	0070.00	
TRUE DEPTH	0068.68	
TILT	14.25	DG
BEARING	24.11	DG
NORTHING	+010.28	
EASTING	+004.57	

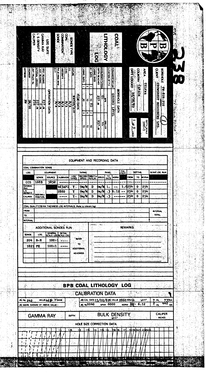
LOG DEPTH	0060.00	
TRUE DEPTH	0058.99	
TILT	14.22	DG
BEARING	19.24	DG
NORTHING	+008.04	
EASTING	+003.56	

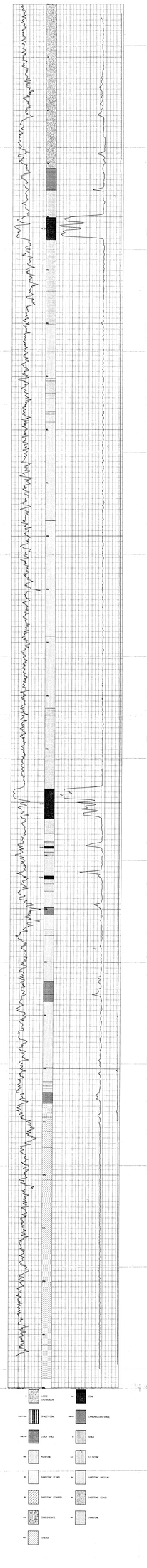
LOG DEPTH	0050.00	
TRUE DEPTH	0049.30	
TILT	14.13	DG
BEARING	23.66	DG
NORTHING	+005.72	
EASTING	+002.75	

LOG DEPTH	0040.00	
TRUE DEPTH	0039.60	
TILT	13.46	DG
BEARING	32.87	DG
NORTHING	+003.48	
EASTING	+001.77	

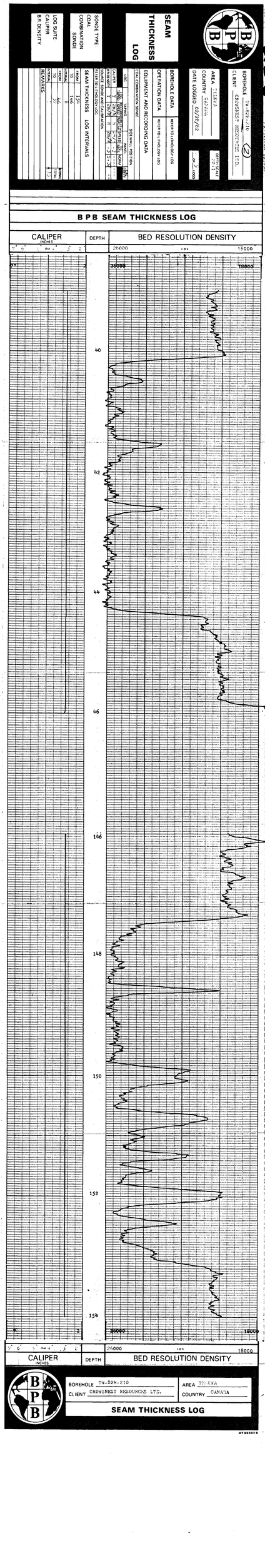
LOG DEPTH	0030.00	
TRUE DEPTH	0029.87	
TILT	9.28	DG
BEARING	18.64	DG
NORTHING	+001.52	
EASTING	+000.51	

LOG DEPTH	0020.00	
TRUE DEPTH	0020.00	
TILT	5.72	DG


LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
BPB COAL LITHOLOGY LOG
CALIBRATION DATA
GAMMA RAY
BULK DENSITY
ADDITIONAL SCANNING RUN
REMARKS



LIGNITE
COAL
SHALTY COAL
CARBONACEOUS SHALE
COALY SHALE
SHALE
PEAT/PEAT
FLUVSTONE
SANDSTONE (FINE)
SANDSTONE (MEDIUM)
SANDSTONE (COARSE)
SANDSTONE (CONG)
CONGLOMERATE
MARL
CHALK


B P B
SEAM THICKNESS LOG
SONDE TYPE
COAL COMBINATION SONDE
LOG SUITE
CALIPER
BR DENSITY
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
SEAM THICKNESS LOG INTERVALS
REMARKS
BOREHOLE TW-82K-210
CLIENT CROWSNEST RESOURCES LTD.
AREA TELKWA
COUNTRY CANADA
DATE LOGGED 02/28/82
CALIPER
DEPTH
BED RESOLUTION DENSITY
26000
18000
40
42
44
46
146
148
150
152
154
SEAM THICKNESS LOG

BPB

COAL QUALITY LOG

BOREHOLE TM-82R-210
CLIENT CROWSNEST RESOURCES LTD.
AREA TERRACE
COUNTRY CANADA
DATE LOGGED 02/28/82
DEPTH SCALE 20:1
3 OR 5 LOGS

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA

LOG	SERIAL NO.	CALIBRATION DATE	CALIBRATION PERIOD	SERIAL POSITION NORMAL	REVERSE
GAMMA RAY	1	2/82	1 YR		
COAL COMBINATION SONDE	5	2/82	1 YR		

SOURCE, SONDE AND CALIBRATION — REFER TO LITHOLOGY LOG

SONDE TYPE: COAL COMBINATION SONDE
LOG SUITE: GAMMA RAY L.S. DENSITY

COAL QUALITY LOG INTERVALS

	FROM	TO
GAMMA RAY	surface	39
COAL COMBINATION SONDE	1340	1440
	8	39

REMARKS

BPB COAL QUALITY LOG

DEPTH | GAMMA RAY | COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA

2" 4" 6" 8"

1.2 1.25 1.3 1.35 1.4 1.45 1.5 1.55 1.6 1.7 1.8 1.9 2.0 2.2 2.4 2.6

150 API 0
6000 kΩ 0

40 42 44 46 146 148 150 152 154

150 API 0
6000 kΩ 0

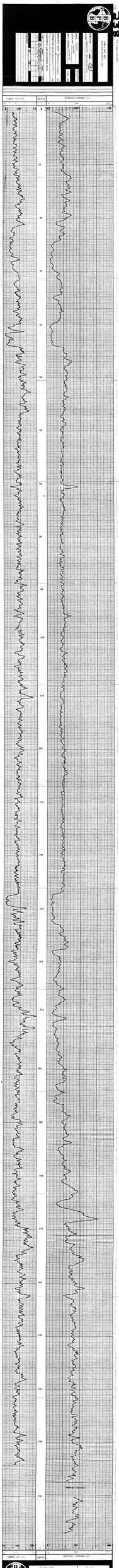
6000 kΩ 0
150 API 0

COAL BULK DENSITY g/cm³
DEPTH GAMMA RAY

BPB

BOREHOLE TM-82R-210
CLIENT CROWSNEST RESOURCES LTD.
AREA TERRACE
COUNTRY CANADA

COAL QUALITY LOG



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TK-Telkwa 82(3)A

FOCUSED ELECTRIC LOG

BOREHOLE TW-82R-210 (5)

CLIENT CROWSNEST RESOURCES LTD.

AREA TELKWA

COUNTRY CANADA

DATE LOGGED 02/28/82

DEPTH SCALE [illegible]

2 OF 2 LOGS

BOREHOLE DATA REFER TO LITHOLOGY LOG

OPERATION DATA REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

LOG	TAPING			PANEL		
	LOG TAPED	RECORD SPEED	DIRECT OR REPLAY	SPEED	T.C. SECS	NORM	CAL COEFF
FE	Y	9m/M	D	9m/M	.3	--	--

SONDE NO 1621 SOURCE NO --

REMARKS

	DEPTH	FOCUSED ELECTRIC LOG
		20 OHM/METERS 2000

		20 OHM/METERS 2000
	DEPTH	FOCUSED ELECTRIC LOG

BOREHOLE TW-82R-210

CLIENT CROWSNEST RESOURCES LTD.

AREA TELKWA

COUNTRY CANADA

MY A584528

TK-Tatkwa 82(3)A

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DIRECTIONAL SURVEY

TW-82D-211

LOG DEPTH	0140.00
TRUE DEPTH	0136.90
TILT	15.04 DG
BEARING	10.88 DG
NORTHING	+025.59
EASTING	+001.63

LOG DEPTH	0130.00
TRUE DEPTH	0127.24
TILT	15.13 DG
BEARING	6.83 DG
NORTHING	+023.04
EASTING	+001.14

LOG DEPTH	0120.00
TRUE DEPTH	0117.59
TILT	14.65 DG
BEARING	.73 DG
NORTHING	+020.44
EASTING	+000.83

LOG DEPTH	0110.00
TRUE DEPTH	0107.92
TILT	13.89 DG
BEARING	355.39 DG
NORTHING	+017.91
EASTING	+000.80

LOG DEPTH	0100.00
TRUE DEPTH	0098.21
TILT	14.15 DG
BEARING	356.87 DG
NORTHING	+015.52
EASTING	+000.99

LOG DEPTH	0090.00
TRUE DEPTH	0088.51
TILT	14.51 DG
BEARING	358.86 DG
NORTHING	+013.08
EASTING	+001.12

LOG DEPTH	0080.00
TRUE DEPTH	0078.83
TILT	10.83 DG
BEARING	7.27 DG
NORTHING	+010.57
EASTING	+001.17

LOG DEPTH	0070.00
TRUE DEPTH	0069.01
TILT	11.07 DG
BEARING	10.40 DG
NORTHING	+008.71
EASTING	+000.93

LOG DEPTH	0060.00
TRUE DEPTH	0059.20
TILT	14.50 DG
BEARING	4.38 DG
NORTHING	+006.82
EASTING	+000.59

LOG DEPTH	0050.00
TRUE DEPTH	0049.52
TILT	12.47 DG
BEARING	3.05 DG
NORTHING	+004.32
EASTING	+000.40

LOG DEPTH	0040.00
TRUE DEPTH	0039.76
TILT	12.63 DG
BEARING	7.49 DG
NORTHING	+002.16
EASTING	+000.28

LOG DEPTH	0030.00
TRUE DEPTH	0030.00
TILT	14.45 DG
BEARING	12.01 DG
NORTHING	+000.00
EASTING	+000.00

BPB INSTRUMENTS (UK) LTD.

COAL LITHOLOGY LOG

WELL NAME & NUMBER: 1 LOWRY'S FARM BOREHOLE

LOCATION: LOWRY'S FARM

TOOL DESCRIPTION: GAMMA RAY DENSITY

LOG RUN NO. 1

DATE: 5-8-83

OPERATOR: [illegible]

WELL: [illegible]

COUNTY: [illegible]

STATE: [illegible]

OTHER SERVICES: [illegible]

PERMANENT DATUM: [illegible]

ELEV.: K.B. [illegible] D.F. [illegible] G.L. [illegible]

LOG MEASURED FROM: [illegible]

DRILLING MEASURED FROM: [illegible]

RUN NO.	BIT FROM	BIT TO	CASING DRILLER	CASING LOGGER	CASING SIZE	WT/FT	TYPE FLUID IN HOLE	DENSITY	VISCOSITY	PH	FLUID LOSS	SOURCE OF SAMPLE	RM @ MEAS. TEMP.	RMF @ MEAS. TEMP.	RMC @ MEAS. TEMP.	SOURCE OF RMF	SOURCE OF RMC	RM @ BHT	TIME SINCE CIRC.	MAX. REC. TEMP.	EQUIP. LOCATION	RECORDED BY	WITNESSED BY
1	0	1055	1055																				

BIT RECORD

BIT NO.	SIZE	MAKE	TYPE	JETS OR TFA

CASING RECORD

SIZE	WT/FT	GRADE	FROM	TO

MUD RECORD

TYPE	WEIGHT	VISCOSITY	PH	FLUID LOSS

EQUIPMENT AND RECORDING DATA

TOOL COMBINATION SHOWN

SIZE	EQUIPMENT SOURCE	EQUIPMENT SERIAL NUMBER	TOOL DIAMETER (IN.)	TOOL LENGTH (FT.)	PANEL SETTING (FT.)	PANEL SETTING (IN.)	LOG SCALE	INITIAL SETTING		RUN OR PASS
								top	bottom	
	1055	1010								
GAMMA RAY		45369	3	14/6	2	14/6	1	+1.3	1155	2	1155
DENSITY		3545502	3	14/6	2	14/6	1	+3.2	--	145	2	145
CALIPER	DENSITY SONDE	--	3	14/6	2	14/6	1	--	--	145	2	145

TOTAL DEPTH DRILLER (FT.) 1055 TOTAL DEPTH LOGGER (FT.) 1010 BOTTOM LOGGED INTERVAL (FT.) 1010 TOP LOGGED INTERVAL (FT.) 0

CASING DRILLER (FT.) 1055 CASING LOGGER (FT.) 1055 BIT SIZE (IN.) 6 TYPE FLUID IN HOLE [illegible]

DENSITY (LB/GAL) [illegible] VISCOSITY (SEC) [illegible] PH [illegible] FLUID LOSS (ML) [illegible]

SOURCE OF SAMPLE [illegible] RM @ MEAS. TEMP. [illegible] RMF @ MEAS. TEMP. [illegible] RMC @ MEAS. TEMP. [illegible]

SOURCE OF RMF [illegible] SOURCE OF RMC [illegible] RM @ BHT [illegible] TIME SINCE CIRC. [illegible]

MAX. REC. TEMP. [illegible] EQUIP. LOCATION [illegible] RECORDED BY [illegible] WITNESSED BY [illegible]

RUN NO. 1 DATE 5-8-83

TOOL DEVIATION RANGE FROM [illegible] TO [illegible] INTERNAL [illegible] EXTERNAL [illegible]

ADDITIONAL SONDES RUN

SONDE	S/N	CENTRE	OFFSET
204	N.R.	1061	---
218	V1251	---	---

NOTE TO ADDITIONAL HEADINGS

REMARKS

[illegible]

BPB COAL LITHOLOGY LOG

CALIBRATION DATA

R_m 242 m_f=4633 3.5mm

R_{mf} 0.8 m_c=1061 ---

(R MAIN SCREEN AT ABOVE VALUE)

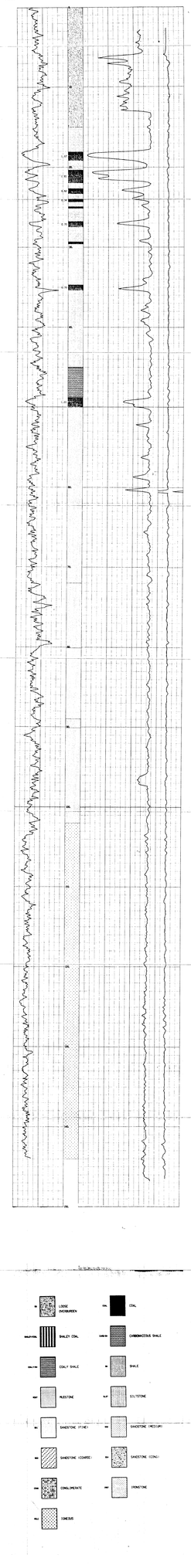
R_m on m=4633/242/0.8 m_c=4850 $\Omega m^2/m$ T= 320 m

R_{mf} on m_f=6000 $\Omega m^2/m$ R_{mf}=7.35 Ωm T= 540 m

R_{mc} on m_c=6000 $\Omega m^2/m$ R_{mc}=6.0 Ωm T= 540 m

GAMMA RAY (API) | BULK DENSITY (g/cc) | CALIPER (INCH)

HOLE SIZE CORRECTION DATA



LEGEND

- LOOSE OVERBURDEN
- COAL
- SHALEY COAL
- CARBONACEOUS SHALE
- COALY SHALE
- SHALE
- K/STONE
- SILTSTONE
- SANDSTONE (FINE)
- SANDSTONE (MEDIUM)
- SANDSTONE (COARSE)
- SANDSTONE (CONG)
- CONGLOMERATE
- IRONSTONE
- GNEISS

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Tk Tolkien 84/3/A

BPB

SEAM THICKNESS LOG

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
CALIPER
BR DENSITY

BOREHOLE
CLIENT
AREA
COUNTRY
DATE LOGGED

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE
SOUVALL POSITION
PANEL
ROOM
DEPTH SCALE
— OF — LOGS

RUN NO.	LOG	TAPING	BIT SIZE	CASING	SOURCE	DETECTOR
1						
2						
3						

SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

SEAM THICKNESS LOG INTERVALS

	FROM	TO
INTERVAL		
INTERVAL		
TOTAL THICKNESS		

REMARKS

BPB SEAM THICKNESS LOG

CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
2"	18	2.7000
	20	
	22	
	24	
	26	
	28	
2"	30	2.0000

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

BPB

BOREHOLE
CLIENT
AREA
COUNTRY

SEAM THICKNESS LOG

MY 88003 R

238

BPB

COAL QUALITY LOG

BOREHOLE TA-82A-211 (W)
CLIENT CROWNEST RESOURCES LTD.
AREA [illegible]
COUNTRY CANADA
DATE LOGGED 02/28/82
1 OF 4 LOGS
DEPTH SCALE 1/240

