

K-FORDING RIVER 73(1)A

— SUMMARY REPORT —

1973 EXPLORATION & DEV'T

COMINCO LTD,

CONFIDENTIAL

GEOLOGICAL BRANCH
ASSESSMENT REPORT

00 315



Fording
Operations

Mr. S.S. Holland
Chief Geologist, Mines Branch
Dept. of Mines & Petroleum Resources
Victoria, B.C.

28 March 1974



Dear Sir:

Re: 1973 Exploration & Development Program

The attached narrative and supporting data summarizes the exploration and development program carried out in 1973 on Fording, Can Pac and Cominco holdings in the Fording river valley. This is in compliance with section 8 of the Coal Mines Regulation Act.

All work was under the direction of A.C. Taplin, Senior Mines Geologist, Fording Operations.

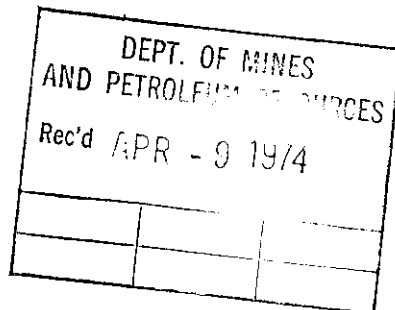
Yours truly,

A handwritten signature in cursive script, appearing to read 'O.I. Johnson', is written over the typed name.

O.I. Johnson
Manager
Fording Operations

OIJ:1md

Handwritten notes:
27/3/74
13/4



315

COMINCO LTD.FORDING OPERATIONSSUMMARY REPORT OF 1973 EXPLORATION & DEVELOPMENTINTRODUCTION

In 1973 Fording Operations engaged in an extensive Coal Reserve Development Program to provide essential data required for long term mining plans and to verify long term coal requirements. The program was planned for 5 main areas adjacent to present pits, with minor work proposed for 2 more remote areas if time and funds were available. Summary descriptions of the work done and general results are included for each of the separate areas, along with drill logs, plans and representative sections, and a general geological map. A listing of the overall main expenditures is also attached; a prorated expenditure summary is included under the separate areas.

PROGRAM AREASI. EAGLE MT. WEST FACE

In this area the program consisted of 3 deep HQ core holes (DDH. 321,322,323) to confirm downdip projections of easterly dipping seams which outcrop along the mountain side, along with 8 center-return rotary holes for improved seam definition and coal quality (Holes 324. - 331 incl.). Washability tests were done on samples from the 3 core holes and both sectional ash analyses and composite, total seam proximate analyses were done on the rotary hole samples. The rotary drilling lasted from June 2 to June 22. and the core drilling from May 25 to June 22. A D-8 bulldozer was used throughout the drilling program on Eagle Mt., to make access roads and drillsites, to maintain access and to trench seams whenever possible. Extensive top of seam trenches and x-cut trenches to establish seam thickness were done mainly in the Fall. At this time previous trenches were cleaned, re-mapped and re-surveyed together with the new trenches.

A summary of work done on the West Face of Eagle during the 1973 Reserve Development Program is as follows:-

Core Drilling 3 holes, total 2463 ft.
 Rotary Drilling 8 holes, total 2491 ft.
 Radiation Logs - all holes; gamma ray-neutron plus several density logs.

Trenching & Mapping

Seam 15	6500 ft.
Road, #13 to #15	2900
Seam 13	7300
Seam 12	7300

315

2.

Trenching & Mapping (con't)

Seam 11	4600 ft.	
Seam 9	8600	
Seam 7	8200	
Seam 5	7300	
Seam 4	6500	
Seams 1,2	<u>3000</u>	<u>62,200 ft.</u>

Prorated Expenditures are as follows:-

Core Drilling	\$32,000
Rotary Drilling	18,000
Bulldozers	22,000
Radiation Logs	4,300
Geological superv., Surveying	11,000
(incl. vehicles)	
Assays	9,208
Misc. (Overtime meals, camp subsidies, etc.)	<u>3,000</u>
	\$99,508

Seam outcrop maps show locations of the drill holes and trenches. Sections 493,250N & 492,500N included in the Appendix show typical results. The 3 deep core holes confirmed the anticipated down-dip continuity of seams 13 to 4, and the rotary holes together with the improved outcrop and thickness data from the trenches, provided essential data for planning studies of Block 2 Pit as proposed along the west face south of Clode Pit highwall. Coal quality was indicated to be better than expected. Trenching of seams 1,2 over a 3,000 strike length showed these seams to be quite variable in thickness over short distances along strike. No. 1 seam varies from 2.5 ft. to 7.3 ft. thick and averages about 4 ft. thick. No. 2 seam is more lenticular and varies from 1.2 ft. to 4 ft. thick and is often less than 3 ft. thick. A proposal for auger mining of these seams does not appear to be economic.

315

II. GREENHILLS PIT & SOUTH EXTENSION AREA

Work done in this area consisted of 21 rotary holes for a total of 7,355 feet and approximately 10,000 ft. of bulldozer trenching. Most of the drilling was in the South Extension Area, i.e. south of 484,000N and includes RH.706-708, 712-715, 724,728, 731, 736, and 740-748 inclusive. Section 483,000N shows typical steeply dipping "B" seam as tested in the southern extension of the November 1973 dragline pit outline. This represents a modest extension to Proven Reserves. Section 481,500N shows the more complicated, generally steeply dipping structure of seams "D" to "F" further to the south and west. Planning studies have not yet been

GREENHILLS (con't)

done on this area to determine economic limits. Some of the faulting is revealed in "F" seam trenches and in cross trenches in this vicinity. December 31, 1972 Coal Reserve Plan 9 shows the total area involved. Expenditures for the work in this South Extension area are as follows:-

Rotary Drilling	\$54,000	
Bulldozers	18,000	
Radiation Logs	4,800	
Geol Supervision, Surveys	5,500	
Assays	7,000	
Miscellaneous	<u>1,500</u>	<u>\$90,800</u>

The field work was done between June 23 and September 11, with the single rotary drill returning several times to complete a few holes here while other sites were being decided in the Turnbull Area.

III. GREENHILLS SOUTH UPPER SEAM AREA

Work done in this area consisted of the following:-

Core Drilling	3 holes	2018 ft.
Rotary Drilling	8 holes	3010 ft.
Trenching	10,000 ft.	

Diamond drill holes 701, 702 tested the section "I" to "F" and "H" to "F" respectively; DDH 700 penetrated from "F" to "B" inclusive below the potential upper seam nit. Rotary holes drilled in this area include RH.709-711, 726, 732, 733, 725, 739. Section 481,500N and 485,000 serve to illustrate the seams and structure in this general area. The structure and correlations involving I and H seams are not yet resolved in this area and additional drilling is proposed for 1974.

Expenditures are as follows:-

Core Drilling	\$26,340	
Rotary Drilling	22,000	
Bulldozer Trenching	12,000	
Radiation Logs	3,300	
Geol. Superv., Surveys	4,000	
Assays	13,000	
Miscellaneous	<u>2,000</u>	<u>\$82,640</u>

Plan 9 also shows this general area and the hole locations.

IV. GREENHILLS NORTH UPPER SEAM AREA

1973 work in this area consisted mainly of 3 deep core holes (DDH. 703, 704, 705) drilled to test the westerly projections of seams B,D,E from the planned dragline cuts. These seams were intersected approximately as expected, with the exception of "B" seam in DDH. 705 which is very thin. December 31, 1972 Coal Reserve Plan 5 shows the hole locations and section 489,000N shows DDH. 704. Four rotary holes were drilled beyond the southern edge of the area, for a total of 1761 ft.

Expenditures in the North Upper Seam Area were the following:-

Core Drilling	\$36,000	
Rotary Drilling	13,000	
Radiation Logs	2,800	
Bulldozer (Drillsites)	2,000	
Geol. Superv., Surveys	2,000	
Assays	<u>6,500</u>	<u>\$62,300</u>

V. TURNBULL MT. AREA

In this area the original proposal was for 5 rotary holes, total 1,800 ft. Because of favourable results in the initial holes and yet an increasing awareness of complicated structure as more holes were drilled, the work in this area was expanded to include 33 rotary holes for a total of 11,934 ft., and 1 core hole to 891 ft. depth. Several potential pit areas are being studied. Sections 497,750N, 498,750N, and 499,750N illustrate the complicated structure. Minor trenching was done in deep overburden to expose the outcrop of seam 4 above the thrust fault.

The 1973 drill holes are RH.220-227, 221B, DDH.228, and RH.229-232, 235-253, and 239B. The Turnbull drilling program lasted from August until November 18, with several interruptions when drilling was resumed for short periods in the general Greenhills Area.

Turnbull expenditures were as follows:-

Rotary Drilling	\$87,000	
Core Drilling	11,400	
Bulldozers (mnlly sites, roads)		5,000
Geol. Superv., Surveys	6,500	
Radiation Logs	8,000	
Assays	<u>14,000</u>	<u>\$131,900</u>

315

VI. HENRETTA MT. AREA

The work done on Henretta Mt. consisted of 2 rotary holes, total 862 ft., together with minor trenching, also geological mapping and surveying. The work was mainly reconnaissance type and will be continued in 1974.

Expenditures are as follows:-

Rotary Drilling	\$ 6,879	
Bulldozer Trenching	3,000	
Geology, Surveying	1,000	
Radiation Logs	470	
Assays	200	<u>\$11,549</u>

Only the 1000 scale General Geology map shows the work area locations on Henretta Mt. Upper type seams were intersected in R.H. 729, 730 for which logs are included in the Appendix. These seams have not yet been correlated with those on Turnbull or Eagle Mt.

VII. BROWNIE CREEK AREA

Minor mapping and surveying were done in this area on the S.E. corner of Eagle Mt. A short core hole, 357 ft. depth, was drilled at minus 60 degrees across the structure.

Expenditures in the Brownie Creek Area were as follows:-

Core Drilling	\$4,600	
Bulldozer, roads	1,660	
Geology	500	
Assays	200	
Radiation Log	185	<u>\$7,145</u>

Two seams intersected in DDH.332 have been tentatively identified as Nos. 7, 5. The volatile content of the seam composite samples verify these identifications based on a gamma ray-neutron log.

Sheared and folded strata were mapped in the area on South Eagle Mt. just west of this drill hole. Additional drilling and trenching plus geological mapping are proposed for this general area in 1974.

Submitted by

A.C. Taplin

A.C. Taplin P.Eng.
Sr. Mine Geologist
Fording Operations

ACT/lmd

cc: Chief Gold Commissioner

✓ CanPac Minerals

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315

APPENDIX

1. Drill Logs, Coal assay data
2. Cost Listings
3. General Geology Map, 1 inch = 1000 ft.
 - 1973 Drill holes, Trenches are marked
 - Coal Licenses and respective lot numbers
4. Plates 9 , 5 Greenhills Coal Reserve Plans Dec.31, 1972
1 inch - 200 ft.
5. Plates 7, 3 Seam Outcrop Map, West Face Eagle Mt.
1 inch - 200 ft.
6. Geological Sections
 - West Face of Eagle Mt.
 - 493,250 ; 492,500 ✓
 - Greenhills S. Extension
 - 481,500
 - 483,000 ✓
 - 484,000 ✓
 - Greenhills South Upper Seams
 - 481,500 as prev.
 - 485,000
 - North Greenhills Upper Seams
 - 489,000 ✓
 - Turnbull Mt.
 - 497,750
 - 498,750
 - 499,750 ✓

315

FC214

FORDING COAL OPERATIONS

315

MONTH OF DEC, 1973

CAPITAL JOB REPORT

PAGE 35

ROTARY DRILLING

END CHARGE 14006 100.000

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JE12018	09	C1522110		56.45			
			SUB-TOTAL	09	C1522110		56.45		98,387.60	98,387.60
* CHG FROM	WD37101		WD37101	15	C1522110		40,500.00			
* CHG FROM	WD37103		WD37103	15	C1522110		1,118.88			
* CHG FROM	WD37104		WD37104	15	C1522110		8.63			
			SUB-TOTAL	15	C1522110		41,627.51		102,491.59	102,491.59
			TOTAL		C1522110		41,683.96		200,879.19	200,879.19

DIAMOND DRILLING

END CHARGE 14006 100.000

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JE12018	09	C1522120		3.90			
			SUB-TOTAL	09	C1522120		3.90		53,728.81	53,728.81
* CHG FROM	WD37002		WD37002	15	C1522120		-1,244.25			
			SUB-TOTAL	15	C1522120		-1,244.25		56,610.92	56,610.92
			TOTAL		C1522120		-1,240.35		110,339.73	110,339.73

FC214

FORDING COAL OPERATIONS

MONTH OF DEC, 1973

CAPITAL JOB REPORT

PAGE 37

RADIATION LOGS

END CHARGE 14006 100.00

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JE12018	09	C1522130		-39.46			
			SUB-TOTAL	09	C1522130		-39.46		10,008.59	10,008.59
* CHG FROM W037108			W037108	15	C1522130		1,180.62			
			SUB-TOTAL	15	C1522130		1,180.62		13,875.95	13,875.95
			TOTAL		C1522130		1,141.16		23,834.54	23,834.54

SURVEY GEO SUPERVIS

END CHARGE 14006 100.00

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JF12018	09	C1522300		28.31			
			SUB-TOTAL	09	C1522300		28.31		10,769.72	10,769.72
* CHG FROM W037303			W037303	15	C1522300		1,244.25			
* CHG FROM W037303			W037303	15	C1522300		-619.51			
* CHG FROM W037303			W037303	15	C1522300		-198.03			
* CHG FROM W037302			W037302	15	C1522300		26.90			
* CHG FROM W037301			W037301	15	C1522300		1,070.37			
			SUB-TOTAL	15	C1522300		1,523.98		18,097.65	18,097.65
			TOTAL		C1522300		1,552.29		28,867.37	28,867.37

FC214

FORDING COAL OPERATIONS

MONTH OF DEC, 1973

CAPITAL JOB REPORT

PAGE 39

BOARD COSTS

END CHARGE 14006 100.00%

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JE12018	09	C1522500		2.09			
			SUB-TOTAL	09	C1522500		2.09		8,102.85	8,102.85
			TOTAL		C1522500		2.09		8,102.85	8,102.85

ASSAYING WASH TESTS

END CHARGE 14006 100.00%

OPENED

CLOSED

DESCRIPTION	A/P ITEM	PURCHASE ORDER	REF NO OR CLS	CHG TYP	CAP. NO.	CURRENT HOURS	CURRENT AMOUNT	YTD HOURS	YTD AMOUNT	JTD AMOUNT
OH CAP EXP	PG01		JE12018	09	C1522600		14.86			
			SUB-TOTAL	09	C1522600		14.86		27,201.55	27,201.55
* CHG FROM W037503			W037503	15	C1522600		3,269.90			
* CHG FROM W037501			W037501	15	C1522600		30.85			
* CHG FROM W037504			W037504	15	C1522600		88.48			
			SUB-TOTAL	15	C1522600		3,389.23		22,906.43	22,906.43
			TOTAL		C1522600		3,404.09		50,107.98	50,107.98

TOTAL C152 to Dec. 31, 1973

\$ 485,842

Turnbull Mountain

GAMMA RAY NEUTRON LOG

K-Forensic 2014

RH/220 - 253

OIL FIELD S LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL RH 220

LOCATION TURNBULL MOUNTAIN

315

PROVINCE BRITISH COLUMBIA

PERMANENT DATUM GROUND LEVEL

LOG MEASURED FROM GROUND LEVEL

Run No. ONE

Date 26 AUGUST 73

First Reading 223

Last Reading 0

Footage Logged 223

Depth Reached 224

Fluid Type WATER

Min. Diam. 4 1/2 INCH

Operating Time 2 HOURS

Truck No. 32

Recorded By SIM

Witnessed By BERTRAND

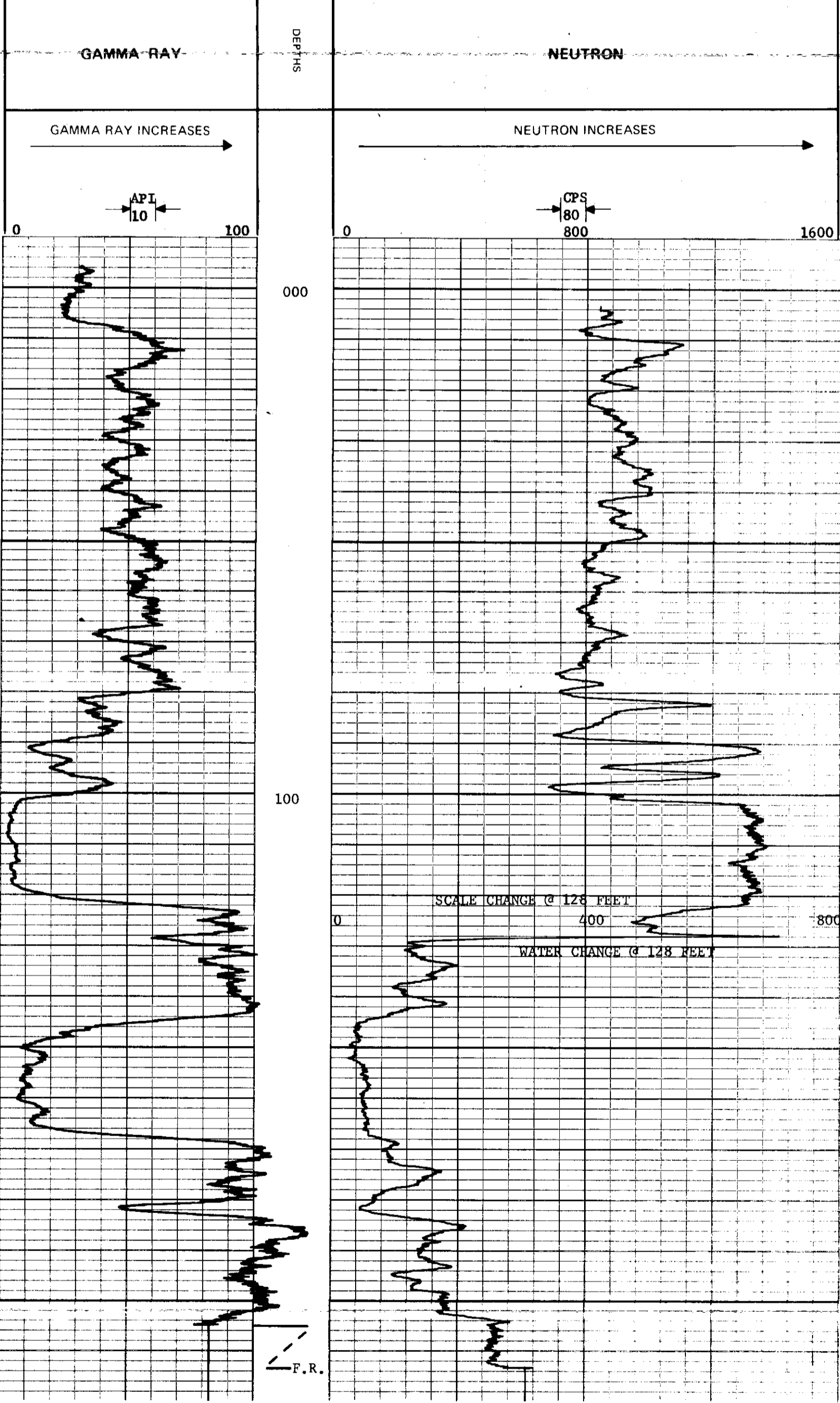
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURRIE
GENERAL			
HOIST TRUCK NO.	32		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A - 65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	128	11	5	100	OL	10 API	3	1000	OL	80 CPS
	128	223	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



K- FORDING 73(3)A41

ROKE

SIDEWALL DENSILOG

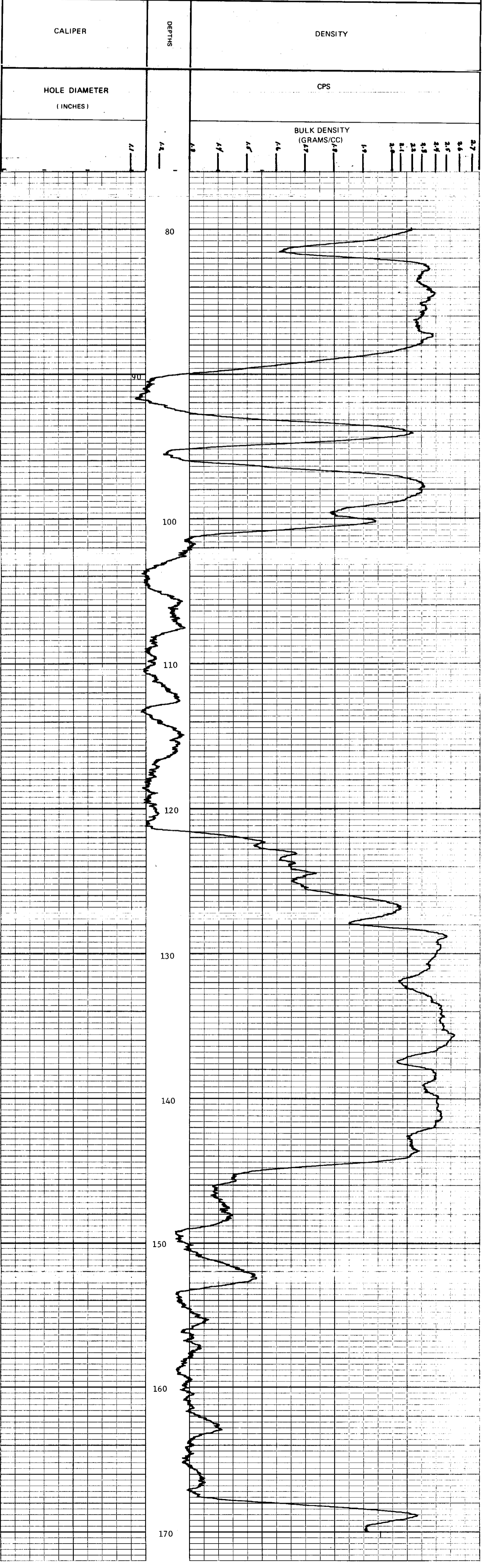
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 220
SEC	LOCATION	TURNBULL MOUNTAIN
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W	Other Services:	GRN
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	
	Elev.	
	Ft. Above Perm. Datum	
	K.B.	
	CSG	
	G.L.	
Run No.	ONE	
Date	26 AUGUST 73	
First Reading	170	
Last Reading	80	
Footage Logged	90	
Depth Reached		
Depth Driller		
Casing Foke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	128 FEET	
Min. Diam.	4 1/2 INCH	
Rm @ OF		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	Witnessed By
		BERTRAND

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	80	170	4	3	1000	4R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY ALBERTA

15-30001-73(3)A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	RH 221
SEC	TWP	
RGE	LOCATION	TORNBUILL MOUNTAIN
W	FIELD	FORGING
PROVINCE BRITISH COLUMBIA		
Permanent Datum	GROUND LEVEL	Elv. _____
Log Measured from	GROUND LEVEL	Fi. Above Perm. Datum _____
Well Depths Measured from	_____	K.B. _____ C.S.G. _____ G.L. _____
Run No.	ONE	
Date	10 OCTOBER 73	
First Reading	448	
Last Reading	0	
Footage Logged	448	
Depth Reached	448	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	78 FEET	
Min. Diam.	4 1/2 INCH	
Rm @ 0'		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TASLIN

315

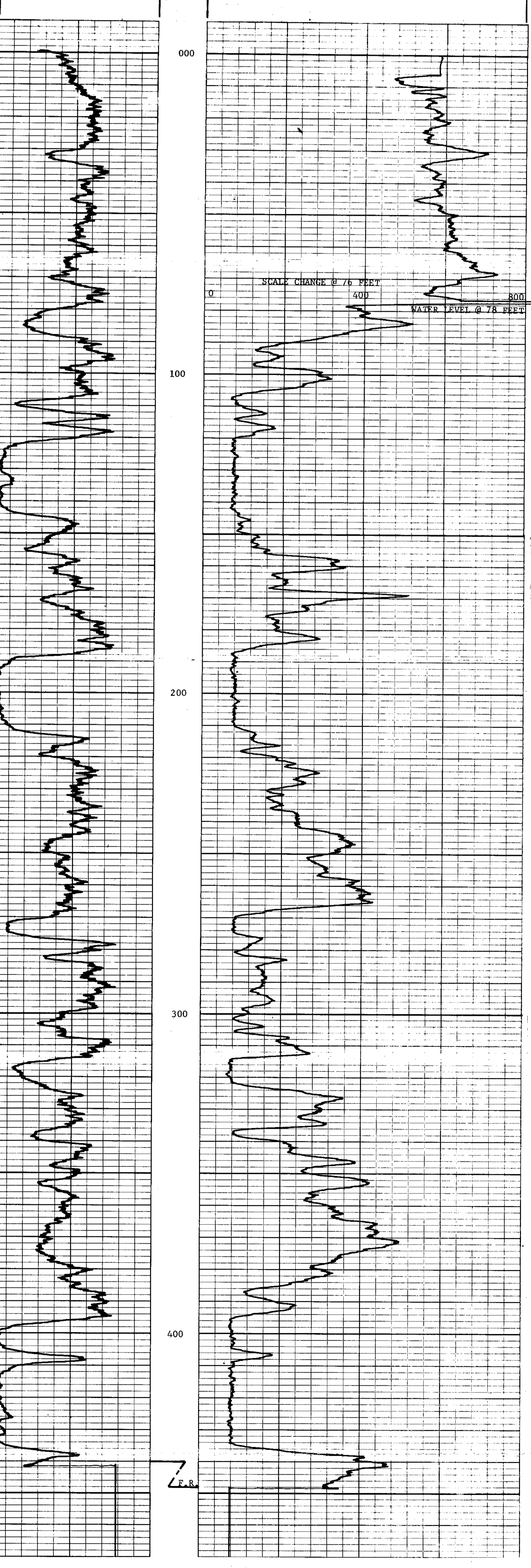
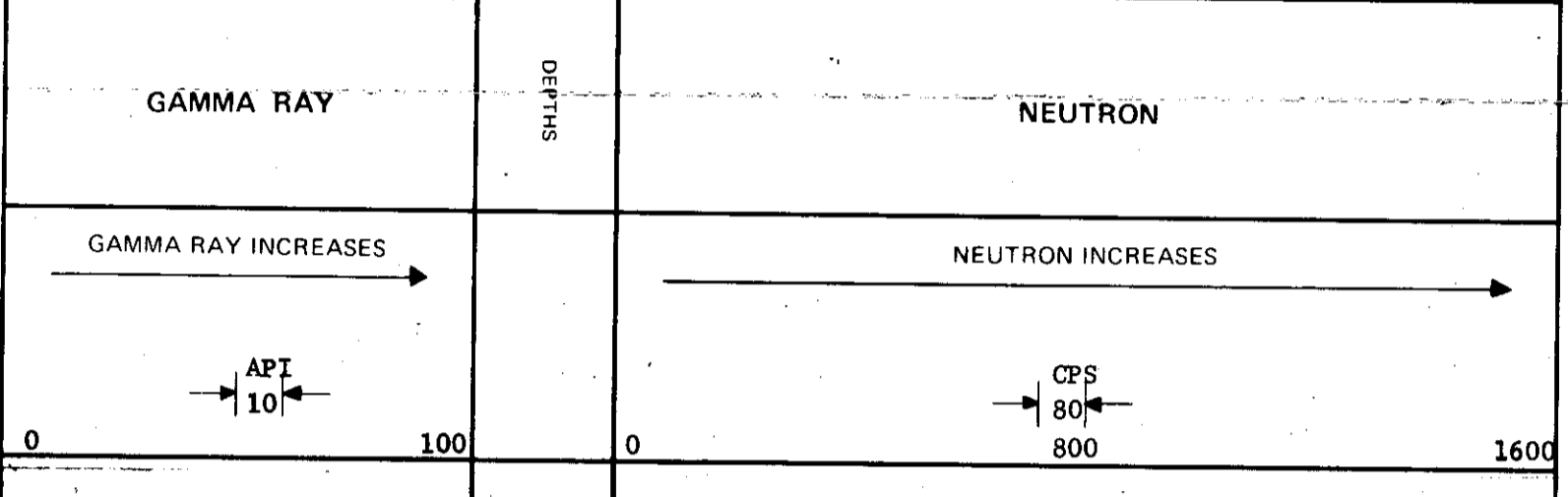
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.	30	SERIAL NO.	50
INSTRUMENT TRUCK NO.		SPACING	19 INCH
TOOL SERIAL NO.	CGN27U4A65	TYPE	AmBe
		STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT./MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	76	11	5	100	OL	10 API	3	1000	0 L	80 CPS
	76	448	11	5	100	OL	10 API	3	500	0 L	40 CPS

REMARKS



W.L.

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- Forecast 73/3/A-1

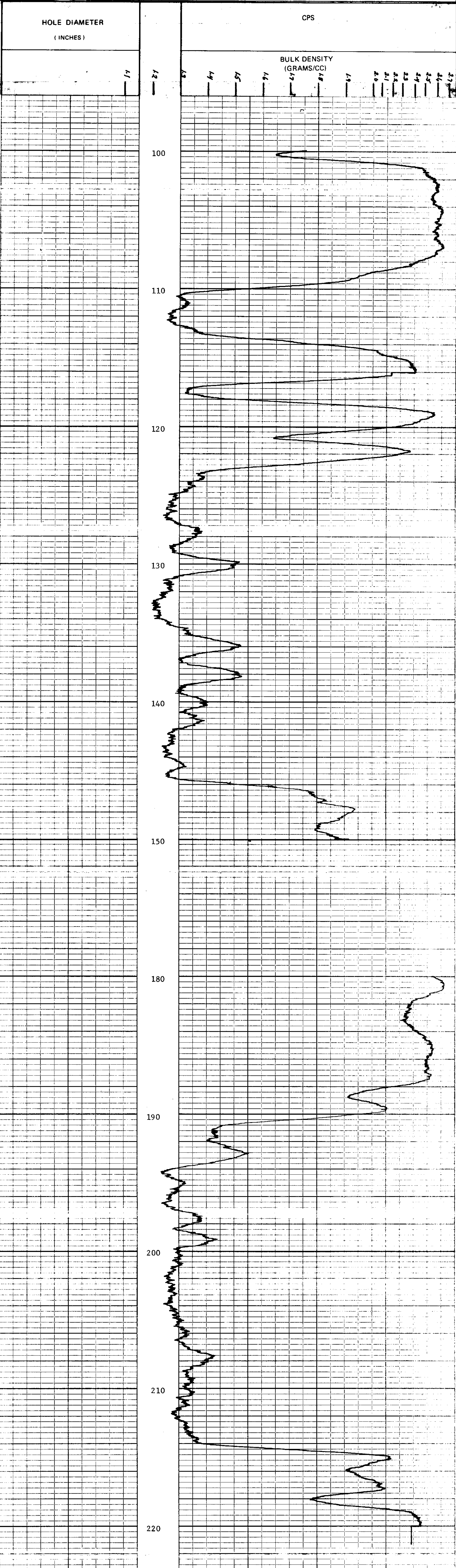
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 221
SEC	LOCATION	TRINBULL MOUNTAIN
TWP	RGE	M
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Permament Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depth Measured from	
	Elev.	
	Fl. Above Perm. Datum	
	G.S.G.	
	G.L.	
	Other Services:	
Run No.	ONE	
Date	26 AUGUST 73	
First Reading	220	
Last Reading	100	
Footage Logged	90	
Depth Reached		
Depth Driller		
Casing Driller		
Fluid Type	WATER	
Liquid Level	64 FEET	
Min. Diam.	4 1/2 INCH	
Rm @ OF		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	
Witnessed By	REBRAND	

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	100	220	4	3	1000	4R	

REMARKS



DEPTH (FEET)	BULK DENSITY (GRAMS/CC)	HOLE DIAMETER (INCHES)
100	1.8	4 1/2
110	2.6	4 1/2
120	2.2	4 1/2
130	1.9	4 1/2
140	2.1	4 1/2
150	1.8	4 1/2
160	1.7	4 1/2
170	1.6	4 1/2
180	1.5	4 1/2
190	1.4	4 1/2
200	1.3	4 1/2
210	1.2	4 1/2
220	1.5	4 1/2

ROKE

GAMMA RAY NEUTRON LOG

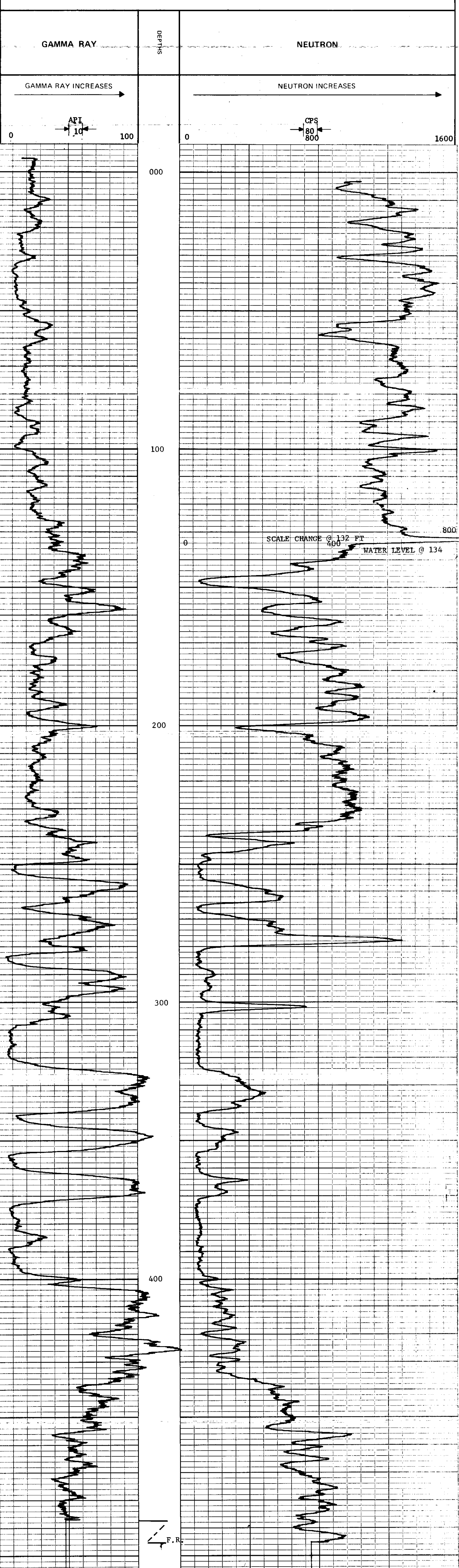
OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORENSIC 23/8/73

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH - 222
SEC	LOCATION	TURNBULL MOUNTAIN
TWP	RGE	M
FIELD	PROVINCE	BRITISH COLUMBIA
Other Services	DENS	
Permanant Datum	GROUND LEVEL	Fl. Above Perm Datum
Log Measured from	GROUND LEVEL	Fl. Above Perm Datum
Well Depth Measured from		
Run No.	ONE	
Date	26 AUGUST 73	
First Reading	495	
Last Reading	0	
Footage Logged	495	
Depth Reached	496	
Casing Driller		
Fluid Type	WATER	
Liquid Level	134 FEET	
Min. Diam	4 1/2 INCH	
Rm @ of		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	Witnessed By
		BERTRAND

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	32	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A	STRENGTH	3 CURRIE

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	132	11	5	100	0, L.	10 API	3	1000	0, L.	80 CPS
	132	495	11	5	100	0, L.	10 API	3	500	0, L.	40 CPS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-580016-73(3)A-1

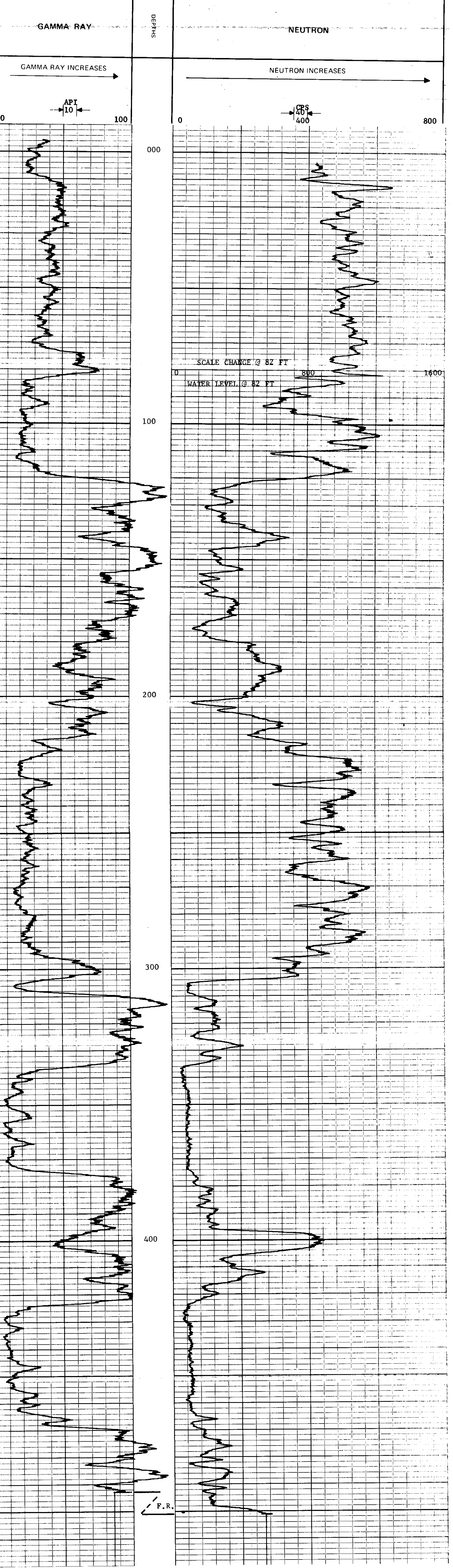
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 223
SEC	RGE	M
TWP	LOCATION	TUNNIBILL MOUNTAIN
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	DENS
Permanenti Datum	GROUND LEVEL	From
Log Measured from	GROUND LEVEL	F: Above Perm. Datum
Well Depths Measured from		G.L.
Run No.	ONE	
Date	25 AUGUST 73	
First Reading	501	
Last Reading	0	
Footage Logged	501	
Depth Reached	502	
Casing Di. Iiter		
Casing Roke		
Fluid Type	WATER	
Liquid Level	82 FEET	
Mn. Diam.	4 1/2 INCH	
Rm @ 9f		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	Witnessed By
		BERTRAND

EQUIPMENT DATA		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	32	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-65	STRENGTH	3 CURRIE

LOGGING DATA		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	82	11	5	100	OL	10 API	3	1000	OL	40 CPS
	82	501	11	5	100	OL	10 API	3	1000	OL	40 CPS

REMARKS



K-3000-73(3)04

ROKE

SIDEWALL DENSLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY FORBING COAL LIMITED
 WELL RH 223
 TWP _____
 RGE _____
 LOCATION TURNBULL MOUNTAIN
 FIELD FORBING
 PROVINCE BRITISH COLUMBIA
 Other Services: _____