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA

LOG	RUN NO.	TIME	RECORDED	READING	PANEL SETTING
GAMMA	1	1:30	2/28/82	1500	1500
L.S. DENSITY	1	1:30	2/28/82	1500	1500

COAL COMBINATION SONDE
SIDEWALL POSITION
SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

COAL QUALITY LOG INTERVALS

	FROM	TO	INTERVAL
LOG			
DRILLER	30'	1300'	1270'
LOGGER			

REMARKS

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
GAMMA RAY
L.S. DENSITY

BPB COAL QUALITY LOG

DEPTH — GAMMA RAY
COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA

2" 4" 6" 8"
1.2 1.25 1.3 1.35 1.4 1.45 1.5 1.55 1.6 1.7 1.8 1.9 2.0 2.2 2.4 3.0

150 API 0
6000 s d u 0

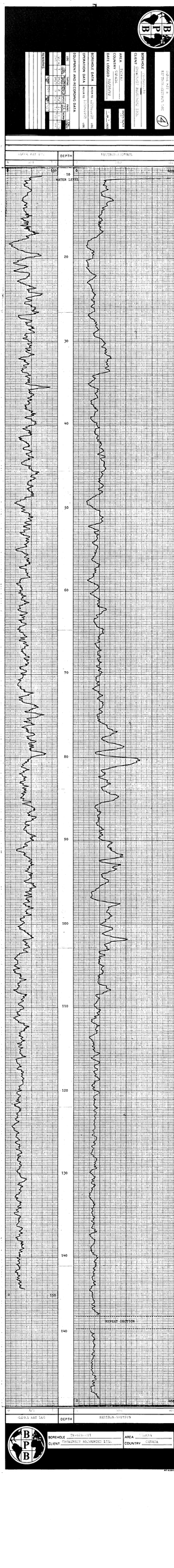
16 18 20 22 24 26 28 30

6000 s d u 0
150 API 0
COAL BULK DENSITY g/cm³
DEPTH — GAMMA RAY

BPB

BOREHOLE TA-82A-211 AREA [illegible]
CLIENT CROWNEST RESOURCES LTD. COUNTRY CANADA

COAL QUALITY LOG


GAMMA RAY API
DEPTH
ELECTRICAL DEPTHS
WATER LEVEL
REPEAT SECTION
BOREHOLE
CLIENT
AREA
COUNTRY
CANADA

TW 212

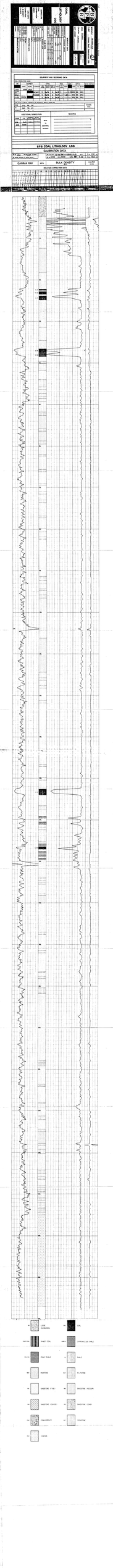
212

LOG DEPTH	0260.00	
TRUE DEPTH	0254.41	
TILT	15.34	DG
BEARING	11.04	DG
NORTHING	+047.66	
EASTING	+000.10	
LOG DEPTH	0250.00	
TRUE DEPTH	0244.77	
TILT	15.64	DG
BEARING	21.36	DG
NORTHING	+045.07	
EASTING	-000.40	
LOG DEPTH	0240.00	
TRUE DEPTH	0235.14	
TILT	16.08	DG
BEARING	27.93	DG
NORTHING	+042.56	
EASTING	-001.38	
LOG DEPTH	0230.00	
TRUE DEPTH	0225.53	
TILT	15.70	DG
BEARING	12.39	DG
NORTHING	+040.11	
EASTING	-002.68	
LOG DEPTH	0220.00	
TRUE DEPTH	0215.90	
TILT	15.60	DG
BEARING	6.80	DG
NORTHING	+037.46	
EASTING	-003.26	
LOG DEPTH	0210.00	
TRUE DEPTH	0206.27	
TILT	16.13	DG
BEARING	9.60	DG
NORTHING	+034.79	
EASTING	-003.58	
LOG DEPTH	0200.00	
TRUE DEPTH	0196.66	
TILT	15.80	DG
BEARING	3.78	DG
NORTHING	+032.05	
EASTING	-004.05	
LOG DEPTH	0190.00	
TRUE DEPTH	0187.04	
TILT	15.02	DG
BEARING	357.09	DG
NORTHING	+029.33	
EASTING	-004.23	
LOG DEPTH	0180.00	
TRUE DEPTH	0177.38	
TILT	14.67	DG
BEARING	350.73	DG
NORTHING	+026.74	
EASTING	-004.09	

LOG DEPTH	0170.00	
TRUE DEPTH	0167.71	
TILT	13.91	DG
BEARING	344.53	DG
NORTHING	+024.24	
EASTING	-003.69	
LOG DEPTH	0160.00	
TRUE DEPTH	0158.00	
TILT	13.29	DG
BEARING	342.11	DG
NORTHING	+021.93	
EASTING	-003.05	
LOG DEPTH	0150.00	
TRUE DEPTH	0148.27	
TILT	11.96	DG
BEARING	340.11	DG
NORTHING	+019.74	
EASTING	-002.34	
LOG DEPTH	0140.00	
TRUE DEPTH	0138.49	
TILT	11.14	DG
BEARING	339.97	DG
NORTHING	+017.79	
EASTING	-001.63	
LOG DEPTH	0130.00	
TRUE DEPTH	0128.68	
TILT	12.47	DG
BEARING	343.95	DG
NORTHING	+015.97	
EASTING	-000.97	
LOG DEPTH	0120.00	
TRUE DEPTH	0118.92	
TILT	12.38	DG
BEARING	344.19	DG
NORTHING	+013.90	
EASTING	-000.37	
LOG DEPTH	0110.00	
TRUE DEPTH	0109.15	
TILT	7.80	DG
BEARING	355.20	DG
NORTHING	+011.83	
EASTING	+000.20	
LOG DEPTH	0100.00	
TRUE DEPTH	0099.24	
TILT	7.30	DG
BEARING	356.31	DG
NORTHING	+010.48	
EASTING	-000.31	
LOG DEPTH	0090.00	
TRUE DEPTH	0089.32	
TILT	8.92	DG
BEARING	345.64	DG
NORTHING	+009.21	
EASTING	+000.39	

LOG DEPTH	0080.00	
TRUE DEPTH	0079.44	
TILT	8.63	DG
BEARING	348.10	DG
NORTHING	+007.71	
EASTING	+000.78	
LOG DEPTH	0070.00	
TRUE DEPTH	0069.55	
TILT	8.67	DG
BEARING	351.24	DG
NORTHING	+006.24	
EASTING	+001.09	
LOG DEPTH	0060.00	
TRUE DEPTH	0059.66	
TILT	6.94	DG
BEARING	355.68	DG
NORTHING	+004.75	
EASTING	+001.32	
LOG DEPTH	0050.00	
TRUE DEPTH	0049.73	
TILT	6.36	DG
BEARING	.67	DG
NORTHING	+003.54	
EASTING	+001.41	
LOG DEPTH	0040.00	
TRUE DEPTH	0039.79	
TILT	6.44	DG
BEARING	21.17	DG
NORTHING	+002.43	
EASTING	+001.40	
LOG DEPTH	0030.00	
TRUE DEPTH	0029.85	
TILT	9.85	DG
BEARING	35.54	DG
NORTHING	+001.39	
EASTING	+000.99	
LOG DEPTH	0020.00	
TRUE DEPTH	0020.00	
TILT	13.17	DG
BEARING	31.54	DG
NORTHING	+000.00	
EASTING	+000.00	

238


EQUIPMENT AND RECORDING DATA
CALIBRATION DATA
BPB COAL LITHOLOGY LOG
GAMMA RAY
BULK DENSITY
LOW DENSITY
MED. DENSITY
HIGH DENSITY
COAL
CARBONACEOUS SHALE
SHALE
SILTSTONE
SANDSTONE - MEDIUM
SANDSTONE - COARSE
SANDSTONE - CONG.
LIMESTONE
DOLOMITE
CHERT

Tk-Telkwa 82(3)A

NEUTRON-NEUTRON & GAMMA RAY LOG (2)

BOREHOLE TW-82R-212

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY CANADA

DATE LOGGED

DEPTH SCALE 100:1

2 OF 4 LOGS

BOREHOLE DATA — REFER TO LITHOLOGY LOG

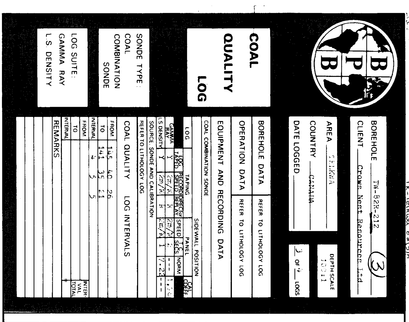
OPERATION DATA — REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

REMARKS

BOREHOLE TW-82R-212 AREA TELKWA

CLIENT Crows Nest Resources Ltd COUNTRY Canada



BPB COAL QUALITY LOG

DEPTH

GAMMA RAY

COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA

2" 4" 6" 8"

1.2 1.25 1.3 1.35 1.4 1.45 1.5 1.55 1.6 1.7 1.8 1.9 2.0 2.2 2.4 2.6

150 API 0

6000 1 g/c 0

22 24 26 36 38 40 142 144

6000 1 g/c 0

150 API 0

COAL BULK DENSITY g/cm³

DEPTH

GAMMA RAY

BOREHOLE 74-526-212

CLIENT Crows Nest Resources Ltd.

AREA Alberta

COUNTRY Canada

COAL QUALITY LOG

238

SEAM THICKNESS LOG

BOREHOLE No. A-82H-212
CLIENT Crows Nest Resources Ltd.
AREA TELKWA
COUNTRY CANADA
DATE LOGGED

SONDE TYPE
COAL COMBINATION SONDE

LOG SUITE
CALIPER
B R DENSITY

BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE
SEISMIC STATION NUMBER
SEAM THICKNESS LOG INTERVALS
REMARKS

B P B SEAM THICKNESS LOG

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

22
24
26
36
38
40
141
143
145

CALIPER INCHES | DEPTH | BED RESOLUTION DENSITY

BOREHOLE A-82H-212
CLIENT Crows Nest Resources Ltd
AREA TELKWA
COUNTRY CANADA

SEAM THICKNESS LOG

MY 88003 R

COAL LITHOLOGY LOG

BPB

BOREHOLE	TK-82D-213
CLIENT	Crows Nest Resources Ltd
AREA	TELKWA
COUNTRY	CANADA
DATE LOGGED	
DEPTH SCALE	100:1
	1 OF 4 LOGS

TK-Telkwa 82(3)A

ESS

SONDE TYPE	LOG SUITE
COAL COMBINATION SONDE	GAMMA RAY, L.S. DENSITY, CALIPER

BOREHOLE DATA

PERMANENT DATUM	GROUND LEVEL	
ELEVATION OF P.D.		
MEASUREMENTS FROM	BPB GL	DRILLER GL
DEPTH REACHED	167m	167m
CASING SHOE		
BIT SIZES	1 NQ TO TD	2 TO
	3 TO	4 TO
CASING SIZES	1 TO	2 TO

FLUID DATA

NATURE	WATER SUPER GEL-X
SG	N/A
LEVEL	00m
VISCOSITY	N/A
Rm at meas temp	N/A
BHT	N/A

OPERATION DATA

FIRST READING	167
LAST READING	00
INTERVAL LOGGED	167
UNIT-TRUCK No	216
ENGINEER	MacKenzie/KING
WITNESS	

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

LOG	SONDE	SOURCE	CALIBRATOR	LOG TAPED	RECORD SPEED	DIRECT or REPLAY	SPEED	TC SECS	NORM	CAL COEFF	FROM	TO	INTERVAL	SEAM LOG RUN
CCS	168b	5852												
GAMMA RAY			463API	Y	9m/M	D	9m/M	1	---	1.76	167	00	167	
L.S. DENSITY			2860SDU	Ym	9m/M	D	9m/M	.3	7.22	----	167	00	167	
CALIPER	SIDEWALL POSITION		-------	Y	9m/M	D	9m/M	-------	-------	----	167	00	167	

COAL QUALITY/SEAM THICKNESS LOG INTERVALS (Refer to relevant log)

FROM	21	INTERVAL TOTAL
TO	13	
INTERVAL	8	

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG
204	N-N	100:1	------

REFER TO ADDITIONAL HEADINGS

REMARKS

BPB COAL LITHOLOGY LOG

CALIBRATION DATA

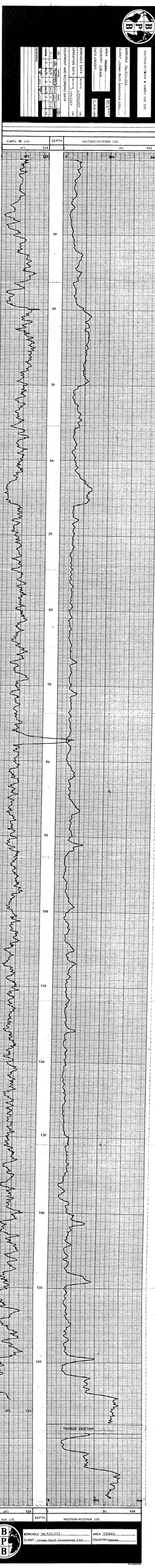
JIG No 242 VALUE 463 @ 2 DIAM
JIG MARK SHOWN AT ABOVE VALUE -

JIG CAL DATE 15-02-82 JIG VALUE 2860 SDU @ g/cm³ 7 ins 237 cps
JIG No 0040 SPAN 6000 NORM SDU/CPS 7.22 2 ins 842 cps

GAMMA RAY	DEPTH	BULK DENSITY g/cm³	CALIPER INCHES

HOLE SIZE CORRECTION DATA

OB	LOOSE OVERBURDEN
COAL	COAL
SHALEY/COAL	SHALEY COAL
CARB/SH	CARBONACEOUS SHALE
COALY/SH	COALY SHALE
SH	SHALE
MDST	MUDSTONE
SLST	SILTSTONE
SS1	SANDSTONE (FINE)
SS2	SANDSTONE (MEDIUM)
SS3	SANDSTONE (COARSE)
SS4	SANDSTONE (CONG)
CONG	CONGLOMERATE
IRST	IRONSTONE
VOLC	IGNEOUS


BOREHOLE: 7K-FED-213
CLIENT: Cross Seas Resources Ltd
AREA: TIGER
COUNTRY: Canada
GAMMA RAY LOG
NEUTRON-NEUTRON LOG
DEPTH
API
150
0
-30
90
600
BOREHOLE ENLARGED

Tk-Telkwa 82(3)A

BPB

BOREHOLE TW-82D-213 (3)
CLIENT Crows Nest Resources Ltd.

AREA TELKWA
COUNTRY CANADA
DATE LOGGED

DEPTH SCALE 20:1

1 OF 1 LOGS

COAL QUALITY LOG

SONDE TYPE
COMBINATION SONDE

LOG SUITE
GAMMA RAY
L.S. DENSITY

BOREHOLE DATA — REFER TO LITHOLOGY LOG
OPERATION DATA — REFER TO LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
COAL COMBINATION SONDE — SIDEWALL POSITION

LOG	TAPING	PANEL			
GAMMA RAY	1865	3605	SPECIAL	3605 NORM	3605
L.S DENSITY	V	2m/M	d	2.5/M	2	---	1.25
	H	2m/M	R	2.5/M	1	2.25	---

SOURCE SONDE AND CALIBRATION
REFER TO LITHOLOGY LOG

COAL QUALITY LOG INTERVALS

	FROM	TO	INTERVAL
	21	13	8

	FROM	TO	INTERVAL

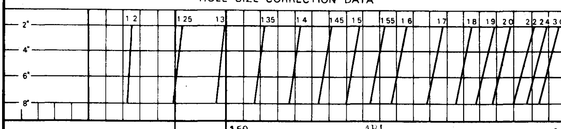
INTERVAL VAL. TOTAL

REMARKS

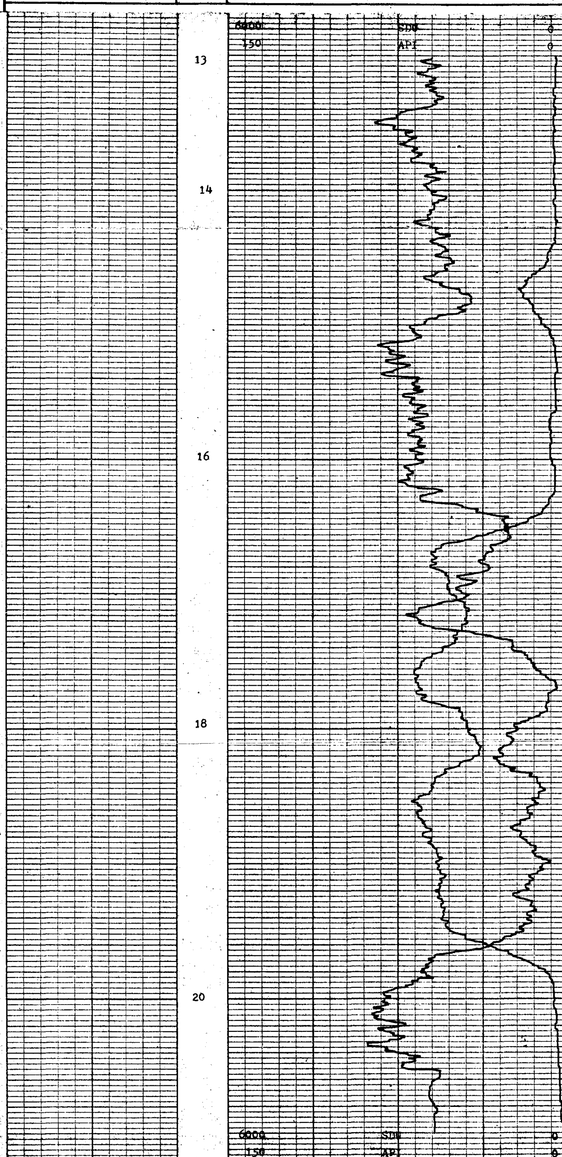
BPB COAL QUALITY LOG

DEPTH | GAMMA RAY
COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA



150 API 0
6000 s d u 0



6000 s d u 0
150 API 0
COAL BULK DENSITY g/cm³
DEPTH | GAMMA RAY

BPB

BOREHOLE TW-82D-213 | AREA TELKWA
CLIENT Crows Nest Resources Ltd// | COUNTRY CANADA

COAL QUALITY LOG

TK-Telkwa 83(3)A

BOREHOLE TW-82D-213 (4)

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY CANADA

DATE LOGGED

DEPTH SCALE 20:1

OF 4 LOGS

SEAM THICKNESS LOG

BOREHOLE DATA — REFER TO LITHOLOGY LOG

OPERATION DATA — REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

SIDEWALL POSITION

LOG	TAPING		PANEL		CAL COEFF
	LOG TAPED	RECORD SPEED	DIRECT / REPLAY	SPEED	TC SECS	NORM	
CALIPER	Y	2m/M	R	2m/M	.3	----	--
BR DENSITY	Y	2m/M	R	2m/M	.3	5.32	====

SOURCE SONDE AND CALIBRATION

REFER TO LITHOLOGY LOG

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: CALIPER B.R.DENSITY

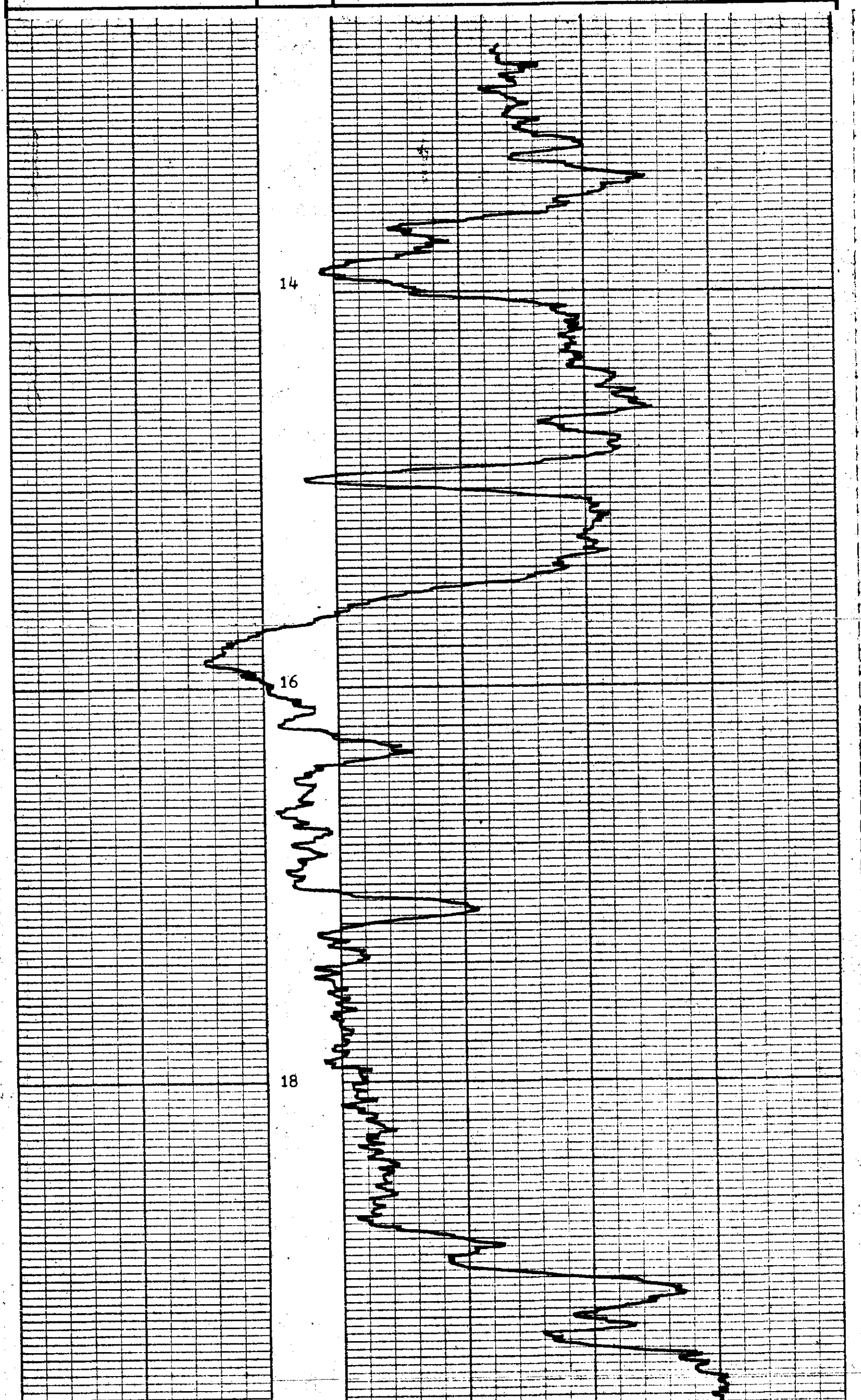
SEAM THICKNESS LOG INTERVALS

	FROM	TO	INTERVAL
	21	13	8
INTERVAL			
FROM			TOTAL
TO			
INTERVAL			=

REMARKS LOGGED THROUGH RODS. CALIPER NOT REPLAYED.

B P B SEAM THICKNESS LOG

CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
" " " " " " dia		17000 cpsSBRDU 11000



CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
" " " " " " dia		17000 cpsSBRDU 11000

BOREHOLE TW-82D-213

CLIENT CROWS Nest Resources Ltd

AREA TELKWA

COUNTRY CANADA

SEAM THICKNESS LOG

MY 88002 R

TK-Tekiwa 83 (3)A

Directional survey

TW-82D-214

LOG DEPTH	0090.00	
TRUE DEPTH	0088.62	
TILT	10.86	DG
BEARING	25.84	DG
NORTHING	+012.71	
EASTING	+007.41	

LOG DEPTH	0080.00	
TRUE DEPTH	0078.80	
TILT	10.22	DG
BEARING	26.56	DG
NORTHING	+011.02	
EASTING	+006.59	

LOG DEPTH	0070.00	
TRUE DEPTH	0068.96	
TILT	9.42	DG
BEARING	26.72	DG
NORTHING	+009.43	
EASTING	+005.79	

LOG DEPTH	0060.00	
TRUE DEPTH	0059.09	
TILT	10.75	DG
BEARING	30.06	DG
NORTHING	+007.97	
EASTING	+005.06	

LOG DEPTH	0050.00	
TRUE DEPTH	0049.27	
TILT	10.84	DG
BEARING	34.95	DG
NORTHING	+006.35	
EASTING	+004.12	

LOG DEPTH	0040.00	
TRUE DEPTH	0039.45	
TILT	9.72	DG
BEARING	36.25	DG
NORTHING	+004.81	
EASTING	+003.04	

LOG DEPTH	0030.00	
TRUE DEPTH	0029.59	
TILT	10.67	DG
BEARING	35.66	DG
NORTHING	+003.45	
EASTING	+002.04	

LOG DEPTH	0020.00	
TRUE DEPTH	0019.76	
TILT	12.55	DG
BEARING	26.44	DG
NORTHING	+001.94	
EASTING	+000.96	

LOG DEPTH	0010.00	
TRUE DEPTH	0010.00	
TILT	13.36	DG
BEARING	18.49	DG
NORTHING	+000.00	
EASTING	+000.00	

S14

TK-Telkwa 82(3)A

COAL LITHOLOGY LOG

BOREHOLE	TK 82D-214 (1)
CLIENT	Crow's Nest Resources Ltd
AREA	TELKWA
COUNTRY	Canada
DATE LOGGED	
DEPTH SCALE	100:1
	1 of 4 LOGS

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: GAMMA RAY, L S DENSITY, CALIPER

BOREHOLE DATA

	BPB	DRILLER
PERMANENT DATUM	GROUND LEVEL	
ELEVATION OF P D		
MEASUREMENTS FROM	GL	GL
DEPTH REACHED	292m	292m
CASING SHOE		
BIT SIZES	1 NQ TO TD	2 TO
CASING SIZES	1 TO; 3 TO	2 TO; 4 TO

FLUID DATA

NATURE	WATER-SUPER GELEX
S G	N/A
LEVEL	00
VISCOSITY	N/A
Rm at meas temp	N/A
B H T	N/A

OPERATION DATA

FIRST READING	289
LAST READING	00
INTERVAL LOGGED	289
UNIT-TRUCK No	216
ENGINEER	MacKenzie/King
WITNESS	

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

LOG	EQUIPMENT: SONDE	EQUIPMENT: SOURCE	EQUIPMENT: CALIBRATOR	TAPING: LOG TAPED	TAPING: RECORD SPEED	TAPING: DIRECT or REPLAY	PANEL: SPEED	PANEL: TC SECS	PANEL: NORM	CAL COEFF	DEPTHS: FROM	DEPTHS: TO	DEPTHS: INTERVAL	SEAM LOG RUN
CCS	168B	5852												
GAMMA RAY			463API	Y	9m/M	D	9m/M	1	---	1.76	289	00	289	
L S DENSITY			2860SDU	Y	9m/M	D	9m/M	.3	7.22	---	289	00	289	
CALIPER	SIDEWALL POSITION			Y	9m/M	D	9m/M	---	---	---	289	00	289	

COAL QUALITY/SEAM THICKNESS LOG INTERVALS (Refer to relevant log)

FROM		INTERVAL TOTAL
TO		
INTERVAL		

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG
204	N-N	100:1	------
210	VERT	------	------

REFER TO ADDITIONAL HEADINGS

REMARKS

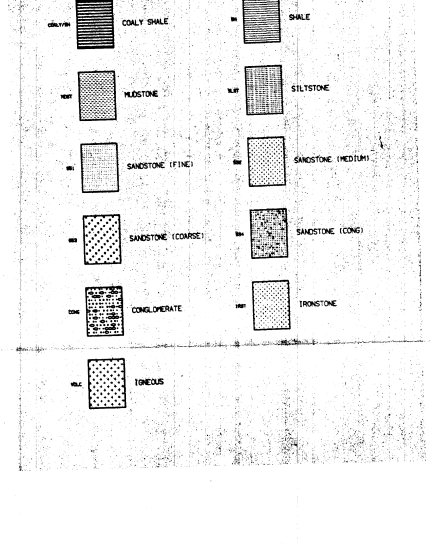
Poor hole conditions, and a bridge at 96m precluded further runs in the hole. Subsequently, all density logs are through the rods. Hole was also making large volume of gas at time of logging.

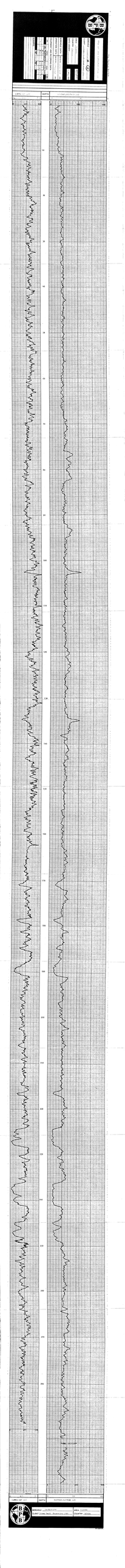
BPB COAL LITHOLOGY LOG

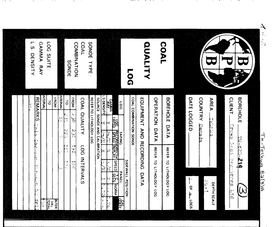
CALIBRATION DATA

JIG No 242	VALUE 463 @ 2 DIAM	JIG CAL DATE 15-02-82	JIG VALUE 2860 SDU @ g/cm³	7 ins 737 cps
JIG MARK SHOWN AT ABOVE VALUE -		JIG No 0040 SPAN 6000	NORM SDU CPS 7.22	2 ins 442 cps

GAMMA RAY	DEPTH	BULK DENSITY g/cm³	CALIPER INCHES
0 API 150		1000 SDU	0





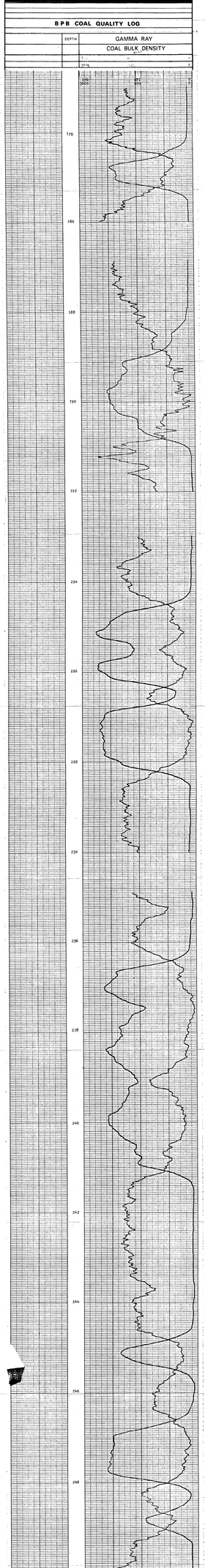


B P B COAL QUALITY LOG

DEPTH

GAMMA RAY

COAL BULK DENSITY



COAL BULK DENSITY

GAMMA RAY

B P B

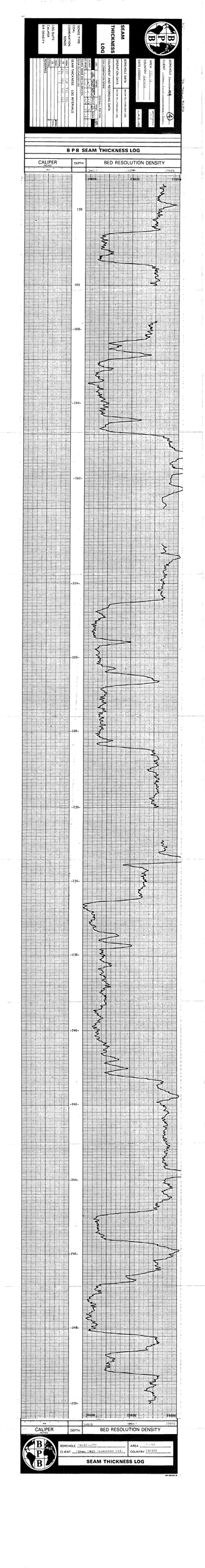
BOREHOLE 76-30-235

CLIENT Denison Mines (Canada) Ltd.