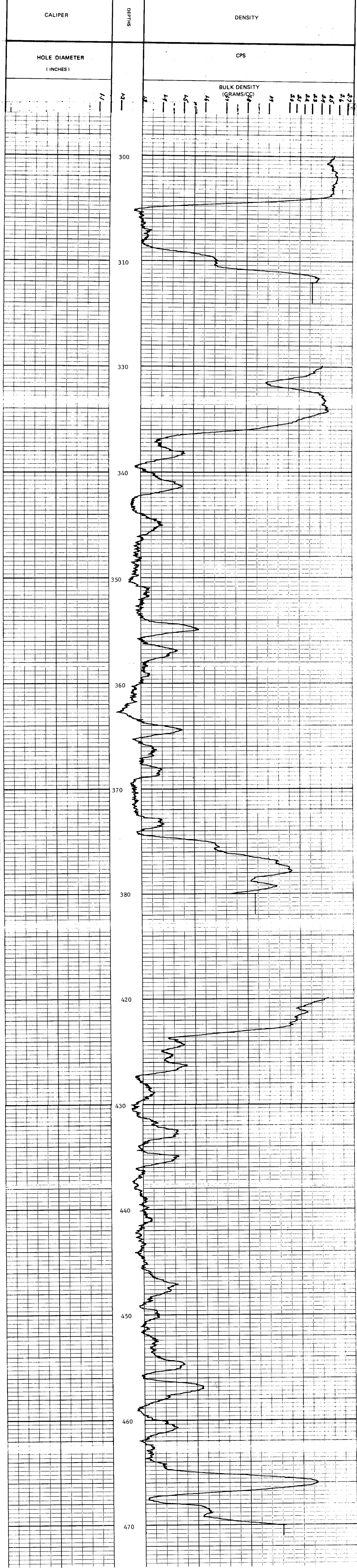
315

Permanent Datum GROUND LEVEL Elev. _____
 Log Measured from GROUND LEVEL Ft. Above Perm. Datum _____
 Well Depths Measured from _____ G.L. _____

Run. No. ONE
 Date 25 AUGUST 73
 First Reading 470
 Last Reading 300
 Footage Logged _____
 Depth Reached 112
 Depth Driller _____
 Casing Driller _____
 Fluid Type WATER
 Liquid Level 82 FEET
 Min. Diam. 4 1/2 INCH
 Rm @ 0F _____
 Operating Time 2 HOURS
 Truck No. 32
 Recorded By STM Witnessed By BERNARD

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	300	470	4	3	1000	4R	

REMARKS _____



CALIPER _____
 HOLE DIAMETER (INCHES) _____

ROKE

GAMMA RAY NEUTRON LOG

K-FOURDE 73(3)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL R.H. 224

LOCATION TURNBULL MOUNTAIN

FIELD FORDING RIVER

PROVINCE BRITISH COLUMBIA

315

Permanant Datum GROUND LEVEL
 Elev. _____
 Liquid Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL
 F.L. Above Perm. Datum _____
 Other Services _____

Run No. ONE
 Date 6 SEPT 73

First Reading 369
 Last Reading 0

Foxtage Logged 369
 Depth Reached 370

Depth Driller _____
 Casing Roke _____

Casing Driller _____
 Fluid Type WATER/AIR

Liquid Level 47 FT
 Min. Diam. 4 7/8 INCH

Rm @ of _____

Operating Time 2 HOURS
 Truck No. 33

Recorded By PETERSON
 Witnessed By BERTRAND

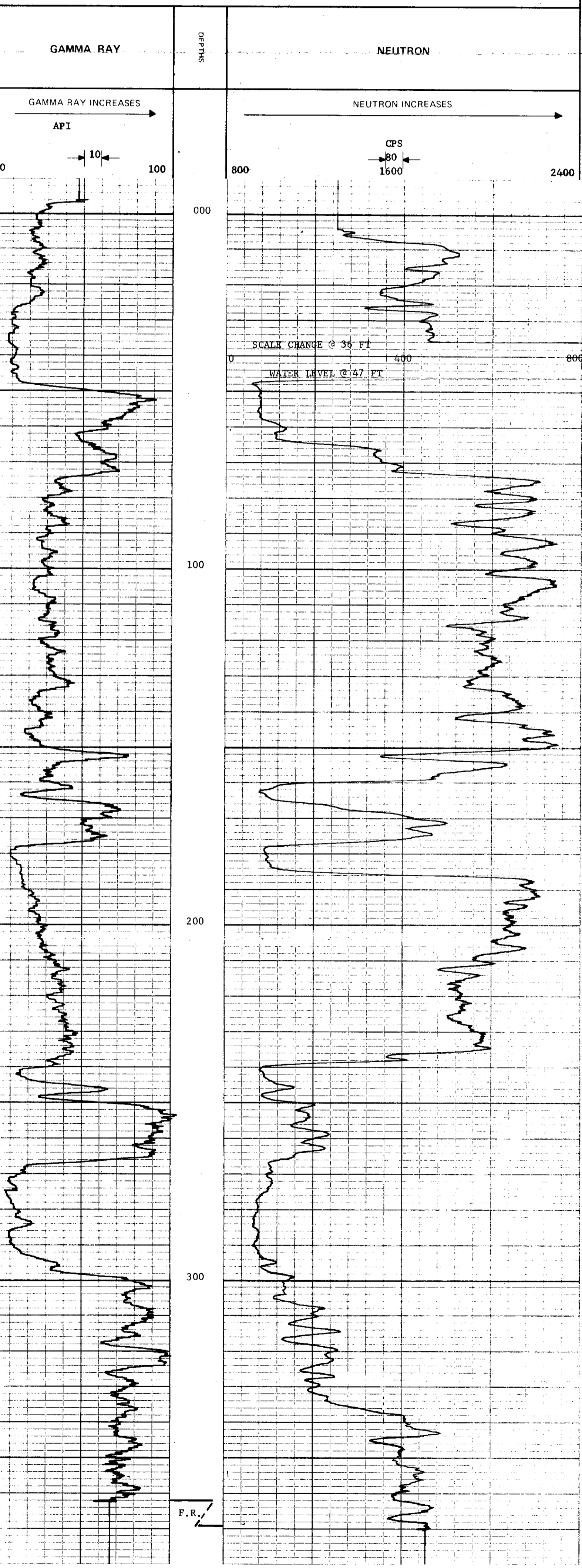
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.	33			SERIAL NO.	598		
INSTRUMENT TRUCK NO.				SPACING	19 INCH		
TOOL SERIAL NO.	CGN27U4A74			TYPE	AmBe		
				STRENGTH	6.94 x10 ⁶ N/S		

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	36	12	5	100	0L	10	5	1000	10 L	80 CPS
	36	369	12	5	100	0L	10	5	500	0 L	40 CPS

REMARKS



ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

5- FRESH 73/310

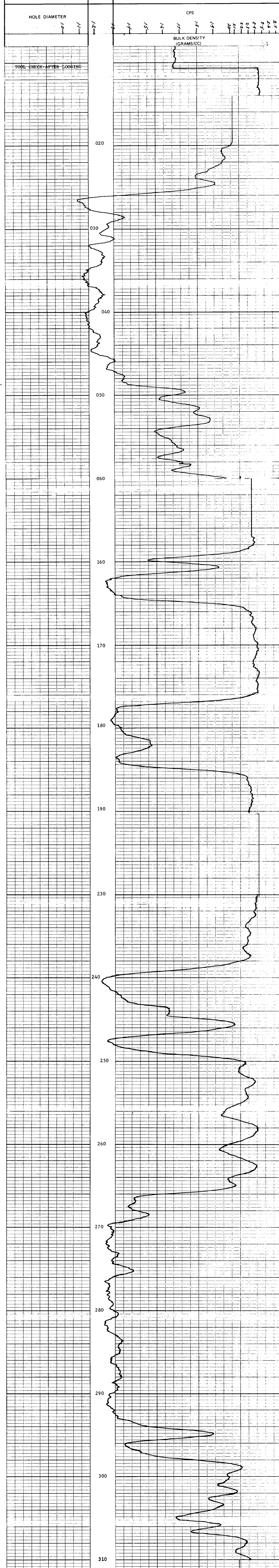
315

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	R. H. 224
SEC	LOCATION	TURNBULL MOUNTAIN
TWP	RGE	
RGE	M	
W	FIELD	FORGING
	PROVINCE	BRITISH COLUMBIA
	Other Services	GRM
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depth Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	6 SEPT 73	
First Reading	310	
Last Reading	20	
Footage Logged	150	
Depth Reached	310	
Depth Driller		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	47 FT	
Min. Dam.	4 7/8 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Trace No.	33	
Recorded By	PETERSON	Witnessed By
		BERTRAND

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	20	60	5	3	1000	1.9 R	
	160	190	5	3	1000	1.9 R	
	230	310	5	3	1000	1.9 R	

REMARKS



CALIPER	HOLE DIAMETER	TOOL CHECK - AFTER LOGGING	DEPTH

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- FRODING 73/1A-1

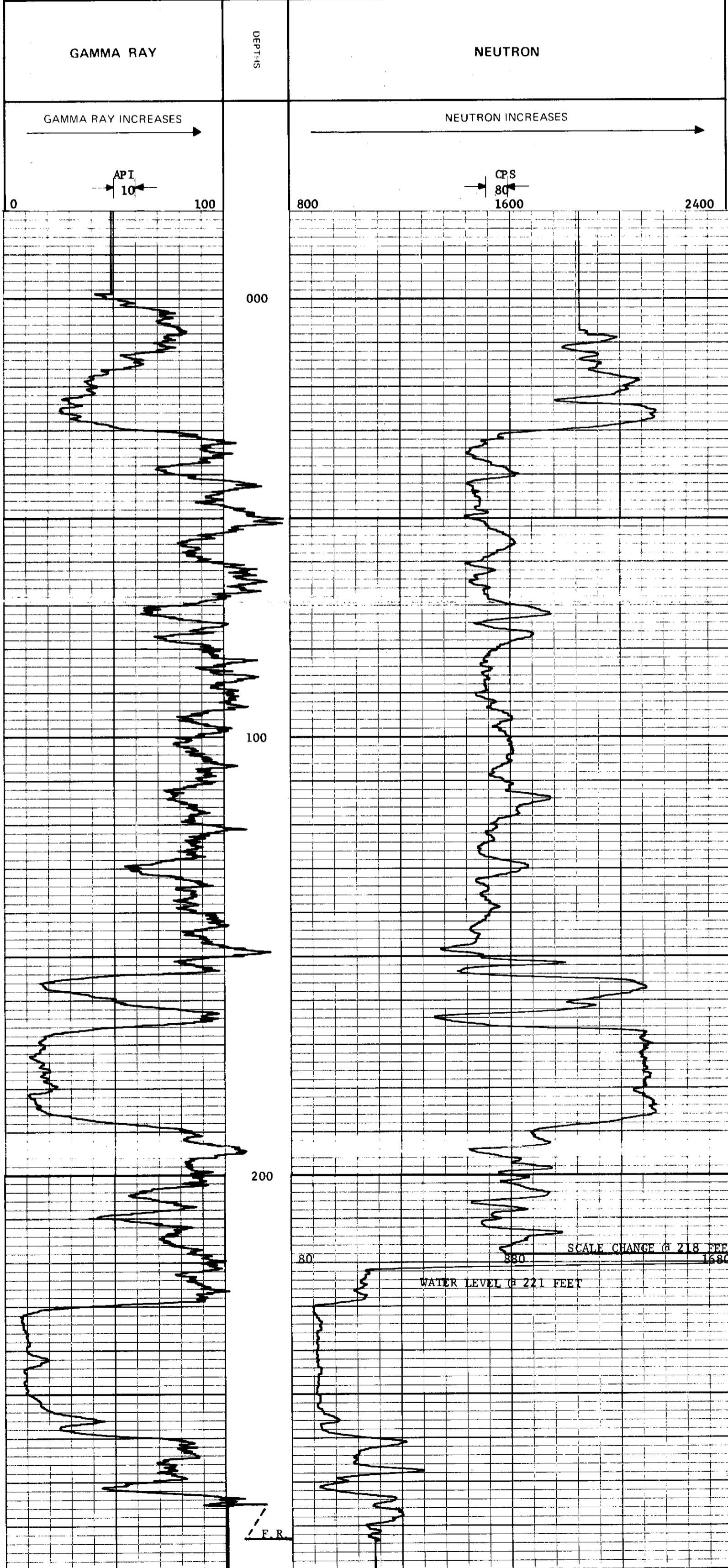
315

FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	RH 225	
LOCATION	TURNBULL MOUNTAIN	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Log Measured from	GROUND LEVEL	Elev. _____
Well Depth Measured from	GROUND LEVEL	Fl. Above Perm. Datum _____
Run No.	ONE	
Date	19 SEPT 73	
First Reading	283	
Last Reading	0	
Footage Logged	283	
Depth Reached	284	
Depth Driller	281	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	221	
Min. Diam.	4 7/8 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	6.94x10 ⁶ N/S

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS	SPEED	T.C.	SENS.	ZERO	API G. R. UNITS	T. C.	SENS.	ZERO	API N. UNITS	
NO.	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	0	218	12	5	100	OL	10	3	1000	10 L	80 CPS
	218	283	12	5	100	OL	10	3	500	1 L	80 CPS

REMARKS



OKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K- FORDING 73(5)A-1

315

E NO	COMPANY	FORDING COAL LIMITED
WELL	RE	226
LOCATION	TURNBULL MOUNTAIN	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
GROUND LEVEL	From	K.B.
GROUND LEVEL	From	CSG
GROUND LEVEL	From	GL
DATE	19 SEPT 73	
LOG	0	
LOG	434	
LOG	435	
LOG	435	
LOG	AIR/WATER	
LOG	4 7/8 INCH	
LOG	2 HOURS	
LOG	30	

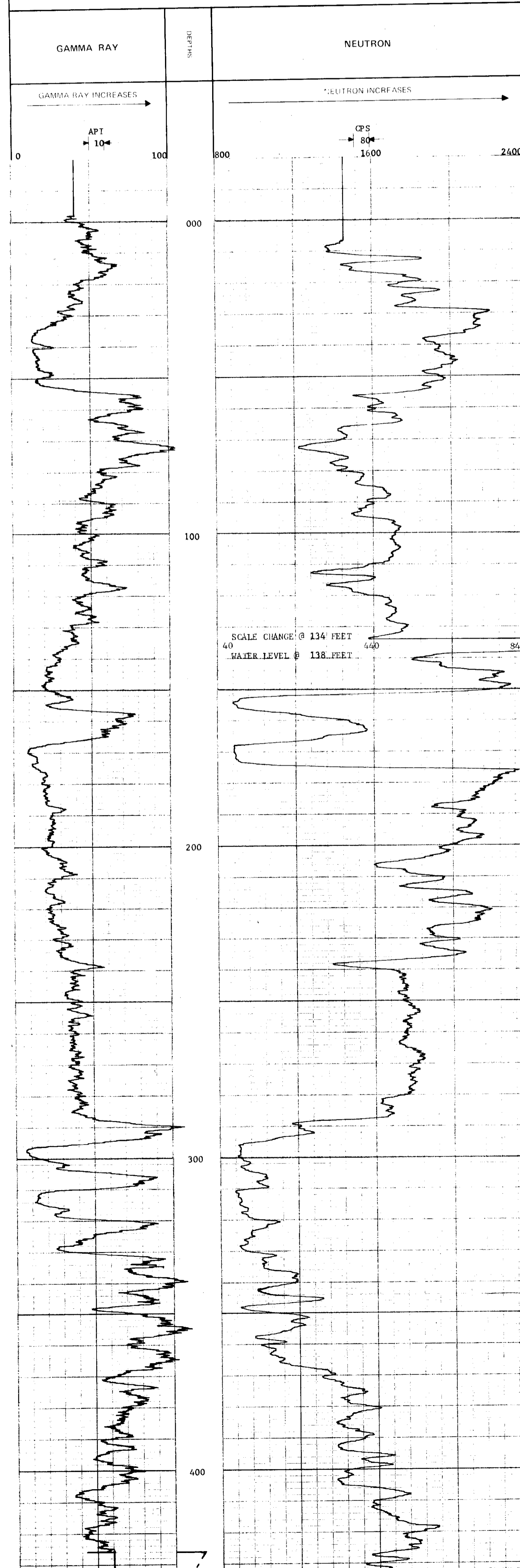
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO	ONE	RUN NO	ONE
TOOL MODEL NO		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	6.94x10 ⁶ N/S

LOGGING DATA

RUN NO	GENERAL		GAMMA RAY				NEUTRON				
	DEPTHS FROM	TO	SPEED FT MIN	T.C. SEC	SENS SETTINGS	ZERO DIV L OR R	API G. R. UNITS PER LOG DIV	T.C. SEC	SENS SETTINGS	ZERO DIV L OR R	API N. UNITS PER LOG DIV
1	0	134	12	5	100	OL	10	3	1000	10 L	80 CPS
	134	434	12	5	100	OL	10	3	500	1 L	40 CPS

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Foroinks 73(3)A-1

315

FILE NO	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 227
SEC	TWP	
RGE	RGE	
W	LOCATION	TURNBULL MOUNTAIN
	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	K.B. _____
		CSG _____
		GL _____
Run No.	ONE	
Date	SEPTEMBER 19, 1973	
First Reading	299	
Last Reading	0	
Footage Logged	299	
Depth Reached	300	
Depth Driller	300	
Casing Roke		
Casing Driller		
Fluid Type	ATR/WATER	
Liquid Level	43 FEET	
Min. Diam.	4 7/8 INCH	
Rm @ 0F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	PETERSON	Witnessed By
		BERTRAND

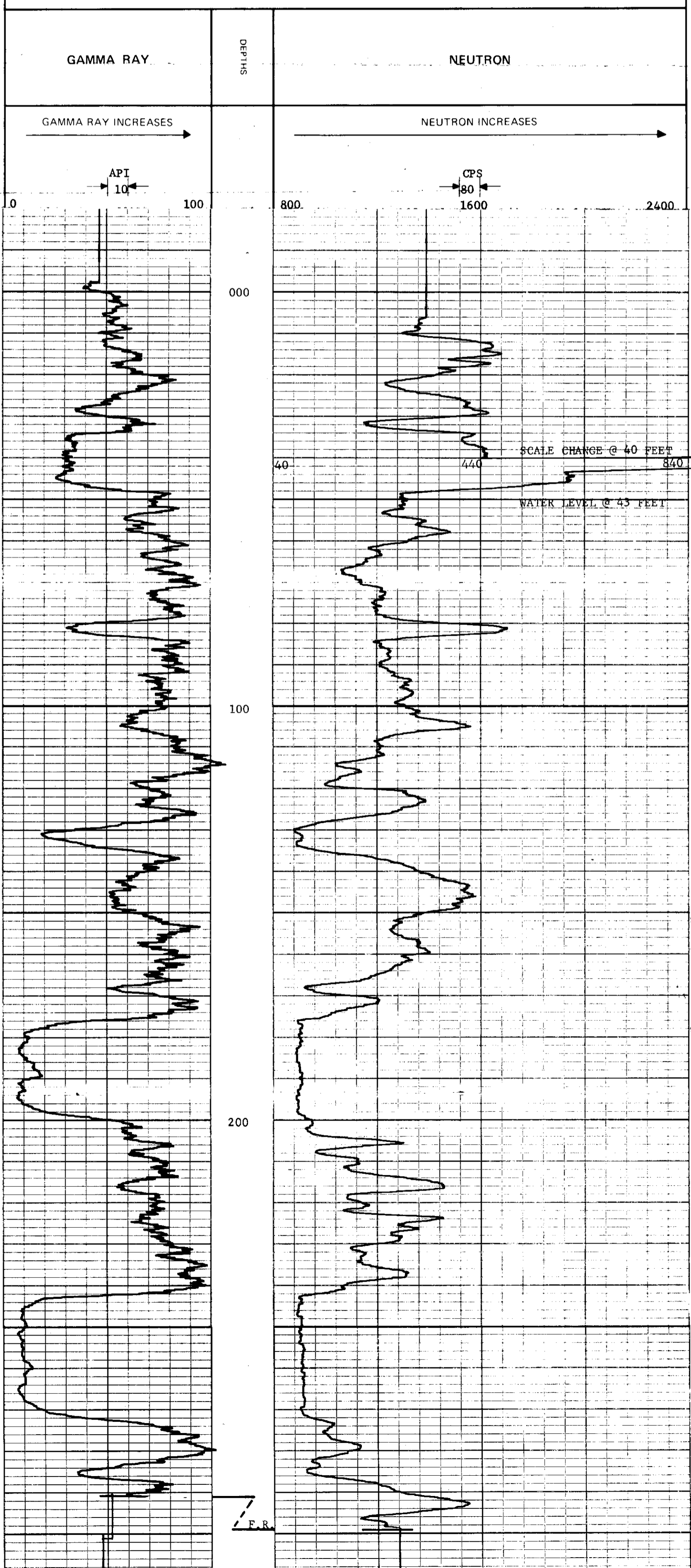
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
HOIST TRUCK NO.		SPACING	19 INCH
INSTRUMENT TRUCK NO.	30	TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	6.94 x 10 ⁶ N/S

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	40	12	5	100	OL	10	5	1000	10 L	80 CPS
	40	299	12	5	100	OL	10	5	500	1 L	40 CPS

REMARKS



K. FROSTEN 73(3A)-1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY: **FORBING COAL LIMITED**
 WELL: **DDL 228**
 TWP: _____
 RGE: _____
 M: _____
 LOCATION: **TUMBLEBULL MOUNTAIN**
 W: _____
 FIELD: **POUNDING**

315

PROVINCE: **BATTLISH COLUMBIA**
 PERMITTING DATA: _____
 GROUND LEVEL: _____
 LOW MEASURED FROM: **GROUND LEVEL**
 WIND DIRECTION: _____
 F1: _____
 F2: _____
 F3: _____
 F4: _____
 F5: _____
 F6: _____
 F7: _____
 F8: _____
 F9: _____
 F10: _____

Run No. **ONE**
 Date: **18 SEPT 73**
 First Reading: **890**
 Last Reading: **0**
 Footage Logged: **890**
 Depth Reached: **891**
 Casing Size: _____
 Casing Depth: _____
 Fluid Type: **AIR/HAIR**
 Liquid Level: **25 FEET**
 Mud: **DUM**
 Mud Depth: **3 INCH (NO)**
 Run in of _____
 Operating Time: **3 HOURS**
 Truck No. _____

Recorded By: **PETERSON**
 Witnessed By: **BERTRAND**

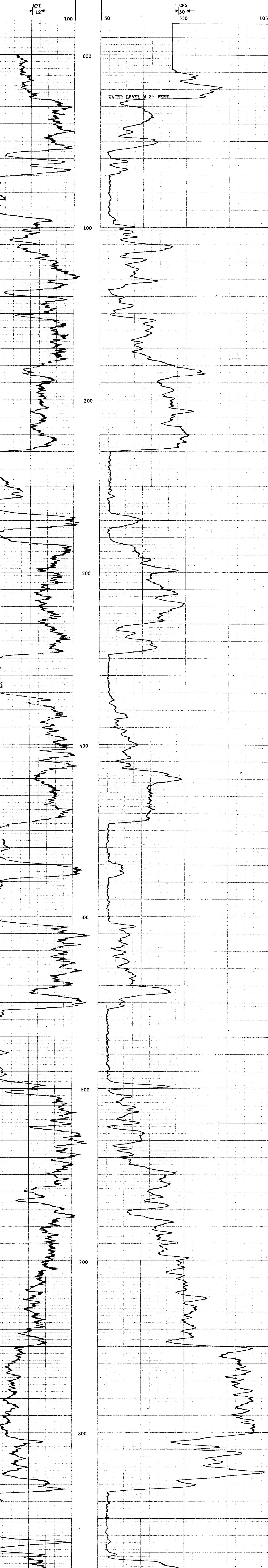
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.				SERIAL NO.	598		
INSTRUMENT TRUCK NO.	30			SPACING	19 INCH		
TOOL SERIAL NO.	CGN27114A65			TYPE	AmBe		
				STRENGTH	6.94x10 ⁶ N/S		

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON							
RUN NO.	DEPTHS		T.C. SEC	SENS. SETTINGS	ZERO DIV L OR R	API G. R. UNITS PER LOG DIV	T. C. SEC	SENS. SETTINGS	ZERO DIV L OR R	API N. UNITS PER LOG DIV				
	FROM	TO									FT/MIN			
1	0	890	12	5	100	OL	12	API	3	500	1	L	50	CPS

REMARKS



F.R.

K-FOUR-26 3(3)21

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY _____
 WELL _____
 DATE _____
 TIME _____
 W. _____ M. _____
 LOCATION THIRTEENTH HORIZON
 FIELD _____
 PROVINCE BRITISH COLUMBIA
 COUNTRY _____

3/S

Permanent Datum _____ GROUND LEVEL _____
 Log Depth Measured from _____ TO _____
 Well Depth Measured from _____ TO _____
 K. R. _____
 C.S.G. _____
 G.I. _____

Run No. _____
 Date Reading _____
 Lith. Reading _____
 Lith. Log _____
 Lith. Log _____
 Lith. Log _____
 Lith. Log _____

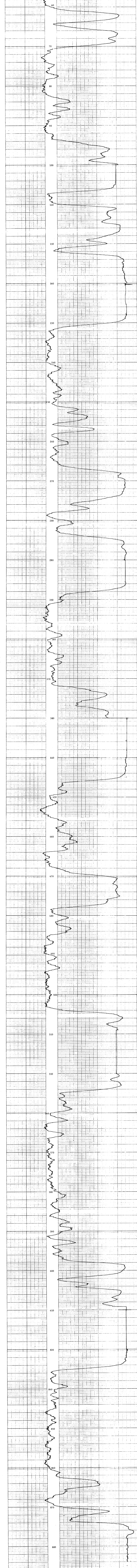
Charting Office _____
 Fluid Type _____
 Liquid Level _____
 Min. Diam. _____
 Min. @ 5' _____
 Operating Time _____
 Tool No. _____

Recorded By J. J. JENSEN
 Witnessed By R. J. JENSEN

LOGGING DATA

RUN NO.	DEPTH FROM	DEPTH TO	SPEED FT/MIN	T.C. SEC	SENS. SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	50	880	9	3	1000	7K	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORENSIS 73(3)A-1

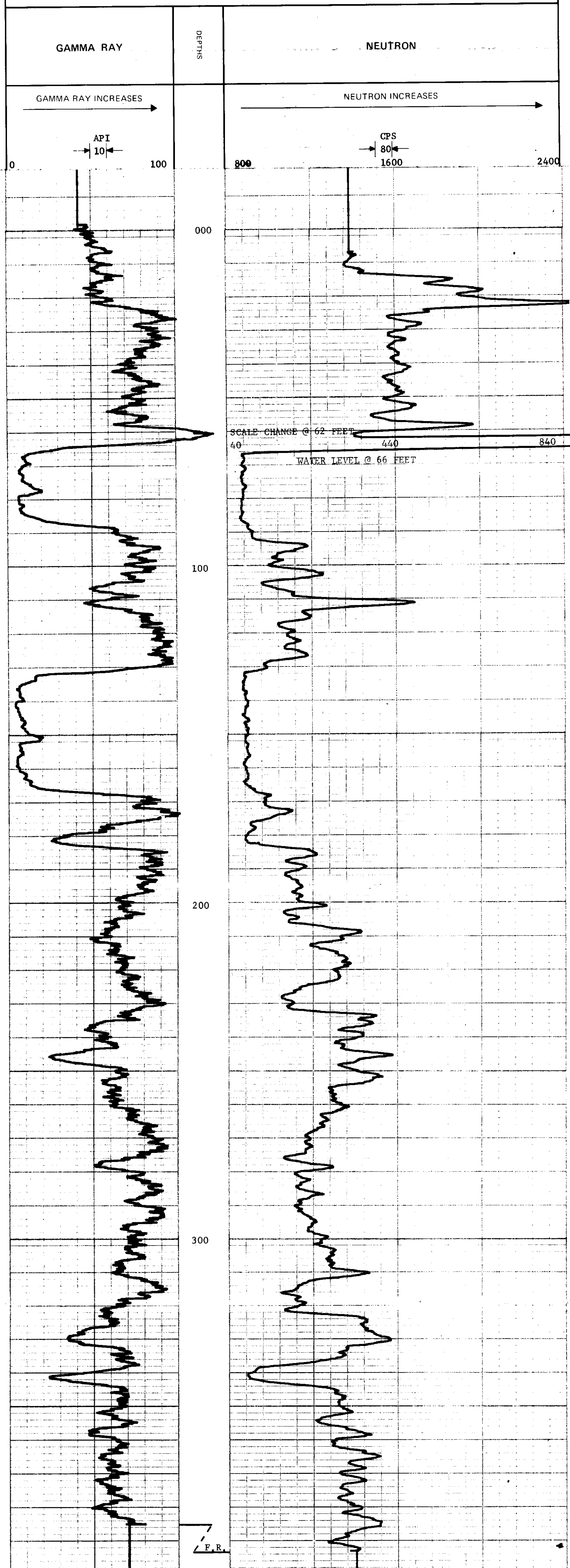
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 229
SEC	TWP	
RGE	LOCATION	TURNBULL MOUNTAIN
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	F. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	17 SEPTEMBER 73	
First Reading	393	
Last Reading	0	
Footage Logged	393	
Depth Reached	394	
Depth Driller	394	
Casing Stake		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	66 FEET	
Min. Diam	4 7/8 INCH	
Rm. (a) of		
Operating Time	2 HOURS	
Truck No.	30	

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	598
HOIST TRUCK NO.		SPACING	19 INCH
INSTRUMENT TRUCK NO.	30	TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	6.94 x 10 ⁶ N/S

LOGGING DATA											
RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	62	12	5	100	0L	10	3	1000	10 L	80 CPS
	62	393	12	5	100	0L	10	3	500	1 L	40 CPS

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Forceside 73(3A-1)

FILE NO. _____
 COMPANY **FORDING COAL LIMITED**
 WELL **RH 230**
 TWP _____
 RGE _____
 M _____
 LOCATION **TURNBILL MOUNTAIN**
 FIELD **FORDING**
 PROVINCE **BRITISH COLUMBIA**
 Other Services _____

315

Permanent Datum **GROUND LEVEL** Elev _____
 Low Measured from **GROUND LEVEL** Ft Above Perm Datum _____
 Well Depths Measured from **GROUND LEVEL** G.L. _____

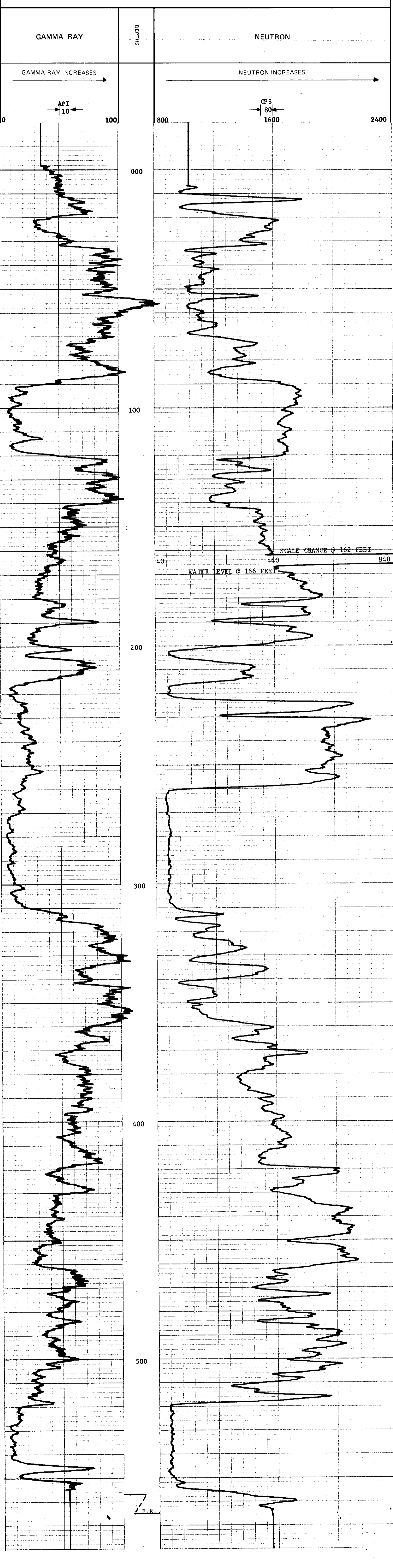
Run No. **ONE**
 Date **17 SEPT 73**
 First Reading **563**
 Last Reading **0**
 Footage Logged **563**
 Depth Reached **5643**
 Depth Driller **563**
 Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level **166 FEET**
 Min. Depth **4 7/8 INCH**
 Run @ **4** ft
 Operating Time **3 HOURS**
 Truck No. **30**

Recorded By **PETERSON** Witnessed By **BERTAND**

EQUIPMENT DATA	
GAMMA RAY	NEUTRON
RUN NO. ONE	RUN NO. ONE
TOOL MODEL NO. _____	LOG TYPE NEUTRON/NEUTRON
DIAMETER 1 11/16	TOOL MODEL NO. _____
DETECTOR MODEL NO. _____	DIAMETER 1 11/16
TYPE GEIGER	DETECTOR MODEL NO. _____
LENGTH 18 INCH	TYPE PROPORTIONAL
DISTANCE TO N. SOURCE 8.55 FT.	LENGTH 6 INCH
GENERAL _____	SOURCE MODEL NO. MRC-N-SS-W
HOIST TRUCK NO. _____	SERIAL NO. 598
INSTRUMENT TRUCK NO. 30	SPACING 19 INCH
TOOL SERIAL NO. CGN27U4465	TYPE AmBe
	STRENGTH 6.94 x 10⁶ N/S

LOGGING DATA		
GENERAL	GAMMA RAY	NEUTRON
RUN NO. 1	ZERO DIV. OL	T. C. SEC. 3
DEPTHS FROM 0 TO 162	API G. R. UNITS PER LOG DIV. 10	SENS. SETTINGS 1000
SPEED 12 FT MIN	PER LOG DIV. 10	ZERO DIV. 1 L
T. C. SEC. 5	SENS. SETTINGS 100	API N. UNITS PER LOG DIV. 80 CPS
SENS. SETTINGS 100	ZERO DIV. OL	
SENS. SETTINGS 100	ZERO DIV. OL	

REMARKS _____



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOREINGS-73(3)A-1

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 LSD _____ WELL **RH 231**
 SEC _____ TWP _____ LOCATION **TURNBULL MOUNTAIN**
 RCE _____ M _____ FIELD _____ FORDING
315

PROVINCE **BRITISH COLUMBIA**
 Log Measured from **GROUND LEVEL** ELEV _____ K.B. _____
 Well Depths Measured from **GROUND LEVEL** F.L. Above Perm. Datum _____ CSG _____
 G.L. _____

Run No. **ONE**
 Date **17 SEPT 73**
 First Reading **331**
 Last Reading **0**
 Footage Logged **331**
 Depth Reached **332**
 Casing Depth _____
 Casing Outer _____
 Fluid Type **AIR/WATER**
 Liquid Level **99 FEET**
 Min. Diam. **4 7/8 INCH**
 Rm @ 0F _____
 Operating Time **2 HOURS**
 Truck No. **30**

Recorded By **PETERSON** Witnessed By **BERTRAND**

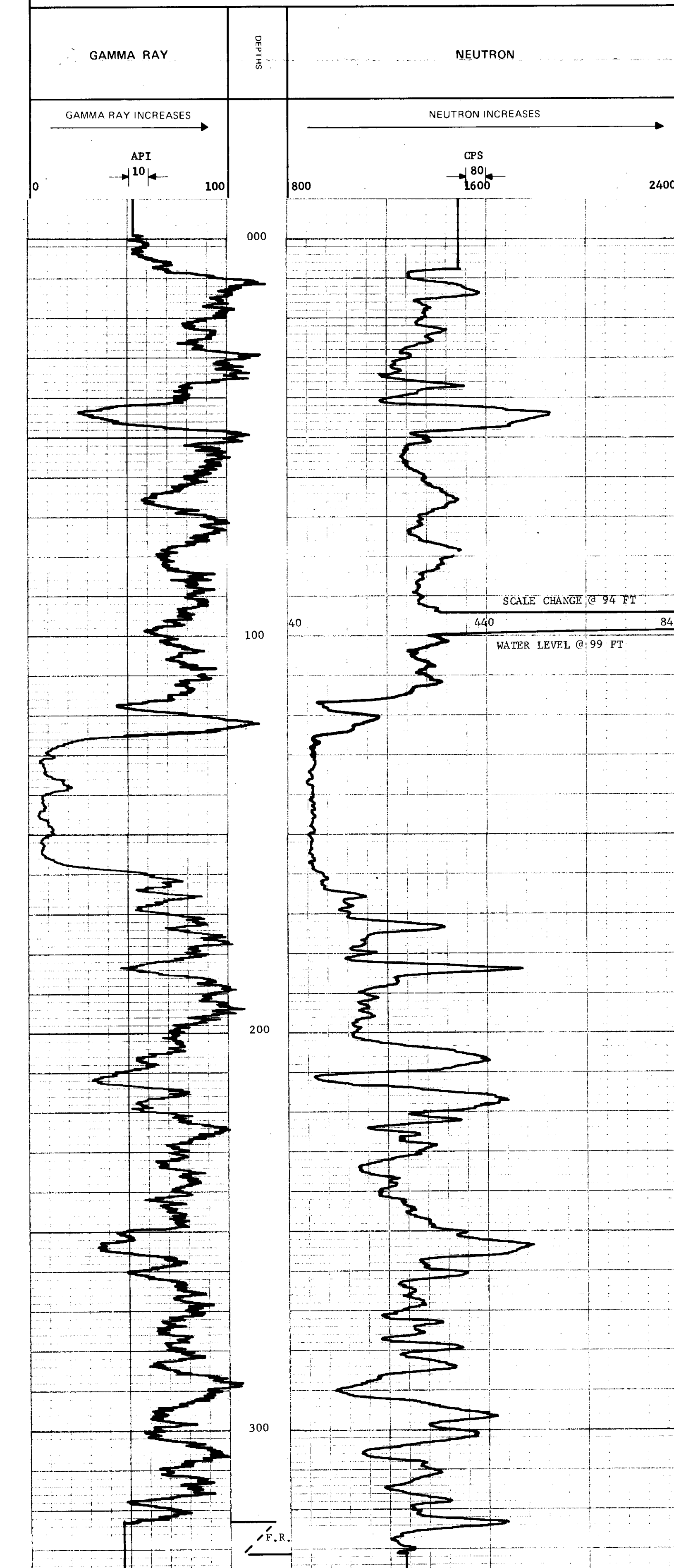
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	6.94 x 10 ⁶ N/S
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	94	12	5	100	OL	10	3	1000	10L	80 CPS
	94	331	12	5	100	OL	10	3	500	1L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- Forecast 73(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
SEC	WELL	RH 232
TWP	LOCATION	TURNBULL MOUNTAIN
RGE	FIELD	FORDING
M	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Low Measured from	GROUND LEVEL	Fl. Above Perm. Datum _____
Well Depth Measured from	GROUND LEVEL	GL _____
Run No.	ONE	
Date	17 SEPTEMBER 73	
First Reading	252	
Last Reading	0	
Footage Logged	252	
Depth Reached	253	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	60 FEET	
Min. Diam.	4 7/8 INCH	
Rm. to 1/F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	PETERSON	Witnessed By
		BERTLAND

315

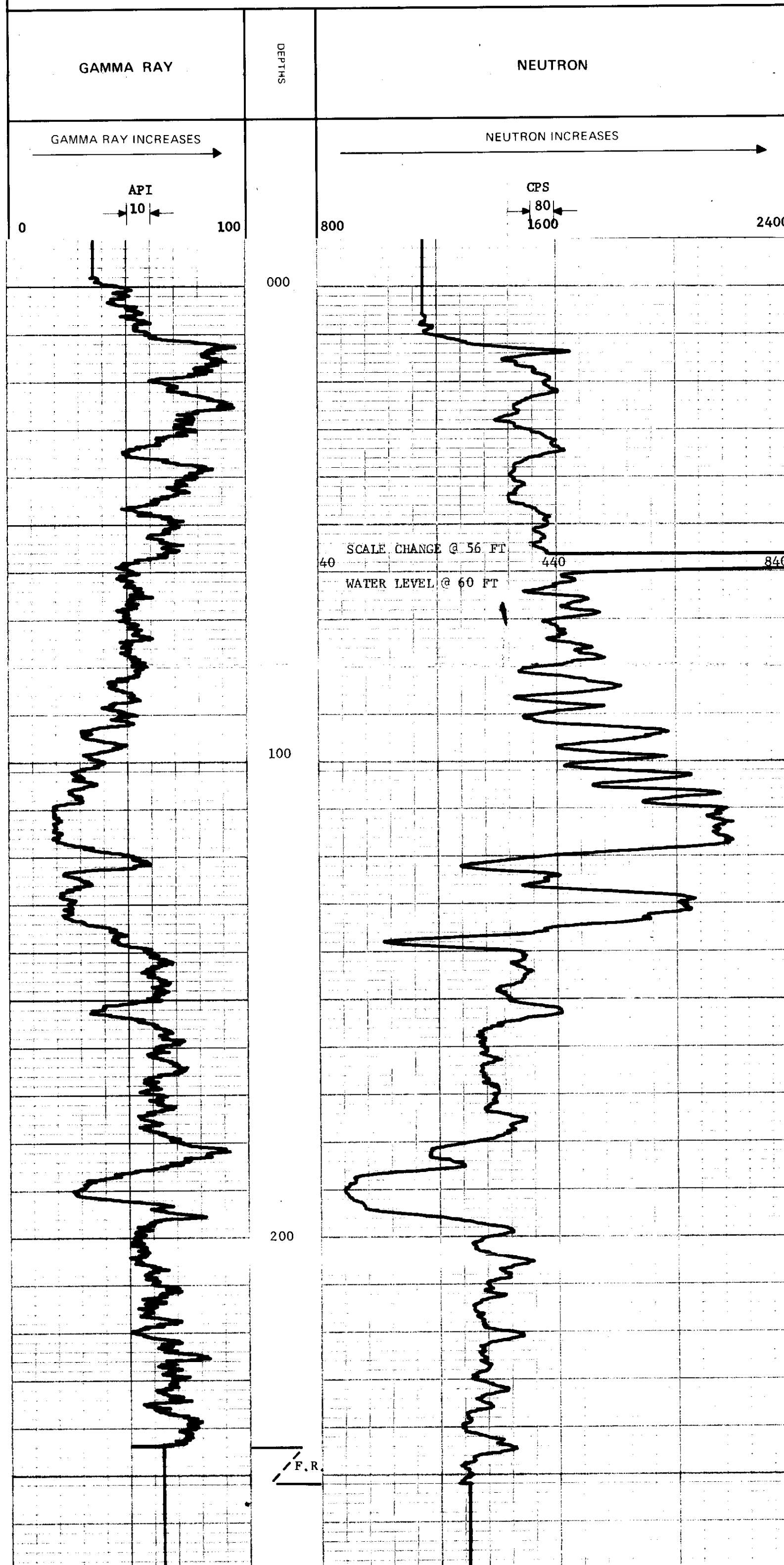
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	598
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	6.94 x 10 ⁶ N/S

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY					NEUTRON			
	FROM	TO	SPEED FT-MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	56	12	5	100	OL	10	3	1000	10L	80 CPS
	56	252	12	5	100	OL	10	3	500	1L	40 CPS

REMARKS



K. Fokone 73(3)A-1

ROKE

GAMMA RAY NEUTRON LOG
 OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 SEC _____ WELL **RH 233**
 TWP _____ RGE _____ LOCATION **TURNBULL MOUNTAIN**
 W _____ M _____ FIELD **FORDING**
 PROVINCE **BRITISH COLUMBIA**

315

Permanently Datum **GROUND LEVEL** Elev. _____
 Last Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Well Depth Measured from **GROUND LEVEL** G.L. _____

Run No. **ONE**
 Date **19 SEPT 73**
 First Reading **403**
 Last Reading **0**
 Footage Logged **403**
 Depth Reached **404**
 Depth Driller **400**
 Casing Roke _____
 Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level **107 FEET**
 Min. Diam **4 7/8 INCH**
 Rm @ 0' _____
 Operating Time **2 HOURS**
 Truck No. **30**

Recorded By **PETERSON** Witnessed By **BERTRAND**

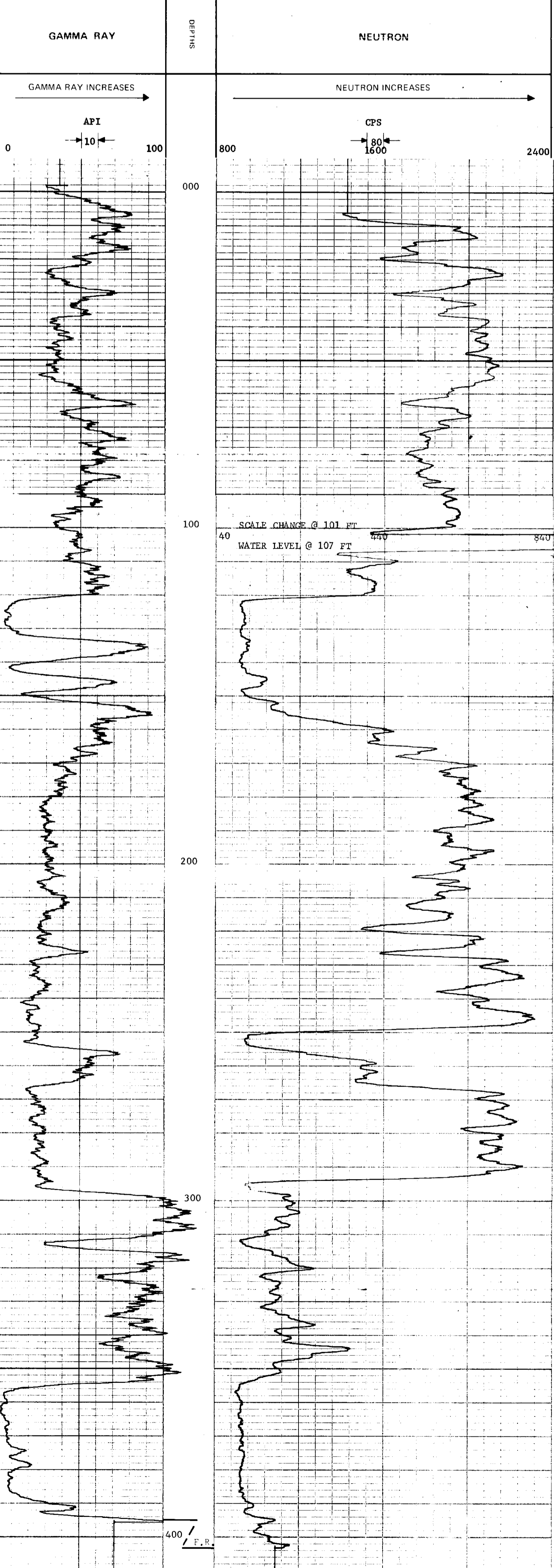
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.	30			SERIAL NO.	598		
INSTRUMENT TRUCK NO.				SPACING	19 INCH		
TOOL SERIAL NO.	CGN27U4A65			TYPE	AmBe		
				STRENGTH	6.94 x 10⁶ N/S		

LOGGING DATA

RUN NO.	GENERAL				GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	0	102	12	5	100	OL	10	3	1000	10L	80 CPS	
	102	403	12	5	100	OL	10	3	500	1L	40 CPS	

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

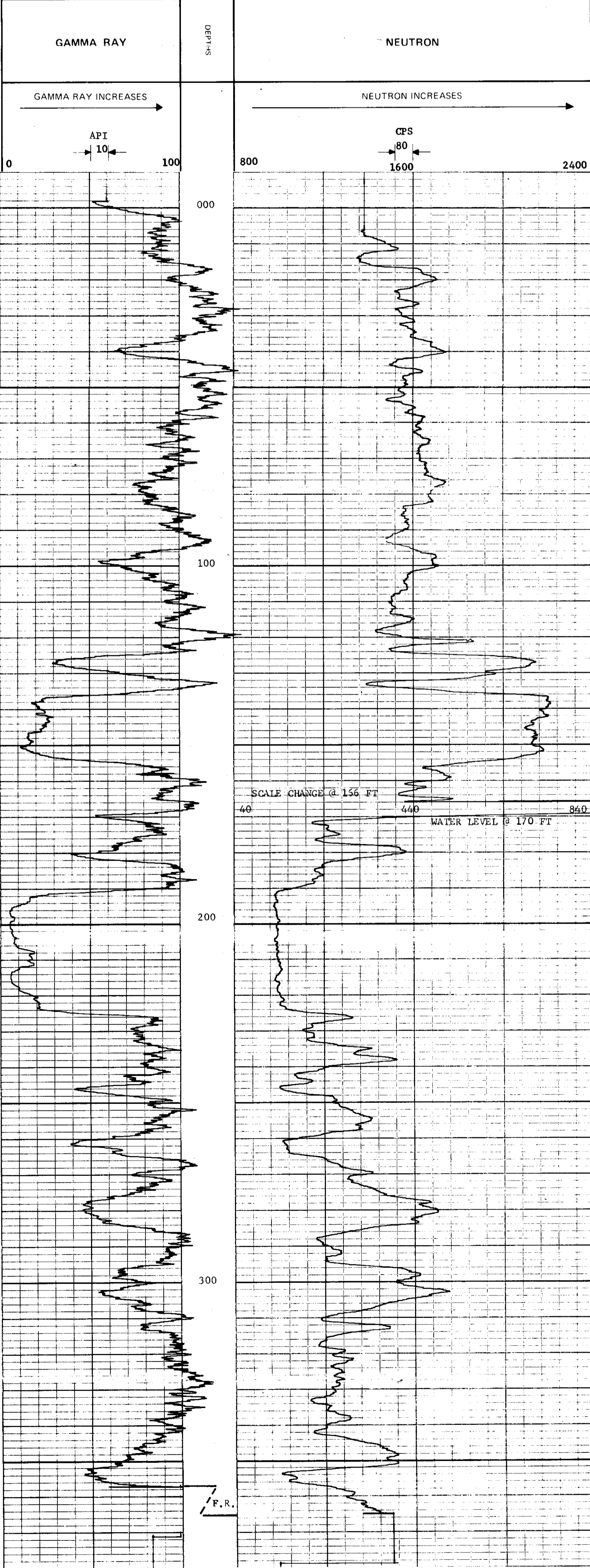
K - Fording River 7334-1

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE
LSD	FORDING COAL LIMITED	234	TURNBULL MOUNTAIN	FORDING	BRITISH COLUMBIA
SEC					
TWP					
RGE					
W					
Measurement Datum	GROUND LEVEL	Fluv			
Low Measured from	GROUND LEVEL	Fl Above Perm Datum			
W. Depth Measured from	GROUND LEVEL	GL			
Run No.	ONE				
Date	20 SEPTEMBER 73				
Last Reading	365				
Footage Logged	0				
Depth Reached	365				
Depth Driller	366				
Casing Driller	366				
Fluid Type	AIR/WATER				
Liquid Level	170 FEET				
Min. Dam.	4 7/8 INCH				
Rm @ 9F					
Operating Time	2 HOURS				
Truck No.	30				
Recorded By	PETERSON	Witnessed By	BERTRAND		

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	6.94 x10 ⁶ N/S
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA											
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	GAMMA RAY			NEUTRON		
	FROM	TO				ZERO DIV. L OR R	API-G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	166	12	5	100	0L	10	3	1000	10L	80 CPS
	166	365	12	5	100	0L	10	3	500	1L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

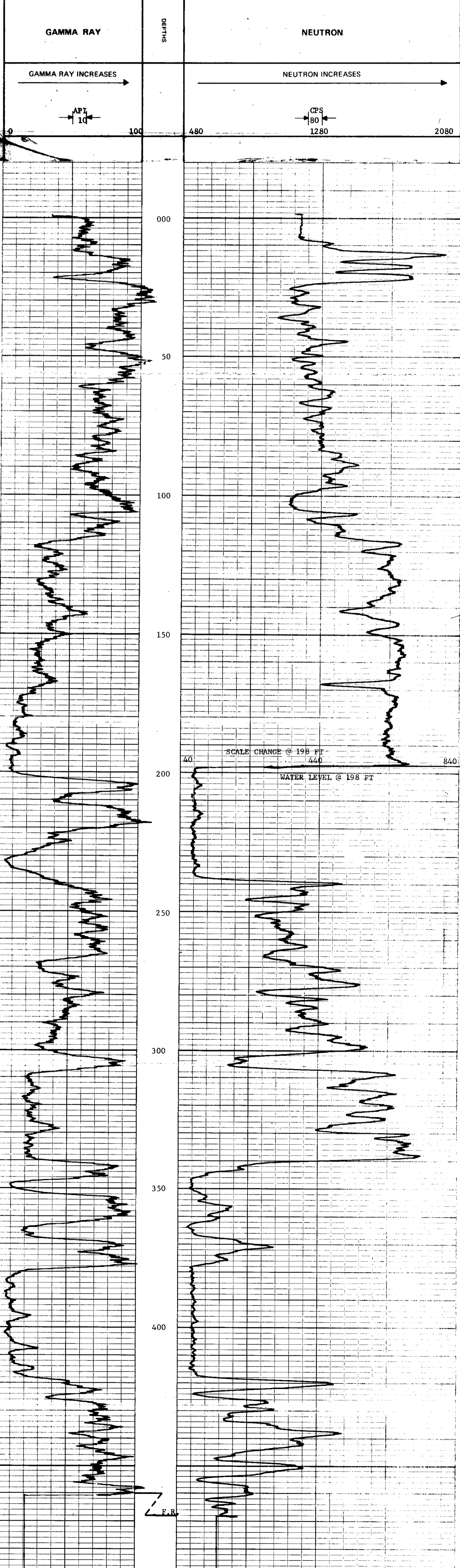
K. FORTIN 7637A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH 235
TWP	LOCATION	TORNBUILL MOUNTAIN
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	F. Above Perm. Datum
Well Depths Measured from		G.L. _____
Run No.	ONE	
Date	12 OCTOBER 73	
First Reading	468	
Last Reading	0	
Footage Logged	468	
Depth Reached	468	
Depth Driller		
Casing Role		
Casing Driller		
Fluid Type	WATER	
Liquid Level	198 FEET	
Mfn. Diam.	4 1/2 INCH	
Rm @ of		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TASTIN

EQUIPMENT DATA	
GAMMA RAY	NEUTRON
RUN NO. ONE	RUN NO. ONE
TOOL MODEL NO.	LOG TYPE NEUTRON/NEUTRON
DIAMETER 1 11/16	TOOL MODEL NO.
DETECTOR MODEL NO.	DIAMETER 1 11/16
TYPE GEIGER	DETECTOR MODEL NO.
LENGTH 18 INCH	TYPE PROPORTIONAL
DISTANCE TO N. SOURCE 8.55 FT.	LENGTH 6 INCH
	SOURCE MODEL NO. MRC-N-SS-W
GENERAL	SERIAL NO. 50
HOIST TRUCK NO. 30	SPACING 19 INCH
INSTRUMENT TRUCK NO.	TYPE AmBe
TOOL SERIAL NO. CGN27U4A65	STRENGTH 3 CURRIE

LOGGING DATA		
GENERAL	GAMMA RAY	NEUTRON
RUN NO.	T.C.	T.C.
DEPTHS	SENS	SENS
FROM TO	ZERO DIV. L OR R	ZERO DIV. L OR R
1 0 198	100 OL	1000 6 L
198 468	100 OL	500 1 L
SPEED FT/MIN	API G. R. UNITS PER LOG DIV.	API N. UNITS PER LOG DIV.
11	10 API	80 CPS
11	10 API	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

K-Formation 73(3)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 236
SEC	TWP	
RGE	LOCATION	TORNBUILL MOUNTAIN
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Parameter Datum	GROUND LEVEL	Env. _____
Log Measured from	GROUND LEVEL	CSG _____
Well Depths Measured from		G.L. _____
Run No.	ONE	
Date	11 OCTOBER 73	
First Reading	447	
Last Reading	0	
Footage Logged	447	
Depth Reached	447	
Depth Driller		
Casing Driller		
Fluid Type	WATER	
Liquid Level	112 FEET	
Min. Dam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	

315

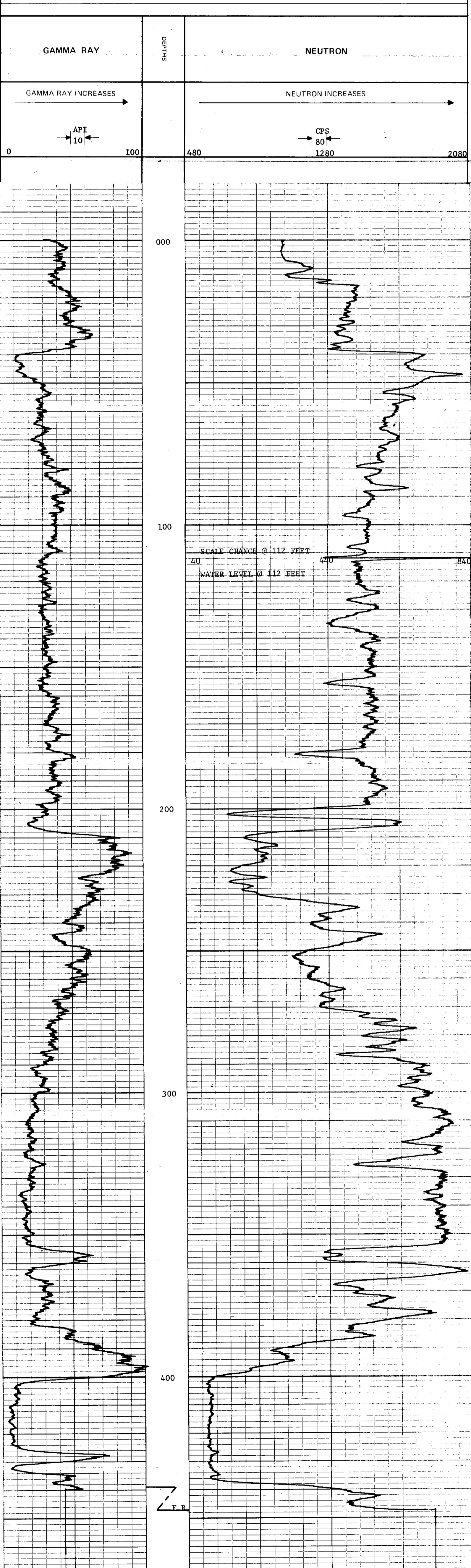
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.	1 11/16			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.	1 11/16		
DETECTOR MODEL NO.	GEIGER			DIAMETER	1 11/16		
TYPE	18 INCH			DETECTOR MODEL NO.	PROPORTIONAL		
LENGTH	8.55 FT.			TYPE	6 INCH		
DISTANCE TO N. SOURCE				LENGTH	MRC-N-SS-W		
				SOURCE MODEL NO.	50		
				SERIAL NO.	19 INCH		
HOIST TRUCK NO.	30			SPACING	AmBe		
INSTRUMENT TRUCK NO.				TYPE	3 CURTIE		
TOOL SERIAL NO.	CGN27U4A65			STRENGTH			

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	112	11	5	100	OL	10 API	3	1000	6 L	80 CPS
	112	447	11	5	100	OL	10 API	3	500	1 L	40 CPS

REMARKS



Recorded By: JOHNSON Witnessed By: TAPLIN

ROKE

GAMMA RAY NEUTRON LOG

K. FROSTIG 73/3/1-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LTD.	
LSD SEC TYP	WELL	RH 237	
RGE	LOCATION	TURNBULL, MT.	
W	FIELD	FORDING	
	PROVINCE	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	Elve	K.B.
Low Measured from	GROUND LEVEL	Fl Above Perm Datum	C.S.
W. Depth Measured from			G.L.
Run No.	ONE	Date	9 NOVEMBER 73
First Reading	496		
Last Reading	0		
Footage Logged	496		
Depth Reached	496		
Casing Roke			
Casing Driller			
Fluid Type	WATER		
Liquid Level	198 FEET		
Min. Diam	4 1/2 INCH		
Rm @ 9'			
Operating Time	2 HOURS		
Truck No.	30		
Recorded By	JOHNSON	Witnessed By	TAPLIN

315

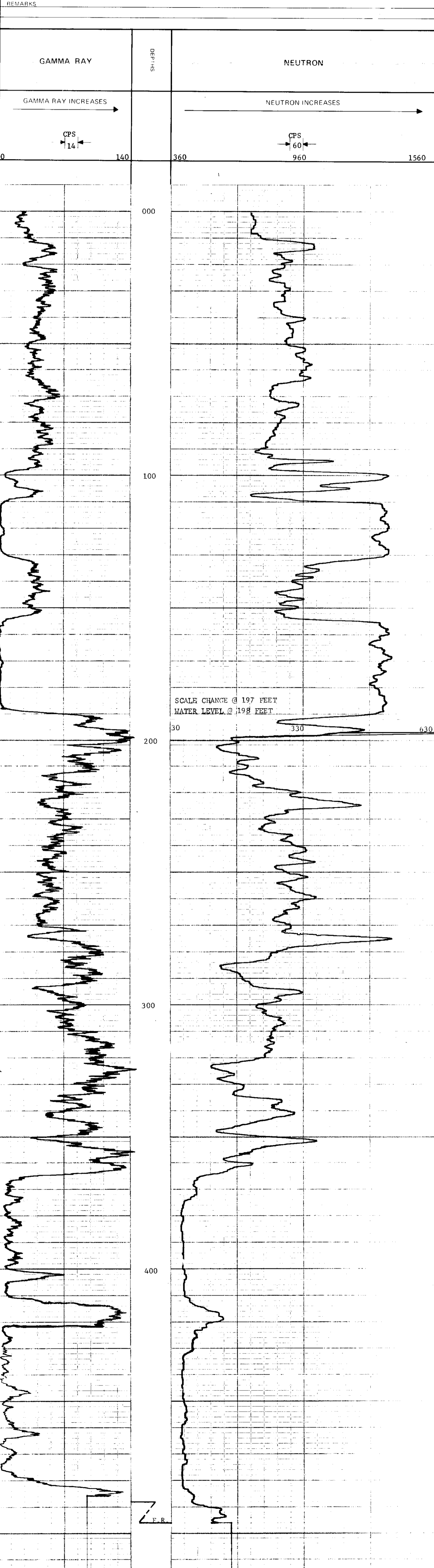
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CCN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT MIN	T.C. SEC	SENS SETTINGS	ZERO DIV L OR R	API G R. UNITS PER LOG DIV	T.C. SEC	SENS SETTINGS	ZERO DIV L OR R	API N. UNITS PER LOG DIV
1	0	197	12	3	100	0, L.	14 CPS	3	1000	6 L.	60
	197	496	12	3	100	0, L.	14 CPS	3	500	1 L.	30

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

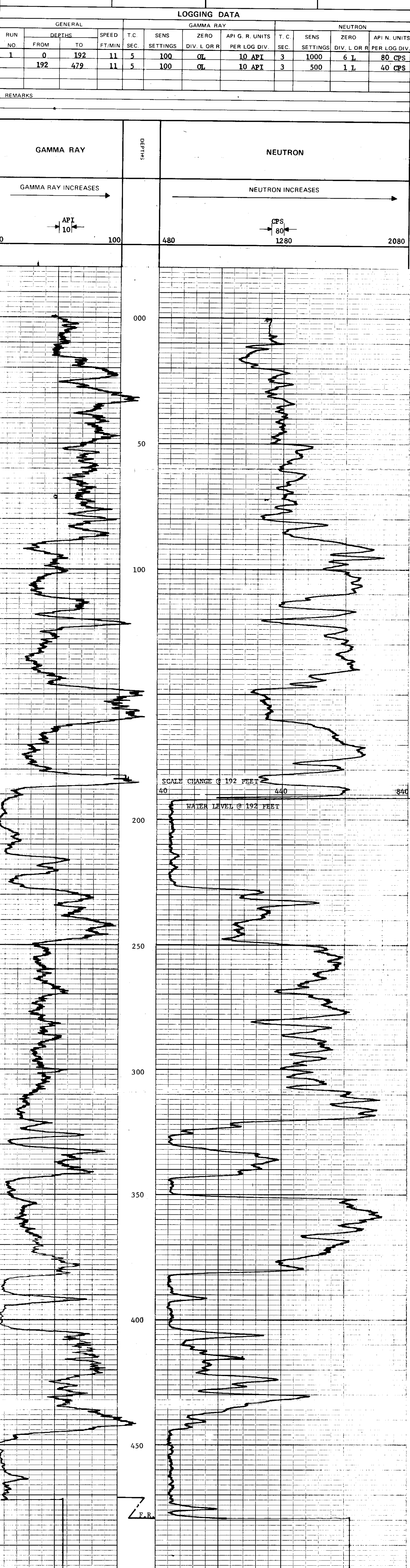
OIL ENTERPRISES LTD. CALGARY, ALBERTA

R-FOUR-23/3A-1

315

FILE NO.	COMPANY	PROVINC	Other Services:
LSD	FORDING COAL LIMITED	BRITISH COLUMBIA	
SEC	WELL		
TWP	RH 238		
RGE	LOCATION		
W	TORNHILL MOUNTAIN		
M	FIELD		
	FORDING		
Permanent Datum	GROUND LEVEL	Elev.	K. B.
Log Measured from	GROUND LEVEL		CSC
Well Depths Measured from			GL
Run No.	ONE	Date	12 OCTOBER 73
First Reading	479	Last Reading	0
Footage Logged	479	Depth Reached	479
Depth Driller		Casing Driller	
Casing Roke		Fluid Type	WATER
		Liquid Level	192 FEET
		Min. Diam.	4 1/2 INCH
Rm @ of		Operating Time	2 HOURS
		Truck No.	30
Recorded By	JOHNSON	Witnessed By	TAYLOR

EQUIPMENT DATA									
GAMMA RAY		NEUTRON							
RUN NO.	ONE	RUN NO.	ONE						
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON						
DIAMETER	1 11/16	TOOL MODEL NO.							
DETECTOR MODEL NO.		DIAMETER	1 11/16						
TYPE	GEIGER	DETECTOR MODEL NO.							
LENGTH	18 INCH	TYPE	PROPORTIONAL						
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH						
		SOURCE MODEL NO.	MRC-N-SS-W						
		SERIAL NO.	50						
		SPACING	19 INCH						
		TYPE	AmBe						
		STRENGTH	3 CURRIE						
LOGGING DATA									
GENERAL		GAMMA RAY			NEUTRON				
RUN NO.		T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1		5	100	OL	10 API	3	1000	6 L	80 CPS
		5	100	OL	10 API	3	500	1 L	40 CPS
DEPTHS		SPEED FT/MIN		T.C. SEC.		SENS SETTINGS		ZERO DIV. L OR R	
FROM	TO								
0	192	11	11	5	5	100	1000	6 L	80 CPS
192	479	11	11	5	5	100	500	1 L	40 CPS
REMARKS									



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOOTING 75(3)A-1

FILE NO.	COMPANY	PROVINC	BRITISH COLUMBIA
LSD	ERDING COAL LIMITED	Other Services:	
SEC	WELL	Log Measured from	GROUND LEVEL
TWP	RH 239	Well Depths Measured from	GROUND LEVEL
RGE	LOCATION	Elev.	
W	YONBULL MOUNTAIN	Fl. Above Perm. Datum	
M	FIELD	K.B.	
	ERDING	CSC	
		G.L.	
Run No.	ONE	Date	11 OCTOBER 73
First Reading	428		
Last Reading	0		
Footage Logged	428		
Depth Reached	428		
Depth Driller			
Casing Roke			
Casing Driller			
Fluid Type	WATER		
Liquid Level	125 FEET		
Min. Diam.	4 1/2 INCH		
Rm @ 0f			
Operating Time	2 HOURS		
Truck No.	30		
Recorded By	JOHNSON	Witnessed By	TAYLOR

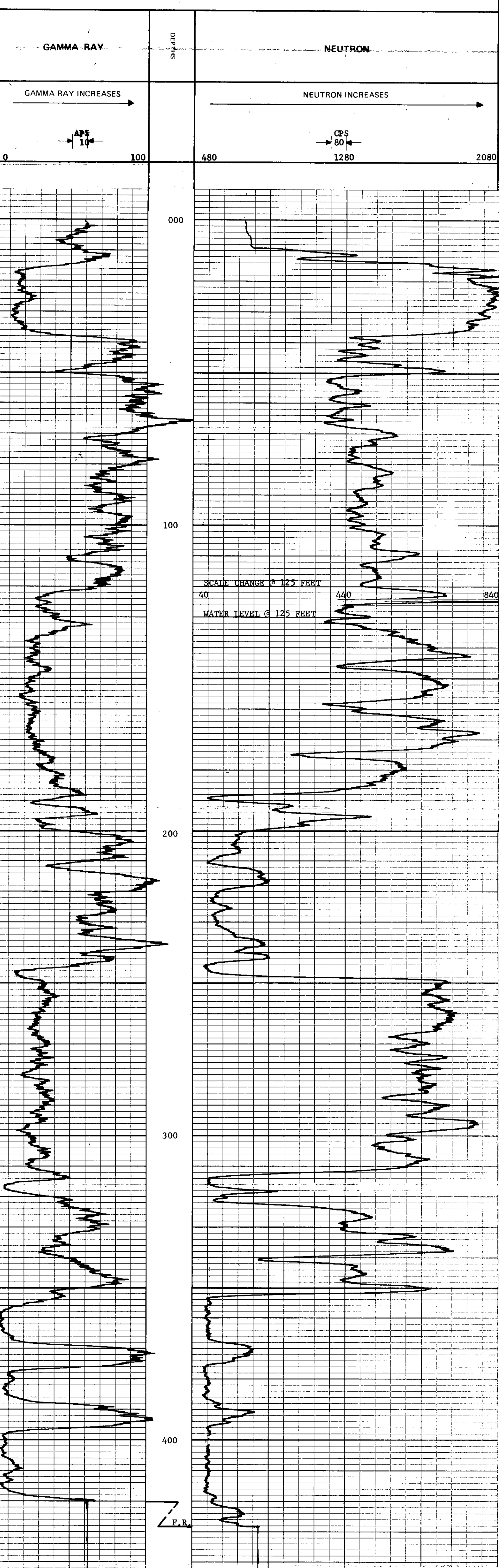
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	125	11	5	100	OL	10 API	3	1000	6 L	80 CPS
	125	428	11	5	100	OL	10 API	3	500	1 L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. Forsythe 733/1-1

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 240
SEC	TWP	
RGE	LOCATION	TORNBUILT MOUNTAIN
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from		G.L. _____
Run No.	ONE	
Date	11 OCTOBER 73	
First Reading	241	
Last Reading	0	
Footage Logged	241	
Depth Reached	241	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	66 FEET	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

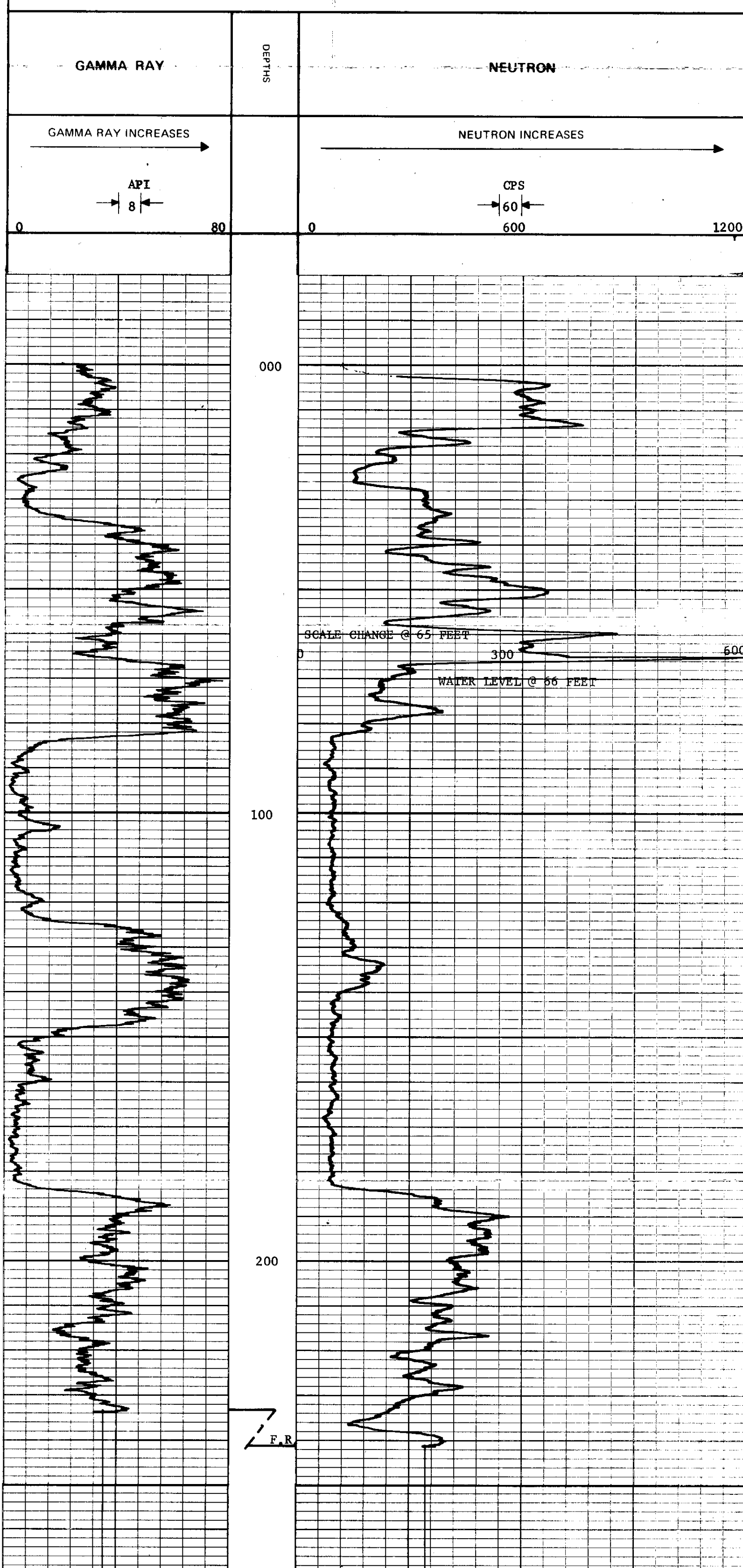
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27UAA65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	65	11	5	100	OL	8 API	3	1000	OL	60 CPS
	65	241	11	5	100	OL	8 API	3	500	OL	30 CPS

REMARKS LOGGED THROUGH DOUBLE WALL STEM



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. FROST 73(3)A-1

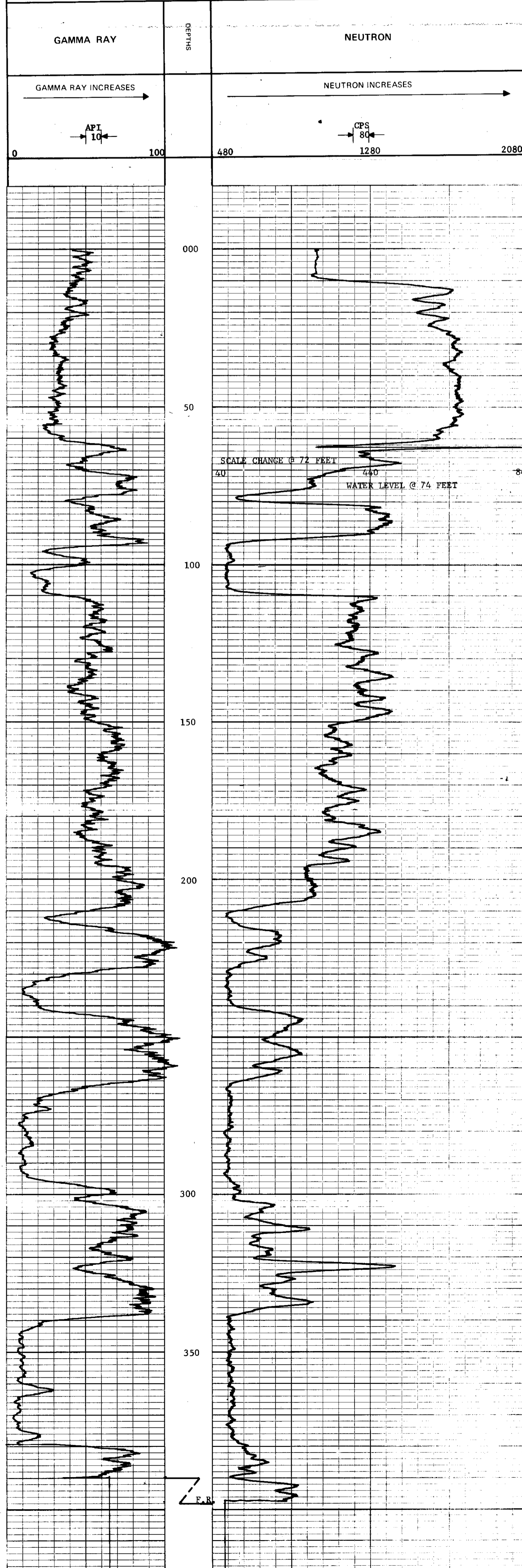
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 241
SEC	LOCATION	TORNBUILL MOUNTAIN
TWP	RGE	M
R	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
Permanant Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	F. Above Perm. Datum
Well Details Measured from		
Run No.	ONE	
Date	12 OCTOBER 73	
First Reading	398	
Last Reading	0	
Footage Logged	398	
Depth Reached	398	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	74 FEET	
Min. Diam	4 1/2 INCH	
Rm @ 9f		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	1 11/16
DETECTOR MODEL NO.		DIAMETER	
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	74	11	5	100	OL	10 API	3	1000	6 L	80 CPS
	74	398	11	5	100	OL	10 API	3	500	1 L	40 CPS

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K. Foreman 23/3A-1

FILE NO. _____
 COMPANY **FORDING COAL LTD.**
 WELL **RH 242**
 TWP **_____**
 RGE **_____**
 LOCATION **TURNBULL, MT.**
 FIELD **FORDING**

315

PROVINCE **BRITISH COLUMBIA**
 Permanent Datum **GROUND LEVEL** Elev. _____
 Log Measured from **GROUND LEVEL** F. Above Perm. Datum _____
 Well Depths Measured from _____ G.L. _____

Run No.	ONE
Date	9 NOVEMBER 73
First Reading	226
Last Reading	0
Footage Logged	226
Depth Reached	226
Depth Driller	233
Casing Roke	
Casing Driller	
Fluid Type	WATER
Liquid Level	142 FEET
Min. Diam.	4 1/2 INCH
Rm @ 9F	
Operating Time	1 1/2 HOURS
Truck No.	31