AREA Wollaston

COUNTRY Canada

COAL QUALITY LOG


SEAM THICKNESS LOG
BOREHOLE
CLIENT
AREA
COUNTRY
DATE LOGGED
OPERATOR
DEPTH
CALIPER
BED RESOLUTION DENSITY
B P B SEAM THICKNESS LOG

TK-Telkwa 82(3)A

B DIRECTIONAL SURVEY

W-82R-208

OG DEPTH	0310.00
RUE DEPTH	0303.77
ILT	14.39 DG
EARING	6.15 DG
ORTHING	+057.90
ASTING	+005.43
OG DEPTH	0300.00
RUE DEPTH	0294.08
ILT	12.51 DG
EARING	1.54 DG
ORTHING	+055.43
ASTING	+005.17
OG DEPTH	0290.00
RUE DEPTH	0284.32
ILT	9.41 DG
EARING	4.27 DG
ORTHING	+053.26
ASTING	+005.11
OG DEPTH	0280.00
RUE DEPTH	0274.45
ILT	9.40 DG
EARING	4.26 DG
ORTHING	+051.63
ASTING	+004.99
OG DEPTH	0270.00
RUE DEPTH	0264.58
ILT	10.89 DG
EARING	.34 DG
ORTHING	+050.00
ASTING	+004.87
OG DEPTH	0260.00
RUE DEPTH	0254.76
ILT	11.81 DG
EARING	1.38 DG
ORTHING	+048.11
ASTING	+004.85
OG DEPTH	0250.00
RUE DEPTH	0244.97
ILT	12.76 DG
EARING	2.27 DG
ORTHING	+046.06
ASTING	+004.80
OG DEPTH	0240.00
RUE DEPTH	0235.22
ILT	12.40 DG
EARING	2.94 DG
ORTHING	+043.86
ASTING	+004.72
OG DEPTH	0230.00
RUE DEPTH	0225.45
ILT	12.75 DG
EARING	4.34 DG
ORTHING	+041.71
ASTING	+004.61
OG DEPTH	0220.00
RUE DEPTH	0215.70
ILT	13.46 DG
EARING	5.18 DG
ORTHING	+039.51
ASTING	+004.44

LOG DEPTH	0210.00
TRUE DEPTH	0205.98
TILT	13.38 DG
BEARING	4.90 DG
NORTHING	+037.19
EASTING	+004.23
LOG DEPTH	0200.00
TRUE DEPTH	0196.25
TILT	12.41 DG
BEARING	3.26 DG
NORTHING	+034.88
EASTING	+004.03
LOG DEPTH	0190.00
TRUE DEPTH	0186.48
TILT	12.51 DG
BEARING	2.93 DG
NORTHING	+032.74
EASTING	+003.91
LOG DEPTH	0180.00
TRUE DEPTH	0176.72
TILT	13.33 DG
BEARING	4.05 DG
NORTHING	+030.57
EASTING	+003.80
LOG DEPTH	0170.00
TRUE DEPTH	0166.99
TILT	11.71 DG
BEARING	3.96 DG
NORTHING	+028.27
EASTING	+003.63
LOG DEPTH	0160.00
TRUE DEPTH	0157.20
TILT	8.40 DG
BEARING	12.68 DG
NORTHING	+026.25
EASTING	+003.49
LOG DEPTH	0150.00
TRUE DEPTH	0147.31
TILT	10.14 DG
BEARING	12.95 DG
NORTHING	+024.82
EASTING	+003.17
LOG DEPTH	0140.00
TRUE DEPTH	0137.47
TILT	13.07 DG
BEARING	3.65 DG
NORTHING	+023.10
EASTING	+002.78
LOG DEPTH	0130.00
TRUE DEPTH	0127.73
TILT	10.91 DG
BEARING	4.86 DG
NORTHING	+020.85
EASTING	+002.63
LOG DEPTH	0120.00
TRUE DEPTH	0117.91
TILT	11.46 DG
BEARING	4.91 DG
NORTHING	+018.96
EASTING	+002.50
LOG DEPTH	0110.00
TRUE DEPTH	0108.11
TILT	13.27 DG
BEARING	3.83 DG
NORTHING	+016.98
EASTING	+002.33

LOG DEPTH	0100.00
TRUE DEPTH	0098.38
TILT	13.68 DG
BEARING	5.13 DG
NORTHING	+014.69
EASTING	+002.18
LOG DEPTH	0090.00
TRUE DEPTH	0088.66
TILT	13.93 DG
BEARING	6.32 DG
NORTHING	+012.33
EASTING	+001.96
LOG DEPTH	0080.00
TRUE DEPTH	0078.95
TILT	11.88 DG
BEARING	4.94 DG
NORTHING	+009.94
EASTING	+001.70
LOG DEPTH	0070.00
TRUE DEPTH	0069.16
TILT	12.09 DG
BEARING	4.83 DG
NORTHING	+007.88
EASTING	+001.52
LOG DEPTH	0060.00
TRUE DEPTH	0059.38
TILT	13.61 DG
BEARING	5.18 DG
NORTHING	+005.80
EASTING	+001.34
LOG DEPTH	0050.00
TRUE DEPTH	0049.66
TILT	11.37 DG
BEARING	16.00 DG
NORTHING	+003.45
EASTING	+001.13
LOG DEPTH	0040.00
TRUE DEPTH	0039.86
TILT	9.60 DG
BEARING	20.80 DG
NORTHING	+001.56
EASTING	+000.59
LOG DEPTH	0030.00
TRUE DEPTH	0030.00
TILT	9.71 DG
BEARING	14.43 DG
NORTHING	+000.00
EASTING	+000.00

238

COAL LITHOLOGY LOG

BHP MINERALS

Borehole No. 238
Grid Ref. 2552 Rig Type
Elevation
Date Started
Date Completed
Logged By
Scale 1:200

EQUIPMENT AND RECORDING DATA

TOOL	SERIAL NO.	CALIBRATION DATE	RUN NO.	TIME CONST.	SPEED	DEPTH	REMARKS
GAMMA	1081	4/5/91	1	0.5	6.1	0-[illegible]	
CALIPER	1081	4/5/91	1	0.5	6.1	0-[illegible]	
DENSITY	1081	4/5/91	1	0.5	6.1	0-[illegible]	
NEUTRON	1081	4/5/91	1	0.5	6.1	0-[illegible]	

TOOL	SERIAL NO.	CALIBRATION DATE	RUN NO.	TIME CONST.	SPEED	DEPTH	REMARKS

CASING 1	
CASING 2	
CASING 3	

BOREHOLE FLUID	
FLUID LEVEL	

ADDITIONAL SONDES R.N.

SONDE	OD	SERIAL NO.	RUN NO.	REMARKS
GR	N.A.	1081		Open hole logs unsatisfactory as hole is
CAL	N.A.	1081		

SPS COAL LITHOLOGY LOG

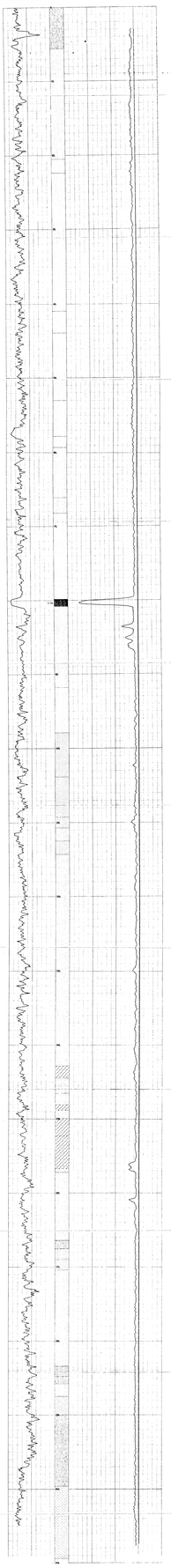
CALIBRATION DATA

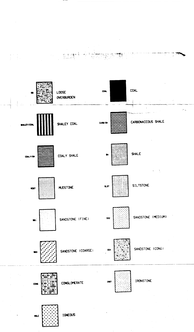
API GAM. value @ 2 mins	
API GAM. SONDE AT HIGH VALUE	

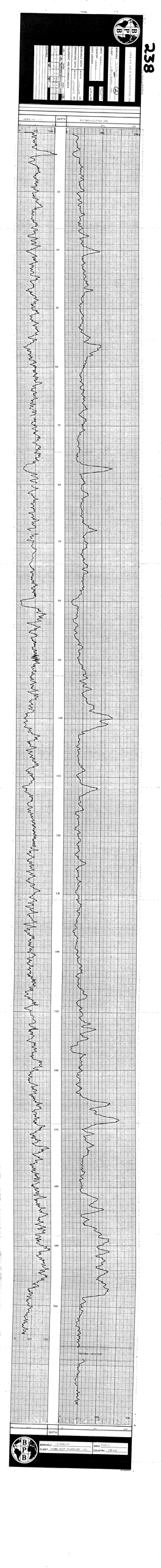
API GR. SONDE value [illegible]	
API GR. SONDE value [illegible]	

GAMMA RAY — API — CALIPER

BULK DENSITY — GM/CC — CALIPER






2238
AREA
DEPTH
NO TRANSMITTER USED
WELL
COUNTY
STATE
COUNTRY
RECORDED BY
WITNESSED BY
DATE
RUN
SERVICE ORDER
DEPTH DRILLER
DEPTH LOGGER
BTM LOG INTERVAL
TOP LOG INTERVAL
CASING DRILLER
CASING LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENS
VISC
PH
FLUID LOSS
SOURCE OF SAMPLE
RM @ MEAS TEMP
RMF @ MEAS TEMP
RMC @ MEAS TEMP
SOURCE RMF
SOURCE RMC
RM @ BHT
TIME SINCE CIRC
MAX REC TEMP
EQUIP LOCATION
RECORDED BY
WITNESSED BY
SCHLUMBERGER
DUAL INDUCTION LATEROLOG
DEPTH
BOREHOLE
COUNT
AREA
COUNTRY
FIELD PRINT
FIELD PRINT
FIELD PRINT

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TK Telkwa 82(3)A

BPB

BOREHOLE TW-825-215 (3)
CLIENT Crows Nest Resources Ltd.

AREA TELKWA
COUNTRY CANADA
DATE LOGGED

DEPTH SCALE 20:1

3 OF 4 LOGS

COAL QUALITY LOG

BOREHOLE DATA	REFER TO LITHOLOGY LOG
OPERATION DATA	REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

SIDEWALL POSITION

LOG	TAPING			PANEL			CAL COEFF.
	LOG TAPED	RECORD SPEED	DIRECT OR REPLAY	SPEED	T.C. SECS.	NORM	
GAMMA RAY	1	2m/M	R	2m/M	2	---	1.0
L.S. DENSITY	Y	2m/M	R	2m/M	1	2.22	----

SOURCE SONDE AND CALIBRATION

REFER TO LITHOLOGY LOG

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: GAMMA RAY L.S. DENSITY

COAL QUALITY LOG INTERVALS

FROM	90	
TO	78	
INTERVAL	12	
FROM		INTERVAL TOTAL
TO		
INTERVAL		

REMARKS Hole logged through the rod

B P B COAL QUALITY LOG

DEPTH

GAMMA RAY API

COAL BULK DENSITY g/cm³

HOLE SIZE CORRECTION DATA

2" 4" 6" 8"

78 80 82

COAL BULK DENSITY g/cm³

GAMMA RAY

DEPTH

BOREHOLE TW-825-215
CLIENT Crows Nest Resources Ltd.
AREA TELKWA
COUNTRY CANADA

COAL QUALITY LOG

MY 88002 R

238

BOREHOLE TW-82D-215 (4)

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY CANADA

DATE LOGGED

DEPTH SCALE 20:1

4 OF 4 LOGS

SEAM THICKNESS LOG

BOREHOLE DATA	REFER TO LITHOLOGY LOG
OPERATION DATA	REFER TO LITHOLOGY LOG

EQUIPMENT AND RECORDING DATA

COAL COMBINATION SONDE

SIDEWALL POSITION

LOG	TAPING			PANEL			CAL COEFF
	LOG TAPED	RECORD SPEED	DIRECT or REPLAY	SPEED	TC SECS	NORM	
CALIPER	Y	2m/M	R	2m/M	.3	----	----
B R DENSITY	Y	2m/M	R	2m/M	.3	5.32	---

SOURCE SONDE AND CALIBRATION

REFER TO LITHOLOGY LOG

SEAM THICKNESS LOG INTERVALS

FROM	90
TO	28
INTERVAL	
FROM	
TO	
INTERVAL	

INTERVAL TOTAL =

REMARKS Hole logged through the dri rods, caliper not replayed.

SONDE TYPE: COAL COMBINATION SONDE

LOG SUITE: CALIPER, B.R. DENSITY

B P B SEAM THICKNESS LOG

BED RESOLUTION DENSITY cps 1100 2000

DEPTH

CALIPER INCHES dia

78 80 82

BED RESOLUTION DENSITY cps

DEPTH

CALIPER INCHES dia

BOREHOLE TW-82D-215

CLIENT Crows Nest Resources Ltd.

AREA TELKWA

COUNTRY Canada

SEAM THICKNESS LOG

MY88003R

TW 216

TK-Telkwa 82(3)A

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DIRECTIONAL SURVEY

TW-82D-216

LOG DEPTH	0130.00	
TRUE DEPTH	0126.87	
TILT	21.96	DG
BEARING	32.17	DG
NORTHING	+023.06	
EASTING	+009.97	
LOG DEPTH	0120.00	
TRUE DEPTH	0117.60	
TILT	9.19	DG
BEARING	23.32	DG
NORTHING	+019.89	
EASTING	+007.97	
LOG DEPTH	0110.00	
TRUE DEPTH	0107.73	
TILT	11.90	DG
BEARING	21.77	DG
NORTHING	+018.42	
EASTING	+007.34	
LOG DEPTH	0100.00	
TRUE DEPTH	0097.95	
TILT	11.99	DG
BEARING	35.00	DG
NORTHING	+016.51	
EASTING	+006.58	
LOG DEPTH	0090.00	
TRUE DEPTH	0088.17	
TILT	12.35	DG
BEARING	33.18	DG
NORTHING	+014.81	
EASTING	+005.38	
LOG DEPTH	0080.00	
TRUE DEPTH	0078.40	
TILT	13.67	DG
BEARING	26.09	DG
NORTHING	+013.02	
EASTING	+004.21	
LOG DEPTH	0070.00	
TRUE DEPTH	0068.68	
TILT	14.34	DG
BEARING	19.03	DG
NORTHING	+010.89	
EASTING	+003.17	
LOG DEPTH	0060.00	
TRUE DEPTH	0058.99	
TILT	13.85	DG
BEARING	14.13	DG
NORTHING	+008.55	
EASTING	+002.37	
LOG DEPTH	0050.00	
TRUE DEPTH	0049.28	
TILT	13.42	DG
BEARING	12.69	DG
NORTHING	+006.23	
EASTING	+001.78	
LOG DEPTH	0040.00	
TRUE DEPTH	0039.55	
TILT	13.68	DG
BEARING	14.57	DG
NORTHING	+003.96	
EASTING	+001.27	
LOG DEPTH	0030.00	
TRUE DEPTH	0029.83	
TILT	10.44	DG
BEARING	22.04	DG
NORTHING	+001.67	
EASTING	+000.68	
LOG DEPTH	0020.00	
TRUE DEPTH	0020.00	
TILT	6.97	DG
BEARING	28.18	DG
NORTHING	+000.00	
EASTING	+000.00	

BPB

COAL LITHOLOGY LOG

BOREHOLE GEOPHYSICAL LOGS

LOG SUITE

BOREHOLE No. 88-BD-161-D

PROJECT: CONSOL Bell Mountain Tract

OPERATOR: CONSOL Energy Inc.

GEOLOGIST: D. Bird

DRILLER: T. Jones

DATE: 7-7-88

DRILLING METHOD: Rotary

DRILLING FLUID: Air

CASING RECORD: 8" @ 30'

HOLE DATA: SIZE 6 3/4" FROM 0 TO 1,200'

ELEVATION: KB 2,264' DF GL 2,254'

LOGGING DATA: DRILLER 1,200' LOGGER 1,200' LOG BOTTOM 1,200' LOG TOP 0'

LOGGING UNIT: 1

LOGGING ENGINEER: D. Bird

WITNESSED BY: D. Bird

REMARKS: Hole dry

EQUIPMENT AND RECORDING DATA

COAL STRATIGRAPHIC ZONES

LOG	EQUIPMENT		SETTING			PANEL			CPS	DEPTHS	
	SONDE	SOURCE	SERIAL NO.	STRENGTH	UNITS	SETTING	UNITS	SONDE		Start	To Surface
DCD	SDDL	661672	T	34/8	S	34/8	S	1.69	133	80	133
Micro		866008	T	34/8	S	34/8	S	1.70	133	80	133
ALPHA	NEUTRON		T	34/8	S	34/8	S	1.70	133	80	133

COAL STRATIGRAPHIC ZONES (AS INTERVALS FROM TO DRAWN ON)

			INTERVAL TOTAL
TO	44	55	10
INTERVAL	11	10	

ADDITIONAL SONDES RUN

SONDE	SN	LOGGED TO SURFACE
DDS	N-8	100-1
616	YEXT	
	PE	100-1

NEWS TO ADDITIONAL ACCOMP.

REMARKS

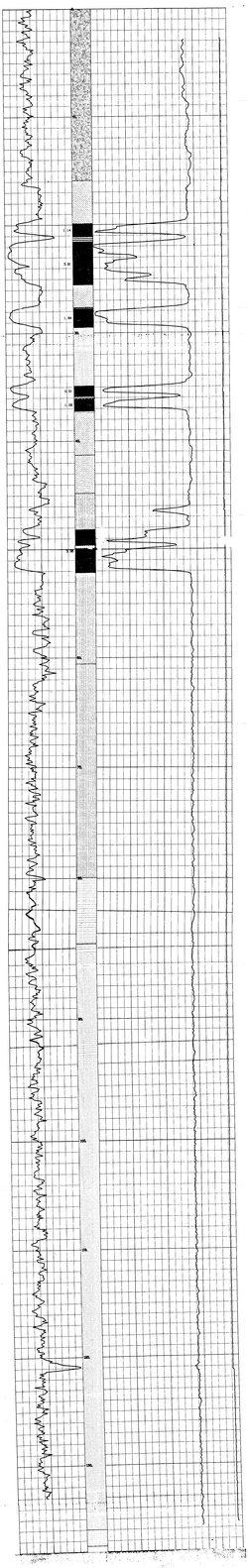
BPB COAL LITHOLOGY LOG

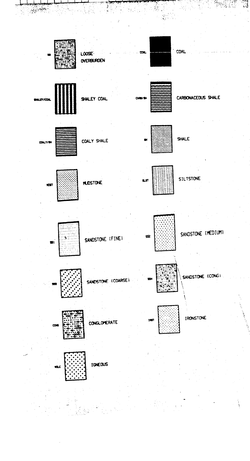
CALIBRATION DATA

API No. 294	TRACE 5.29 V Shale	API 1/2 1775	2 API 1/2 2864 TRACE 5.2 V Shale
API No. 1775	TRACE 5.29 V Shale	API 1/2 2864	2 API 1/2 2864 TRACE 5.2 V Shale
API No. 1775	TRACE 5.29 V Shale	API 1/2 2864	2 API 1/2 2864 TRACE 5.2 V Shale
API No. 1775	TRACE 5.29 V Shale	API 1/2 2864	2 API 1/2 2864 TRACE 5.2 V Shale

GAMMA RAY — GAPI — BULK DENSITY — CALIPER

HOLE SIZE CORRECTION DATA





LOOSE OVERBURDEN

COAL

SHALEY COAL

CARBONACEOUS SHALE

COALY SHALE

SHALE

LIMESTONE

SILTSTONE

SANDSTONE (FINE)

SANDSTONE (MEDIUM)

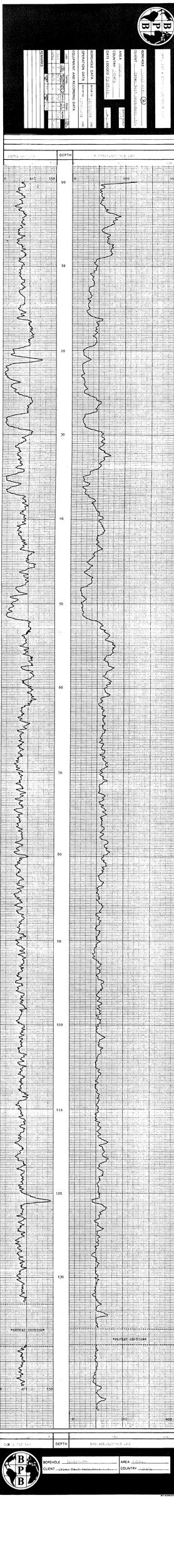
SANDSTONE (COARSE)

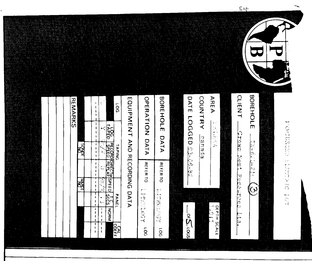
SANDSTONE (CONG.)