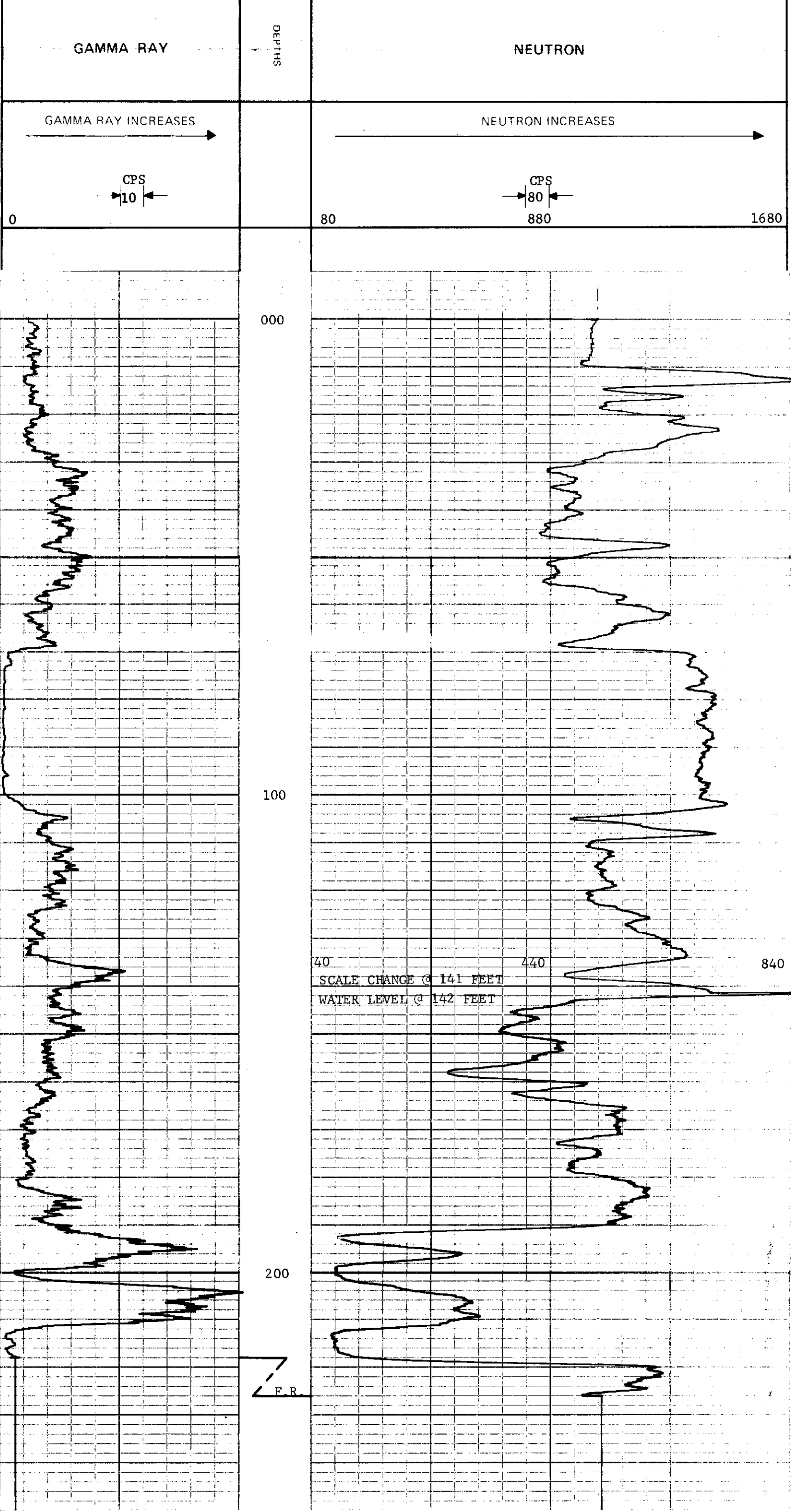
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURRIE

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT. MIN	T.C. SEC	SENS. SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	141	12	3	100	O.L.	10 CPS	3	1000	1 L	80 CPS
	141	226	12	3	100	O.L.	10 CPS	3	500	1 L	40 CPS

REMARKS



Recorded By **JOHNSON** Witnessed By **TAPLIN**

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K. FROSTING 73/31A-1

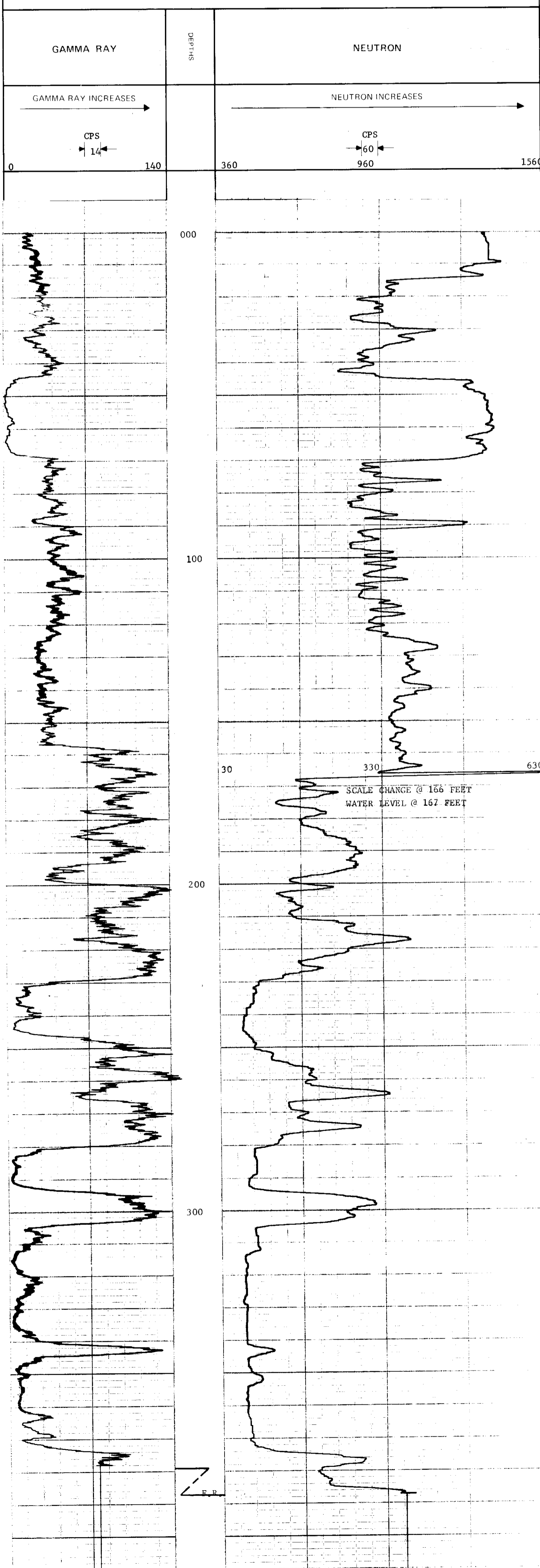
315

FILE NO	COMPANY	WELL	LOCATION	FIELD	PROVINCE
	FORDING COAL LTD	RH 243	TURBULL MT.	FORDING	BRITISH COLUMBIA
LOG TYPE	LOG TYPE	LOG TYPE	LOG TYPE	LOG TYPE	LOG TYPE
PERFORMANCE DATA	PERFORMANCE DATA	PERFORMANCE DATA	PERFORMANCE DATA	PERFORMANCE DATA	PERFORMANCE DATA
Run No	Date	First Reading	Last Reading	Footage Logged	Depth Reached
ONE	9 NOVEMBER 73	387	0	387	387
Casing Details					
Casing Diameter					
Fluid Type					
Liquor Level					
Min. Diam					
Run (w) of					
Operating Time					
Truck No					
Recorded By					
Witnessed By					

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO	ONE	RUN NO	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO	DEPTHS		SPEED FT MIN	T.C. SEC	SENS SETTINGS	ZERO DIV L OR R	API G. R. UNITS PER LOG DIV	T. C. SEC	SENS SETTINGS	ZERO DIV L OR R	API N. UNITS PER LOG DIV
	FROM	TO									
1	0	166	12	3	100	0, L.	14 CPS	3	1000	6 L	60 CPS
	166	387	12	3	100	0, L.	14 CPS	3	500	1 L	30 CPS

REMARKS



K-FOOTING 23(3)A-1

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

FILE NO. _____ COMPANY: **FORDING COAL LTD**
 LSD SEC _____ WELL: **RH 244**
 TWP _____ RGE _____ LOCATION: **TURNBULL MT.**
 W _____ M _____ FIELD: **FORDING**

315

PROVINCE: **BRITISH COLUMBIA**
 PERMITS: **GROUND LEVEL**
 Use Measured from: **GROUND LEVEL**
 Well Depths Measured from: _____
 K.B. _____
 C.S.G. _____
 G.L. _____

Run No. **ONE**
 Date: **9 NOVEMBER 73**
 First Reading: **508**
 Last Reading: **0**
 Footage Logged: **508**
 Depth Reached: **508**
 Depth Driller: **511**

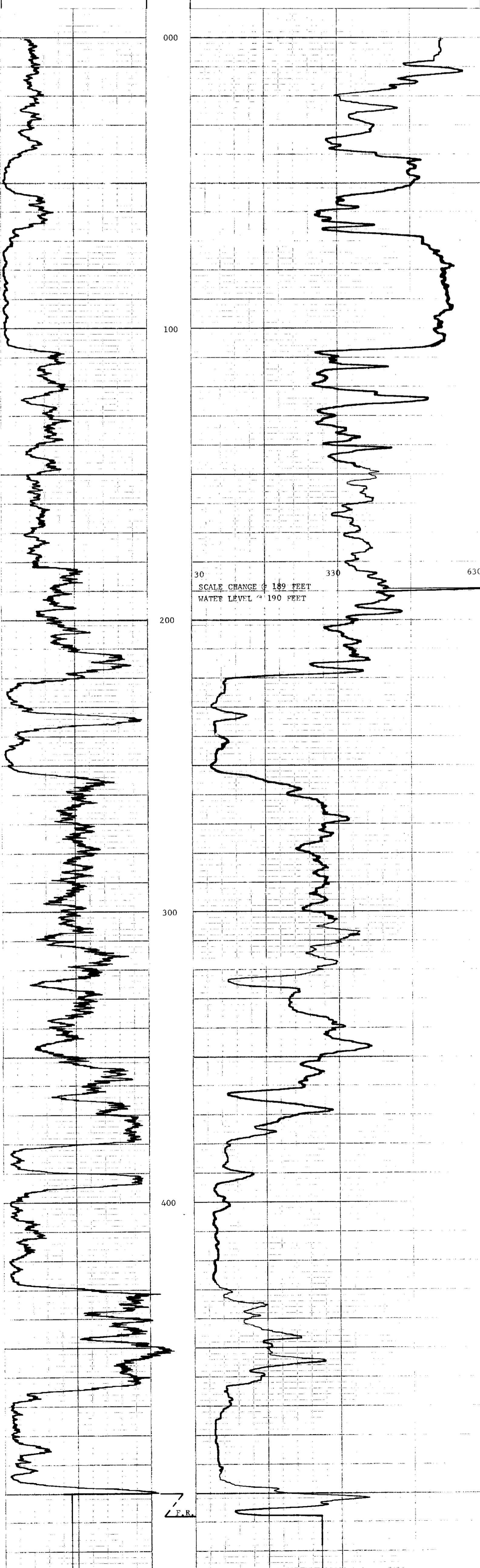
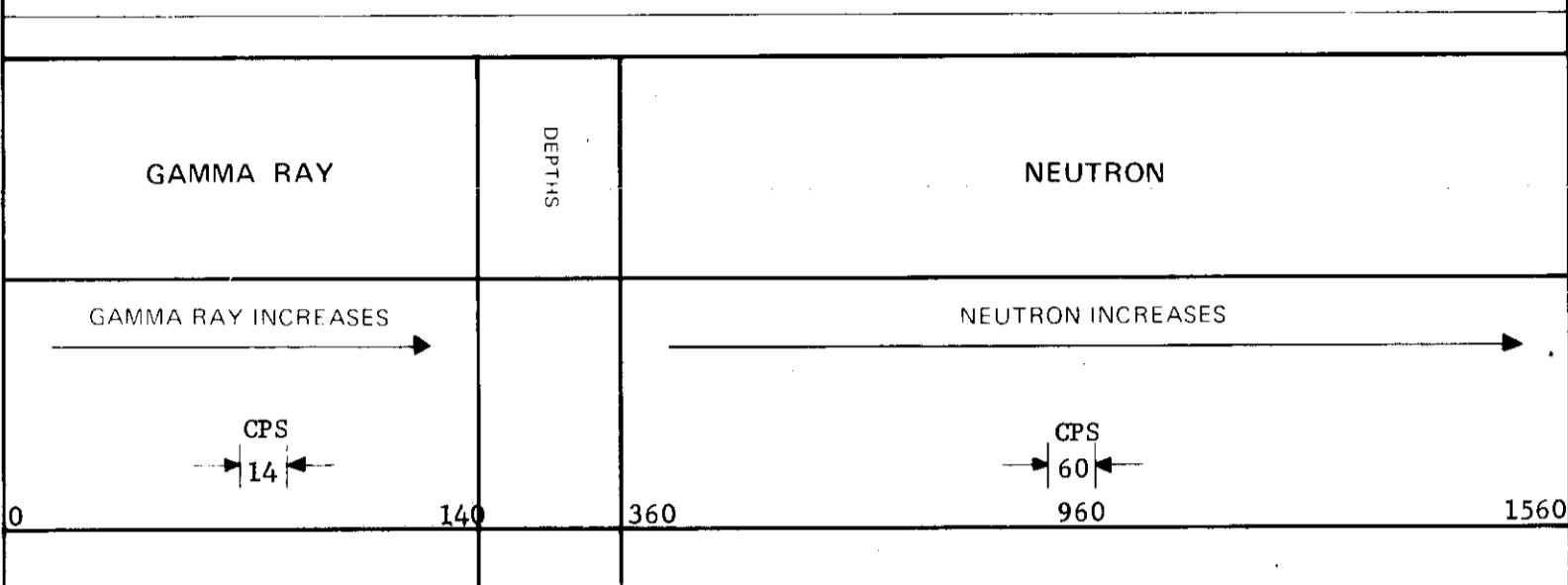
Casing Hole _____
 Fluid Type: **WATER**
 Liquid Level: **190 FEET**
 Min. Depth: **4 1/2 INCH**
 Rm (a) of _____
 Operating Time: **2 HOURS**
 Truck No. **30**

Recorded By: **JOHNSON** Witnessed By: **TAPTIN**

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTH		T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
	FROM	TO									
1	0	189	12	3	100	0, L.	14 CPS	3	1000	6 L.	60 CPS
	189	508	12	3	100	0, L.	14 CPS	3	500	1 L.	30 CPS

REMARKS



F.R.

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Freelings 7/3/74

315

FILE NO.	COMPANY	FORDING GOAL LTD.
WELL	RR 245	
LOCATION	TURNBULL, MT.	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Level Measured from	GROUND LEVEL	
When Depth Measured from		
Run No.	ONE	
Date	8 NOVEMBER 73	
First Reading	456	
Last Reading	0	
Footage Logged	456	
Depth Reached	456	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Fluid Level	199 FEET	
Min. Dam	4 1/2 INCH	
Rm @ 0F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TAYLOR

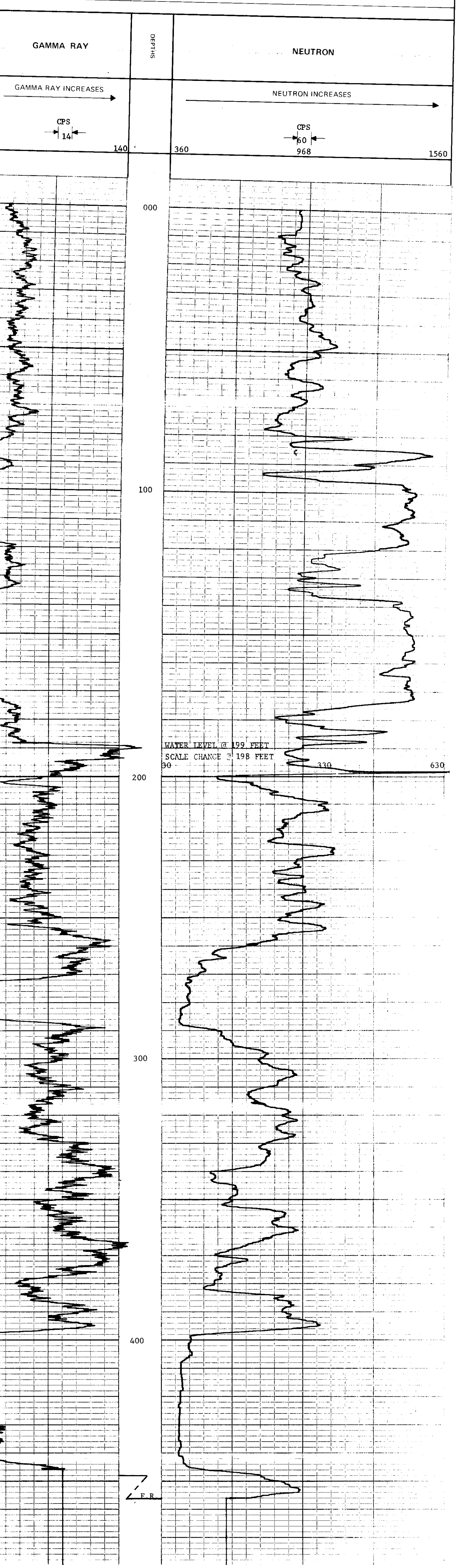
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27114A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	DEPTHS FROM	TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV	T. C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV
1	0	198	12	3	100	O.L.	14 CPS	3	1000	6 L.	60 CPS
	198	456	12	3	100	O.L.	14 CPS	3	500	1 L.	30 CPS

REMARKS



K-Foreriks 73(3)A-1

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

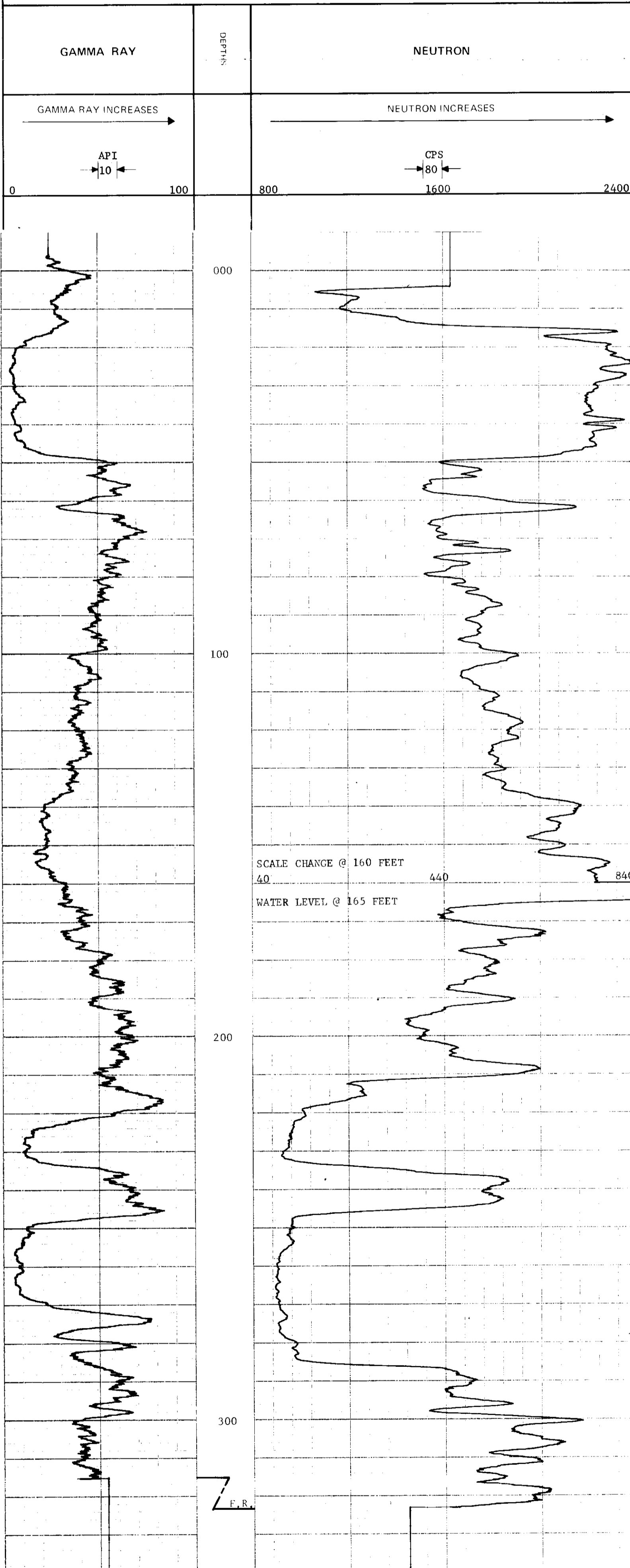
315

FILE NO	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH - 246
SEC	LOCATION	TURNBULL MOUNTAIN
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
	Other Services	
Run No.	ONE	
Date	17 NOVEMBER 73	
First Reading	323	
Last Reading	0	
Footage Logged	323	
Depth Reached	324	
Depth Driller	329	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	165 FEET	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	33	
Recorded By	PETERSON	Witnessed By
		BERTRAND

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	19 INCH
HOIST TRUCK NO.		TYPE	AmBe
INSTRUMENT TRUCK NO.	33	STRENGTH	6.94x10 ⁶ N/S
TOOL SERIAL NO.	CGN27U4A74		

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	160	12	5	100	0, L.	10	3	1000	10 L	80 CPS
	160	323	12	5	100	0, L.	10	3	500	1 L	40 CPS

REMARKS



ROKE

K-FOROTIS 7313A-1
GAMMA RAY NEUTRON LOG

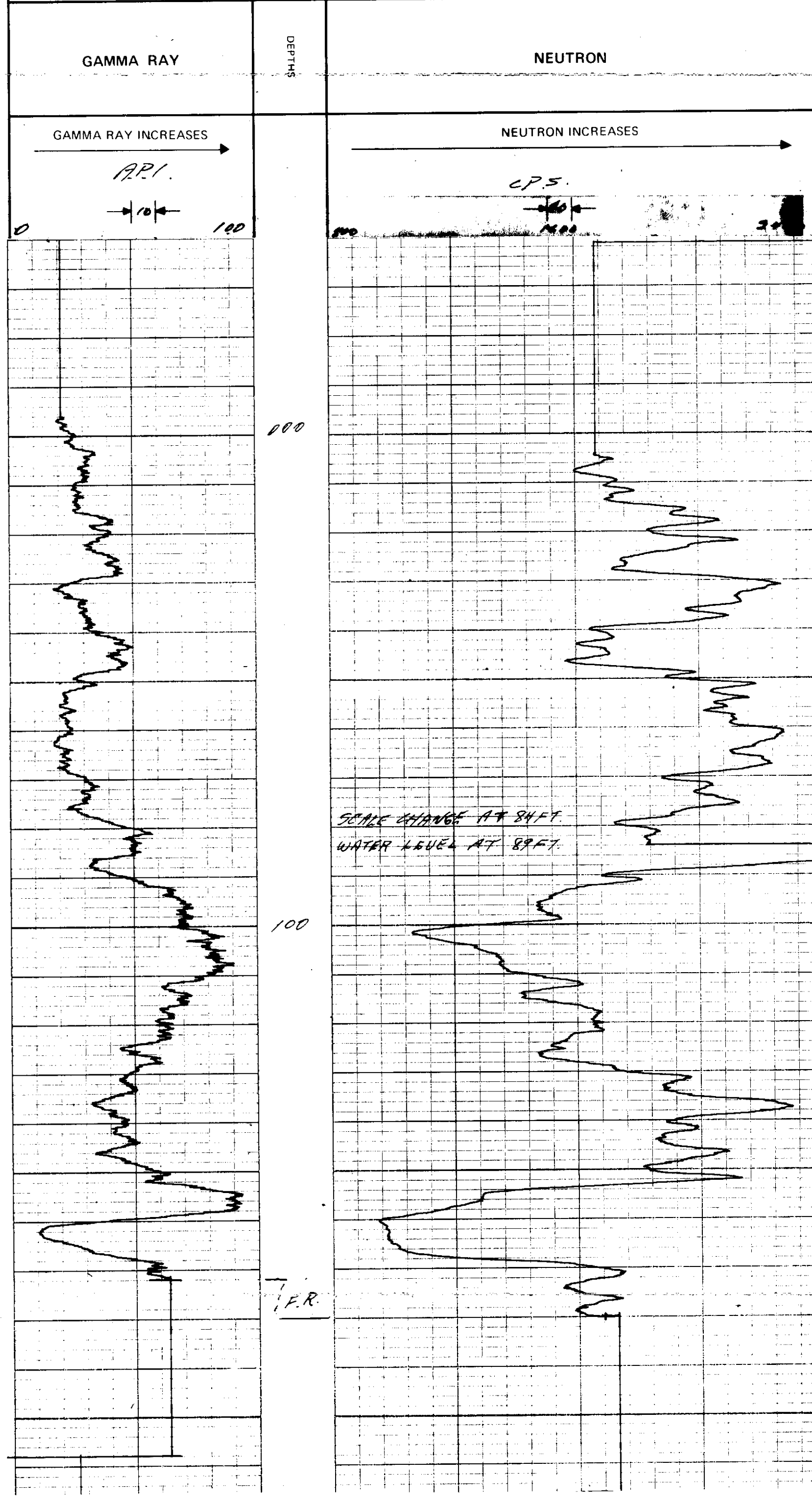
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE
	FORBING CORP. LTD.	5 H - 247	TWIN BULL MT.	FARROW	BRITISH COLUMBIA
LSD					
SEC					
TWP					
RGE					
W					
M					
Permanent Datum	GROUND LEVEL.	Elev.			
Log Measured from	GROUND LEVEL.	Fl. Above Perm. Datum			
Well Depths Measured from	GROUND LEVEL.				
Run No.	ONE				
Date	19 NOV 73.				
First Reading	180				
Last Reading	000				
Footage Logged	180				
Depth Reached	181				
Depth Driller					
Casing Roke					
Casing Driller					
Fluid Type	AIR/LUBRIC				
Liquid Level	88 FT.				
Mm. Diam.	4 1/2 INCH.				
Rin @ 9F					
Operating Time	2 HRS.				
Truck No.	33				

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	18 INCH.
		TYPE	AmBe
		STRENGTH	6.94 x 10 ⁶ N/S

GENERAL		GAMMA RAY				NEUTRON			
HOIST TRUCK NO.		T.C.	SENS	ZERO	API G. R. UNITS	T.C.	SENS	ZERO	API N. UNITS
INSTRUMENT TRUCK NO.	33	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
TOOL SERIAL NO.	CCN 270474								

REMARKS:



Recorded By *PETERSON* Witnessed By *BERTHARD*.

ROKE

GAMMA RAY NEUTRON LOG

K-Foroing 73131A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY *FOROING OIL LTD.*

WELL *PH ~~315~~ 248*

LOCATION *TURNBULL MT.*

FIELD *FOROING.*

315

PROVINCE *BRITISH COLUMBIA.*

Permanant Datum *GROUND LEVEL.* Elev. _____
 Log Measured from *GROUND LEVEL.* Ft. Above Perm Datum _____
 Well Depths Measured from *GROUND LEVEL.* G.L. _____

Run. No. *ONE.*

Date *18 NOV 1953*

First Reading *157*

Last Reading *000*

Footage Logged *157*

Depth Reached *120*

Depth Driller *180*

Casing Roke _____

Casing Driller _____

Fluid Type *AIR/WATER.*

Liquid Level *89 FT.*

Min. Diam. *4 1/2 INCH.*

Rm @ 0F _____

Operating Time *2 HRS.*

Truck No. *33*

Recorded By *PETERSON* Witnessed By *BERTHOLD.*

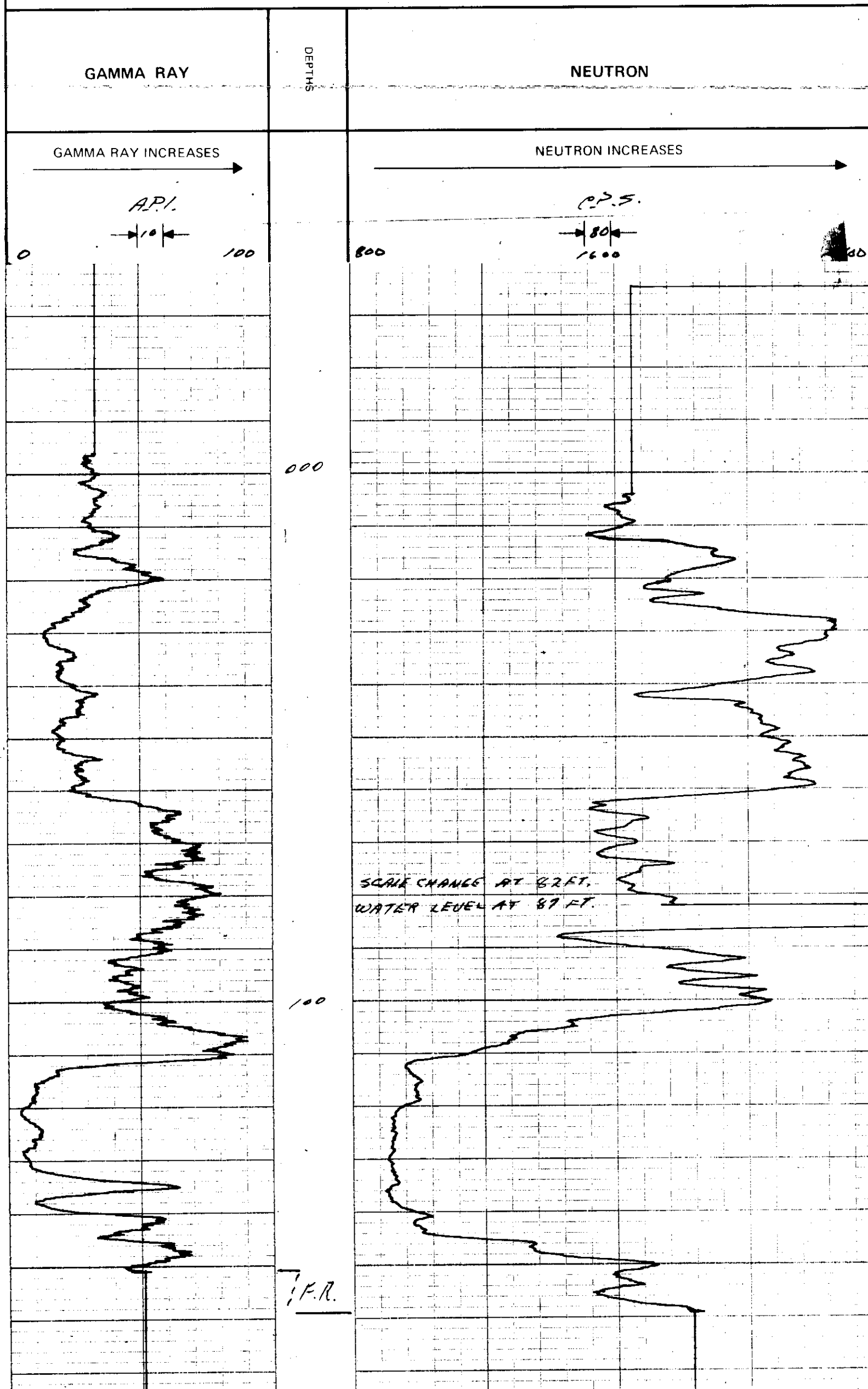
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	<i>ONE</i>	RUN NO.	<i>ONE</i>
TOOL MODEL NO.		LOG TYPE	<i>NEUTRON/NEUTRON</i>
DIAMETER	<i>1 11/16</i>	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	<i>1 11/16</i>
TYPE	<i>GEIGER</i>	DETECTOR MODEL NO.	
LENGTH	<i>18 INCH</i>	TYPE	<i>PROPORTIONAL</i>
DISTANCE TO N. SOURCE	<i>8.55 FT.</i>	LENGTH	<i>6 INCH</i>
		SOURCE MODEL NO.	<i>MRC-N-SS-W</i>
GENERAL		SERIAL NO.	<i>598</i>
HOIST TRUCK NO.		SPACING	<i>19 INCH.</i>
INSTRUMENT TRUCK NO.	<i>33.</i>	TYPE	<i>AmBe</i>
TOOL SERIAL NO.	<i>CCN 274 A 74</i>	STRENGTH	<i>6.95x10⁶ N/S</i>

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY					NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
<i>1</i>	<i>000</i>	<i>82</i>	<i>12</i>	<i>5</i>	<i>100</i>	<i>0.L.</i>	<i>10</i>	<i>3</i>	<i>1000</i>	<i>10.L.</i>	<i>80 CPS</i>
	<i>82</i>	<i>157</i>	<i>12</i>	<i>5</i>	<i>100</i>	<i>0.L.</i>	<i>10</i>	<i>3</i>	<i>500</i>	<i>1.L.</i>	<i>40 CPS</i>

REMARKS



ROKE

K-FORMING 7313A-1
GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE
LSD	FORDING COAL LTD	RH-249	TURNBULL MT.	FORDING	BRITISH COLUMBIA
SEC					
TWP					
RGE					
W					
M					
Permanent Datum: <u>GROUND LEVEL.</u> Elev. _____					
Log Measured from: <u>GROUND LEVEL.</u> Ft. Above Perm Datum _____					
Well Depths Measured from: <u>GROUND LEVEL.</u> GL _____					
Run No.	Date	First Reading	Footage Logged	Depth Reached	Depth Driller
014	17 APR 73	552	352	353	327
Casing Roke	Casing Driller	Fluid Type	Liquid Level	Min. Diam.	Rm @ 9F
Operating Time	Truck No.				
2HR 5	33				

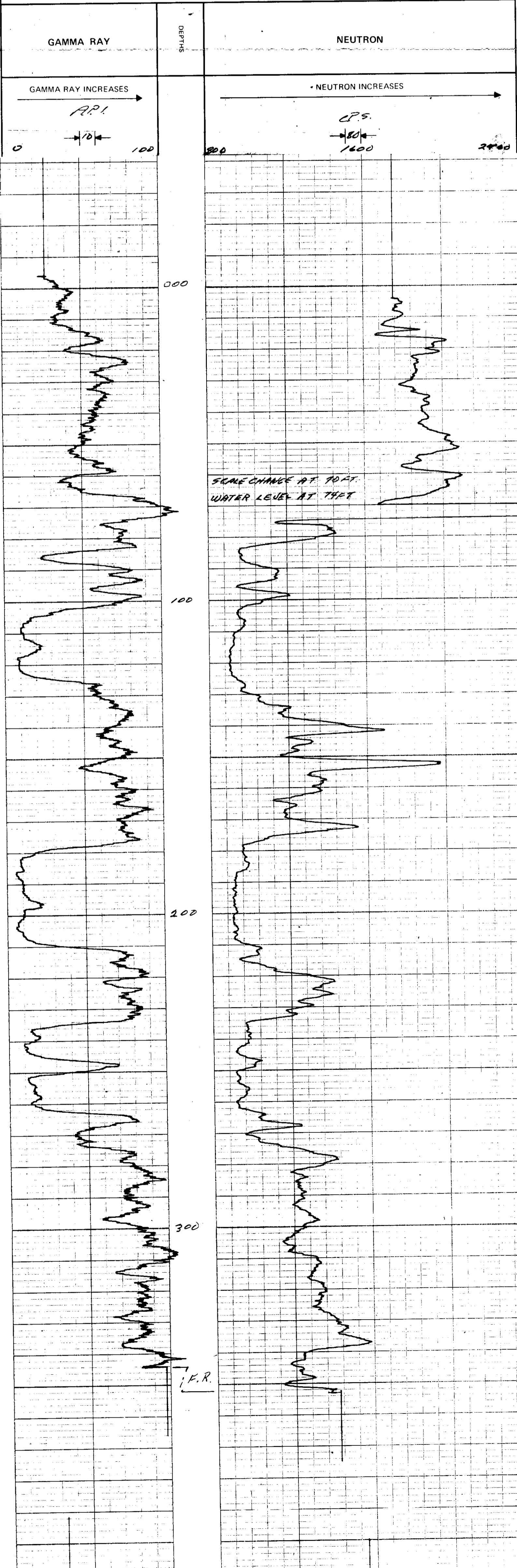
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.		SERIAL NO.	598
INSTRUMENT TRUCK NO.	33	SPACING	19 INCH.
TOOL SERIAL NO.	CE1274474	TYPE	AmBe
		STRENGTH	6.99x10 ⁶ N/S

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0 00	70	12	5	100	0.1	10	3	1000	100	80 CPS
	70	352	12	5	100	0.1	10	3	500	100	40 CPS

REMARKS



Recorded By: PETERSON

Witnessed By: BERNARD

ROKE

GAMMA RAY NEUTRON LOG

K-Forex 73(3)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY **FORDING COAL LTD.**

WELL **RH-250**

LOCATION **TURNBULL M.T.**

FIELD **FORDING**

PROVINCE **BRITISH COLUMBIA**

315

Permanent Datum **GROUND LEVEL.** Elev. _____
 Log Measured from **GROUND LEVEL.** Fl. Above Perm. Datum _____
 Well Depths Measured from **GROUND LEVEL.** G.L. _____

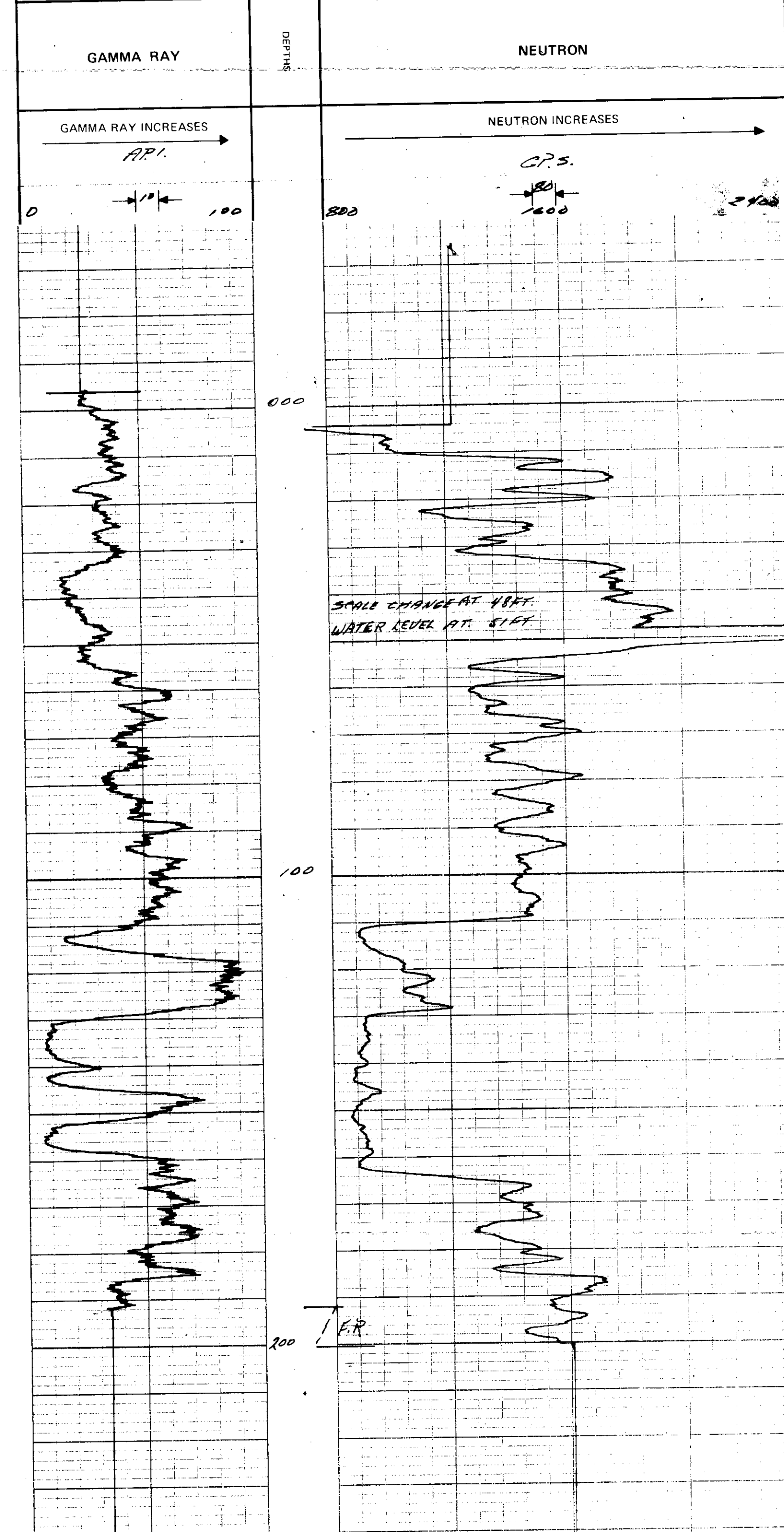
K.B. _____
 CSG _____
 G.L. _____

Run No.	ONE
Date	12 NOV 73.
First Reading	200
Last Reading	200
Footage Logged	200
Depth Reached	201
Depth Driller	200
Casing Roke	
Casing Driller	
Fluid Type	AIR/WATER
Liquid Level	51 FT.
Min. Diam.	4 1/2
Rm @ 9F	
Operating Time	2 HRS.
Truck No.	33.

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	578
		SPACING	19 INCH.
		TYPE	AmBe
		STRENGTH	6.94 x 10⁶ N/S
GENERAL			
HOIST TRUCK NO.			
INSTRUMENT TRUCK NO.	33		
TOOL SERIAL NO.	CGN270474		

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	000	48	12	5	100	O.L.	10	3	1000	10 L.	80 CPS.
	48	200	12	5	100	O.L.	10	3	500	1 L.	40 CPS.

REMARKS



Recorded By **PETERSON** Witnessed By **BERTRAND**

K-FOOTINGS 73 (3A-)

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY LEADING COAL LTD.

LSD SEC TWP WELL RH 257

RGE LOCATION TIMBERLAKE MT.

FIELD FORDING **315**

PROVINCE BRITISH COLUMBIA

Permanent Datum GROUND LEVEL Elev. _____

Log Measured from GROUND LEVEL F. Above Perm Datum _____

Well Depth Measured from GROUND LEVEL G.L. _____

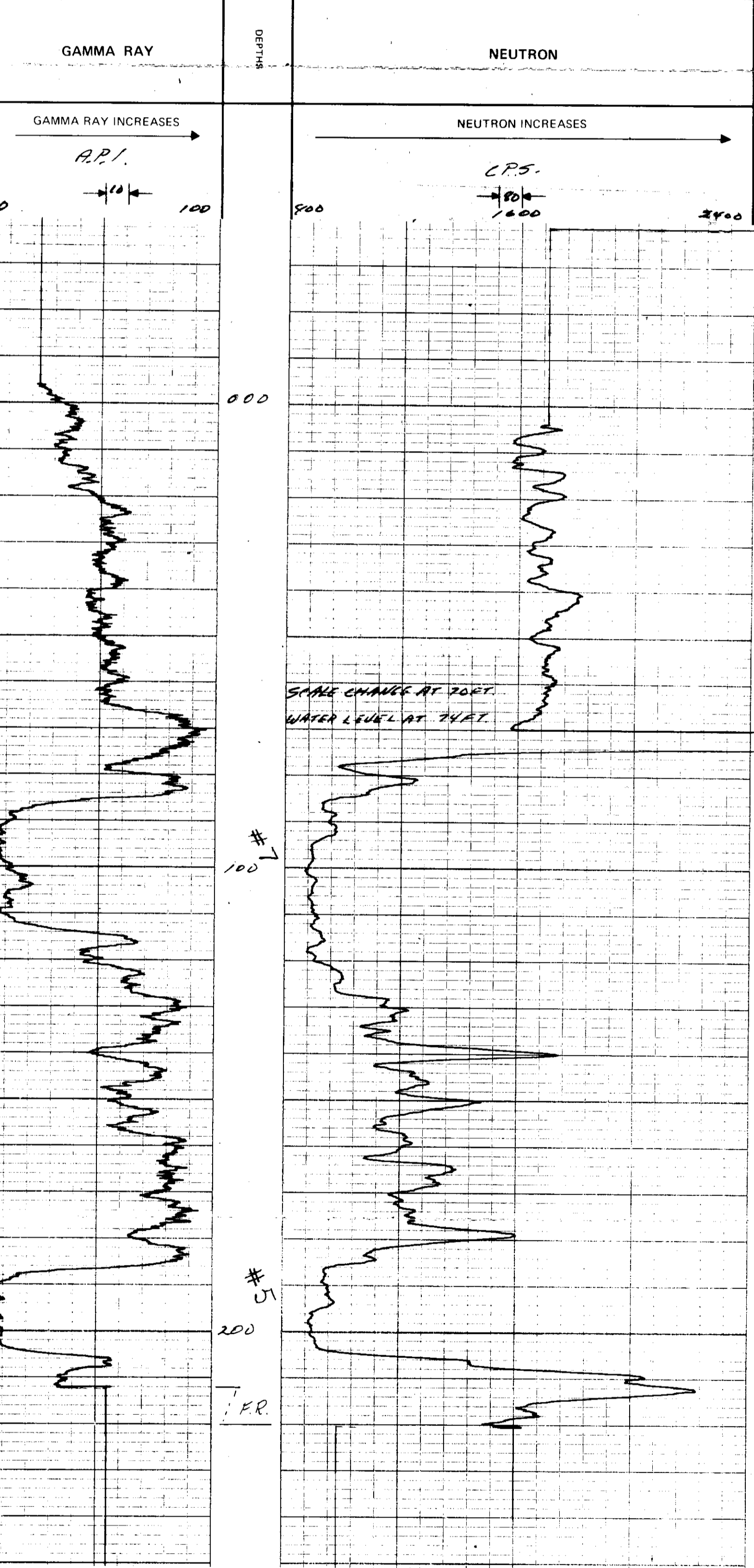
Run No.	<u>ONE</u>
Date	<u>17 NOV/53</u>
First Reading	<u>220</u>
Last Reading	<u>000</u>
Footage Logged	<u>280</u>
Depth Reached	<u>281</u>
Depth Drilled	<u>219</u>
Casing Foke	
Casing Driller	
Fluid Type	<u>AIR/WATER</u>
Liquid Level	<u>24 FT.</u>
Min. Diam.	<u>4 3/4 INCH.</u>
Rim @ OF	
Operating Time	<u>2 HRS.</u>
Truck No.	<u>33</u>

EQUIPMENT DATA	
GAMMA RAY	
RUN NO.	<u>ONE</u>
TOOL MODEL NO.	
DIAMETER	<u>1 11/16</u>
DETECTOR MODEL NO.	
TYPE	<u>GEIGER</u>
LENGTH	<u>18 INCH</u>
DISTANCE TO N. SOURCE	<u>8.55 FT.</u>
GENERAL	
HOIST TRUCK NO.	
INSTRUMENT TRUCK NO.	<u>33</u>
TOOL SERIAL NO.	<u>GEN 2704A74</u>

NEUTRON	
RUN NO.	<u>ONE</u>
LOG TYPE	<u>NEUTRON/NEUTRON</u>
TOOL MODEL NO.	
DIAMETER	<u>1 11/16</u>
DETECTOR MODEL NO.	
TYPE	<u>PROPORTIONAL</u>
LENGTH	<u>6 INCH</u>
SOURCE MODEL NO.	<u>MRC-N-SS-W</u>
SERIAL NO.	<u>528</u>
SPACING	<u>19 INCH.</u>
TYPE	<u>AmBe</u>
STRENGTH	<u>6.94 x 10⁶ N/S</u>

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED	T.C.	SENS.	ZERO	API G. R. UNITS	T. C.	SENS.	ZERO	API N. UNITS	
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	000	70	12	5	100	O.L.	10	3	1000	10L.	80CPS.
	70	320	12	5	100	O.L.	10	3	500	1.L.	40CPS.

REMARKS



Recorded By PETERSON Witnessed By BERRARD

K. FORTNER 7313A-1

GAMMA RAY NEUTRON LOG

ROKE
 OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY PARSONS COAL LTD.
 SEC. WELL RY-25-A.
 TWP. LOCATION TURNUBUK MT.
 RGE. M. FIELD FORDING
 PROVINCE BRITISH COLUMBIA.

Penetration Datum CHOUND LEVEL. Elev. _____ K.B. _____
 Log Measured from CHOUND LEVEL. Ft. Above Perm. Datum CGC _____
 With Depths Measured from CHOUND LEVEL. G.L. _____

315

Run No. ONE.
 Date 13 APR 73
 First Reading 300
 Last Reading 300
 Footage Logged 300
 Depth Reached 301
 Depth Driller 300
 Casing Roke _____
 Casing Driller _____
 Fluid Type PURIFIER.
 Liquid Level _____
 Min. Diam. 1 1/2 INCH.
 Rm @ of _____
 Operating Time 2 HRS.
 Truck No. 33
 Recorded By PETERSON Witnessed By BERNARD

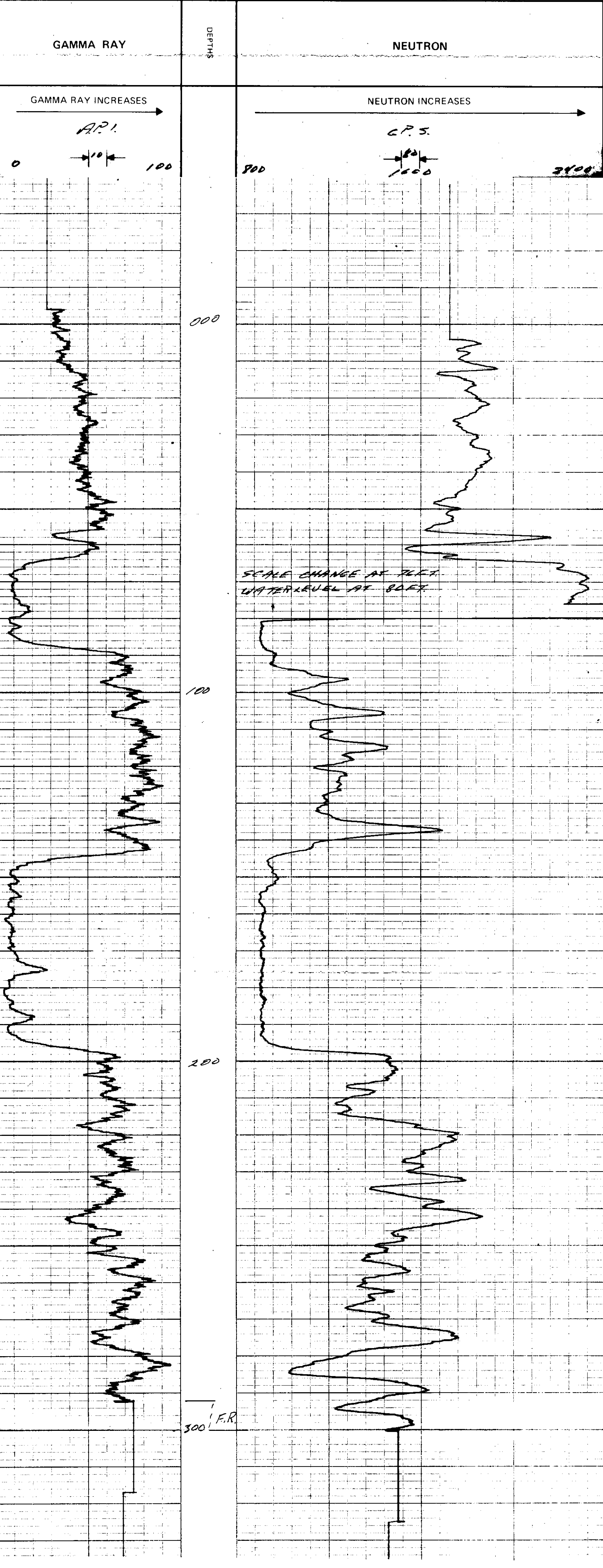
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	<u>ONE</u>	RUN NO.	<u>ONE</u>
TOOL MODEL NO.		LOG TYPE	<u>NEUTRON/NEUTRON</u>
DIAMETER	<u>1 11/16</u>	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	<u>1 11/16</u>
TYPE	<u>GEIGER</u>	DETECTOR MODEL NO.	
LENGTH	<u>18 INCH</u>	TYPE	<u>PROPORTIONAL</u>
DISTANCE TO N. SOURCE	<u>8.55 FT.</u>	LENGTH	<u>6 INCH</u>
		SOURCE MODEL NO.	<u>MRC-N-SS-W</u>
GENERAL		SERIAL NO.	<u>578</u>
HOIST TRUCK NO.		SPACING	<u>18 INCH.</u>
INSTRUMENT TRUCK NO.	<u>33</u>	TYPE	<u>AmBe</u>
TOOL SERIAL NO.	<u>CGN2TU4974</u>	STRENGTH	<u>6.84x10^6 N/S</u>

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
<u>1</u>	<u>000</u>	<u>76</u>	<u>12</u>	<u>5</u>	<u>100</u>	<u>0.L.</u>	<u>10</u>	<u>3</u>	<u>1000</u>	<u>10L.</u>	<u>80 CPS</u>
	<u>76</u>	<u>300</u>	<u>12</u>	<u>5</u>	<u>100</u>	<u>0.L.</u>	<u>10</u>	<u>3</u>	<u>500</u>	<u>1L.</u>	<u>40 CPS</u>

REMARKS



K - FRODO'S 73130-1

GAMMA RAY NEUTRON LOG

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY **FORDING COAL LTD.**

WELL **RH-253.**

LOCATION **TURNBULL MT.**

FIELD **FORDING.**

315

PROVINCE **BRITISH COLUMBIA.**

Permanence Datum **GROUND LEVEL.** Elev. **5388**

Log Measured from **GROUND LEVEL.** Ft. Above Perm. Datum

Well Depths Measured from **GROUND LEVEL.**

K.B. _____

CSG _____

G.L. _____

Other Services:

Run No. **ONE**

Date **18 NOV. 1952**

First Reading **195**

Last Reading **000**

Footage Logged **195**

Depth Reached **196**

Depth Driller _____

Casing Driller _____

Casing Roke _____

Fluid Type **AIR/WATER**

Liquid Level **151 FT.**

Min. Diam. **4 1/2 INCH.**

Rim @ 9F _____

Operating Time **2 HRS.**

Truck No. **33**

Recorded By **PETERSON**

Witnessed By **BERNARD**

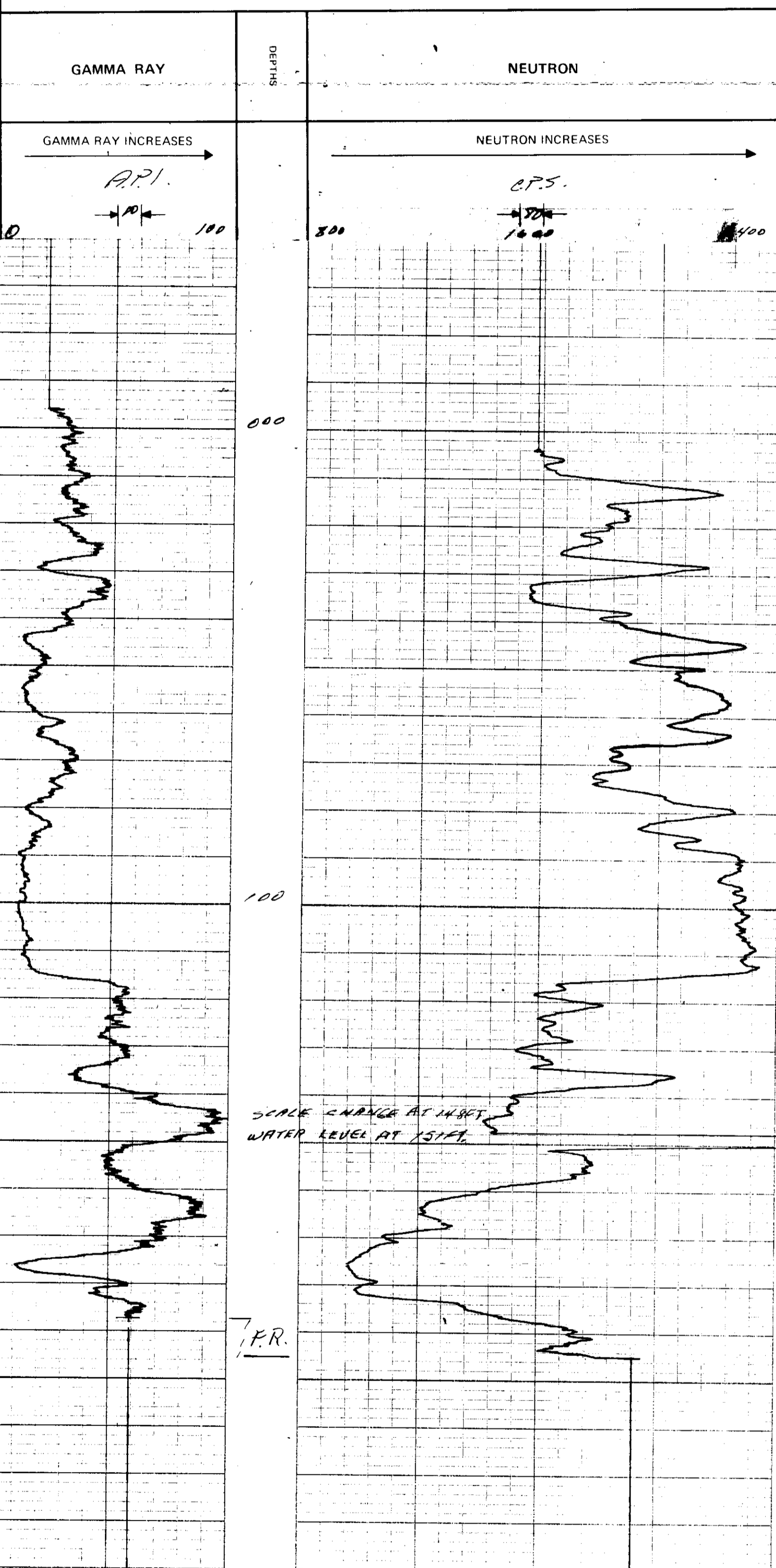
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
				SOURCE MODEL NO.	MRC-N-SS-W		
GENERAL				SERIAL NO.	598		
HOIST TRUCK NO.				SPACING	19 INCH.		
INSTRUMENT TRUCK NO.	33			TYPE	AmBe		
TOOL SERIAL NO.	06N2704A74			STRENGTH	6.94 x 10⁶ N/S		

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	1	000									
	148	195	12	5	100	0.L.	10	3	500	1.L.	40 CPS

REMARKS



Eagle Mountain
 GAMMA RAY NEUTRON LOG

RH/BDH 321 & 331
 Well No. : 329

TD. CALGARY, ALBERTA
 Broomie Creek
 RH - 331
 BWS COAL LIMITED

WELL 224 321
 LOCATION EAGLE MOUNTAIN
 RGE FORDING
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA

315

Permanent Datum
 Log Measured from
 Well Depth Measured from
 Elev. From Firm Datum
 K.B.
 D.F.
 G.L.

Run No. ONE
 Date 12 APRIL 78
 First Reading 10:49
 Test Reading 0
 Footage Logged 10:49
 Depth Reached 10:52
 Casing Roller 10:52

Fluid Type AIR/WATER
 Liquid Level 427
 Min. Diam. 4.87

Operating Time 3 HRS
 Truck No. 30
 Recorded By JAMES
 Witnessed By TOMMY

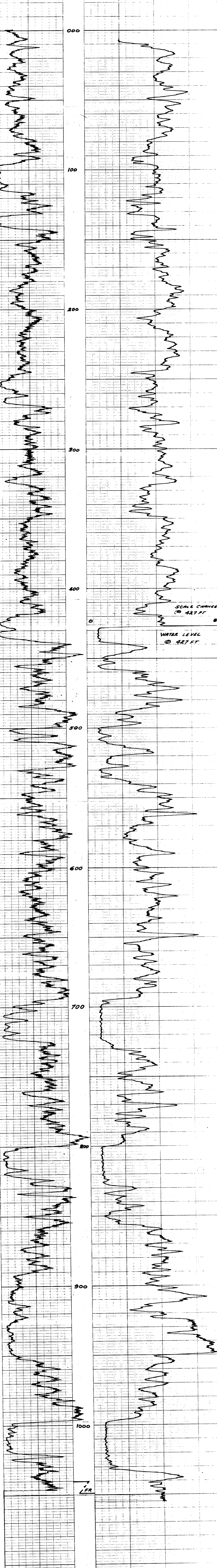
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO	ONE			RUN NO	ONE		
TOOL MODEL NO	11 1/2			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 1/2			TOOL MODEL NO	1 1/2		
DETECTOR MODEL NO	GEIGER			DETECTOR MODEL NO	PROPORTIONAL		
TYPE	18 INCH			TYPE	6 INCH		
LENGTH	8.55 FT			LENGTH	MRC-N-SS-W		
DISTANCE TO N. SOURCE	GENERAL			SOURCE MODEL NO	50		
HOIST TRUCK NO	30			SERIAL NO	10 INCH		
INSTRUMENT TRUCK NO	CGN 2704A 65			SPACING	AmBe		
TOOL SERIAL NO				TYPE	3 CURRIE		
				STRENGTH			

LOGGING DATA

RUN NO.	DEPTHS			SPEED FT/MIN	T.C. SEC	GAMMA RAY			NEUTRON		
	FROM	TO	SENS. SETTINGS			ZERO DIV. L OR R	API GR UNITS PER LOG DIV	T.C. SEC	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV
1	0	427	11	5	100	0.6	10 API	3	1000	0.6	80 CPS
	427	1049	11	5	100	0.6	10 API	3	500	0.6	40 CPS

REMARKS



API 3.93
 Dole 3.90
 LIME 2.71
 SAND 3.65

8

K- FORENSIC 73(3)A-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY FORBING COAL LIMITED
 WELL _____ DDH 321
 LOCATION EAGLE MOUNTAIN
 FIELD FORBING
 PROVINCE BRITISH COLUMBIA
 Log Measured from _____ Ft. Above Perm. Datum
 Well Depths Measured from _____ GROUND LEVEL

Other Services: GRN
 K.B. _____
 C.S.G. _____
 G.L. _____

Run No. ONE
 Date 12 JUNE 73
 Final Reading 1047
 First Reading 0
 Footage Logged 1047
 Depth Reached 1050
 Depth Driller 1052
 Casing Roke _____

Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 427 FT
 Min. Diam. HQ
 Ann @ 9f _____
 Operating Time 3 HOURS
 Truck No. 30

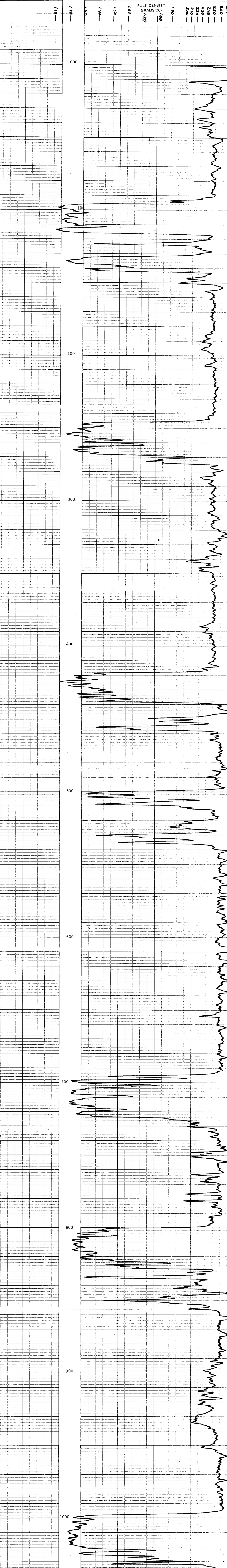
Recorded By JAMES
 Witnessed By TAYLOR

315

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	1047	9	3	1000	4.93 R	0.05 GR/CC PER DIV

REMARKS : FOR AIR FILLED HOLES - ADD 0.04 GRAMS PER CC FROM THE INDICATED DENSITIES OBTAINED BELOW.



F.F.

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FORENSIC 72(3)8-1

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	DDH 322
TWP	RGE	
W	LOCATION	EAGLE MTN.
	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Other Surveys
Log Measured from	GROUND LEVEL	K. B.
Well Depths Measured from	GROUND LEVEL	CSG
	GROUND LEVEL	G.L.
Run No.	ONE	
Date	23 JUNE 1973	
Frust Reading	702	
Last Reading	0	
Footage Logged	702	
Depth Reached	705	
Depth Driller	738	
Casing Roke		
Casing Driller	AIR / WATER	
Fluid Type	411 FT	
Liquid Level	H Q	
Min. Diam.		
Rm @ 9F		
Operating Time	ONE HOUR	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BELL

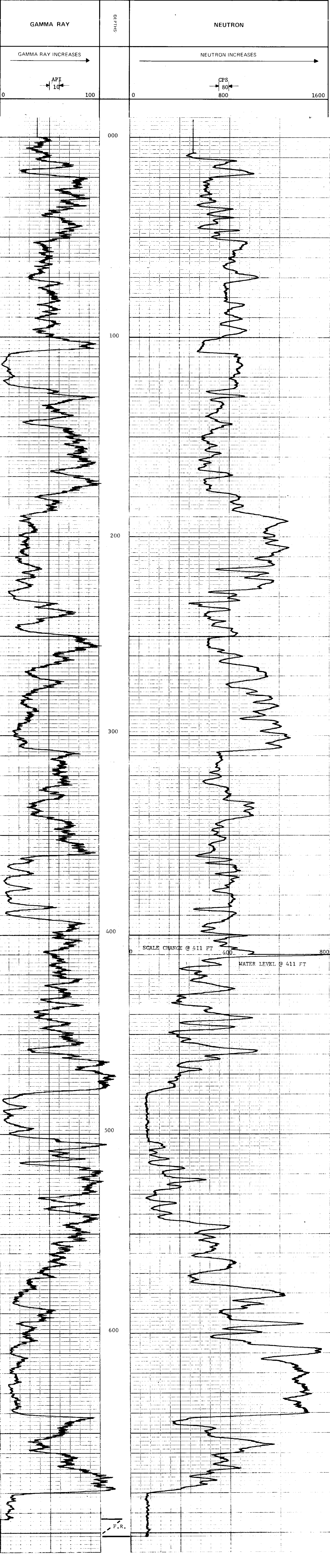
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY			NEUTRON				
	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	411	11	5	100	OL	10	3	1000	OL	80 CPS
1	411	702	11	5	100	OL	10	3	500	OL	40 CPS

REMARKS



ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOSSON'S 7/2/3/1

FILE NO. COMPANY FORDING COAL LIMITED
 WELL DWH 322
 AGE EAGLE MTR.
 FIELD FORDING

315

PROVINCE BRITISH COLUMBIA
 PERMANENT DATUM GROUND LEVEL
 LOG MEASURED FROM GROUND LEVEL
 WELL DEPTH MEASURED FROM GROUND LEVEL

RUN NO. ONE
 DATE 25 JUNE 1973
 FIRST READING 700
 LAST READING 100
 FUDGE LOGGED 230
 DEPTH REACHED 705
 DEPTH DRIER 738

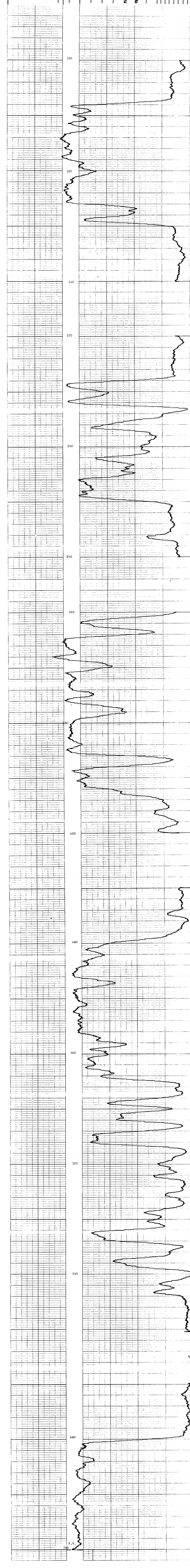
CASTING RATE
 CASTING DRILLER
 FLUID TYPE AIR / WATER
 LIQUID LEVEL 411 FT
 MIN. DIAM. H Q
 RIM @ OF
 OPERATING TIME 1 1/2 HOURS
 TRUCK NO. 30

RECORDED BY JAMES
 REVISIONED BY TARTIN

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	100	140					
1	220	260	4	3	1000	4.93 R	0.05 GM / CC PER DIV
1	360	400					
1	470	550					

REMARKS 670 700



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOUR 73(2)A-1

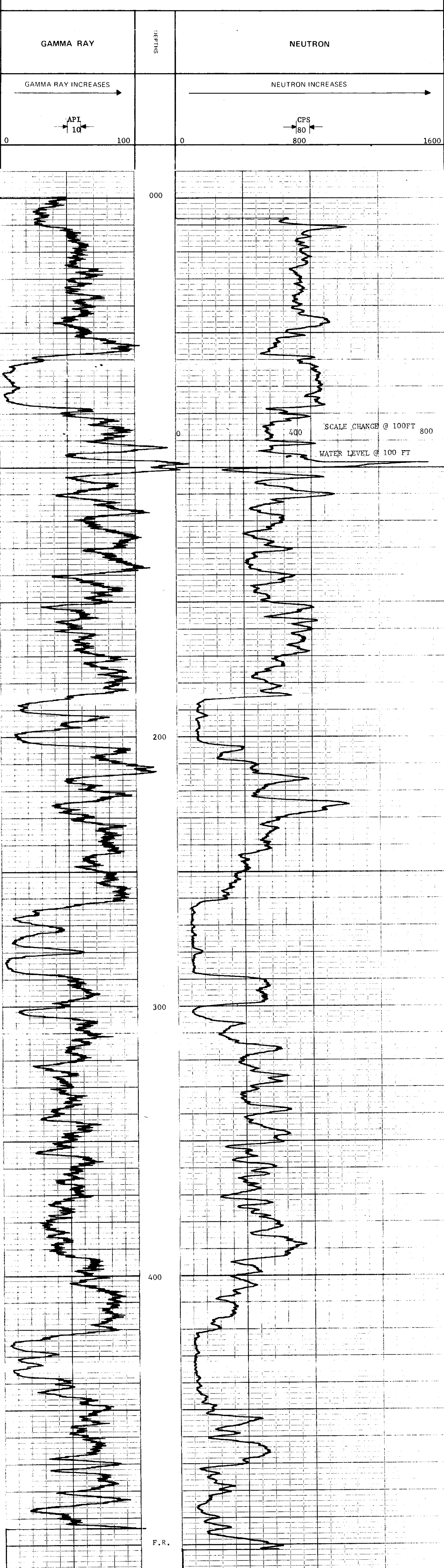
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	DDH 323
SEC	RGE	EAGLE MIN.
TWP	LOCATION	
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	
Permanant Datum	GROUND LEVEL	Elev.
Log Measured from	GROUND LEVEL	F. Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L.
Run No.	ONE	
Date	25 JUNE 1973	
First Reading	502	
Last Reading	0	
Footage Logged	502	
Depth Reached	505	
Depth Driller	670	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	100 FT.	
Min. Diam.	RQ	
Rim @ 9F		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BELL

EQUIPMENT DATA		GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE	LOG TYPE	NEUTRON/NEUTRON
TOOL MODEL NO.		TOOL MODEL NO.		DIAMETER	1 11/16
DIAMETER	1 11/16	DIAMETER		DETECTOR MODEL NO.	
DETECTOR MODEL NO.		DETECTOR MODEL NO.		TYPE	PROPORTIONAL
TYPE	GEIGER	TYPE		LENGTH	6 INCH
LENGTH	18 INCH	LENGTH		SOURCE MODEL NO.	MRC-N-SS-W
DISTANCE TO N. SOURCE	8.55 FT.	SOURCE MODEL NO.		SERIAL NO.	50
		SERIAL NO.		SPACING	19 INCH
GENERAL		SPACING		TYPE	AmBe
HOIST TRUCK NO.	30	TYPE		STRENGTH	3 CURR'IE
INSTRUMENT TRUCK NO.		STRENGTH			
TOOL SERIAL NO.	CGN27U4A65				

LOGGING DATA		GAMMA RAY		NEUTRON	
RUN NO.	DEPTHS	T.C. SEC.	SENS. SETTINGS	T.C. SEC.	SENS. SETTINGS
1	0 100	11 5	100	3 1000	80
1	100 502	11 5	100	500	40

REMARKS



F.R.

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOOTING 73(3)A-1

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC TYP	WELL	RH 324
RCE	LOCATION	EAGLE MOUNTAIN
W	FIELD	FORDING
PROVINCE		BRITISH COLUMBIA
Permanent Datum		GROUND LEVEL
Log Measured from		GROUND LEVEL
Well Depths Measured from		GROUND LEVEL
Run No.	ONE	
Date	JUNE 25, 1973	
First Reading	426	
Last Reading	0	
Footage Logged	426	
Depth Reached	431	
Depth Driller	426	
Casing Roke		
Casing Driller		
Fluid Type	AIR / WATER	
Liquid Level	348	
Mn. Diam.	4 1/4 INCH	
Rm @ 0F		
Operating Time	1 1/2 HOURS	
Truck No.	30	

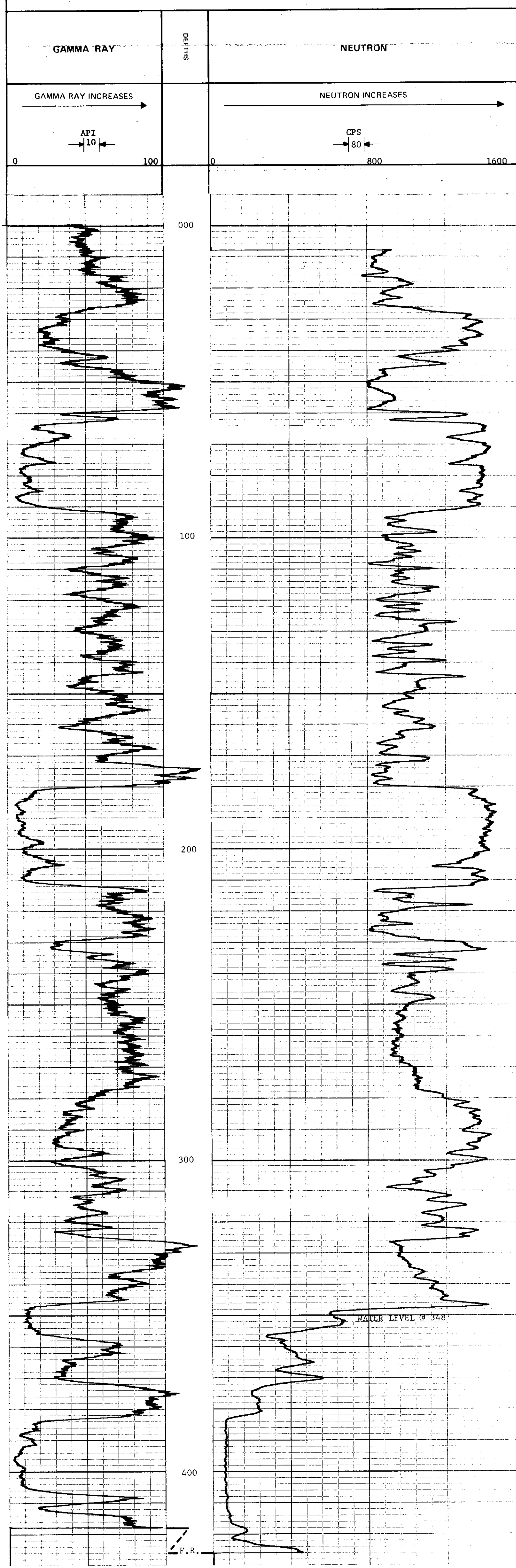
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURR15

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	348	11	5	100	O.L.	10 API	3	1000	O.L.	80 CPS
1	348	426	11	5	100	O.L.	10 API	3	500	O.L.	40 CPS

REMARKS



Recorded By: JAMES Witnessed By: BELL

K- FORENSIC 72/310-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

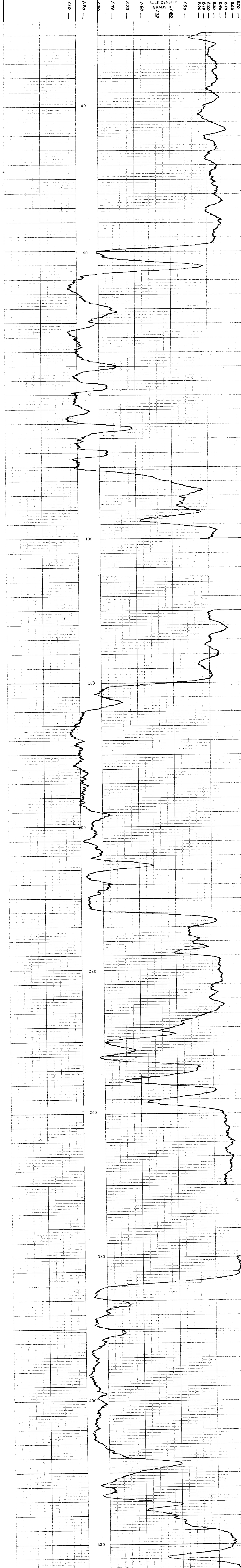
315

FILE NO.	FORGING COAL LIMITED
LSD	COMPANY
SEC	WELL
TWP	R10 324
RGE	LOCATION
W	EAGLE MTN.
M	FIELD
	FORGING
	PROVINCE
	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL
Log Measured from	GROUND LEVEL
Well Depth Measured from	GROUND LEVEL
	Other Services
	GRN
Date	25 JUNE 1973
Run No.	ONE
First Reading	426
Last Reading	30
Forecast Logged	194
Depth Reached	431
Depth Driller	426
Casting Driller	
Casting Roker	
Fluid Type	AIR/WATER
Liquid Level	348 FT.
Min. Diam.	4 1/4 INCH
Rm @ 9F	
Operating Time	1 1/2 HOURS
Truck No.	30
Recorded By	JAMES
Witnessed By	BETL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	30	100					
1	170	250	4	3	1000	4.93 R	
1	380	424					

REMARKS	



F.R.