CONGLOMERATE

IRONSTONE

GYPSUM


B P B
DEPTH
0 API 150
0 OHMS 500
0 OHMS 500
00
10
20
30
40
50
60
70
80
90
100
110
120
130
NORMAL SECTION
INVERT SECTION
0 API 150
0 OHMS 500
DEPTH
BOREHOLE
CLIENT
AREA
COUNTRY



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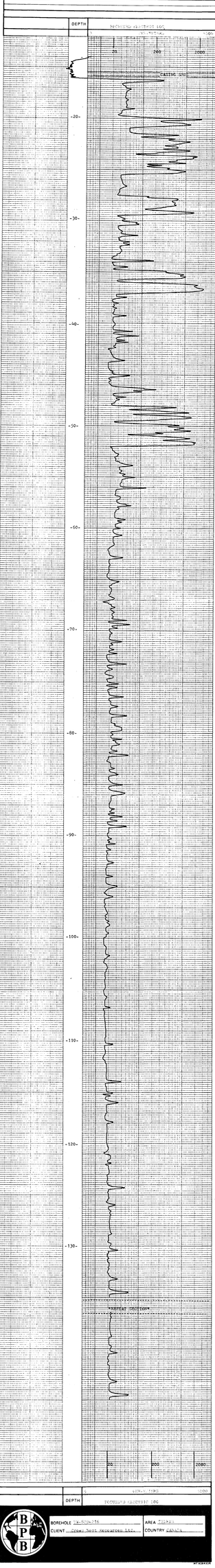


DEPTH

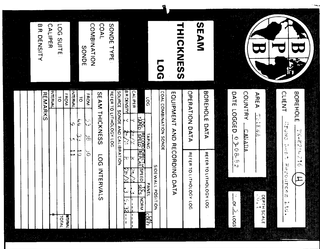
RECORDED RESISTIVITY LOG

BOREHOLE TW-SCN-236

CLIENT Texas Next Resources LLC.

AREA Texas

COUNTRY Texas



BPB SEAM THICKNESS LOG

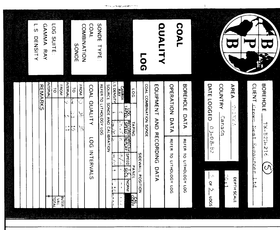
CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
6 8 10 12		2000 G/CM3 3000

20
22
24
26
28
30
34
36
38
44
46
48
50
52

CALIPER INCHES	DEPTH	BED RESOLUTION DENSITY
6 8 10 12		2000 G/CM3 3000

BOREHOLE [illegible]
CLIENT [illegible]
AREA [illegible]
COUNTRY [illegible]

SEAM THICKNESS LOG



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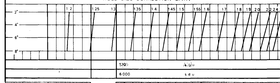
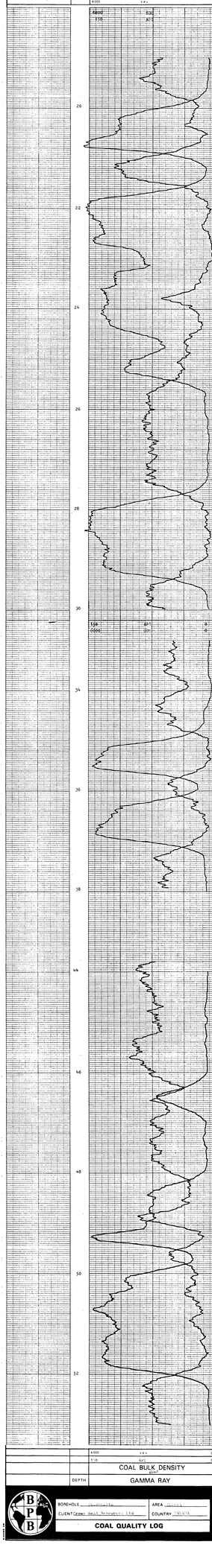
BPB COAL QUALITY LOG

DEPTH	GAMMA RAY
	COAL BULK DENSITY

HOLE SIZE CORRECTION DATA





	COAL BULK DENSITY
DEPTH	GAMMA RAY

BOREHOLE _____ AREA _____

CLIENT _____ COUNTRY _____

COAL QUALITY LOG

TW 217

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BPB

GAMMA RAY AND NEUTRON-NEUTRON LOG

BOREHOLE GK 820 217 (1)
CLIENT CANADIAN ARGONAUT LTD.

AREA TELEKA
COUNTRY CANADA
DATE LOGGED 09/09/82
1 LOG RUN

BOREHOLE DATA
DEPTH DRILLER 1700
DEPTH LOGGER 1700
BTM LOGGED INTERVAL 1700
TOP LOGGED INTERVAL SURFACE CASING
CASING DRILLER 13 3/8 @ 1700
CASING LOGGER 1700
BIT SIZE 12 1/4
TYPE FLUID IN HOLE WATER BASED MUD
DENSITY 1.20
VISCOSITY 50
PH 10.5
FLUID LOSS 10
SOURCE OF SAMPLE PIT
RM @ MEAS TEMP 0.15 @ 20°C
RMF @ MEAS TEMP 0.12 @ 20°C
RMC @ MEAS TEMP 0.18 @ 20°C
SOURCE OF RMF & RMC MEASURED
RM @ BHT 0.08 @ 60°C
TIME SINCE CIRC 12 HRS
MAX REC TEMP 60°C
EQUIP LOCATION 1700
RECORDED BY L. THOMPSON
WITNESSED BY

OPERATION DATA
EQUIPMENT AND RECORDING DATA
LOG TYPE RUN NO. PASS NO. TOP LOGGED INTERVAL BTM LOGGED INTERVAL SCALE UNITS
GAMMA RAY 1 1 SURFACE CASING 1700 0-150 API
NEUTRON-NEUTRON 1 1 SURFACE CASING 1700 0-400 CNS

REMARKS
1. DEPTH REFERENCE IS KB
2. LOGGED THROUGH DRILL PIPE

GAMMA RAY LOG

0	API	150

DEPTH

0	CNS	400

NEUTRON-NEUTRON LOG

00
10
20
30
40
50
60
70

REPEAT SECTION

BPB

BOREHOLE GK 820 217
CLIENT ARGONAUT RESOURCES LTD.

AREA TELEKA
COUNTRY CANADA

MY A164338

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COAL LITHOLOGY LOG

BPB

SPARE TYPE
COAL CONNECTION SONDE
LOG SUITE
GAMMA RAY
GAMMA RAY CALIPER

OPERATING DATA

RECORDED BY			
WITNESSED BY			
DRILLER			
LOGGING UNIT NO.			
DATE	26/9/88		
TIME	1700		
DEPTH DRILLER	76		
DEPTH LOGGER	76		
BOTTOM LOGGED INTERVAL	76		
TOP LOGGED INTERVAL	60		
CASING DRILLER	60		
CASING LOGGER	60		
BIT SIZE	8½"		
TYPE FLUID IN HOLE	WATER		
DENSITY			
VISCOSITY			
PH			
FLUID LOSS			
SOURCE OF SAMPLE			
RM @ MEAS. TEMP			
RMF @ MEAS. TEMP			
RMC @ MEAS. TEMP			
SOURCE OF RMF & RMC			
RM @ BHT			
TIME SINCE CIRC.			
MAX. REC. TEMP.			
EQUIP. LOCATION			
RECORDED BY			
WITNESSED BY			

REMARKS

RUN NO. | BIT | FROM | TO | CASING | WEIGHT | FLUID LEVEL

EQUIPMENT AND RECORDING DATA

COAL CONNECTION SONDE

LOG	EQUIPMENT SONDE	SOURCE	SUBMARINE	LOG NAME	TAPING UNIT NO.	TAPING UNIT SPEED	PANEL NO.	PANEL SPEED	COL. CODE	DEPTHS FROM	DEPTHS TO	SEAM LOG RUN
CCG		3686 9532										
GAMMA RAY				43691	Y	9M/M	D	9	1	--.69	76	60	76
DENSITY				8560DE	Y	9	D	9	.5	7.14--	76	60	76
CALIPER	ADDITIONAL STATION				Tm	9	D	9	.5	----.---	76	60	76

COAL QUALITY/SEAM THICKNESS LOG INTERVALS (Refer to stratum log)

	INTERVAL TOTAL
FROM	
TO	
INTERVAL	

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL / DETAIL INCLUDING KEL/TAC

REFER TO ADDITIONAL REMARKS

REMARKS

Hole logged through rods

BPB COAL LITHOLOGY LOG

CALIBRATION DATA

AC No. 3686 VOLTS @ 2 Chan	AC Cal. DATE 15-02-88 Hi=2550 Volts @ 40cps		P =830 us
AC MARK SHOWN AT ABOVE VALUE -	AC NO600 SPAN 6000 NORM P/F 7.10		P =960 us

GAMMA RAY API BULK DENSITY CALIPER

60 70 80 90 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300 310 320 330 340 350 360 370 380 390 400 410 420 430 440 450 460 470 480 490 500 510 520 530 540 550 560 570 580 590 600 610 620 630 640 650 660 670 680 690 700 710 720 730 740 750 760 770 780 790 800 810 820 830 840 850 860 870 880 890 900 910 920 930 940 950 960 970 980 990 1000

KWL

60 70 80 90 100 110 120 130 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300 310 320 330 340 350 360 370 380 390 400 410 420 430 440 450 460 470 480 490 500 510 520 530 540 550 560 570 580 590 600 610 620 630 640 650 660 670 680 690 700 710 720 730 740 750 760 770 780 790 800 810 820 830 840 850 860 870 880 890 900 910 920 930 940 950 960 970 980 990 1000

OB LOOSE OVERBURDEN

COAL COAL

SHALEY COAL SHALEY COAL

CARB SH CARBONACEOUS SHALE

COALY SH COALY SHALE

SH SHALE

MDST MUDSTONE

SLST SILTSTONE

SS1 SANDSTONE (FINE)

SS2 SANDSTONE (MEDIUM)

SS3 SANDSTONE (COARSE)

SS4 SANDSTONE (CONG)

CONG CONGLOMERATE

IRST IRONSTONE

VOLC IGNEOUS

BPB COAL LITHOLOGY LOG

COMPANY: BRITISH PETROLEUM (E&P) LTD.

WELL: 48/25-1

AREA: SOUTH MORAY FIRTH

OPERATOR: BP PETROLEUM DEVELOPMENT LTD.

LOCATION: 58° 39' 30.0" N 1° 43' 00.0" E

ELEVATION: KB 25m

DATUM: MSL

DATE RUN: 7-JUN-88

LOG SUITE: GAMMA RAY CALIPER

LOG RUN: ONE

DEPTH CONTROL: WIRELINE

DEPTH REFERENCE: KB

PERMANENT DATUM: MSL

ELEVATION: 0m

LOG MEASURED FROM: KB 25m ABOVE PERMANENT DATUM

DRILLING MEASURED FROM: KB

RUN	DATE	CASING DRILLER	CASING LOGGER	BIT SIZE	TYPE FLUID IN HOLE	DENSITY	VISCOSITY	PH	FLUID LOSS	SOURCE OF SAMPLE	RM @ MEAS TEMP	RMF @ MEAS TEMP	RMC @ MEAS TEMP	SOURCE RMF	SOURCE RMC	RM @ BHT	TIME SINCE CIRC	MAX REC TEMP	EQUIP LOCATION	RECORDED BY	WITNESSED BY
ONE	7-JUN-88	1603m	1610m	8.5"	SEAWATER	1.03	35	9.5	6.0	CIRC	0.16 @ 20°C	0.12 @ 20°C	0.20 @ 20°C	MEAS	MEAS	0.10 @ 60°C	5 HRS	60°C	ABERDEEN	J. SMITH	BP

BOREHOLE RECORD

BIT NO	FROM	TO	SIZE
1	0	1610m	8.5"

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO
13 3/8"	68 LB/FT	K55	0	1603m

OPEN HOLE

SIZE	FROM	TO
8.5"	1603m	1610m

EQUIPMENT AND RECORDING DATA

COAL COMBINATION ZONES

USE	EQUIPMENT SONDE	EQUIPMENT SOURCE	EQUIPMENT DARKROOM	SERIAL NO	LOG LEVEL	RECORDING SPEED	PANEL NO	PANEL SPEED	GAIN	LOG SCALE	DEPTHS FROM	DEPTHS TO	DEPTHS SCALE	SCALE LOG RUN
GAMMA RAY	1403	1810												
BULK DENSITY		53672	Y	6	D	5	1	5.24	L.04	5"	55.00	1614		
CALIPER	NATURAL GAMMA	660030	Y	5	D	5	1	5.24	L.04	5"	55.00	1614		
		660030	Y	5	D	5	1	5.24	L.04	5"	55.00	1614		

COAL QUALITY/REAL THICKNESS LOG INTERVALS (Refer to remarks log)

FROM	TO	INTERVAL
99	66	66
71	59	54
6	5	12

TOTAL

ADDITIONAL SONDES RUN

SONDE	USE	SERIAL NO	DETAILS
ZDL	RHOB	1403	

NOTES TO ADDITIONAL HEADINGS

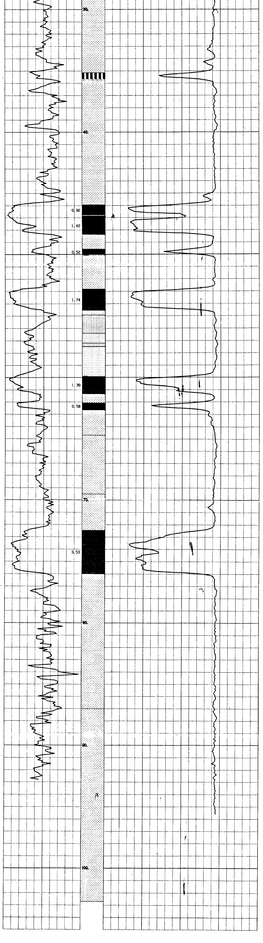
REMARKS

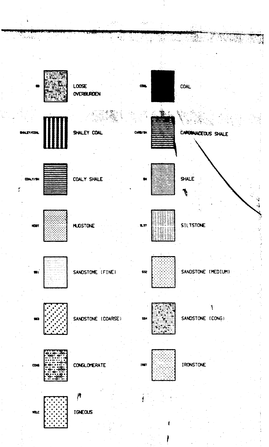
Hole logged through PQ drill rods.