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K. Forester 73(3)A-1

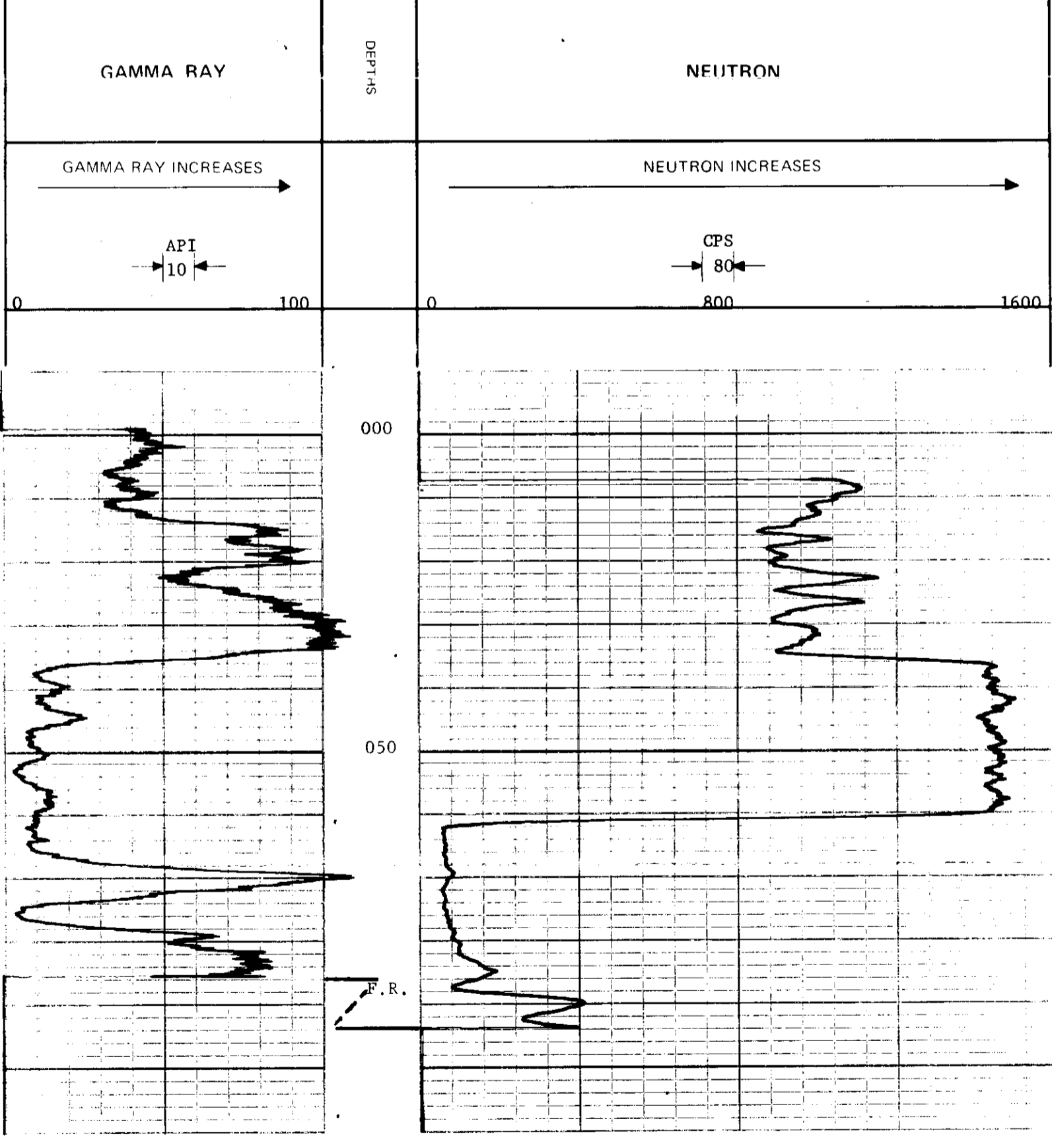
FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	RH 325	
LOCATION	EAGLE MTN.	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Permament Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm Datum _____
Well Depths Measured from	GROUND LEVEL	
Run No.	ONE	
Date	25 JUNE 1973	
First Reading	94	
Last Reading	0	
Footage Logged	94	
Depth Reached	98	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	AIR / WATER	
Liquid Level	61 FT	
Min. Diam.	4 1/4 INCH	
Rm @ OF		
Operating Time	15 MINUTES	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BELL

315

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURTIE
GENERAL			
HOIST TRUCK NO.	30		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A65		

GENERAL		GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0 TO 61	11	5	100	0L	10	3	1000	0L	80 CPS
1	61 TO 94	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



K-FOGAINS 75(3)A-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

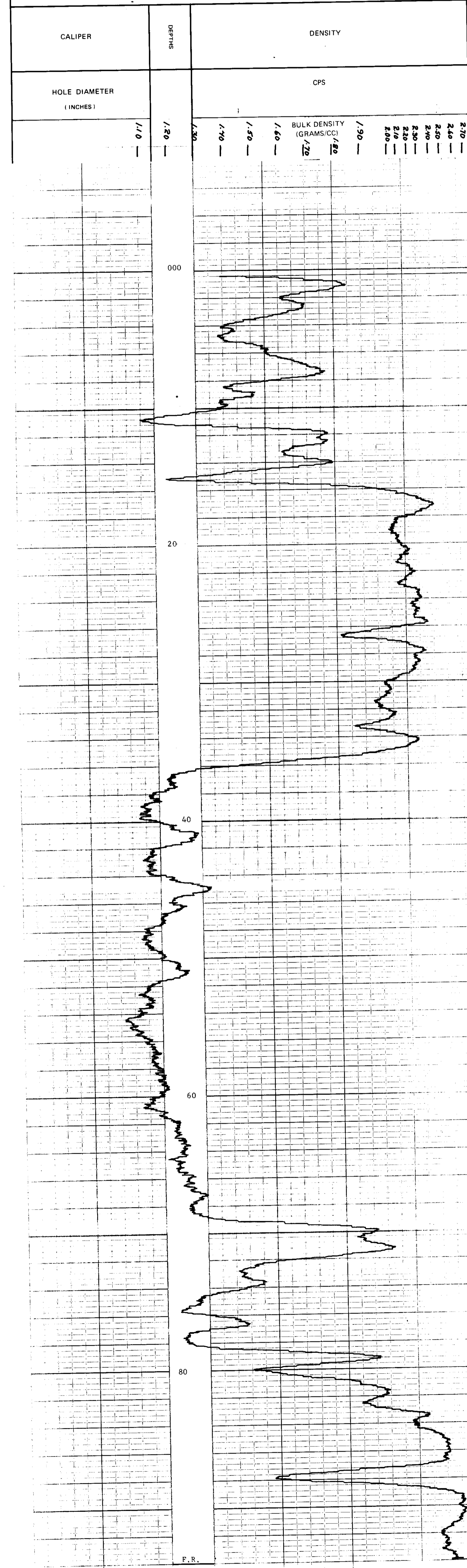
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH 325
TWP	LOCATION	EAGLE MTN.
RGE	FIELD	FORDING
M	PROVINCE	BRITISH COLUMBIA
	Other Services	GRN
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	25 JUNE 1973	
First Reading	94	
Last Reading	0	
Footage Logged	94	
Depth Reached	98	
Depth Driller		
Casing Hole		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	61 FT	
Min. Diam.	4 1/4 INCH	
Rm @ OF		
Operating Time	45 MINUTES	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BETL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	94	4	3	1000	4.93 R	0.05 GM/CC PER DIV

REMARKS



F. R.

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-580015-73(3A-1)

FILE NO.	COMPANY	FOADING COAL LIMITED
LSD	WELL	RH 326
SEC	TWP	
RGE	LOCATION	EAGLE MOUNTAIN
W	M	
	FIELD	FOADING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fl. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	12 JUNE 73	
First Reading	298	
Last Reading	0	
Footage Logged	298	
Depth Reached	299	
Depth Driller	299	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	57	
Min. Diam.	4.25 in.	
Rm @ 0F		
Operating Time	1.5 hrs	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		TARLIN

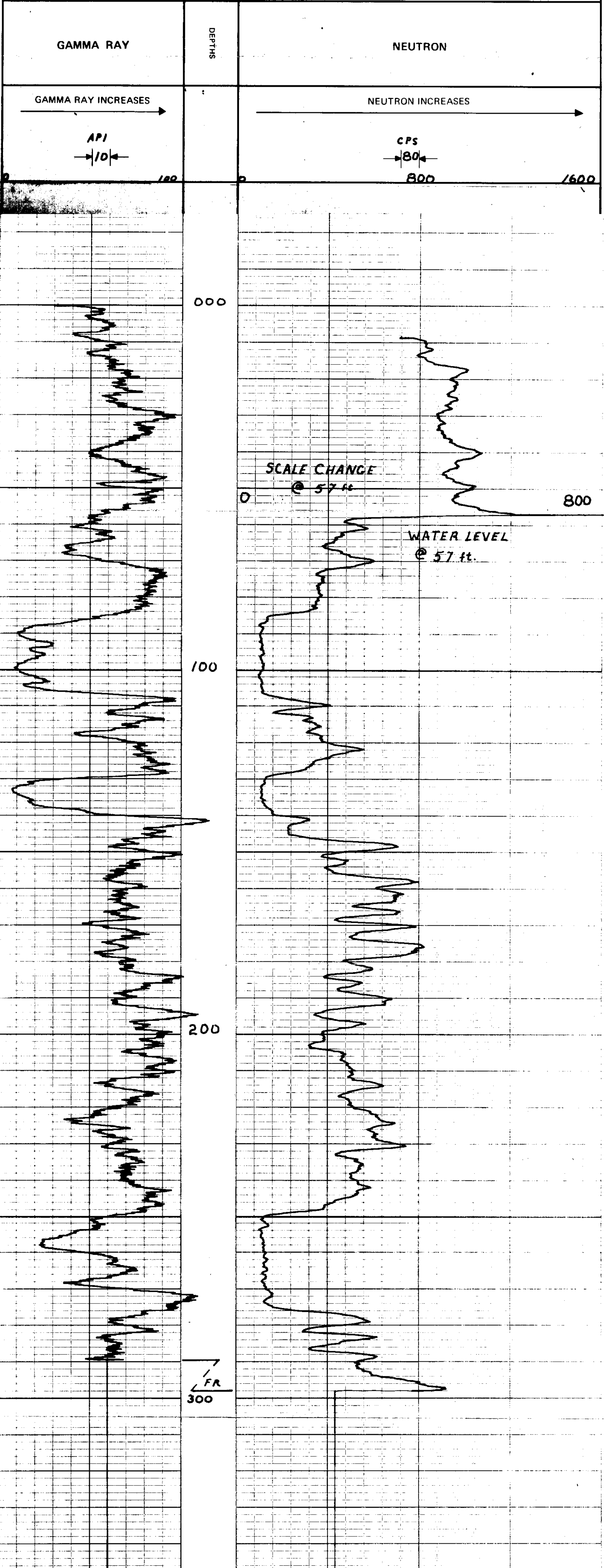
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HQIST TRUCK NO.	30	SPACING	19 in.
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 2704A 65	STRENGTH	3 CURRIE

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS FROM	SPEED TO FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	0	57	11	5	100	0L	10 API	3	1000	0L	80 CPS
1	57	298	11	5	100	0L	10 API	3	500	0L	40 CPS

REMARKS



K- FORENSIC 73(3)A-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY **FORBING COAL LIMITED**

WELL **RH 326**

LOCATION **EAGLE MTN**

FIELD **FORBING**

PROVINCE **BRITISH COLUMBIA**

PERMANENT DATUM **GROUND LEVEL**

LINE MEASURED FROM **GROUND LEVEL**

WELL DEPTH MEASURED FROM **GROUND LEVEL**

DATE **12 JUNE 73**

FIRST READING **296**

LAST READING **0**

FRIDGING LOGGED **296**

DEPTH REACHED **299**

DEPTH DRILLER **299**

CASING ROKE

FLUID TYPE **AIR/WATER**

LIQUID LEVEL **57**

MIN. DIAM. **4 1/4**

OPERATING TIME **1 1/2**

TRUCK NO. **80**

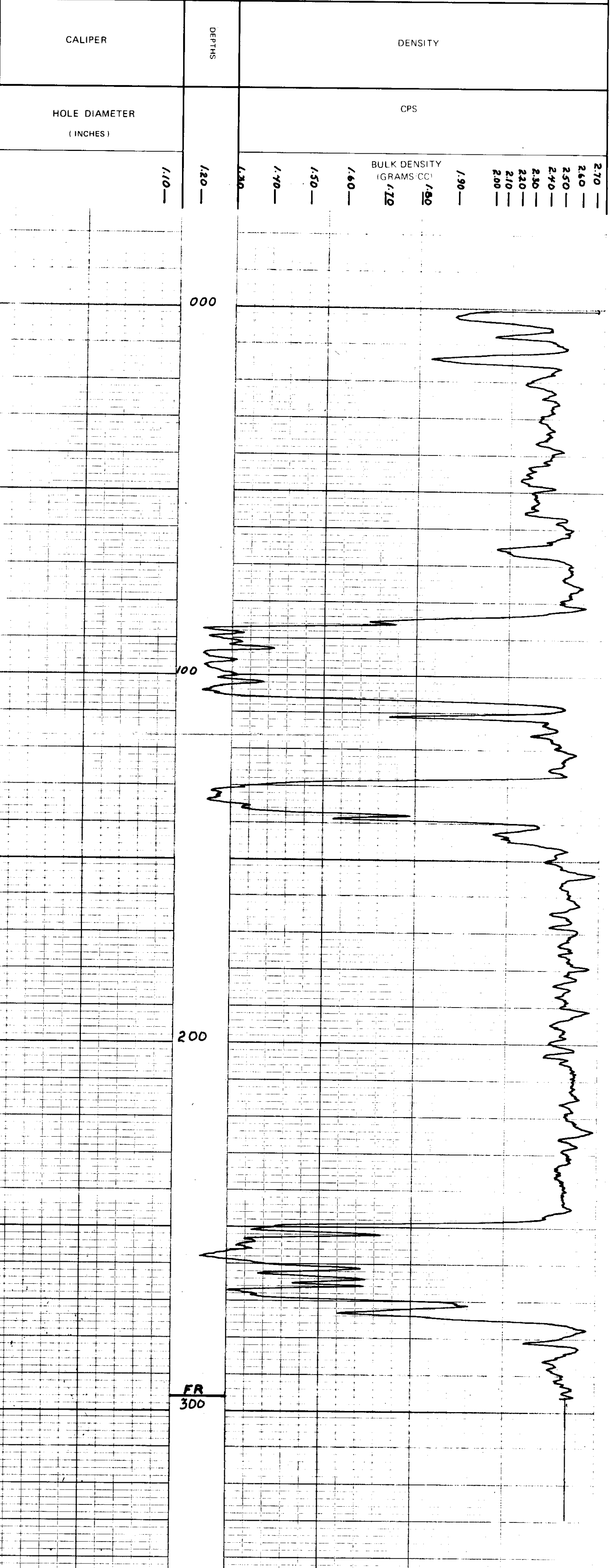
OTHER SERVICE **GRN**

315

LOGGING DATA

RUN NO	DEPTHS		SPEED FT/MIN	T C SEC	SENS SETTINGS	ZERO DIV L OR R	CPS/DIV
	FROM	TO					
1	0	296	9	3	1000	4.93R	0.05 GR/CC PER DIV

REMARKS



CALIPER	HOLE DIAMETER (INCHES)
	1.10

DEPTHS	BULK DENSITY (GRAMS/CC)
0	1.30
100	1.40
150	1.50
200	1.60
250	1.70
300	1.80

Recorded By **JAMES** Witnessed By **TAPLIN**

ROKE

GAMMA RAY NEUTRON LOG

K- FORDING 73(3)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY **FORDING COAL LIMITED**
 WELL **RH 327**
 LOCATION _____
 FIELD **FORDING**
 PROVINCE **BRITISH COLUMBIA**

LSD _____
 SEC _____
 TWP _____
 RGE _____
 W _____ M _____

Permanent Datum **GROUND LEVEL** Elev. _____
 Log Measured from **CASING** - **1.0** Ft. Above Perm. Datum
 Well Depths Measured from _____

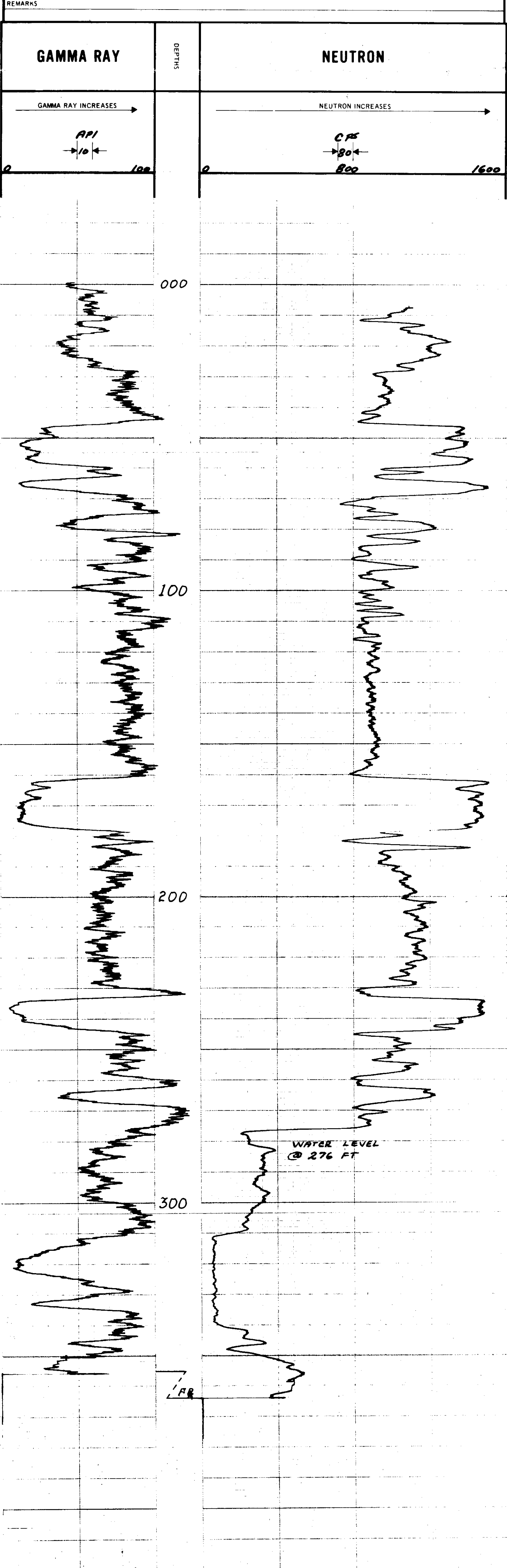
Run No. **ONE**
 Date **11 JUNE 73**
 First Reading **364**
 Last Reading _____
 Footage Logged **364**
 Depth Reached **365**
 Depth Driller **367**
 Casing Hole **13**
 Casing Driller _____

Fluid Type **AIR/WATER**
 Liquid Level **276**
 Min Diam **4 1/4**

Operating Time **2 HRS**
 Truck No. **30**
 Recorded By **JAMES**
 Witnessed By **BELL**

EQUIPMENT DATA											
GAMMA RAY						NEUTRON					
RUN NO.	ONE					RUN NO.	ONE				
TOOL MODEL NO.						LOG TYPE	NEUTRON/NEUTRON				
DIAMETER	1 1/16					TOOL MODEL NO.					
DETECTOR MODEL NO.						DIAMETER	1 1/16				
TYPE	GEIGER					DETECTOR MODEL NO.					
LENGTH	18 INCH					TYPE	PROPORTIONAL				
DISTANCE TO N SOURCE	8.55 FT					LENGTH	6 INCH				
GENERAL						SOURCE MODEL NO.	MRC-N-SS-W				
HOIST TRUCK NO.	30					SERIAL NO.	50				
INSTRUMENT TRUCK NO.						SPACING	19 INCH				
TOOL SERIAL NO.	CGH 27U4A 65					TYPE	AmBe				
						STRENGTH	3 CURRIE				

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED	T C	SENS	ZERO	API GR UNITS	T C	SENS	ZERO	API N UNITS
	FROM	TO	FT/MIN	SEC	SETTINGS	DIV L OR R	PER LOG DIV	SEC	SETTINGS	DIV L OR R	PER LOG DIV
1	0	364	11	5	100	0L	10 API	3	1000	0L	80 CPS



K-Feature 73(3)A-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY **FORBING COAL LIMITED**

WELL **RH 327**

LOCATION **FORBING**

FIELD **FORBING**

PROVINCE **BRITISH COLUMBIA**

PERMANENT DATUM **GROUND LEVEL**

LOG MEASURED FROM **CASING** - 1.0 Ft. Above Perm. Datum

WELL DEPTHS MEASURED FROM

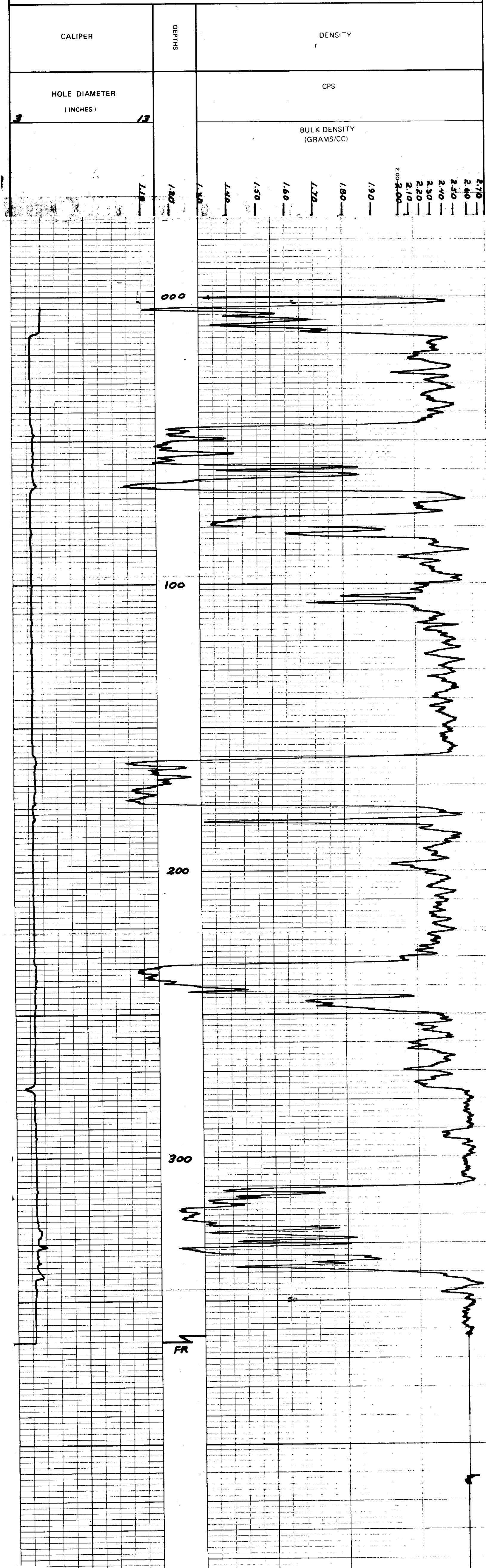
315

Other Services: **GRN**

Run No.	ONE
Date	11 JUN 73
First Reading	364
Last Reading	0
Fluoride Logged	364
Depth Reached	365
Depth Driller	367
Casing Roke	13
Casing Driller	
Fluid Type	AIR/WATER
Liquid Level	276
Min. Diam.	4 1/4
Rm @ 9F	
Operating Time	2 HRS
Truck No.	30

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	362	8	3	1000	4.98 R	0.05 GR/CC PER DIV

REMARKS



Recorded By **JAMES** Witnessed By **BELL**

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. FORDEN 23/3/73

GAMMA RAY NEUTRON LOG

FILE NO.	COMPANY	ERBINE COAL LIMITED
LSD	WELL	RH 328
SEC	LOCATION	
TWP	FIELD	ERBINE
RGE	PROVINCE	BRITISH COLUMBIA
M	Other Services:	DEMS-CAL
	Permanent Datum	SEAWO LEVEL
	Log Measured from	SEAWO LEVEL
	Well Depths Measured from	SEAWO LEVEL
	Elev.	
	Ft. Above Perm. Datum	
	K.B.	
	CSG	
	G.L.	
Run No.	ONE	
Date	11 JUNE 73	
First Reading	430	
Last Reading	0	
Footage Logged	430	
Depth Reached	431	
Depth Driller	223	
Casing Roke	14 FT	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	161	
Main Diam.	4 1/4	
Rm @ 9f		
Operating Time	1 1/2 HR	
Truck No.	30	
Recorded By	WMAK	Witnessed By
		BAK

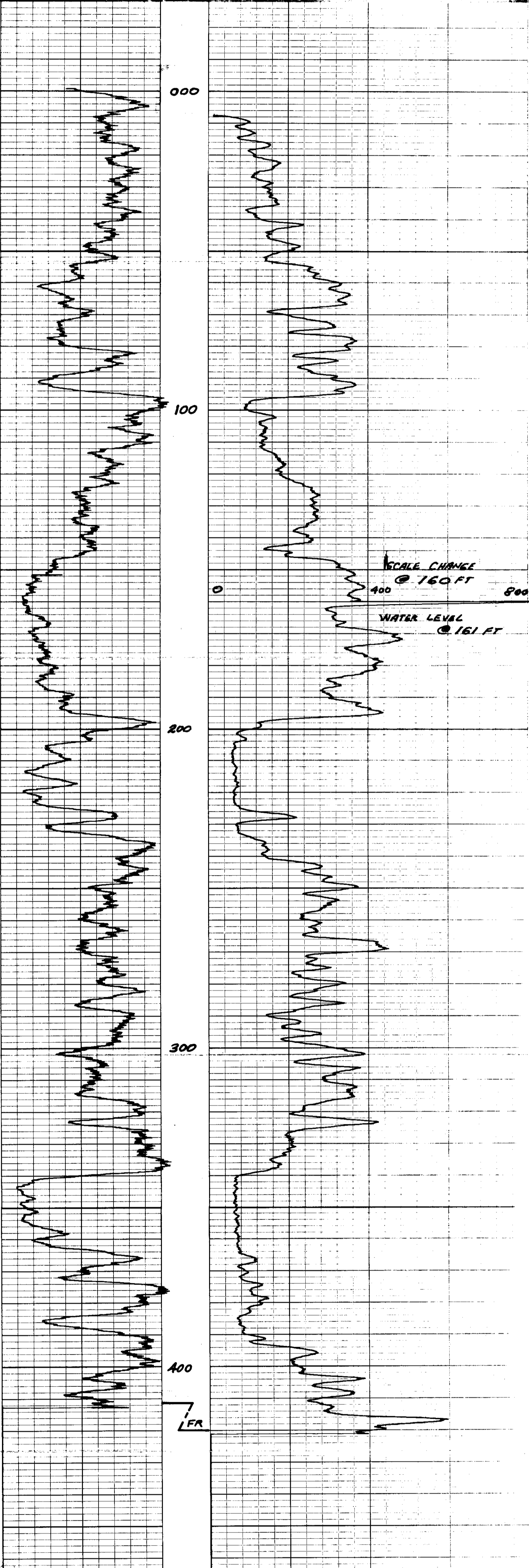
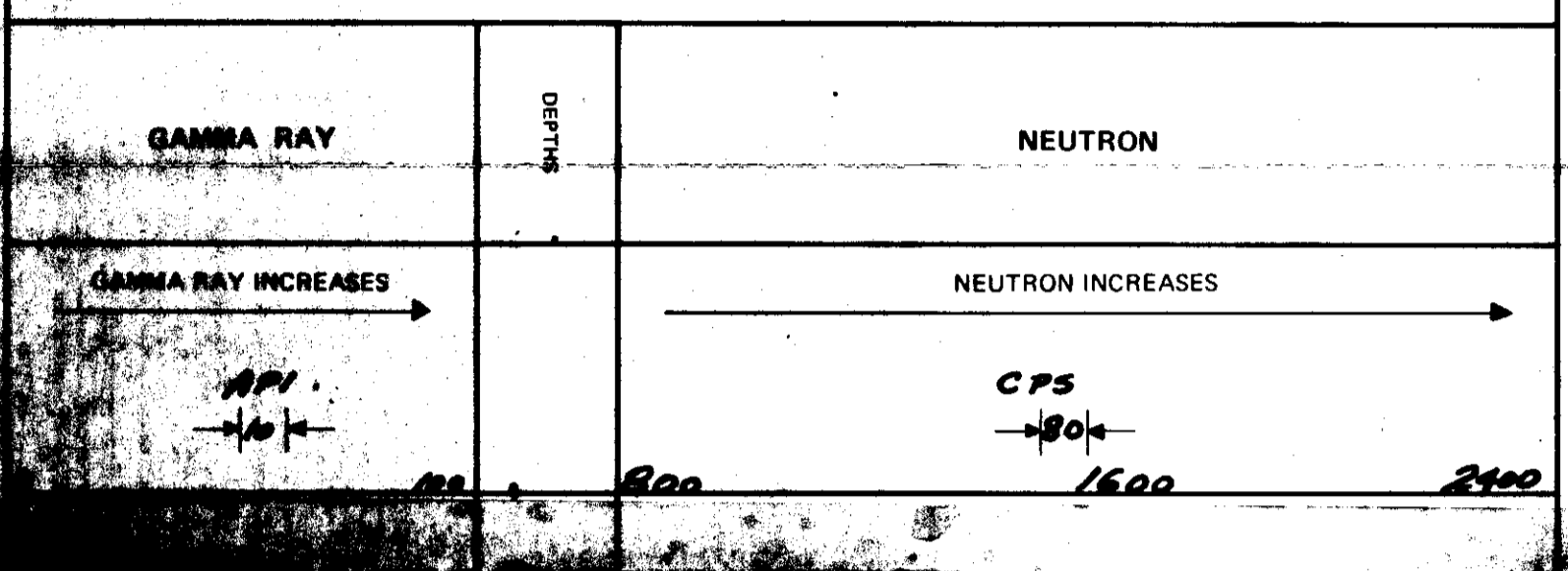
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 2749A 65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			NEUTRON			
	FROM	TO			ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	0	160	11	5	100	0	10 API	3	1000	10L	80 CPS
	160	430	11	5	100	0	10 API	3	500	0	40 CPS

REMARKS



ROKE

SIDEWALL DENSISLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- Forecast- 73(3)A-1

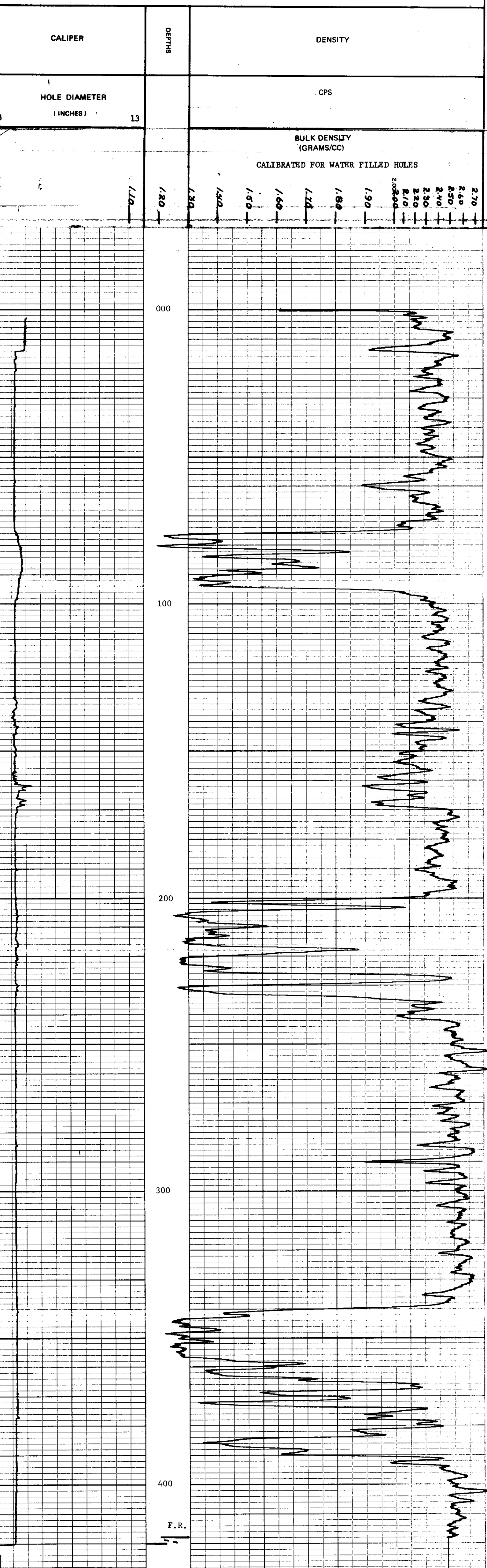
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH 328
TWP	LOCATION	EAGLE MOUNTAIN
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	GRN
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	11 JUNE 73	
First Reading	420	
Last Reading	0	
Footage Logged	420	
Depth Reached	421	
Depth Driller	423	
Casing Roke	14	
Casing Driller	AIR/WATER	
Fluid Type	161 FT	
Liquid Level	4 1/4 INCH	
Min. Diam.		
Run @ of		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	BANKS	Witnessed By
		BELL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	418	9	3	1000	4.93 R	0.05 GR/CC PER DIV

REMARKS : FOR AIR FILLED HOLES ----- ADD 0.04 GRAMS PER CC FROM THE INDICATED DENSITIES OBTAINED BELOW.



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOOTING- 73(3)A-1

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH 330
 TWP EAGLE MOUNTAIN
 RGE _____
 M _____
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA

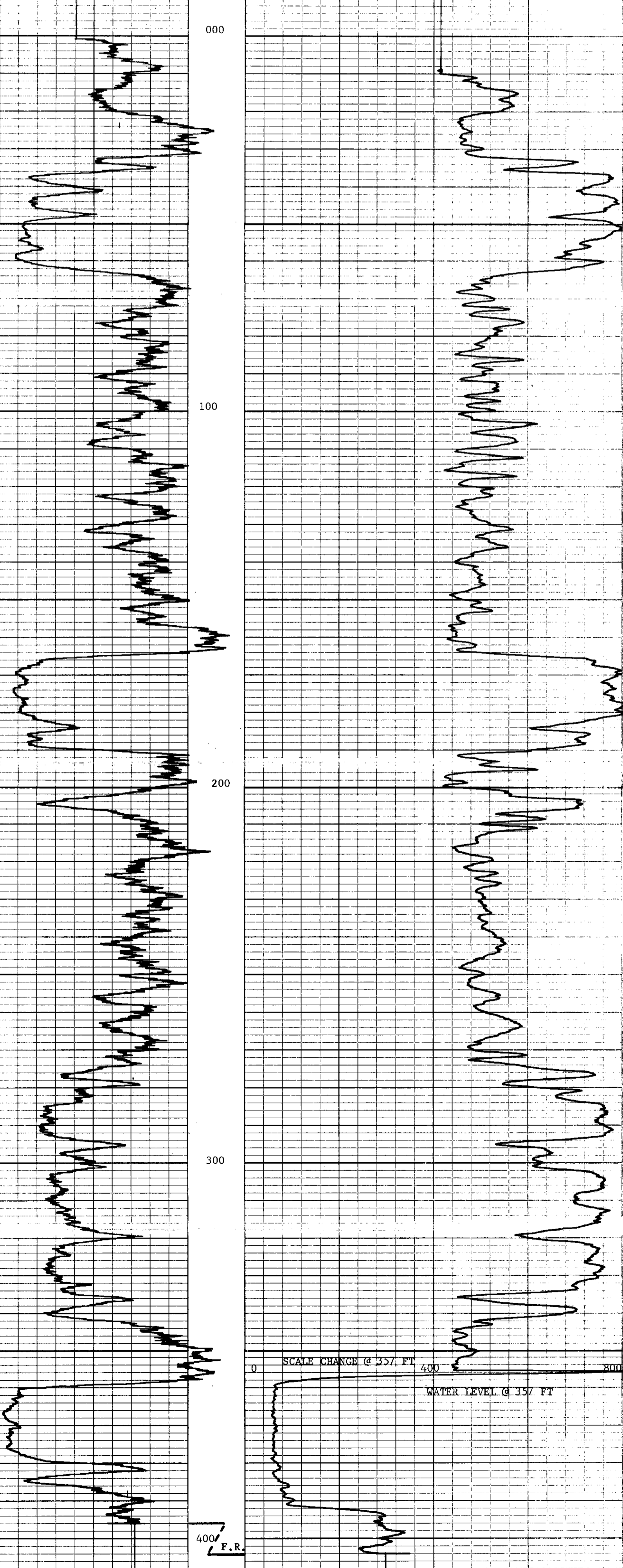
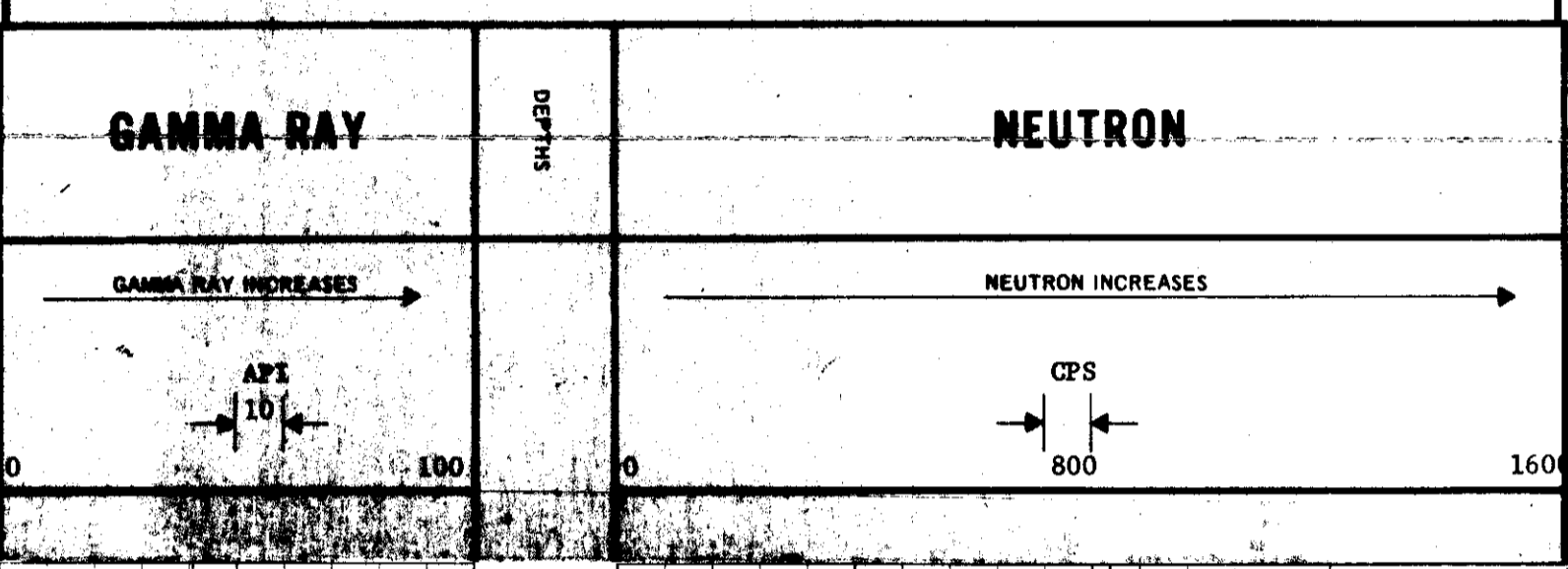
315

Permanent Datum GROUND LEVEL, Elev. _____ K.B. _____
 Log Measured from GROUND LEVEL, Ft. Above Perm. Datum D.F. _____
 Well Depths Measured from GROUND LEVEL G.L. _____

Run No.	ONE
Date	13 JUNE 73
First Reading	404
Last Reading	0
Footage Logged	404
Depth Reached	406
Depth Driller	402
Casing Roke	12
Casing Driller	
Fluid Type	AIR/WATER
Liquid Level	356
Min. Diam.	4 1/4 INCH
Operating Time	1 1/2 HOURS
Truck No.	30
Recorded By	JAMES
Witnessed By	TADLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A 65	STRENGTH	3 CURRIE

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	356	11	5	100	0L	10 API	3	1000	0L	80 CPS
	356	404	11	5	100	0L	10 API	3	500	0L	40 CPS



K-FOOTPRINTS 73(3)-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. **FORBES COAL LIMITED**
 WELL **R4 330**
 LOCATION **EGGIE HILL**
 FIELD **FORBIE**
 PROVINCE **BRITISH COLUMBIA**
 GROUND LEVEL **6000**
 Log Depth Measured from **6000**
 Other Services **GRV**

315

Run No. **ONE**
 Date **13 JUNE 73**
 First Reading **403**
 Last Reading **402**
 Footage Logged **402**
 Depth Reached **402**
 Casing Size **12**

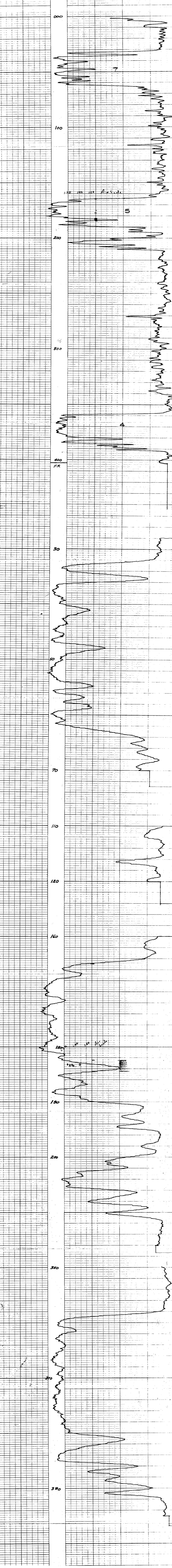
Fluid Type **MIN/WATER**
 Liquid Level **356**
 Min. Dam **4 3/4**
 Rim @ 9c
 Operating Time **2 1/2**
 Truck No. **30**