CALIBRATION DATA

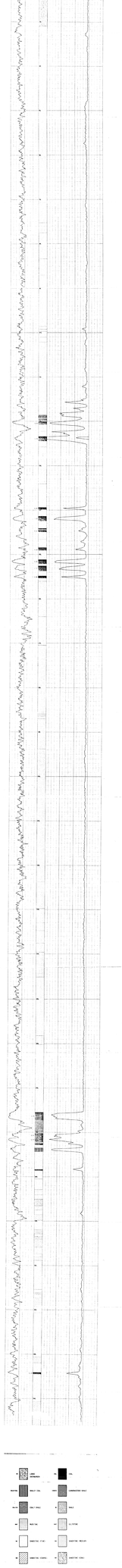
AT HL	252	VALUES @ 7 DAYS	AT CAL DATE	11-03-88	VALUE 2866 SPANS MAX 7 TO 339
AT MAIN BOOM AT ABOVE VALUE			AT 1600	SPAN 6000	NOM 2866 MIN 2.16 TO 680

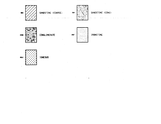
GAMMA RAY | DEPTH | BULK DENSITY | CALIPER

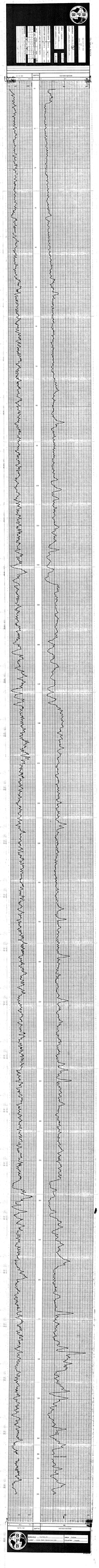




EQUIPMENT AND RECORDING DATA
CALIBRATION DATA
GAMMA RAY
BULK DENSITY




SAND
SANDSTONE
SHALE
SHALE
LIMESTONE
LIMESTONE
SHALY SAND
SHALY SAND
SANDY SHALE
SILTSTONE
CALCAREOUS SHALE
CALCAREOUS SHALE
CALCAREOUS SANDSTONE
COAL
GYPSUM
ANHYDRITE
CHERT



TW 220

TW-82D-220

LOG DEPTH	0320.00
TRUE DEPTH	0319.93
TILT	2.62 DG
BEARING	277.89 DG
NORTHING	+004.51
EASTING	-005.65

LOG DEPTH	0310.00
TRUE DEPTH	0309.94
TILT	2.75 DG
BEARING	314.61 DG
NORTHING	+004.45
EASTING	-005.20

LOG DEPTH	0300.00
TRUE DEPTH	0299.95
TILT	1.98 DG
BEARING	342.57 DG
NORTHING	+004.11
EASTING	-004.85

LOG DEPTH	0290.00
TRUE DEPTH	0289.96
TILT	1.77 DG
BEARING	334.65 DG
NORTHING	+003.78
EASTING	-004.75

LOG DEPTH	0280.00
TRUE DEPTH	0279.96
TILT	1.14 DG
BEARING	2.01 DG
NORTHING	+003.50
EASTING	-004.62

LOG DEPTH	0270.00
TRUE DEPTH	0269.96
TILT	1.07 DG
BEARING	2.57 DG
NORTHING	+003.30
EASTING	-004.62

LOG DEPTH	0260.00
TRUE DEPTH	0259.96
TILT	1.62 DG
BEARING	320.33 DG
NORTHING	+003.41
EASTING	-004.52

LOG DEPTH	0250.00
TRUE DEPTH	0249.96
TILT	1.56 DG
BEARING	324.07 DG
NORTHING	+002.90
EASTING	-004.45

LOG DEPTH	0240.00
TRUE DEPTH	0239.96
TILT	1.56 DG
BEARING	323.87 DG
NORTHING	+002.67
EASTING	-004.29

LOG DEPTH	0230.00
TRUE DEPTH	0229.96
TILT	1.30 DG
BEARING	326.82 DG
NORTHING	+002.46
EASTING	-004.14

LOG DEPTH	0220.00
TRUE DEPTH	0219.96
TILT	1.30 DG
BEARING	322.35 DG
NORTHING	+002.27
EASTING	-004.01

LOG DEPTH	0210.00
TRUE DEPTH	0209.96
TILT	1.28 DG
BEARING	298.87 DG
NORTHING	+002.09
EASTING	-003.87

LOG DEPTH	0200.00
TRUE DEPTH	0199.96
TILT	1.20 DG
BEARING	315.94 DG
NORTHING	+001.98
EASTING	-003.68

LOG DEPTH	0190.00
TRUE DEPTH	0189.96
TILT	1.34 DG
BEARING	305.54 DG
NORTHING	+001.87
EASTING	-003.53

LOG DEPTH	0180.00
TRUE DEPTH	0179.96
TILT	1.41 DG
BEARING	278.72 DG
NORTHING	+001.70
EASTING	-003.34

LOG DEPTH	0170.00
TRUE DEPTH	0169.96
TILT	1.48 DG
BEARING	292.38 DG
NORTHING	+001.66
EASTING	-003.09

LOG DEPTH	0160.00
TRUE DEPTH	0159.96
TILT	1.56 DG
BEARING	305.20 DG
NORTHING	+001.56
EASTING	-002.85

LOG DEPTH	0150.00
TRUE DEPTH	0149.96
TILT	1.56 DG
BEARING	312.15 DG
NORTHING	+001.40
EASTING	-002.63

LOG DEPTH	0140.00
TRUE DEPTH	0139.96
TILT	1.56 DG
BEARING	291.76 DG
NORTHING	+001.22
EASTING	-002.43

TK-Tekton #2(31A

TW-[illegible]-[illegible]D

LOG DEPTH	0130.00	
TRUE DEPTH	0129.96	
TILT	1.77	DG
BEARING	286.66	DG
NORTHING	+001.12	
EASTING	-002.18	

LOG DEPTH	0120.00	
TRUE DEPTH	0119.96	
TILT	1.85	DG
BEARING	291.24	DG
NORTHING	+001.03	
EASTING	-001.88	

LOG DEPTH	0110.00	
TRUE DEPTH	0109.97	
TILT	1.99	DG
BEARING	289.50	DG
NORTHING	+000.91	
EASTING	-001.58	

LOG DEPTH	0100.00	
TRUE DEPTH	0099.98	
TILT	2.19	DG
BEARING	298.00	DG
NORTHING	+000.80	
EASTING	-001.25	

LOG DEPTH	0090.00	
TRUE DEPTH	0089.99	
TILT	1.84	DG
BEARING	319.23	DG
NORTHING	+000.62	
EASTING	-000.91	

LOG DEPTH	0080.00	
TRUE DEPTH	0080.00	
TILT	1.34	DG
BEARING	338.76	DG
NORTHING	+000.37	
EASTING	-000.70	

LOG DEPTH	0070.00	
TRUE DEPTH	0070.00	
TILT	1.34	DG
BEARING	302.37	DG
NORTHING	+000.15	
EASTING	-000.62	

LOG DEPTH	0060.00	
TRUE DEPTH	0060.00	
TILT	1.50	DG
BEARING	258.27	DG
NORTHING	+000.03	
EASTING	-000.42	

LOG DEPTH	0050.00	
TRUE DEPTH	0050.00	
TILT	1.08	DG
BEARING	297.24	DG
NORTHING	+000.08	
EASTING	-000.16	

LOG DEPTH	0040.00	
TRUE DEPTH	0040.00	
TILT	.72	DG
BEARING	347.05	DG
NORTHING	+000.00	
EASTING	+000.00	

EQUIPMENT AND RECORDING DATA

RUN	DATE	DEPTH DRILLER	DEPTH LOGGER	BTM LOGGED INTERVAL	TOP LOGGED INTERVAL	CASING DRILLER	CASING LOGGER	BIT SIZE	TYPE FLUID IN HOLE	DENSITY	VISCOSITY	PH	FLUID LOSS
1	10-Jul-12	1,000	1,000	1,000	0	0	0	8.5	WBM	9.2	40	9	0
2	10-Jul-12	1,000	1,000	1,000	0	0	0	8.5	WBM	9.2	40	9	0
3	10-Jul-12	1,000	1,000	1,000	0	0	0	8.5	WBM	9.2	40	9	0

RUN	TOOL STRING (TOP TO BOTTOM)	VENDOR TOOL CODES
1	GR - CAL - DEN - CN - AC - DIS	
2	GR - CAL - DEN - CN - AC - DIS	
3	GR - CAL - DEN - CN - AC - DIS	

RUN	BOREHOLE RECORD NO.	REMARKS
1		TIME: 0700HR, 10th JULY 2012
2		RUN: ONCE AL ABOVE RIG: 44.2M DRILL
3		TD: 1000m

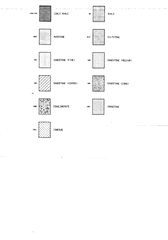
BPB COAL LITHOLOGY LOG

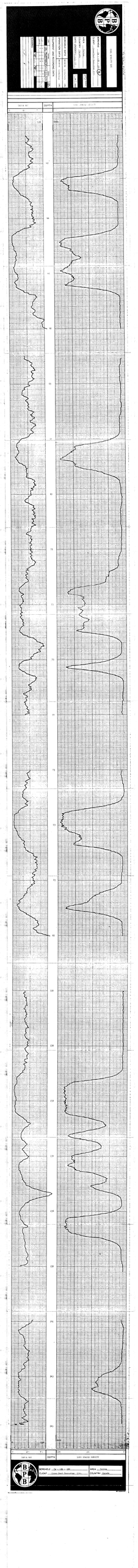
CALIBRATION DATA

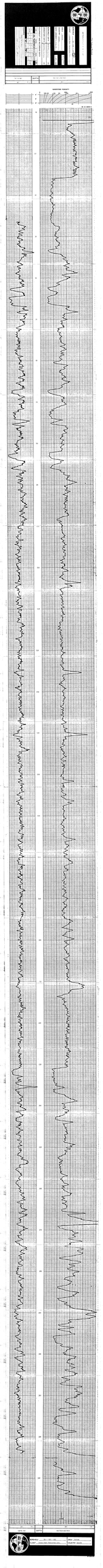
MUD WT. - MUD VISC. - MUD PH		CALIPER CALIBRATION: HOLE DIAM. = (1.1 x BIT) + 2	in
FLUID LOSS - MUD SALINITY		CALIPER CALIBRATION: HOLE DIAM. = (1.1 x BIT) + 2	cm
GAMMA RAY	API	BULK DENSITY	GRAIN DENSITY

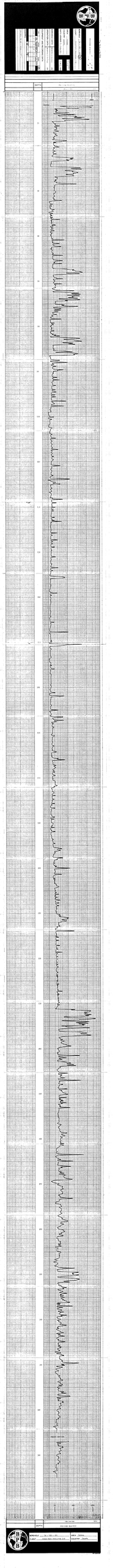
HOLE ENLARGEMENTS (cm)

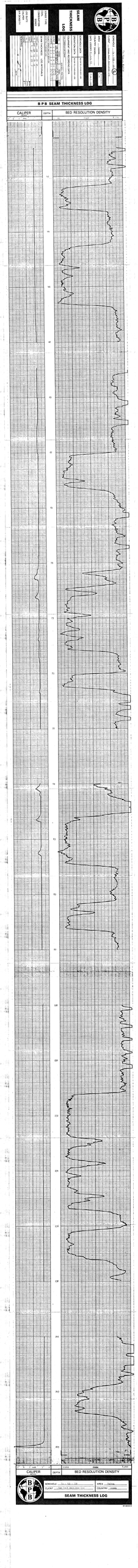
0	2	4	6	8	10	12	14	16	18	20	22	24	26	28	30	32	34	36	38	40










B P B
SEAM THICKNESS LOG
BOREHOLE
CLIENT
LOCATION
DRILLED
LOGGED
CASING
DRILLER
OPERATOR
REMARKS
DEPTH
Driller
Logger
Scale
Run No.
Date
Time
Recorded by
Witnessed by
Equipment No.
Location
Truck No.
Base No.
Mast No.
Sonde No.
Gamma No.
Caliper No.
Density No.
Source No.
Detector No.
Cable No.
Cable Length
Max. Temp.
Max. Pressure
Fluid Level
Fluid Type
Fluid Density
Fluid Resistivity
Fluid Temp.
Fluid Loss
Rig Time
Operating Time
Standby Time
Tool Type
Tool Length
Tool Weight
Tool Diameter
Centralizers
Sensor Offset
Max. Speed
Max. Recorded Temp.
Max. Recorded Pressure
Time Since Circ.
Time Since Log
Max. Hole Deviation
Bottom Hole Temp.
Equipment Serial No.
Top Log Interval
Bottom Log Interval
Log Measured From
Permanent Datum
Elevation
Above Perm. Datum
Depth Driller
Depth Logger
Bottom Log Interval
Top Log Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density
Viscosity
pH
Fluid Loss
Source of Sample
Rm @ Meas. Temp.
Rmf @ Meas. Temp.
Rmc @ Meas. Temp.
Source of Rmf & Rmc
Rm @ BHT
Time Circulation Stopped
Time Logger on Bottom
Max. Rec. Temp.
Equipment Location
Recorded By
Witnessed By
B P B
SEAM THICKNESS LOG
CALIPER
DEPTH
BED RESOLUTION DENSITY
BOREHOLE
CLIENT
AREA
COUNTY
SEAM THICKNESS LOG

TW-82D-221 TK-Telkwa 82(3)A

LOG DEPTH	0250.00	
TRUE DEPTH	0249.99	
TILT	1.84	DG
BEARING	184.94	DG
NORTHING	-004.11	
EASTING	-001.80	

LOG DEPTH	0240.00	
TRUE DEPTH	0240.00	
TILT	1.77	DG
BEARING	191.11	DG
NORTHING	-003.79	
EASTING	-001.77	

LOG DEPTH	0230.00	
TRUE DEPTH	0230.00	
TILT	1.55	DG
BEARING	200.67	DG
NORTHING	-003.49	
EASTING	-001.71	

LOG DEPTH	0220.00	
TRUE DEPTH	0220.00	
TILT	1.41	DG
BEARING	218.80	DG
NORTHING	-003.24	
EASTING	-001.61	

LOG DEPTH	0210.00	
TRUE DEPTH	0210.00	
TILT	1.55	DG
BEARING	221.02	DG
NORTHING	-003.04	
EASTING	-001.46	

LOG DEPTH	0200.00	
TRUE DEPTH	0200.00	
TILT	1.41	DG
BEARING	132.77	DG
NORTHING	-002.84	
EASTING	-001.28	

LOG DEPTH	0190.00	
TRUE DEPTH	0190.00	
TILT	1.34	DG
BEARING	180.70	DG
NORTHING	-002.60	
EASTING	-001.22	

LOG DEPTH	0180.00	
TRUE DEPTH	0180.00	
TILT	1.56	DG
BEARING	186.62	DG
NORTHING	-002.36	
EASTING	-001.22	

LOG DEPTH	0170.00	
TRUE DEPTH	0170.00	
TILT	1.42	DG
BEARING	188.26	DG
NORTHING	-002.09	
EASTING	-001.19	

LOG DEPTH	0160.00	
TRUE DEPTH	0160.00	
TILT	1.42	DG
BEARING	202.47	DG
NORTHING	-001.85	
EASTING	-001.15	

LOG DEPTH	0150.00	
TRUE DEPTH	0150.00	
TILT	1.42	DG
BEARING	212.43	DG
NORTHING	-001.62	
EASTING	-001.06	

LOG DEPTH	0140.00	
TRUE DEPTH	0140.00	
TILT	1.20	DG
BEARING	207.95	DG
NORTHING	-001.41	
EASTING	-000.93	

LOG DEPTH	0130.00	
TRUE DEPTH	0130.00	
TILT	1.27	DG
BEARING	208.94	DG
NORTHING	-001.22	
EASTING	-000.83	

LOG DEPTH	0120.00	
TRUE DEPTH	0120.00	
TILT	1.42	DG
BEARING	220.99	DG
NORTHING	-001.03	
EASTING	-000.72	

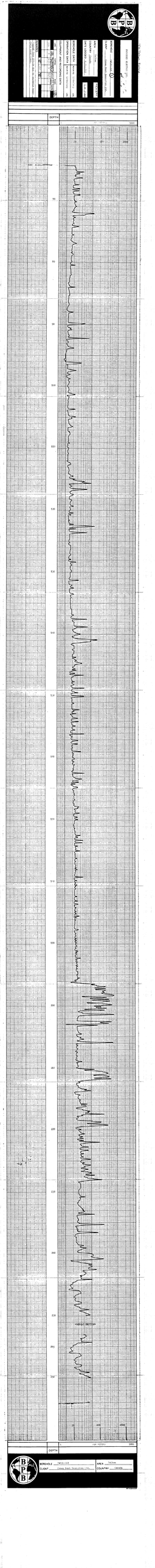
LOG DEPTH	0110.00	
TRUE DEPTH	0110.00	
TILT	1.14	DG
BEARING	200.60	DG
NORTHING	-000.84	
EASTING	-000.56	

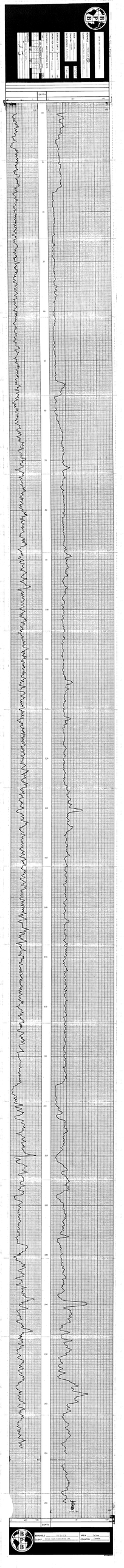
LOG DEPTH	0100.00	
TRUE DEPTH	0100.00	
TILT	1.34	DG
BEARING	196.48	DG
NORTHING	-000.65	
EASTING	-000.49	

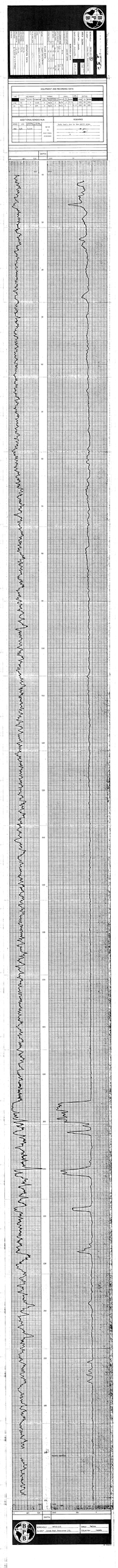
LOG DEPTH	0090.00	
TRUE DEPTH	0090.00	
TILT	1.70	DG
BEARING	224.58	DG
NORTHING	-000.43	
EASTING	-000.42	

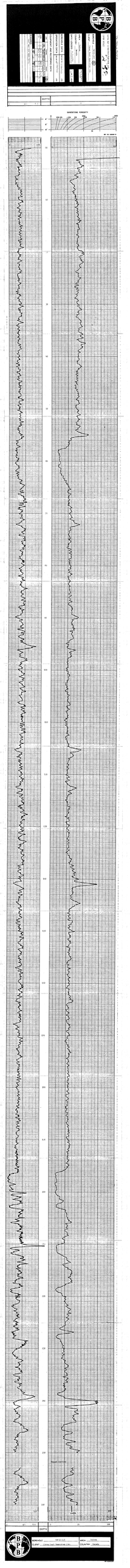
LOG DEPTH	0080.00	
TRUE DEPTH	0080.00	
TILT	1.77	DG
BEARING	224.45	DG
NORTHING	-000.22	
EASTING	-000.21	

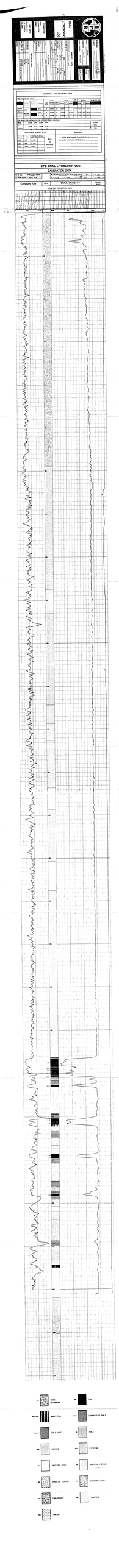
LOG DEPTH	0070.00	
TRUE DEPTH	0070.00	
TILT	1.98	DG
BEARING	221.77	DG
NORTHING	+000.00	
EASTING	+000.00	

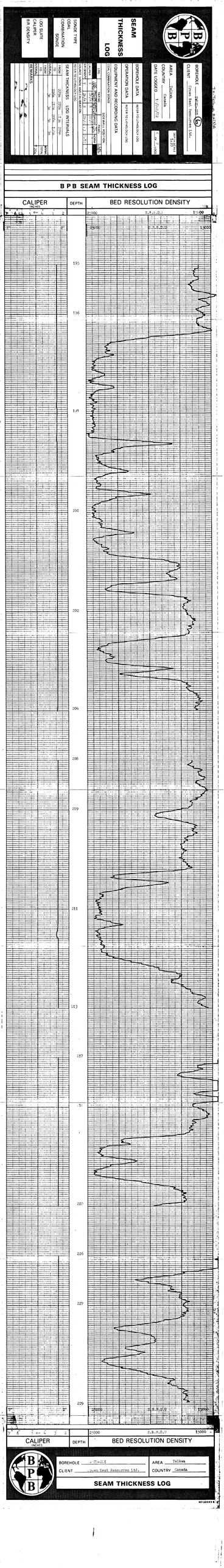

BPB
DEPTH
5000
100
150
200
250
300
350
400
450
500
550
600
650
700
750
800
850
900
950
5050
RESET SECTION
BOREHOLE WELL 1
CLIENT Cross Seas Resources Ltd.
AREA Indian
COUNTRY Canada




EQUIPMENT AND RECORDING DATA
REMARKS
DEPTH


DEPTH
SANDSTONE POROSITY
DEPTH
DEPTH
BOROUGH
AREA
STATE
COUNTY


BPB
BPB COAL LITHOLOGY LOG
CALIBRATION DATA
GAMMA RAY
API
BULK DENSITY
GCM
SIDE SUB CORRECTION DATA
SAND
SILTSTONE
SHALE
COAL
CARBONACEOUS SHALE
MUDSTONE
SILTSTONE
LIMESTONE
SANDSTONE - FINE
SANDSTONE - MEDIUM
SANDSTONE - COARSE
SANDSTONE - CONG.
CONGLOMERATE
DOLERITE

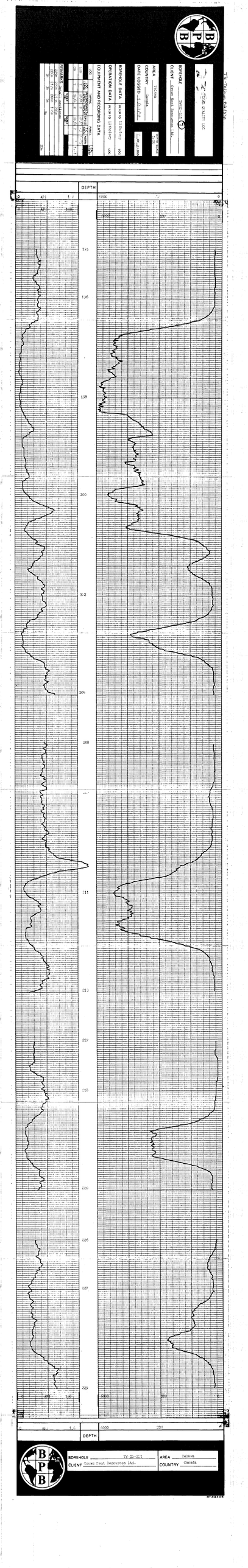


BPB SEAM THICKNESS LOG

BOREHOLE	2-26-84
CLIENT	Lower Seal Resources Ltd.
AREA	Tahltan
COUNTRY	Canada

SEAM THICKNESS LOG

MF680008


BPB
HIGH QUALITY LOG
BOREHOLE TW 2-21
CLIENT Crows Nest Resources Ltd.
AREA Yukon
COUNTRY Canada
DATE LOGGED 14/07/92
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
REMARKS
DEPTH
GR
NEU
DEN
CAL
1000
2000
3000
4000
5000
6000
7000
8000
9000
10000
11000
12000
13000
14000
15000
16000
17000
18000
19000
20000
21000
22000
23000
24000
25000
26000
27000
28000
29000

BPB

BOREHOLE Deadmoss No 6
CLIENT Coney Park Restorations Ltd.
AREA Skelton
COUNTRY Cumbria
DATE LOGGED 27/12/85

GRAMA RS 1000 BOREHOLE LOGGING UNIT
Ref 1/85

DRILLER	Hall		
RIG	Boyles 250		
DRILLING METHOD	Rotary		
CASING DIAMETER	6"		
CASING DEPTH	73.00		
WATER LEVEL	0.00		
DRILLING FLUID	Water		
RECORDED BY	D.Wright		
WITNESSED BY			

LOGGING DATE	27/12/85		
RUN No.	1		
DEPTH DRILLER	73.00		
DEPTH LOGGER	73.00		
BOTTOM LOGGED INTERVAL	73.00		
TOP LOGGED INTERVAL	0.00		
CASING DRILLER	6" @ 0.00		
CASING LOGGER	6" @ 0.00		
BIT SIZE	5.5/8"		
TYPE FLUID IN HOLE	Water		
DENSITY		VISCOSITY	
PH		FLUID LOSS	
SOURCE OF SAMPLE		RM @ MEAS. TEMP.	
RM @ BHT		MAX REC. TEMP.	
EQUIPMENT No.	0336	LOCATION	
RECORDED BY	D.Wright	WITNESSED BY	

OPERATION DATA

TIME SINCE CIRC.			
TIME ON BOTTOM			
MAX. REC. TEMP.			
EST. CEMENT TOP			
EQUIPMENT No.	0336	LOCATION	Skelton
RECORDED BY	D.Wright	WITNESSED BY	

REMARKS

Tool was run through rods. Hole was flowing water.

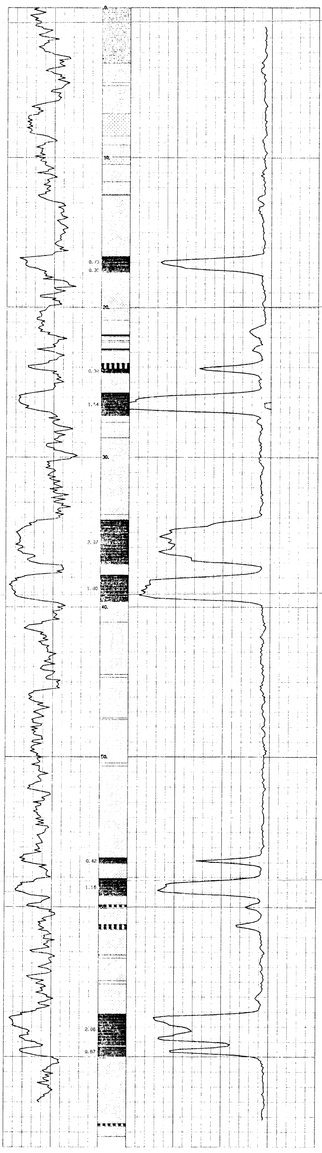
EQUIPMENT AND RECORDING DATA

LOG	EQUIPMENT: SONDE	EQUIPMENT: SOURCE	EQUIPMENT: CALIBRATION	TAPING: UNIT	TAPING: CORRECTION	TAPING: DEPTH REF.	PANEL: SAMPLES	PANEL: TIME CONST.	PANEL: NORM	CAL. LOG	DEPTHS: FROM	DEPTHS: TO	DEPTHS: EXTRA
	1½	5821	0336	T	0m/s	R	0m/s	1	0.89	*	73	00	73
	1½		371	T	0m/s	R	0m/s	1	1.61	*	73	00	73

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE	DETAIL SCALE
856	N/R	1:100	

REFER TO ADDITIONAL HEADINGS



LOOSE OVERBURDEN		COAL	COAL
SHALEY COAL		CARB-SH	CARBONACEOUS SHALE
COALY SHALE		SH	SHALE
MDST	MUDSTONE	SLST	SILTSTONE
SS1	SANDSTONE (FINE)	SS2	SANDSTONE (MEDIUM)
SS3	SANDSTONE (COARSE)	SS4	SANDSTONE (CONG)
CONG	CONGLOMERATE	IRST	IRONSTONE
VOLC	IGNEOUS		

BPB

JOB SITE LOC.

BOREHOLE TW82-006 222 (2)

CLIENT Crows Nest Resources Ltd.

AREA Telkwa

COUNTRY Canada

DATE LOGGED 17/07/82

1:250

1:1000

BOREHOLE DATA

PERMANENT DATUM Ground Level

ELEVATION OF P.D. 0 m

MEASUREMENTS MADE 0 m ABOVE P.D.

DRILLER

CASING SIZES 1 2 3

BIT SIZES 1 2 3

CASING FROM 0 0 0

TO 23 0 0

CASING WEIGHT 0 0 0

CASING GRADE 0 0 0

CASING JOINTS 0 0 0

FLUID DATA

NATURE Water

LEVEL 0 m

TYPE Unknown

VISCOSITY Unknown

RESISTIVITY Unknown

OPERATION DATA

HOLE READING 23 m

CASING READING 0 m

CASING SHOE READING 0 m

UNIT / TRUCK No. Unit 6855

ENGINEER Jack Fee & W.Lawrence

WITNESS

LOG	EQUIPMENT			TAPING			PANEL		CAL LENGTH	DEPTHS		
	SONDE	SOURCE	CALIBRATOR	LOG RATES	RECORDER/MECH SPEED	RETEST	SPEED	SCL NORM		FROM	TO	INTERVAL
	115		10.36	3	m/m		m/	.	'	23	00	23
			3.1	3	m/h	3	m/	1	'	1.1	00	23

EQUIPMENT AND RECORDING DATA

ADDITIONAL SONDES RUN

SONDE	LOG	GENERAL SCALE LOG	DETAIL SCALE LOG
115	N/A	1:1.00	

REFER TO ADDITIONAL HEADINGS

REMARKS

Tool was run through rods. Hole was flowing water.

DEPTH

0 AP 120 | 3000 SDU 0

00 10 20 30 40 50 60 70 80

12 11 10 9 8 7 6

Anomalous readings

0 AP 120 | 3000 SDU 0

DEPTH

BPB

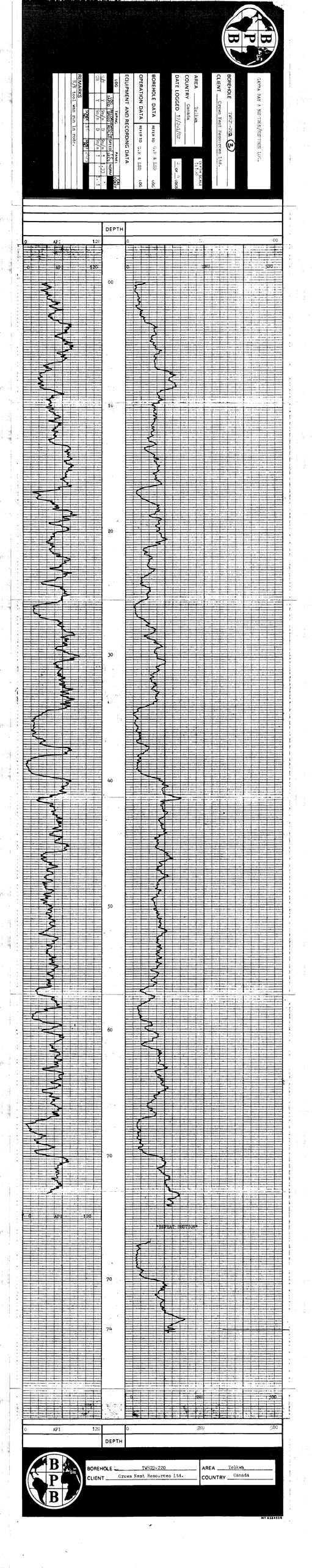
BOREHOLE TW82-006 222

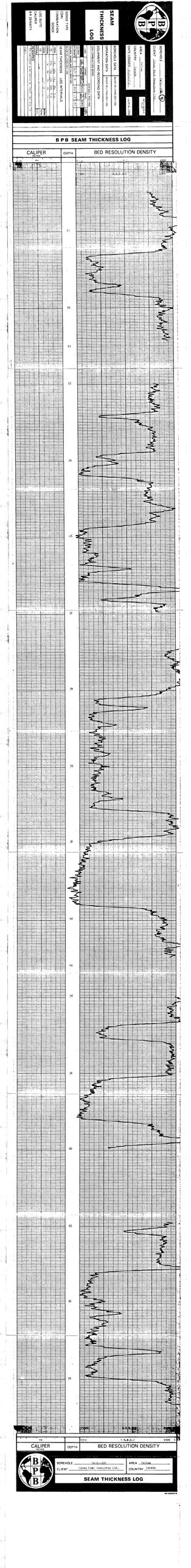
CLIENT Crows Nest Resources Ltd.

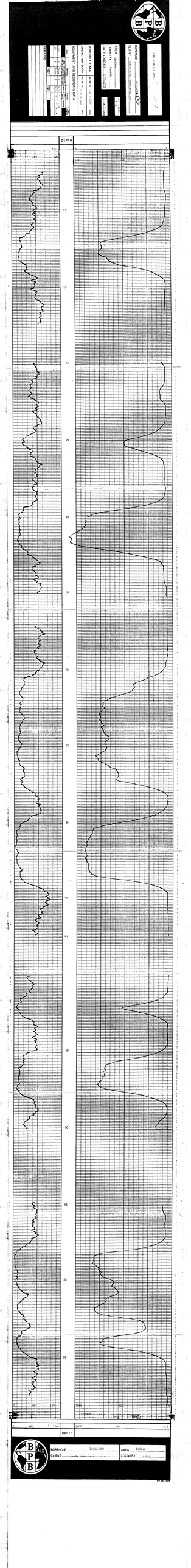
AREA Telkwa

COUNTRY Canada

MF 82160 B


GAMMA RAY & NEUTRON/NEUTRON LOG
BOREHOLE TW92-220
CLIENT Crows Nest Resources Ltd.
AREA Telkwa
COUNTRY Canada
DATE LOGGED 17/10/92
DEPTH SCALE 1:200
1 cm = 1.000m
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
REMARKS
W/R TOOL WOULD NOT GO PAST 74m.
DEPTH
0 API 120
0 CPS 500
REPEAT SECTION
00
10
20
30
40
50
60
70
74
BOREHOLE TW92-220
CLIENT Crows Nest Resources Ltd.
AREA Telkwa
COUNTRY Canada


SEAM THICKNESS LOG
BPB
BOREHOLE
CLIENT
AREA
COUNTRY
DATE LOGGED
OPERATION DATA
BOREHOLE DATA
EQUIPMENT AND RECORDING DATA
SEAM THICKNESS LOG INTERVALS
DENSITY TYPE
GAMMA SOURCE
COMPENSATION
CALIPER
BED RESOLUTION DENSITY
DEPTH
CALIPER
BED RESOLUTION DENSITY
SEAM THICKNESS LOG


BPB
BOREHOLE
CLIENT
AREA
COUNTRY
DATE RECORDED
DEPTH
EQUIPMENT AND RECORDING DATA
OPERATION DATA
BOREHOLE DATA
DATA GIVEN
DATA USED
REMARKS
DEPTH
BOREHOLE
CLIENT
AREA
COUNTRY