Recorded By **LEWIS**
 Witnessed By **TABAK**

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	1	403	9	3	1000	4.33R	0.05 GR/CC PER DIV
	25°	DETA	4	3	1000	4.33R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORESIDE 7231A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC TYP	WELL	RH 331
RGE	LOCATION	EAGLE MTN.
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Level Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	25 JUNE 1973	
First Reading	342	
Last Reading	0	
Footage Logged	342	
Depth Reached	345	
Depth Driller	343	
Casing Roke		
Casing Driller		
Fluid Type	AIR / WATER	
Liquid Level	189 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	1 3/4 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		TAPLIN

315

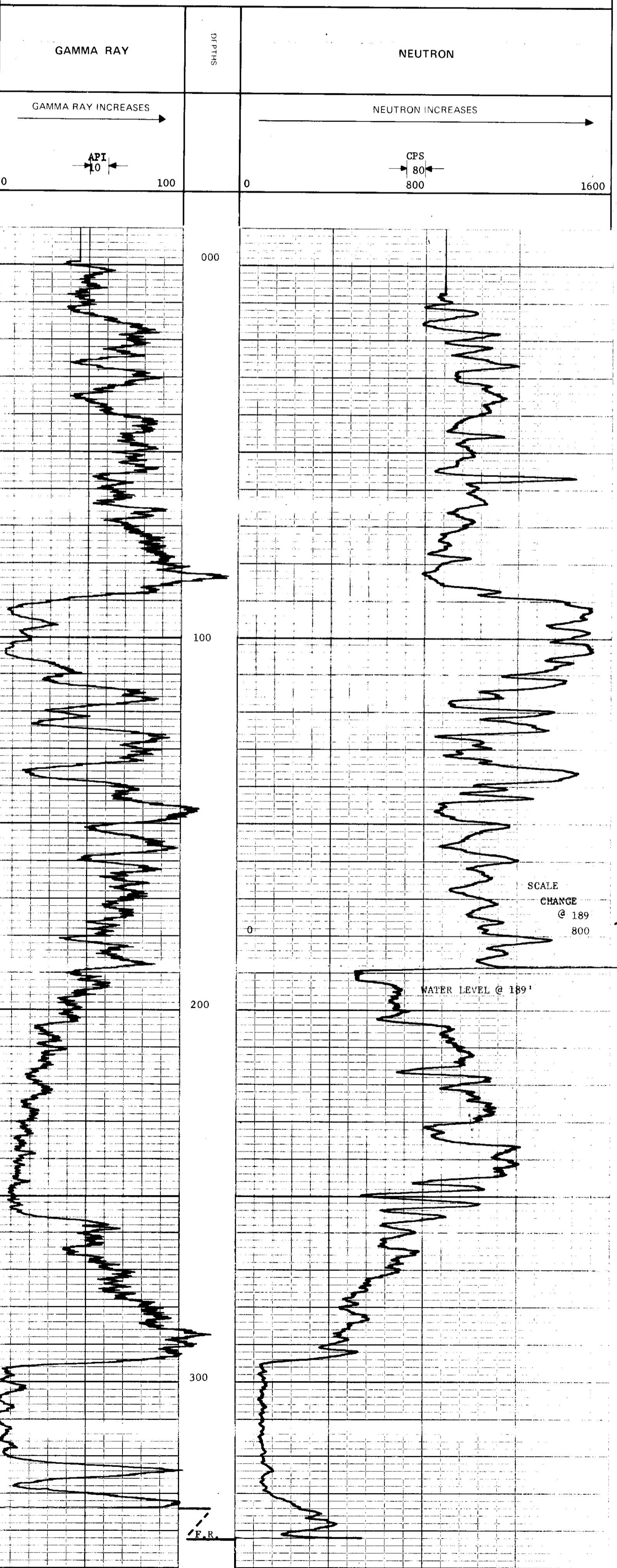
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27104A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	0	189	11	5	100	0L	10	3	1000	0L	80CPS
1	189	342	11	5	100	0L	10	3	500	0L	40 CFS

REMARKS



K-FOSSING 73/3A-1

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

SIDEWALL DENSILOG

FILE NO. _____ COMPANY FORGING COAL LIMITED
 LSD _____ WELL RH 331
 SEC _____ TWP _____ RGE _____ LOCATION EAGLE MTN.
 W. _____ M. _____ FIELD FORDING

315

PROVINCE BRITISH COLUMBIA
 Permanent Datum _____ ELEV. _____
 Log Measured from _____ GROUND LEVEL. _____
 Wm. Depth Measured from _____ GROUND LEVEL. _____

Other Services _____
 CRN _____

Run No. ONE
 Date 25 JUNE 1973

Field Reading 0
 Footage Logged 199
 Depth Reached 343

Casing Bore _____
 Casing Driller _____
 Fluid Type AIR / WATER
 Liquid Level 189 FT
 Min. Dam 4 1/4 INCH

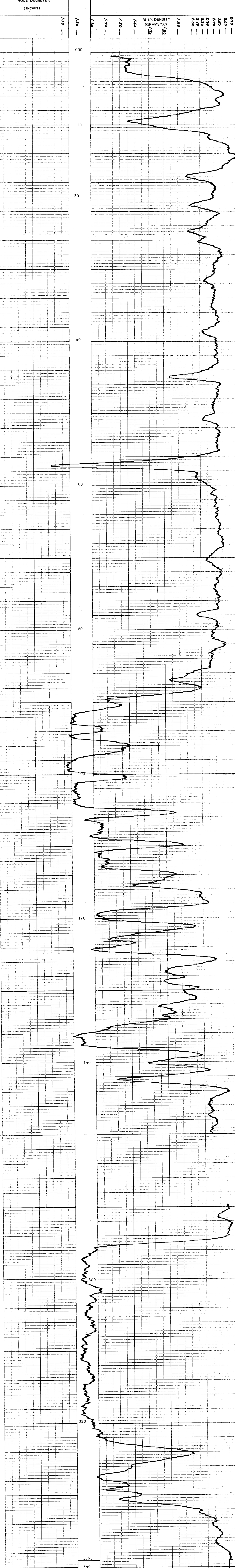
Run @ 9'
 Operating Time 1 1/2 HOURS
 Truck No. 30

Recorded By JAMES
 Witnessed By TAPLIN

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	150	4	3	1000	4.93 R	0.05 GM / CC PER DIV.
1	290	339	4	3	1000	4.93 R	0.05 GM / CC PER DIV.

REMARKS



CALIPER	HOLE DIAMETER (INCHES)	DEPTHS	DENSITY
	1.10	1.80	

K-5000000-73(3)A-1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED	
LSD	WELL	DDH - 332	
SEC	TWP	RANGE	
RGE	LOCATION	BROWNE CREEK	
W	FIELD	FORDING	
	PROVINCE	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	Other Services:	
Log Measured from	GROUND LEVEL	K.B.	
Well Depths Measured from		CSC	
		G.L.	
Run No.	ONE		
Date	29 AUGUST 73		
First Reading	354		
Last Reading	0		
Footage Logged	354		
Depth Reached	355		
Depth Driller			
Casing Driller			
Fluid Type	MUD		
Liquid Level	FULL		
Min. Diam	HO		
Rm @ 0'			
Operating Time	2 HOURS		
Truck No.	32		

315

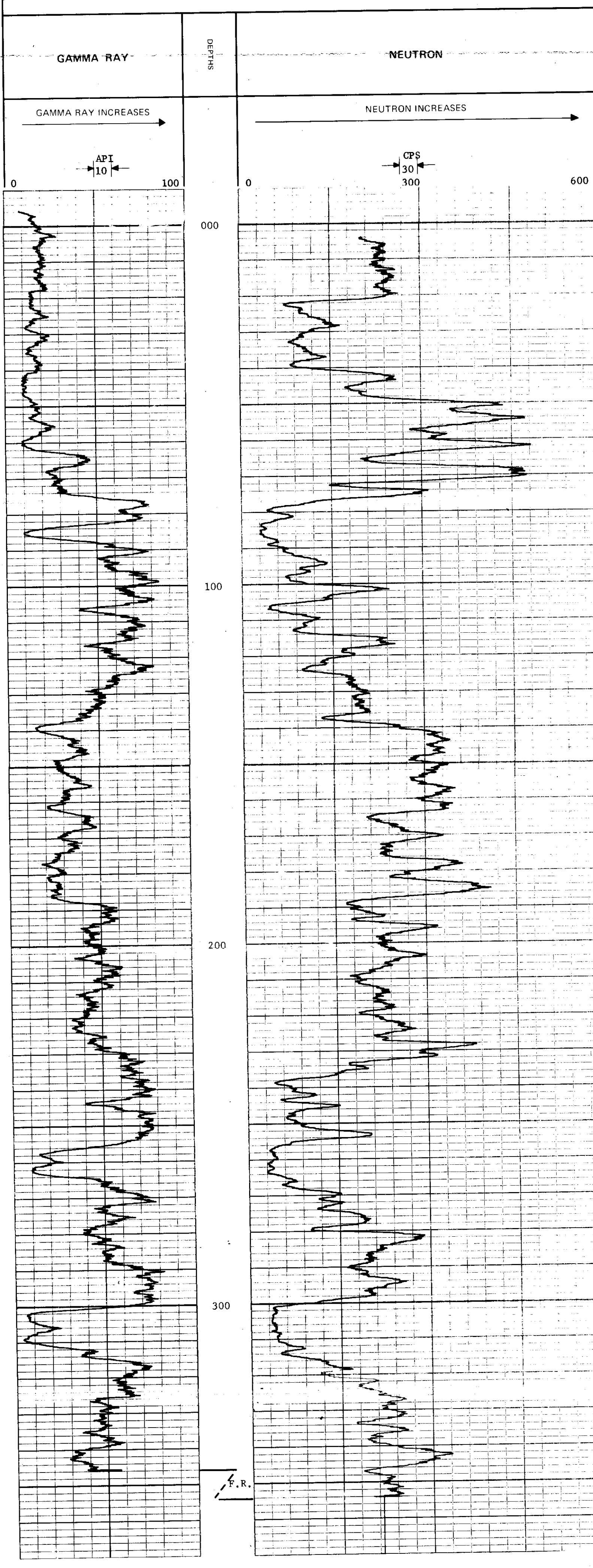
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURRTE

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED FT./MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	354	11	5	100	OL	10 API	3	500	OL	30 CPS

REMARKS LOGGED THROUGH DRILL RODS



Recorded By STM Witnessed By RETT

Greenhills
DDH 705 - DDH 704

GAMMA RAY NEUTRON LOG

315

RISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORGING COAL LIMITED
WELL DDH 700
RGE M GREENHILLS
FIELD FORGING
PROVINCE BRITISH COLUMBIA

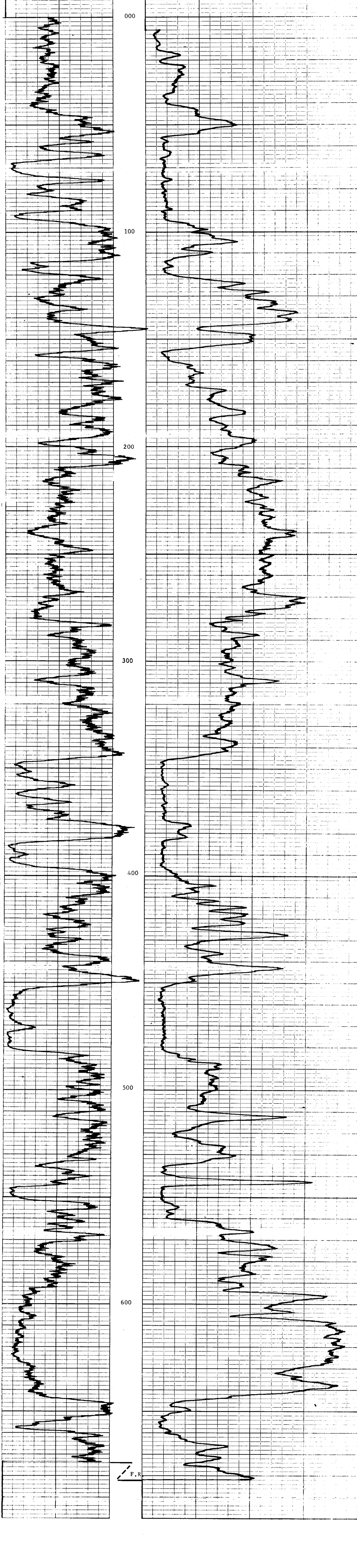
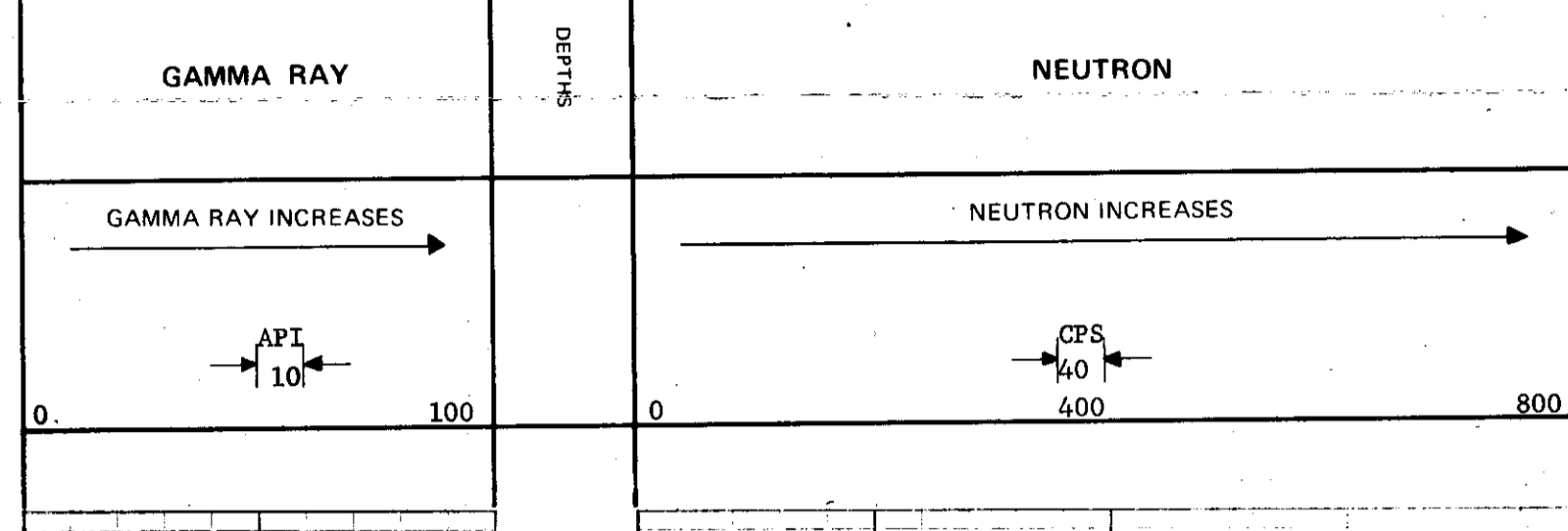
Run No. ONE
Date 5 JULY 1973
Footage Logged 682
Depth Reached 688

Casing Hole 40 FT
Casing Driller WATER
Fluid Type SURFACE
Liquid Level HQ
Min. Depth HQ
Rm @ OF
Operating Time 30 HOURS
Truck No. 30

Recorded By JAMES
Witnessed By BETT

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
Run No.	ONE	Run No.	ONE
Tool Model No.		Log Type	NEUTRON/NEUTRON
Diameter	1 11/16	Tool Model No.	1 11/16
Detector Model No.		Detector Model No.	
Type	GEIGER	Type	PROPORTIONAL
Length	18 INCH	Length	6 INCH
Distance to N. Source	8.55 FT.	Source Model No.	MRC-N-SS-W
GENERAL		Serial No.	50
Hoist Truck No.	30	Spacing	19 INCH
Instrument Truck No.		Type	AmBe
Tool Serial No.	CGN27U4A65	Strength	3 CURTIE

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
Run No.	Depths	Speed	T.C.	Sens.	Zero	API G. R. Units	T. C.	Sens.	Zero	API N. Units	
	From	To	Sec.	Settings	Div. L or R	Per Log Div.	Sec.	Settings	Div. L or R	Per Log Div.	
1	0	682	11	5	100	0L	10	3	500	0L	40 CPS



ROKE

SIDEWALL DENSITY LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

COMPANY FORDING COAL LIMITED

WELL IDH 700

LOCATION GREENHILLS

FIELD FORDING

PROVINCE BRITISH COLUMBIA

GROUND LEVEL

Log Measured from

Well Depth Measured from

Run No. ONE

Date 5 JULY 1973

Last Reading 6/0

Footage Logged 300

Depth Borehole 687

Depth Driller 688

Casing Bore 4G FT

Casing Driller WATER

Fluid Type STEAKS

Liquid Level H Q

Min. Diam. H Q

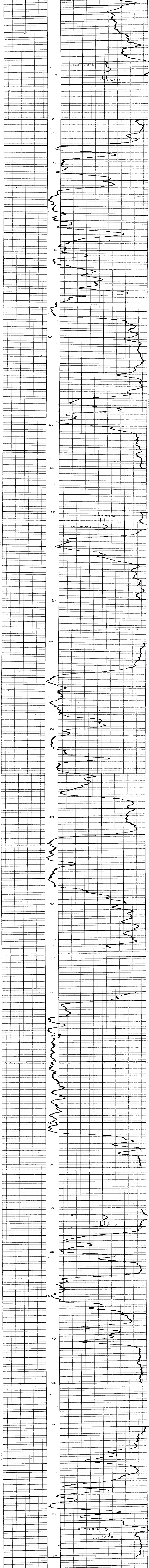
Ann. @

315

Forward 24/3/81

LOGGING DATA

RUN NO.	DEPTH		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	20					
1	50	130					
1	150	170					
1	340	410	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	450	490					
1	530	570					
1	640	670					



Recorded By: JAMES
Witnessed By: BELL

ROKE

K-5000-1-23/8-1

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	DDH 701
SEC.	TWP	
RGE	LOCATION	GREENHILLS
W	FIELD	FORDING
M		
PROVINCE	BRITISH COLUMBIA	
PERMANENT DATUM	GROUND LEVEL	Elev. _____
LOG MEASURED FROM	GROUND LEVEL	F. Above Perm. Datum
WELL DEPTHS MEASURED FROM	GROUND LEVEL	G.L. _____
Other Services:	DEN	
Run No.	ONE	
Date	16 JULY 1973	
First Reading	687	
Last Reading	0	
Footage Logged	687	
Depth Reached	688	
Depth Driller	688	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	63 FT	
Min. Diam.	HQ	
Rm @ OF		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	
Witnessed By	BELL	

315

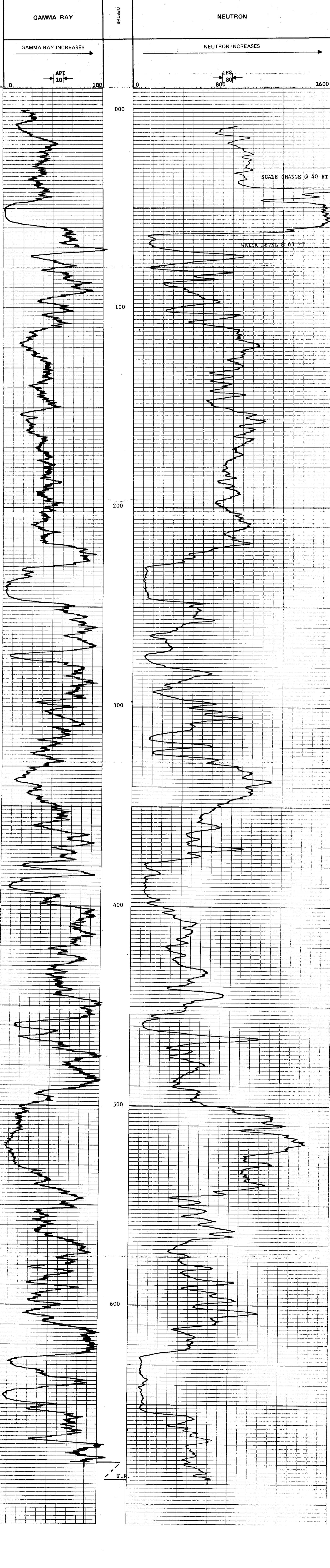
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 1/8			TOOL MODEL NO.	1 1/8		
DETECTOR MODEL NO.	GEIGER			DETECTOR MODEL NO.	PROPORTIONAL		
TYPE	18 INCH			LENGTH	6 INCH		
DISTANCE TO N. SOURCE	8.55 FT.			SOURCE MODEL NO.	MRC-N-SS-W		
GENERAL				SERIAL NO.	50		
HOIST TRUCK NO.	30			SPACING	19 INCH		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	CGN27U4A65			STRENGTH	3 CURRIE		

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	40	11	5	100	00	10	3	1000	0	80 CPS
1	40	687	11	5	100	0	10	3	500	0	40 CPS

REMARKS



K-FOOT-5 733A-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

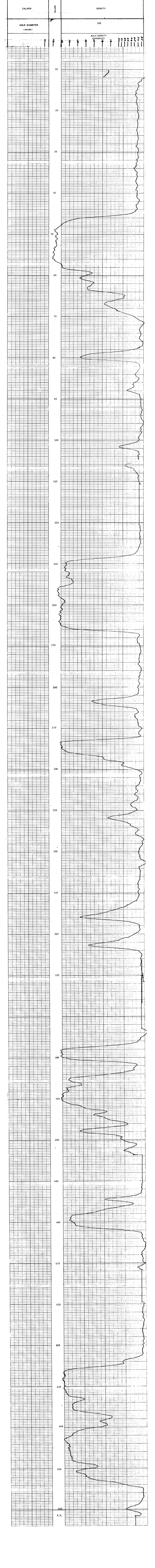
FILE NO. _____ COMPANY _____ ROLLING COIL LIMITED
 W.P. _____ WELL _____ DWN 201
 AGE _____ LOCATION _____ GREENHILLS
 W. _____ M. _____ ROADING _____
 FIELD _____ ROADING _____

315

PROVINCE _____ BRITISH COLUMBIA
 PERMANENT QUANT. _____ GROUND LEVEL _____
 Log Measured from _____ GROUND LEVEL
 Well Depth Measured from _____ GROUND LEVEL
 K. B. _____
 C.S. _____
 C.L. _____

Run No. _____ ONE
 Date _____ 16 JULY 1973
 First Reading _____ 60
 Last Reading _____ 10
 Footage Logged _____ 305
 Depth Reached _____

Casing Size _____
 Fluid Type _____ ALK/NAWK
 Fluid Level _____ 63 FT
 Min. Diam _____ HQ
 Lm. @ _____
 Operating Time _____ 2 HOURS
 Truck No. _____ 30



K-frames 733A-1

ROKE

GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

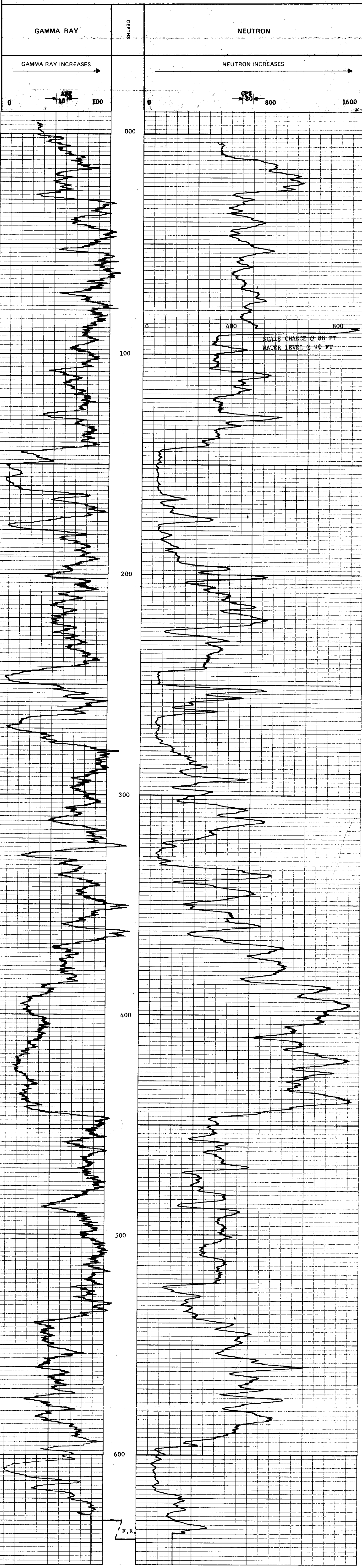
315

FILE NO.	COMPANY	FORGING COAL LIMITED
WELL	DDH 702	
LOCATION	GREENHILLS	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	Other Services: DRENS
Permitted Datum	GROUND LEVEL	K 8
Log Measured from	GROUND LEVEL	CSC
Well Depth - Measured from		G.L.
Run No.	ONE	
Date	24 JULY 1973	
First Reading	636	
Last Reading	0	
Footage Logged	636	
Depth Reached	637	
Depth Driller		
Casing Driller		
Casing Type	WATER	
Liquid Level	90 FT	
Min. Diam	HQ	
Rm. @ 9f		
Operating Time	3 HOURS	
Track No.	30	
Recorded By	JOHNSON	Witnessed By
		TAYLOR

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3100 CPS

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	0	88	11	5	100	0L	10 API	3	1000	0L	80 CPS
	88	636	11	5	100	0L	10 API	3	500	0L	40 CPS

REMARKS



K. FREEDMAN 73(3)-1

ROKE

SIDEWALL DENSITLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY _____ ZONE/NO. _____
 LSP _____ WELL _____ DRH 702
 SEC _____ TWP _____
 RGE _____ LOCATION _____ GREENHILLS
 W/ _____ FIELD _____ FORDING

PROVINCE _____ BRITISH COLUMBIA
 PERMITS/REG. NO. _____
 Log Requested from _____
 Well Depth Measured from _____

OTHER SERVICE: _____
 R.B. _____
 S.C. _____
 G.L. _____

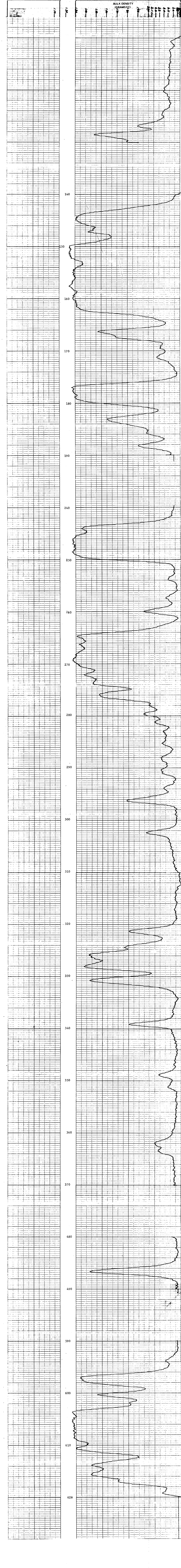
RUN NO. _____ ONE
 Date _____ 24 JULY 1973
 First Reading _____ 620
 Last Reading _____ 140
 Footage Logged _____ 220

Depth Flashed _____
 Depth Driller _____
 Cement Driller _____
 Fluid Type _____ WATER
 Liquid Level _____ 90 FT
 Min. Diam _____ HQ
 Rm @ 9' _____
 Operating Time _____ 3 HOURS
 Truck No. _____
 Recorded By JOHNSON Witnessed By TAPLIN

LOGGING DATA

RUN NO.	DEPTHS	SPEED	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	FROM 140 TO 620	FT/MIN 5	3	1000	4.93 R	

REMARKS



K - Forecast 8/5/73

ROKEL

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____

COMPANY **FORDING COAL LIMITED**

WELL **DDH 703**

LOCATION **GREENHILLS**

FIELD **FORDING**

PROVINCE **BRITISH COLUMBIA**

GROUND LEVEL _____

GROUND LAYER _____

Other Services: **DENS**

Log Measured from _____

Run No. **ONE**

Date **29 JULY 1973**

Footage Logged **0**

Depth Reached **961**

Casing Driller _____

Fluid Type **MUD**

Liquid Level **77 FT**

Min. Diam. **RQ**

Run @ **9'**

Operating Time **3 HOURS**

Truck No. _____

Recorded By **JOHNSON**

Witnessed By **BEILL**

315

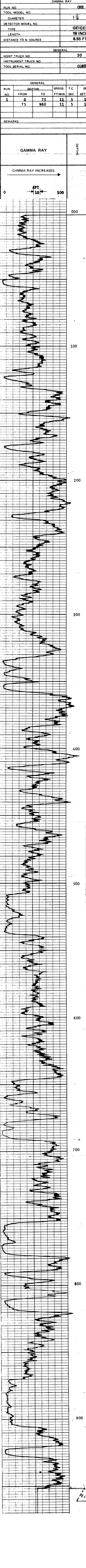
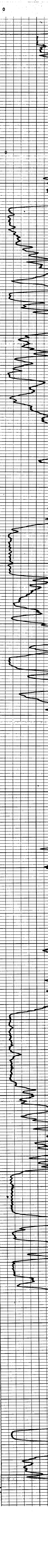
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3 CURRTR

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV
1	0	75	11	5	100	0L	10 API	3	1000	0L	80 CPS
	75	960	11	5	100	0L	10 API	3	500	0L	40 CPS

REMARKS _____



K-1000-1 7329-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY. FURBER COAL LIMITED

WELL. DHR 703

LOCATION. GREENHILLS

FIELD. FURBER

PROVINCE. BRITISH COLUMBIA

GROUND LEVEL. 12721

DATE. AUGUST 1973

LOG NUMBER. 390

FOURER LOGGED. 300

DEPTH. 300

LOG NUMBER. 390

FOURER LOGGED. 300

DEPTH. 300

LOG NUMBER. 390

FOURER LOGGED. 300

DEPTH. 300

LOG NUMBER. 390

FOURER LOGGED. 300

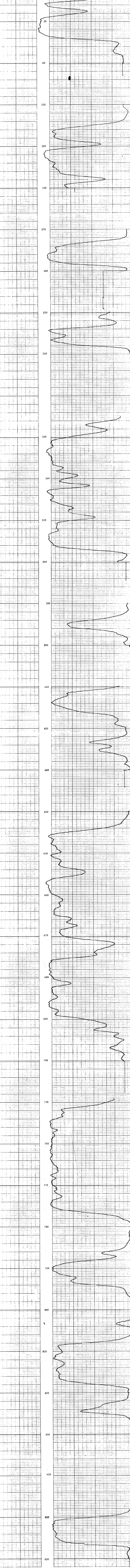
DEPTH. 300

315

LOGGING DATA

RUN NO.	DEPTH FROM	DEPTH TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	20	930	5	3	1000	4.93 R	

REMARKS



Recorded By: JOHNSON Witnessed By: BELL

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY ALBERTA

K-1000000 23/10/01

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	DDH 704
SEC	TWP	GREENHILLS
RGE	LOCATION	FORGING
W	FIELD	FORGING
	PROVINCE	BRITISH COLUMBIA
	Other Services	JENS
Permeation Datum	GROUND LEVEL	Ever
Log Measured from	GROUND LEVEL	Fi. Above Perm Datum
Well Depth Measured from		G.L.
Run No.	ONE	
Date	24 AUGUST 73	
First Reading	869	
Last Reading	0	
Footage Logged	869	
Depth Reached	870	
Casing Rate		
Casing Depth		
Fluid Type	MUD	
Liquid Level	104 FEET	
Min. Depth	HO	
Rm @ of		
Operating Time	2 1/2 HOURS	
Truck No.	32	
Recorded By	SM	Witnessed By
		BERNARD

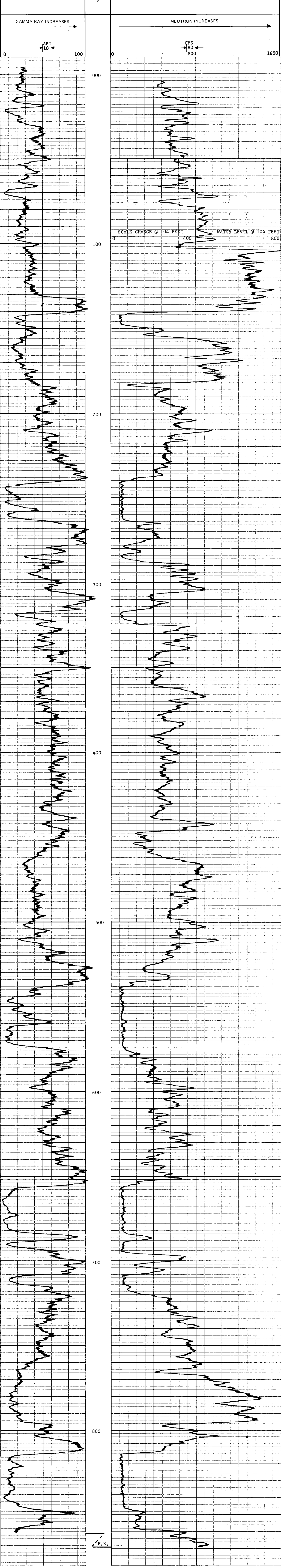
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE/NEUTRON
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	32	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	DEPTHS	SPEED	T.C	SENS	ZERO	API G. R. UNITS	T. C	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	0	104	11	5	100	OL	10 API	3	1000	OL	80 CPS
	104	869	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



F.R.

K-FORECAST 73/81-1

ROKE

SIDEWALL DENSLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY PROVING COAL LIMITED
 SEC _____ WELL DML 206
 TWP _____ RANGE GERRHILLS
 W. _____ M. _____ LOCATION SEALING
 FIELD _____ PROVINCE BRITISH COLUMBIA
 PERMIT DURING _____ GROUND LEVEL _____
 LOG MEASURED FROM _____ FT ABOVE FROM DRYUM _____
 WELL DEPTH MEASURED FROM _____

315

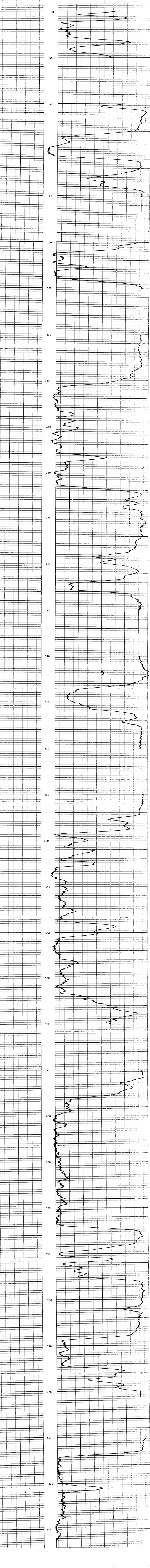
DATE 24 AUGUST 73
 HORN NO. ONE
 FIRST READING 832
 LAST READING 20
 HOLOGRAPH LOGGED 262
 DEPTH RECORDED _____
 DEPTH MILLER _____
 CASTING CODE _____
 Casing Type _____
 Lined Type _____
 Lined Lead 104 FEET
 Min. Diam. HO
 Run @ 9'
 Operating Time 3 1/2 HOURS
 Tool No. 32

Recorded by STM Witnessed by BERNARD

LOGGING DATA

RUN NO.	DEPTH		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	832	4	3	100	4R	

REMARKS TOOL WOULD NOT GO THROUGH BOTTOM ZONE



Greenhills
726376-1
K-Gilroy 12/24/73

RA/SDH 705 to 738
WADWAG : 721, 733
RA 748 to RA 752
WADWAG :

ISSUES LTD. CALGARY, ALBERTA

Henetta Mountain
JING COAL LIMITED

RA 900 & RA 901
M 705
M
LOCATION GREENHILLS
FIELD FORDING
PROVINCE BRITISH COLUMBIA
Other Service:

315

Permanents Datum: GROUND LEVEL
Log Measured from: GROUND LEVEL
Well Depth Measured from: G.L.
K.B. _____
C.S.G. _____
G.L. _____

Run No. ONE
Date 25 AUGUST 73
First Reading 722
Last Reading 0
Footage Logged 722
Depth Reached 723
Casing Role _____
Casing Driller _____
Fluid Type MUD
Liquid Level _____
Min Datum HQ
Rm @ 0' _____
Operating Time 2 1/2 HOURS
Truck No. 32

Recorded By: STM
Witnessed By: BERTRAND

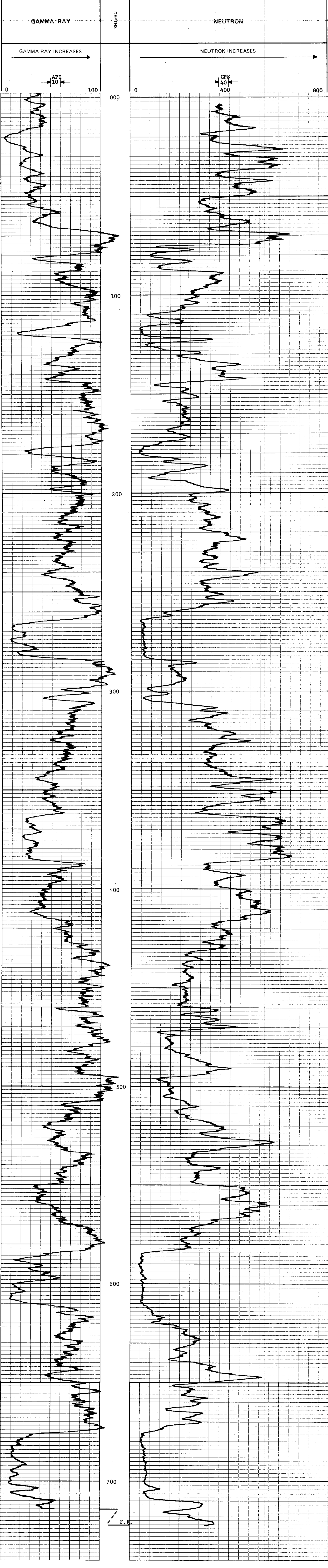
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.	32			SERIAL NO.	50		
INSTRUMENT TRUCK NO.				SPACING			
TOOL SERIAL NO.	CGN27U4A-65			TYPE	AmBe		
				STRENGTH	3 CURRIE		

LOGGING DATA

RUN NO.	GENERAL DEPTHS		SPEED FT/MIN	T.C. SEC.	GAMMA RAY				NEUTRON			
	FROM	TO			SENS. SETTINGS	ZERO DIV.	API G. R. UNITS PER LOG DIV	T. C. SEC.	SENS. SETTINGS	ZERO DIV.	API N. UNITS PER LOG DIV	
1	0	722	11	5	100	OL	10 API	3	500	OL	40 CPS	

REMARKS



K-5420215 73(3)A-1

ROKE

SIDEWALL DENSILOG

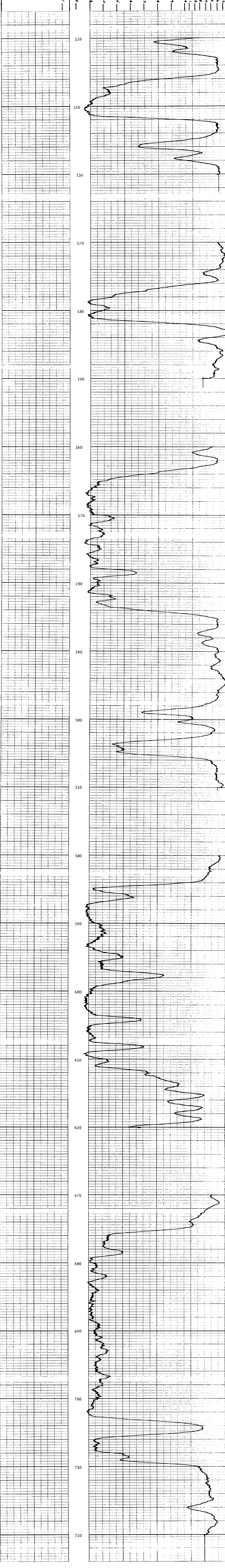
OIL ENTERPRISES LTD. CALGARY, ALBERTA

315

FILE NO.	COMPANY	FORGING COAL LIMITED
WELL	DBH	205
LOCATION	GREENHILLS	
FIELD	FORGING	
PROVINCE	BRITISH COLUMBIA	
PERMITS	GROUND LEVEL	CRND
LOG MEASURED FROM	GROUND LEVEL	
WELL DEPTHS MEASURED FROM		
RUN NO.	ONE	
DATE	25 AUGUST 73	
FIRST READING	720	
LAST READING	110	
FOUNTS LOGGED	180	
DEPTH REACHED		
DEPTH DRILLER		
CASING HOSE		
FLUID TYPE	MUD	
LIQUID LEVEL		
MIN. DAM		
Rm @ 95		
OPERATING TIME	2 1/2 HOURS	
TRUCK NO.	32	
RECORDED BY	STM	WITNESSED BY
		RETTMAN