Directional Survey

TK letter E2(3)A

TW-32D-223

LOG DEPTH	0230.00	
TRUE DEPTH	0229.73	
TILT	2.12	DG
BEARING	264.10	DG
NORTHING	-007.23	
EASTING	-005.66	

LOG DEPTH	0220.00	
TRUE DEPTH	0219.74	
TILT	4.24	DG
BEARING	228.07	DG
NORTHING	-007.20	
EASTING	-005.29	

LOG DEPTH	0210.00	
TRUE DEPTH	0209.77	
TILT	4.24	DG
BEARING	225.16	DG
NORTHING	-006.70	
EASTING	-004.74	

LOG DEPTH	0200.00	
TRUE DEPTH	0199.80	
TILT	3.96	DG
BEARING	218.62	DG
NORTHING	-006.18	
EASTING	-004.21	

LOG DEPTH	0190.00	
TRUE DEPTH	0189.82	
TILT	3.39	DG
BEARING	203.36	DG
NORTHING	-005.64	
EASTING	-003.78	

LOG DEPTH	0180.00	
TRUE DEPTH	0179.84	
TILT	2.97	DG
BEARING	195.40	DG
NORTHING	-005.10	
EASTING	-003.55	

LOG DEPTH	0170.00	
TRUE DEPTH	0169.85	
TILT	1.63	DG
BEARING	250.19	DG
NORTHING	-004.60	
EASTING	-003.41	

LOG DEPTH	0160.00	
TRUE DEPTH	0159.85	
TILT	1.35	DG
BEARING	244.45	DG
NORTHING	-004.50	

LOG DEPTH	0150.00	
TRUE DEPTH	0149.85	
TILT	2.68	DG
BEARING	191.83	DG
NORTHING	-004.40	
EASTING	-002.93	

LOG DEPTH	0140.00	
TRUE DEPTH	0139.86	
TILT	2.82	DG
BEARING	194.32	DG
NORTHING	-003.94	
EASTING	-002.83	

LOG DEPTH	0130.00	
TRUE DEPTH	0129.87	
TILT	2.82	DG
BEARING	194.32	DG
NORTHING	-003.46	
EASTING	-002.71	

LOG DEPTH	0120.00	
TRUE DEPTH	0119.88	
TILT	2.54	DG
BEARING	187.20	DG
NORTHING	-002.98	
EASTING	-002.59	

LOG DEPTH	0110.00	
TRUE DEPTH	0109.89	
TILT	2.97	DG
BEARING	195.43	DG
NORTHING	-002.54	
EASTING	-002.53	

LOG DEPTH	0100.00	
TRUE DEPTH	0099.90	
TILT	2.55	DG
BEARING	193.24	DG
NORTHING	-002.04	
EASTING	-002.39	

LOG DEPTH	0090.00	
TRUE DEPTH	0089.91	
TILT	1.70	DG
BEARING	177.92	DG
NORTHING	-001.61	
EASTING	-002.28	

LOG DEPTH	0080.00	
TRUE DEPTH	0079.91	
TILT	3.05	DG
BEARING	211.85	DG
NORTHING	-001.31	
EASTING	-002.30	

LOG DEPTH	0070.00	
TRUE DEPTH	0069.92	
TILT	2.85	DG
BEARING	278.79	DG
NORTHING	-000.86	
EASTING	-002.02	

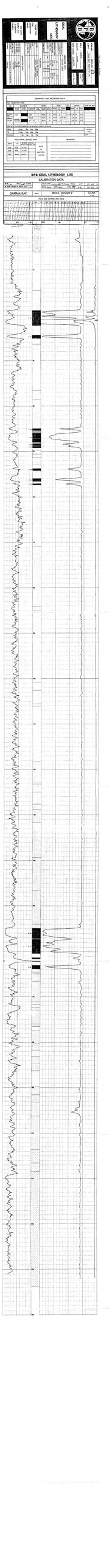
LOG DEPTH	0060.00	
TRUE DEPTH	0059.93	
TILT	1.98	DG
BEARING	277.60	DG
NORTHING	-000.91	
EASTING	-001.67	

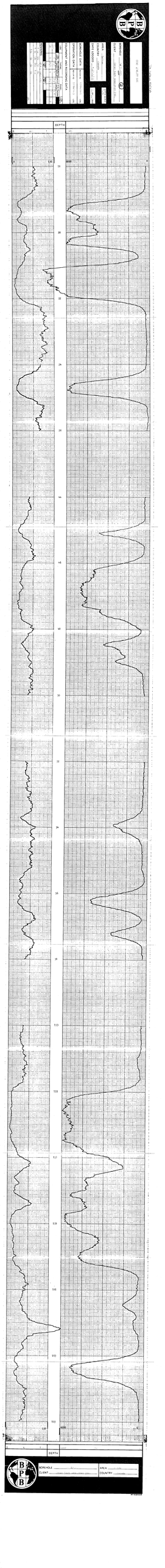
LOG DEPTH	0050.00	
TRUE DEPTH	0049.94	
TILT	3.39	DG
BEARING	254.56	DG
NORTHING	-000.96	
EASTING	-001.32	

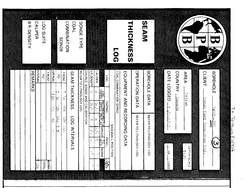
LOG DEPTH	0040.00	
TRUE DEPTH	0039.96	
TILT	3.25	DG
BEARING	241.19	DG
NORTHING	-000.80	
EASTING	-000.75	

LOG DEPTH	0030.00	
TRUE DEPTH	0029.98	
TILT	3.40	DG
BEARING	286.15	DG
NORTHING	-000.53	
EASTING	-000.26	

LOG DEPTH	0020.00	
TRUE DEPTH	0020.00	
TILT	3.40	DG
BEARING	205.73	DG
NORTHING	+000.00	
EASTING	+000.00	

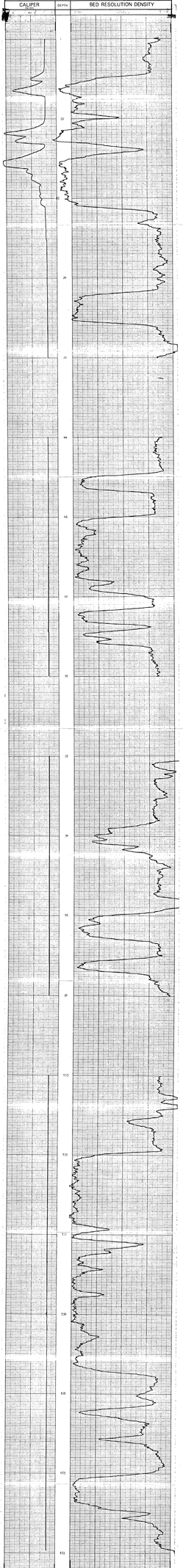

BPB
COAL LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
CALIBRATION DATA
GAMMA RAY
BULK DENSITY
HOLE SIZE CORRECTION DATA

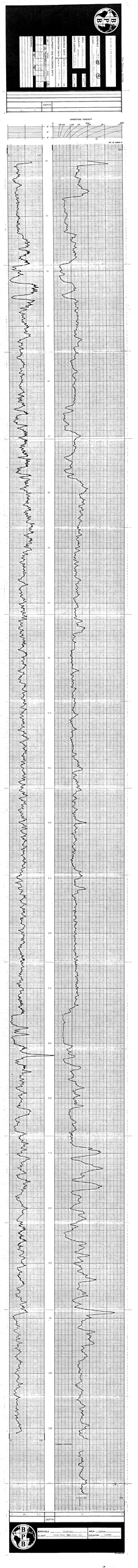

B P B
DEPTH
SCHEDULE
CLIENT
AREA
COUNTRY

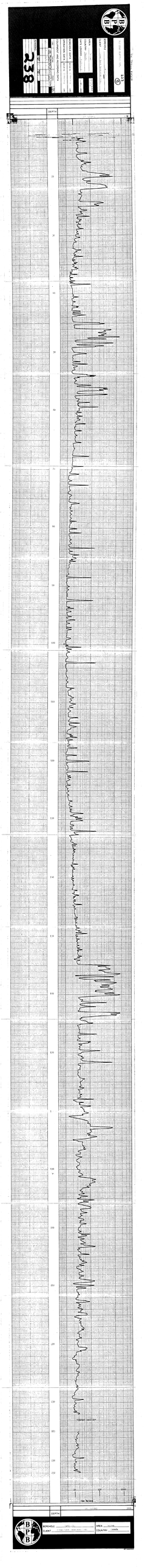


B P B SEAM THICKNESS LOG

CALIPER (INCHES) | DEPTH | BED RESOLUTION DENSITY




BPB
DEPTH
GAMMA RAY
0 GR/API 150
CALIPER
6" 8" 10" 12" 14" 16"
NEUTRON POROSITY
45 % 30 25 20 15 10 5 -5
6"
8"
10"
12"
14"
16"
BIT ID (INCH) 6
DEPTH
BOREHOLE
CLIENT
AREA
COUNTY
STATE


238
DEPTH
10
20
30
40
50
60
70
80
90
100
110
120
130
140
150
160
170
180
190
200
210
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330
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350
360
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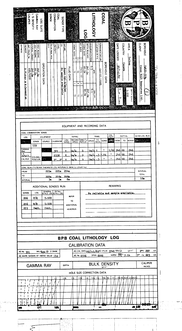
380
390
400



EQUIPMENT AND RECORDING DATA

RUN NUMBER	TOOL TYPE	SERIAL NO.	TOOL POSITION	DIAMETER	WEIGHT	MAX. REC. TEMP.	EQUIP. LOCATION

BOREHOLE RECORD

RUN NUMBER	BIT SIZE	FROM	TO

CASING RECORD

SIZE	WEIGHT	GRADE	FROM	TO

BOREHOLE AND CASING FLUID DATA

TYPE FLUID IN HOLE	DENSITY	VISCOSITY

PH	FLUID LOSS	SOURCE OF SAMPLE

RM @ MEAS. TEMP.	RMF @ MEAS. TEMP.	RMC @ MEAS. TEMP.

SOURCE OF RMF	SOURCE OF RMC	RM @ BHT

TIME SINCE CIRC.	MAX. REC. TEMP.	EQUIP. LOCATION	RECORDED BY	WITNESSED BY

REMARKS

— IN INCHES AS ARCH ARCHIVAL —

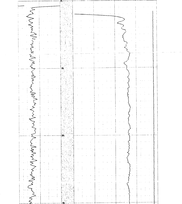
BPB COAL LITHOLOGY LOG

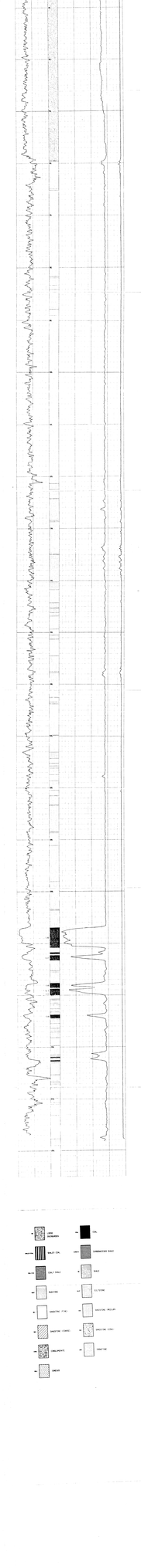
CALIBRATION DATA

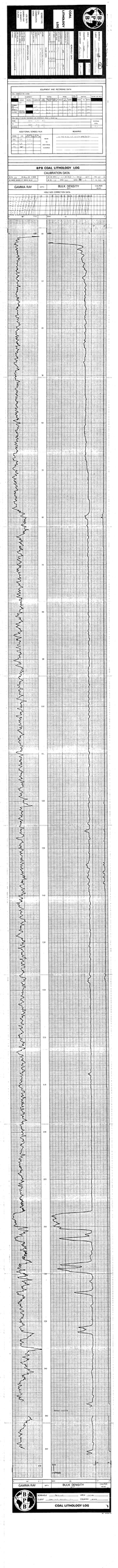
R.M. @ ____ °F Meas. Temp.		R.M.F. (Measured) @ ____ °F	R.M.C. @ ____ °F
R.M.F. (Calc.) @ ____ °F		R.M.F. (Sample) @ ____ °F	

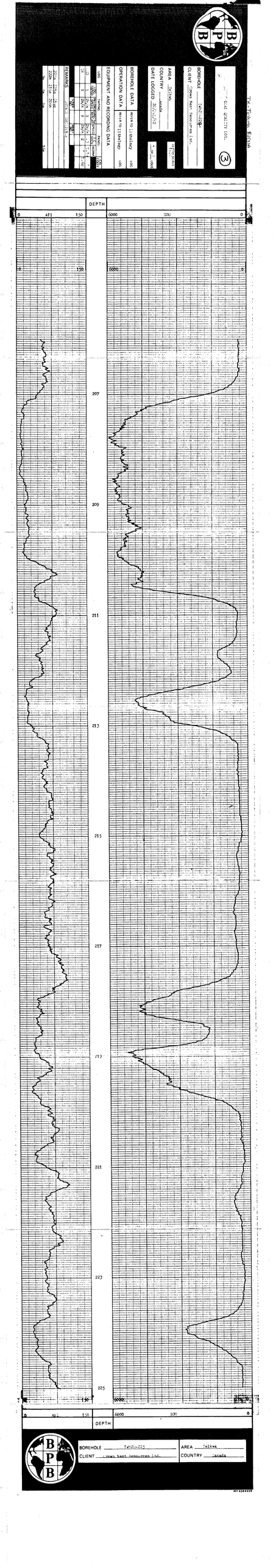
GAMMA RAY	API's	BULK DENSITY	GM/CC

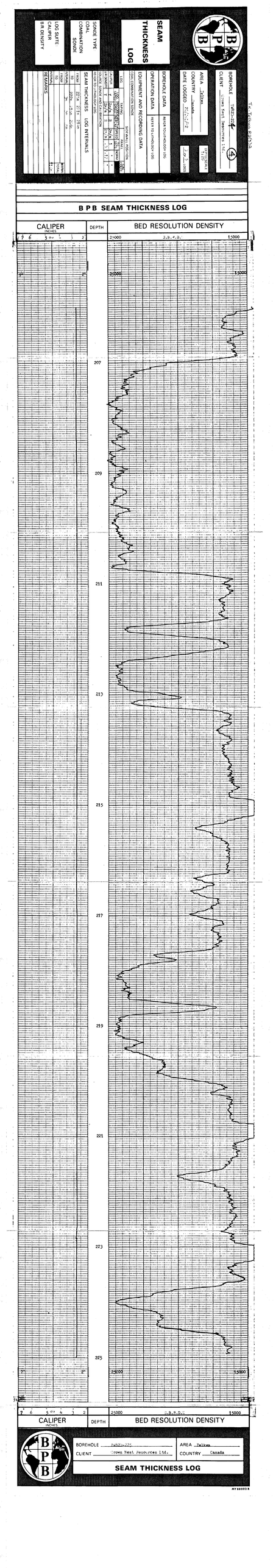
GAS AND CORRECTION DATA

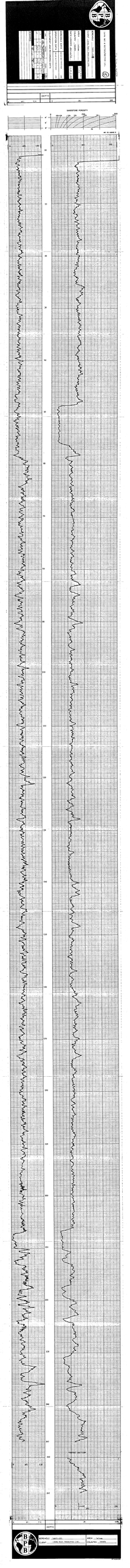


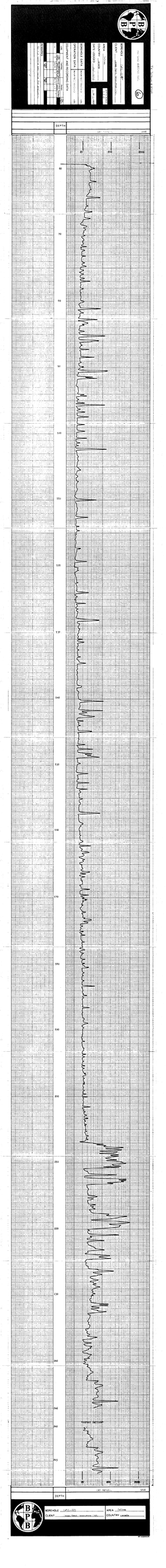



COAL LITHOLOGY LOG
EQUIPMENT AND RECORDING DATA
BPB COAL LITHOLOGY LOG
CALIBRATION DATA
GAMMA RAY
BULK DENSITY
COAL LITHOLOGY LOG


BPB
GAMMA RAY NEUTRON LOG
(3)
BOREHOLE
Tel21-225
CLIENT
Pan West Resources Ltd.
AREA
Telkwa
COUNTRY
Canada
DATE LOGGED
26-Jul-82
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
REMARKS
DEPTH
0
API
150
6000
SPU
0
207
209
211
213
215
217
219
221
223
225


SEAM THICKNESS LOG
SONDE TYPE
COAL COMBINATION SONDE
LOG SUITE
CALIPER
B.R. DENSITY
BOREHOLE TH82-204
CLIENT Crows Nest Resources Ltd.
AREA Telkwa
COUNTRY Canada
DATE LOGGED 22-12-82
RUN NO. 1
DEPTH-DRILLER 1.250
DEPTH-LOGGER 1.250
BOREHOLE DATA
OPERATION DATA
EQUIPMENT AND RECORDING DATA
SEAM THICKNESS LOG INTERVALS
REMARKS
B P B SEAM THICKNESS LOG
CALIPER
INCHES
DEPTH
BED RESOLUTION DENSITY
G.C.M.
207
209
211
213
215
217
219
221
223
225
BOREHOLE TH82-204
CLIENT Crows Nest Resources Ltd.
AREA Telkwa
COUNTRY Canada
SEAM THICKNESS LOG


DEPTH
SANDSTONE POROSITY
AT 10 HRS 9
TRONIC SECTION
DEPTH
WELL
AREA — CALGARY
FIELD


BPB
BOREHOLE
CLIENT
AREA
COUNTRY
DEPTH
CURRENT BOTTOM