RUN NO.		DEPTHS		SPEED	T.C.	SENS	ZERO	CPS/DIV.
1		FROM	TO	FT/MIN	SEC	SETTINGS	DIV. L OR R	
1		180	720	4	3	1000	4R	

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-660516 7561A-1

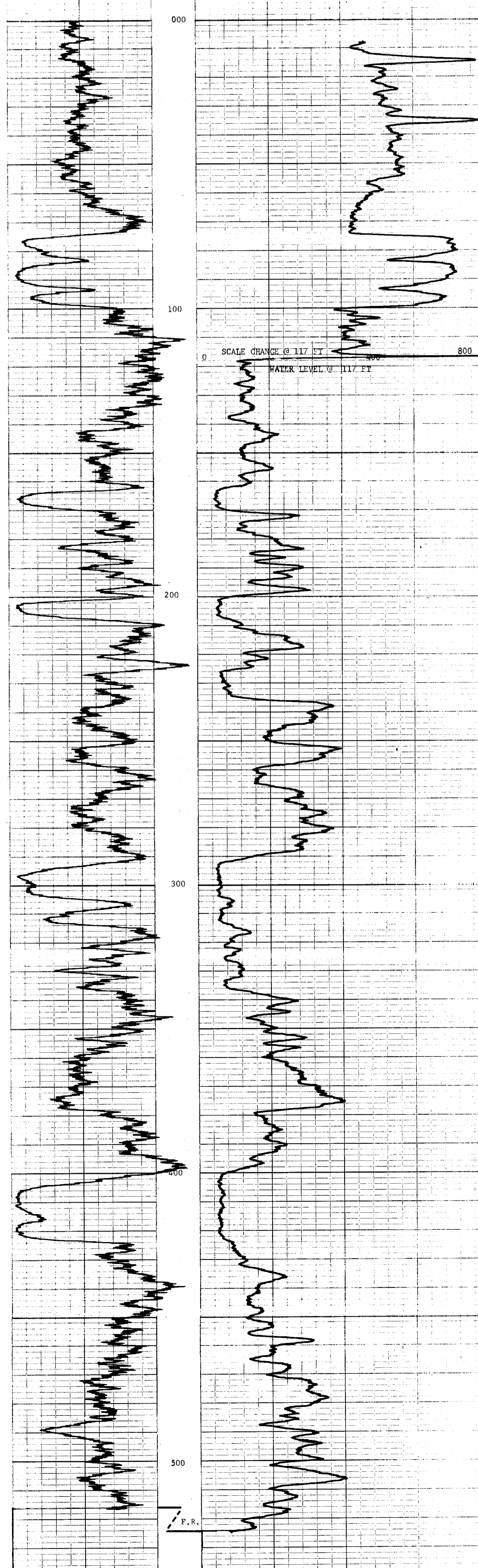
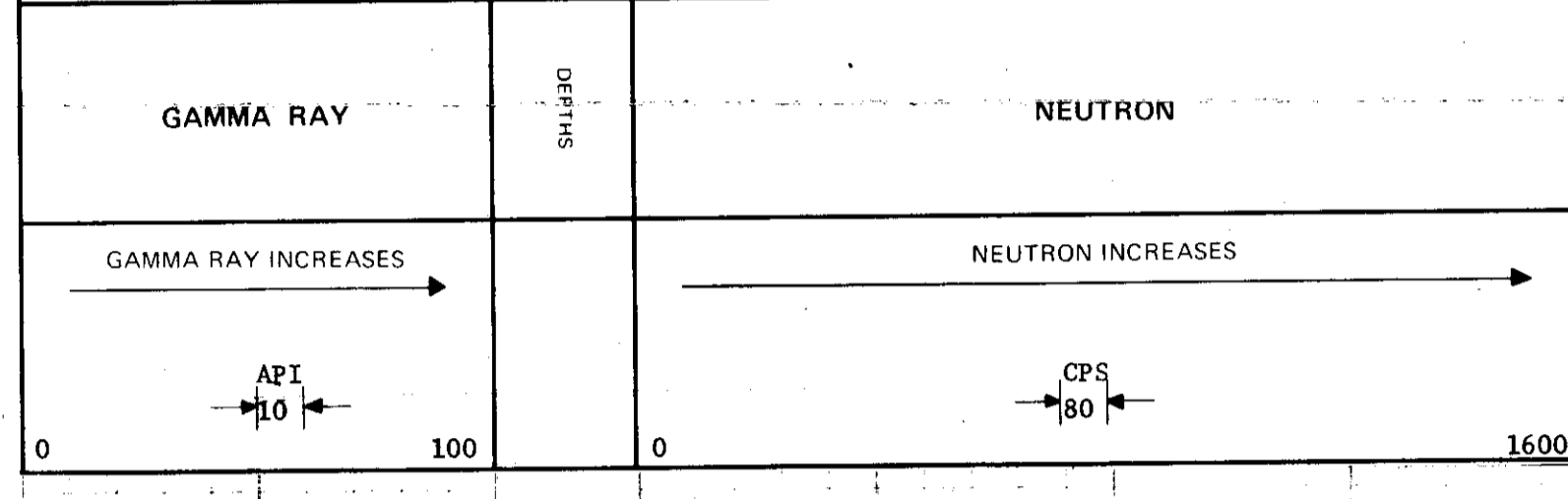
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH 706
TWP	LOCATION	
RGE	FIELD	FORDING
PROVINC	PROVINCE	BRITISH COLUMBIA
Permanant Datum	GROUND LEVEL	Elv. _____
Log Measured from	GROUND LEVEL	Elv. _____
Well Depth Measured from		G.L. _____
Run No.	ONE	
Date	26 JUNE 1973	
First Reading	524	
Last Reading	0	
Footage Logged	524	
Depth Reached	530	
Depth Driller	530	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	117 FT	
Min. Diam.		
Rm @ of		
Operating Time	1 1/2 HOURS	
Truck No.	30	

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	FT/MIN	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	117	11	5	100	OL	10	3	1000	OL	80
1	117	524	11	5	100	OL	10	3	500	OL	40

REMARKS



F.R.

K-FOG-15 74319-1

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY FORBING COAL LIMITED
 WELL _____ RH 706
 LOCATION _____
 FIELD _____ FORBING
 PROVINCE BRITISH COLUMBIA
 Other Services: G.M.

315

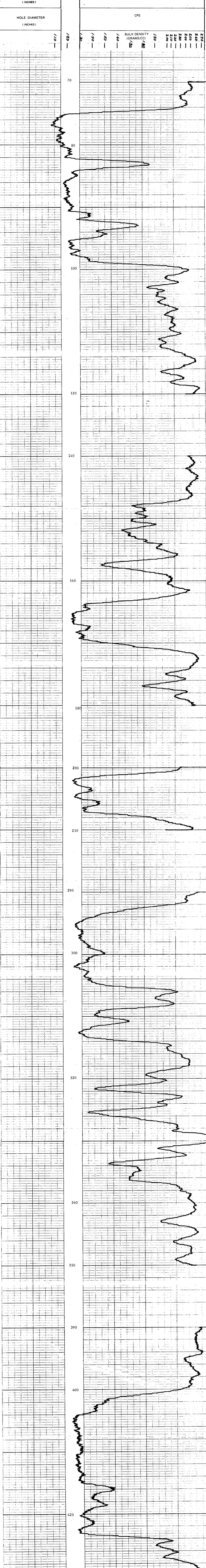
Permeation Datum: GROUND LEVEL
 Log Measured from: GROUND LEVEL
 Well Depths Measured from: GROUND LEVEL
 Run No. ONE
 Date 26 JUNE 1973

Fluid Reading 430
 Last Reading 70
 Footage Logged 200
 Depth Reached 530
 Gauge Driller _____
 Fluid Type AIR/WATER
 Liquid Level _____
 Min. Diam. 4 1/4 INCH
 Run @ 9F
 Operating Time TQC HOURS
 Truck No. 30

Recorded By JAMES
 Witnessed By TRALIN

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	70	120	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	140	180					
1	200	350					
REMARKS		390	430				



ROKE

GAMMA RAY NEUTRON LOG

K-forecasts 73(5)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

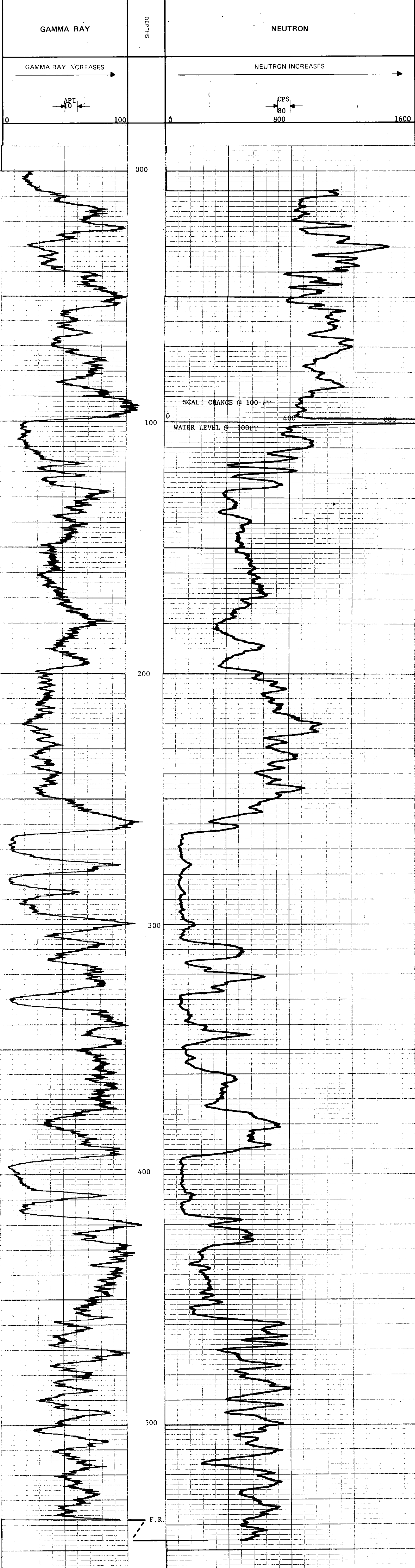
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 707
SEC	TWP	
RGE	LOCATION	
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	GROUND LEVEL	GROUND LEVEL
	GROUND LEVEL	GROUND LEVEL
	GROUND LEVEL	GROUND LEVEL
Perman. Datum	Other Services	
Log Measured from	K. B.	
Well Depths Measured from	CSG	
	G.L.	
Run No.	ONE	
Date	26 JUNE 1973	
First Reading	546	
Last Reading	0	
Footage Logged	546	
Depth Reached	550	
Depth Driller		
Casing Foke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	100 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 0F		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By TAVLIN

EQUIPMENT DATA		NEUTRON	
GAMMA RAY	ONE	RUN NO.	ONE
RUN NO.		LOG TYPE	NEUTRON/NEUTRON
TOOL MODEL NO.		TOOL MODEL NO.	
DIAMETER	1 11/16	DIAMETER	1 11/16
DETECTOR MODEL NO.		DETECTOR MODEL NO.	
TYPE	GEIGER	TYPE	PROPORTIONAL
LENGTH	18 INCH	LENGTH	6 INCH
DISTANCE TO N. SOURCE	8.55 FT.	SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	100	11	5	1000	0L	10	3	1000	0L	80 CPS
1	100	546	11	5	1000	0L	10	3	500	0L	40 CPS

REMARKS



K- FOREGINS 73(3)A-1

ROKE

SIDEWALL DENSITOG

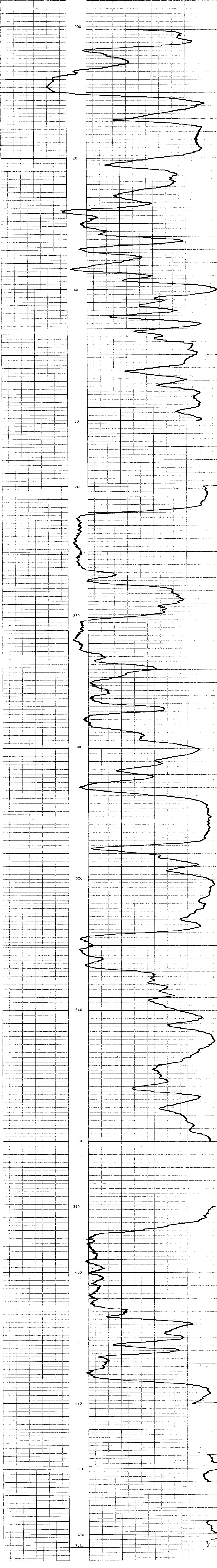
OIL ENTERPRISES LTD. CALGARY, ALBERTA

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RI 707
SEC	LOCATION	
TWP	RGE	
R	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	GRN
Permanent Datum	GROUND LEVEL	Feet Above Perm. Datum
Log Depths Measured from	GROUND LEVEL	K.B. _____
	GROUND LEVEL	CSG _____
	GROUND LEVEL	GL _____
Run No.	DATE	25 JUNE 1973
Date	First Reading	492
Last Reading	Footage Logged	198
Depth Reached	Depth Driller	550
Casing Roke	Casing Driller	
Fluid Type	Fluid Type	AIR / WATER
Liquid Level	Liquid Level	100 FT
Min. Diam.	Min. Diam.	4 1/4 INCH
Run @	Run @	9'
Operating Time	Operating Time	TWO HOURS
Truck No.	Truck No.	30
Recorded By	Witnessed By	JAMES TARTLIN

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	60					
1	260	360					
1	390	240	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	468	442					
1	488	492					



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORENSIS 73(3)A-1

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH 708
 LOCATION GREENHILLS
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA

315

Permanent Datum _____
 Log Measured from _____
 Well Depths Measured from _____
 Other Services: DEN

Run No. ONE
 Date 4 JULY 1973
 First Reading 546
 Last Reading 0
 Footage Logged 546
 Depth Reached 549
 Depth Driller 550

Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 211 FT
 Min. Diam. 4 1/4 INCH
 Rim @ of _____
 Operating Time 1 1/2 HOURS
 Truck No. 30

Recorded By JAMES
 Witnessed By BETT

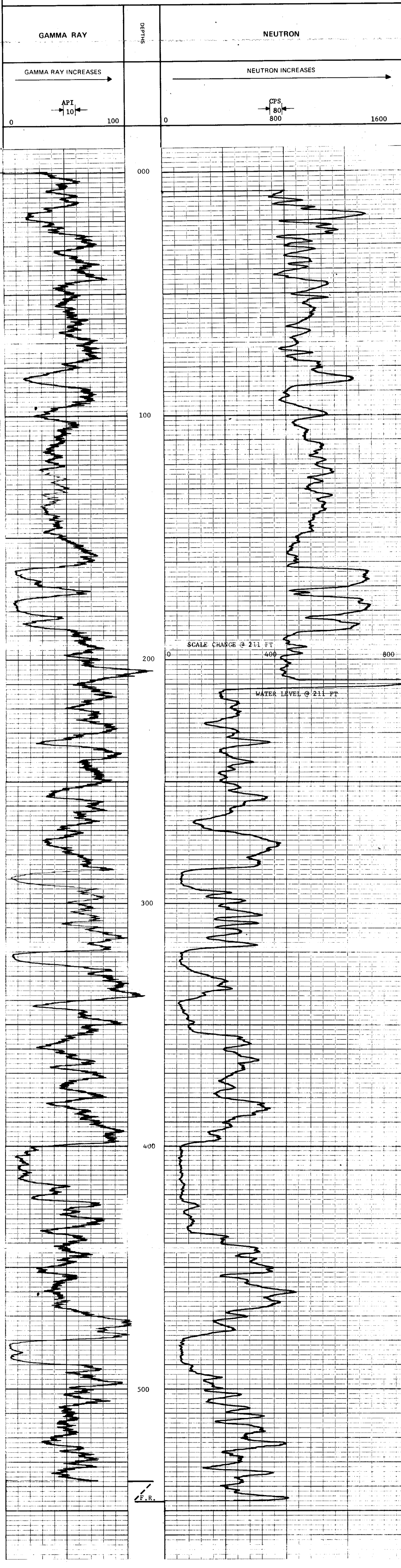
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
				SOURCE MODEL NO.	MRC-N-SS-W		
				SERIAL NO.	50		
HOIST TRUCK NO.	30			SPACING	19 INCH		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	CGN27U4A65			STRENGTH	3 CURRIE		

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	211	11	5	100	OL	10	3	1000	OL	80 CPS
1	211	546	11	5	100	OL	10	3	500	OL	40 CPS

REMARKS



ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-100000 2/13/73

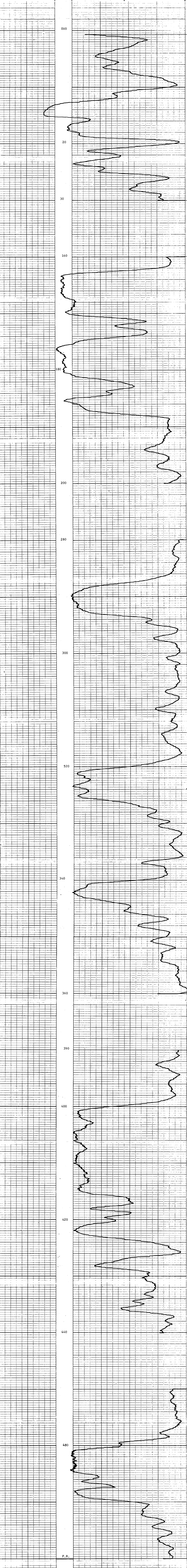
FILE NO. _____ COMPANY **ROKING COAL LIMITED**
 WELLS **RH 708**
 LOCATION **GREENHILLS**
 FIELD **ROKING**
 PROVINCE **BRITISH COLUMBIA**
 Other Services: **GRN**
 Preparation Date: **GROUND LEVEL** From: _____ K. F. _____
 Well Depth Measured from: **GROUND LEVEL** Ft. Above From Datum: _____ CS# _____
 Well Depth Measured from: **GROUND LEVEL** G.L. _____

Run No. **ONE**
 Date **4 JULY 1973**
 First Reading **500**
 Last Reading **0**
 Footage Logged **230**
 Depth Reached **549**
 Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level _____
 Min. Depth _____
 Run @ of _____
 Operating Time **1 1/2 HOURS**
 Truck No. **30**

Recorded By **JAMES** Witnessed By **BILL**

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	30					
1	160	200					
1	280	360	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	390	440					
1	400	500					



ROKE

K- FORDING 73/3/8-1
GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL RH 709

LOCATION GREENHILLS

FIELD FORDING

PROVINCE BRITISH COLUMBIA

315

Perman. Datum _____ GROUND LEVEL
Log Measured from _____ GROUND LEVEL
Well Depths Measured from _____ GROUND LEVEL

Other Services: DEN

Run No. ONE

Date 5 JULY 1973

First Reading 408

Last Reading 0

Footage Logged 408

Depth Reached 411

Depth Driller 410

Casing Roke

Casing Driller

Fluid Type AIR/WATER

Liquid Level 136 FT

Min. Diam. 4 1/4 INCH

Rm @ 9F

Operating Time 1 1/2 HOURS

Truck No. 30

Recorded By JAMES

Witnessed By BEIT

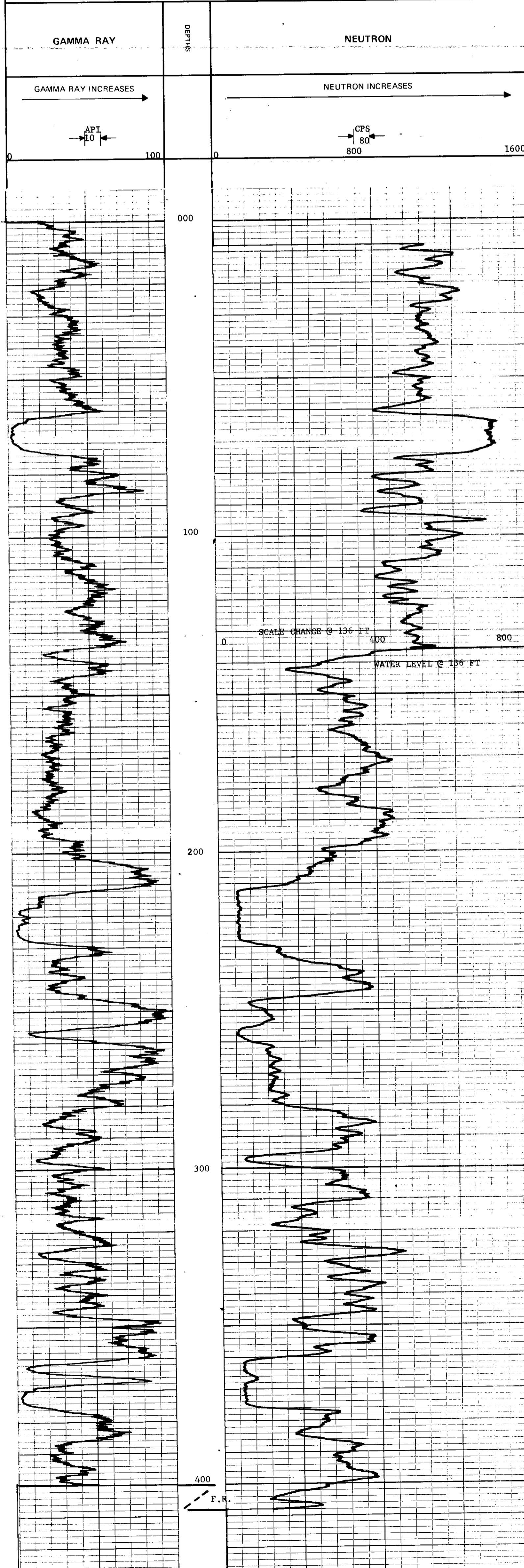
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA

RUN NO	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	136	11	5	100	0L	10	3	1000	0L	80 CPS
1	136	408	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



K-Features 73(2)9-1

ROKE

SIDEWALL DENSILOG

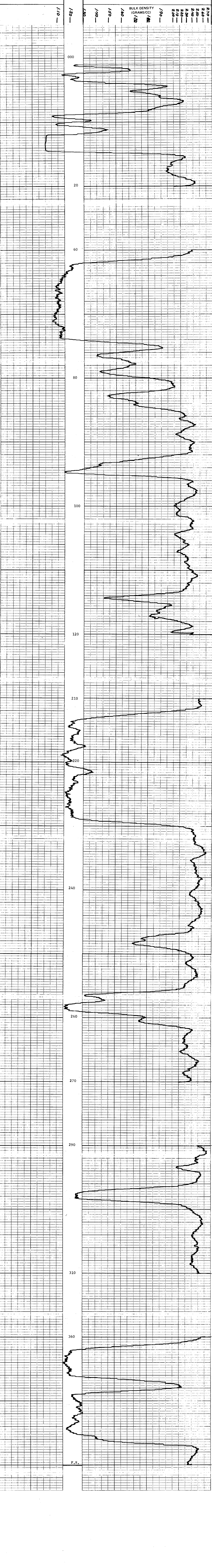
OIL ENTERPRISES LTD. CALGARY, ALBERTA

3/5

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	RI 709
TWP	LOCATION	GREENHILLS
RGE	W.	M
FIELD	PROVINC	BRITISH COLUMBIA
Other Services:	GRN	
Permanent Datum	GROUND LEVEL	Eqv. _____
Log Measured from	GROUND LEVEL	_____
Well Depths Measured from	GROUND LEVEL	_____
Run No.	ONE	
Date	5 JULY 1973	
Final Reading	380	
First Reading	0	
Footage Logged	180	
Depth Reached	411	
Depth Driller	410	
Change Rate		
Change Driller	AIR/WATER	
Fluid Type	13.6 FT	
Liquid Level	4 1/4 INCH	
Min. Diam.		
Run @ 9f		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BILL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	20					
1	60	120	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	210	270					
1	290	310					
REMARKS 360 380							



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Foroide 73(3)A-1

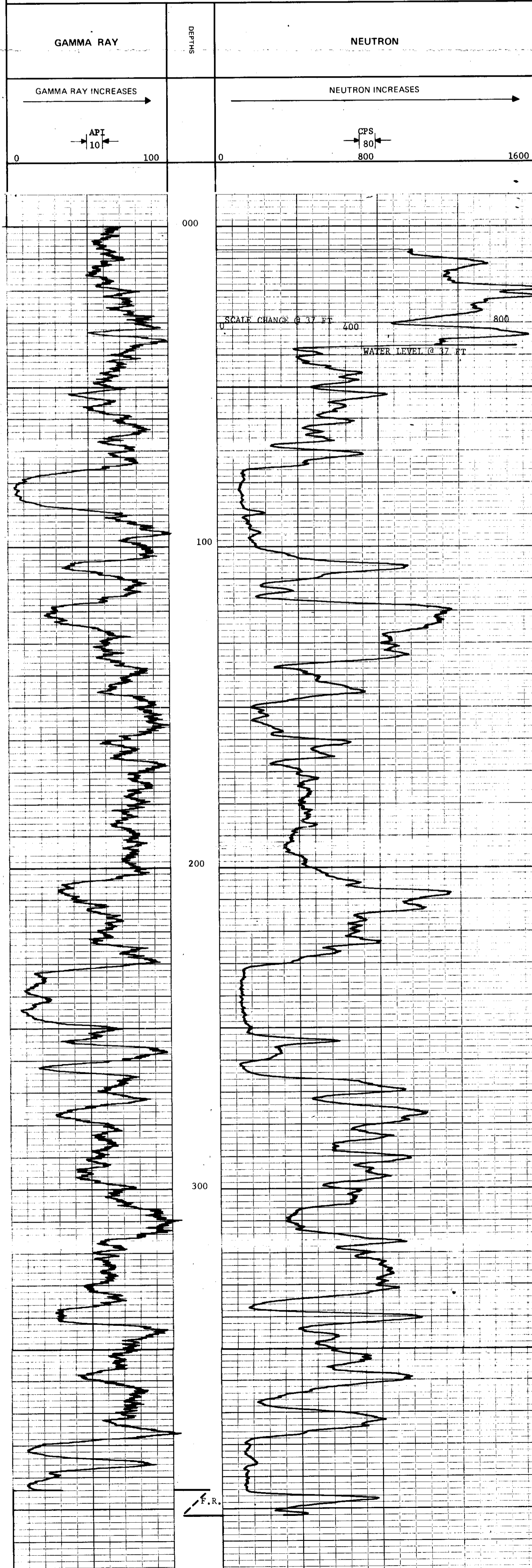
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 710
SEC	TWP	GREENHILLS
RGE	LOCATION	FORDING
W	FIELD	BRITISH COLUMBIA
	PROVINCE	Other Services: DEN
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fi. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	5 JULY 1973	
First Reading	402	
Last Reading	0	
Footage Logged	402	
Depth Reached	405	
Depth Driller	404	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	37 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	1 1/2 HOURS	
Truck No.	30	

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	37	11	5	100	0L	10	3	1000	0L	80 CPS
1	37	402	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

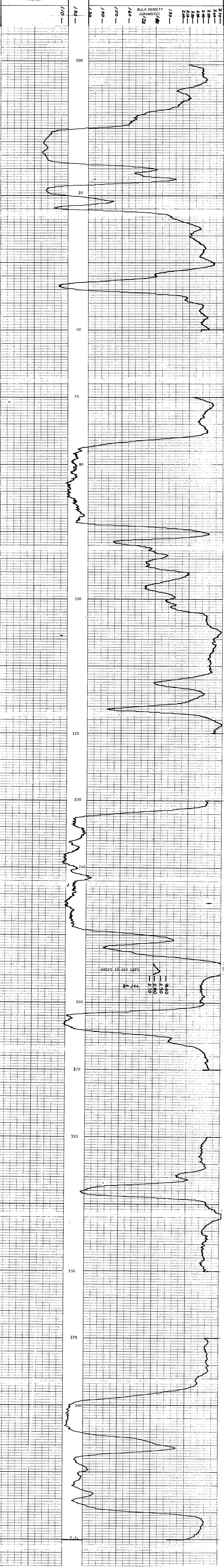
K-FORESINK-73/30-1

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RR 710
TWP	LOCATION	GREENHILLS
RGE	RGE	
M	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
		Other Services:
		GRN+
		K.B.
		CSG
		GL
Run No.	ONE	
Date	5 JULY 1973	
First Reading	400	
Last Reading	0	
Footage Logged	180	
Depth Reached	405	
Depth Driller	404	
Casing Role		
Casing Driller	ATR/WATER	
Liquid Level	37 FT	
Min. Diam.	4 1/4 INCH	
Run @	9'	
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BEILL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	40					
1	70	120					
1	230	270	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	330	350					
1	370	400					



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Features 73(3)A-1

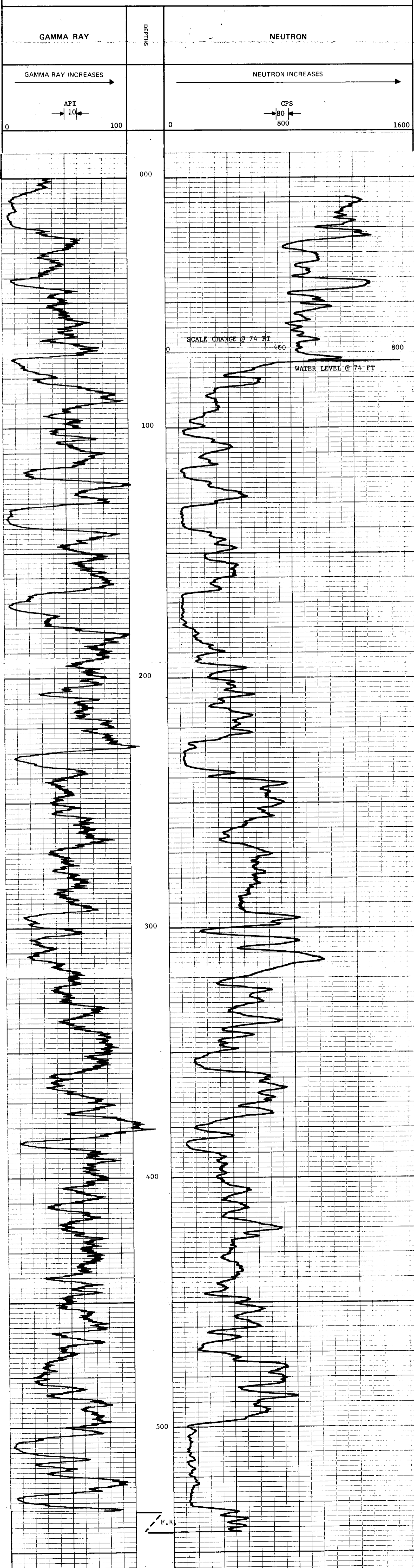
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 711
SEC	TWP	
RGE	LOCATION	GREENHILLS
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	_____ Ft. Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	_____ G.L.
Run No.	ONE	
Date	4 JULY 1973	
Fixt. Reading	542	
Last Reading	0	
Footage Logged	542	
Depth Reached	547	
Depth Driller	543	
Casing Driller		
Fluid Type	AIR / WATER	
Liquid Level	74 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BRITL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CPS/INCH

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	74	11	5	100	OL	10	3	1000	OL	80 CPS
1	74	542	11	5	100	OL	10	3	500	OL	40 CPS

REMARKS



K-Form 201-73 (2/61)

ROKE

SIDEWALL DENSILOG

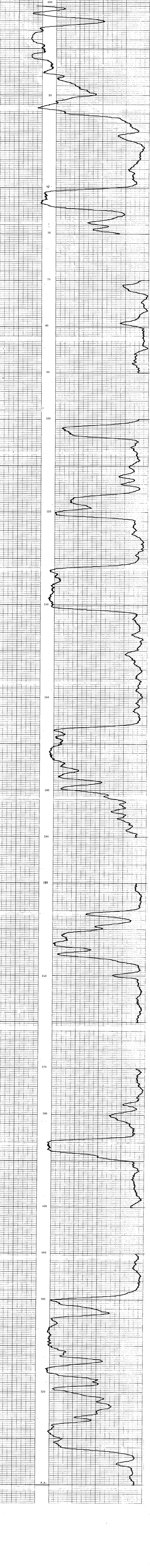
OIL ENTERPRISES LTD. CALGARY, ALBERTA

315

FILE NO.	COMPANY	ROKING COAL LIMITED
LSD	WELL	RR 711
TRP	LOCATION	GREENHILLS
RGE	W.	M
FIELD	ROKING	
PROVINCE	BRITISH COLUMBIA	Other States: ()
Permanent Datum, GROUND LEVEL	CSG	K 8
Log Datum Measured from	CSG	F. Above Perm. Datum
Well Datum Measured from	GROUND LEVEL	G.L.
Run No.	ONE	
Date	4 JULY 1973	
List Reading	540	
Last Reading	0	
Fracture Logged	270	
Depth Reached	547	
Casing Depth	543	
Casing Outer		
Fluid Type	AIR/WATER	
Liquid Level	74 FT	
Min. Diam.	4 1/4 INCH	
Em @	92	
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BILL

LOGGING DATA

RUN NO.	DEPTH		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	50					
1	70	90					
1	100	190	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	220	250					
1	370	400					
1	490	540					



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- FORENSIC 73(3)-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC. TWP RGE	WELL	RH 712
	LOCATION	GREENHILLS
	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Other Services:
Log Measured from	GROUND LEVEL	DEN
Well Depths Measured from	GROUND LEVEL	
Run No.	ONE	
Date	4 JULY 1973	
First Reading	364	
Last Reading	0	
Footage Logged	364	
Depth Reached	370	
Depth Driller	375	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	59 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	TWO HOURS	
Truck No.	30	

315

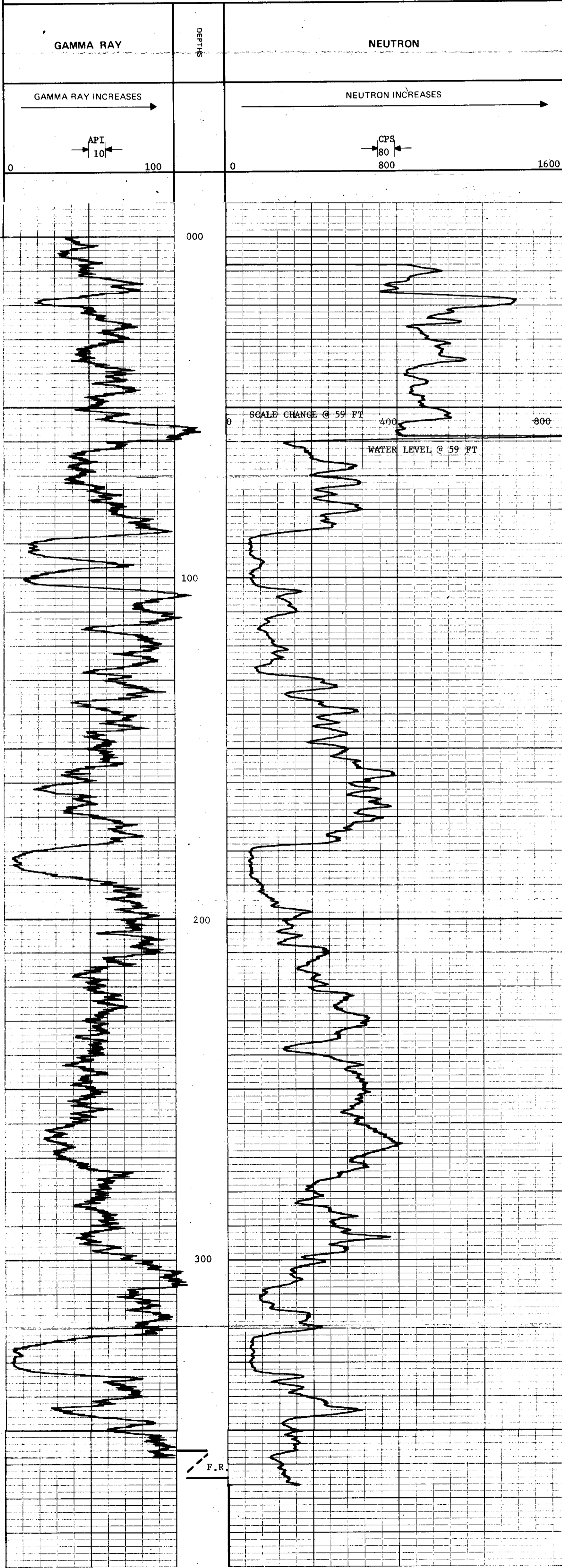
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	59	11	5	100	0L	10	3	1000	0L	80 CPS
1	59	364	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



Recorded By JAMES Witnessed By BRILL

K. Freese 7313A-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

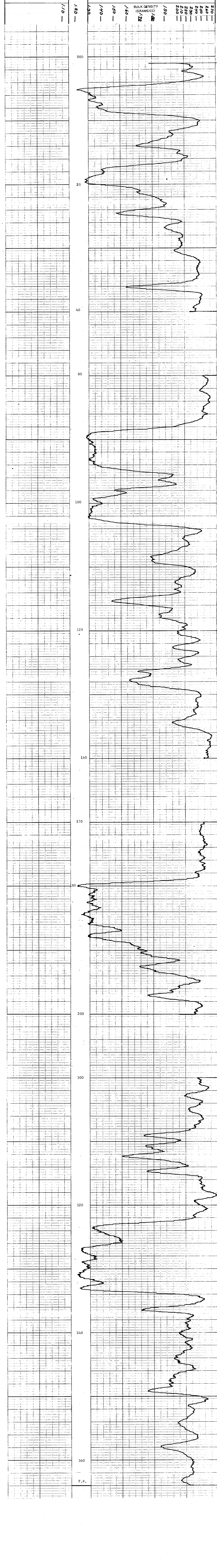
315

FILE NO.	COMPANY	FOODING COAL LIMITED
WELL	LOCATON	GREENHILLS
W. RGE	M	FIELD
PROVINCE	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	From Above Perm. Datum
Log Measured from	GROUND LEVEL	From Above Perm. Datum
Well Depth Measured from	GROUND LEVEL	From Above Perm. Datum
Oilme Services	GRN	
Run No.	ONE	
Date	4 JULY 1973	
First Reading	364	
Last Reading	0	
Footage Logged	194	
Depth Reached	370	
Depth Driver	375	
Casing Roker		
Casing Driller	AIR/MATER	
Fluid Type	59 FT	
Liquid Level	4 1/2 INCH	
Min. Diam.		
Ann @ 9F		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BEILA

LOGGING DATA

RUN NO.	DEPTHS	SPEED	T.C.	SENS.	ZERO	CPS/DIV.
	FROM TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	
1	0 40					
1	90 140	4	3	1000	4.93 R	0.05 GM/CC PER DIV
1	170 200					
1	300 364					

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Formation 73(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	W	RH 713
LOCATION	GREENHILLS	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	5 JULY 1973	
First Reading	162	
Last Reading	0	
Footage Logged	162	
Depth Reached	168	
Depth Driller	350	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	55 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 0F		
Operating Time	ONE HOUR	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BELL

315

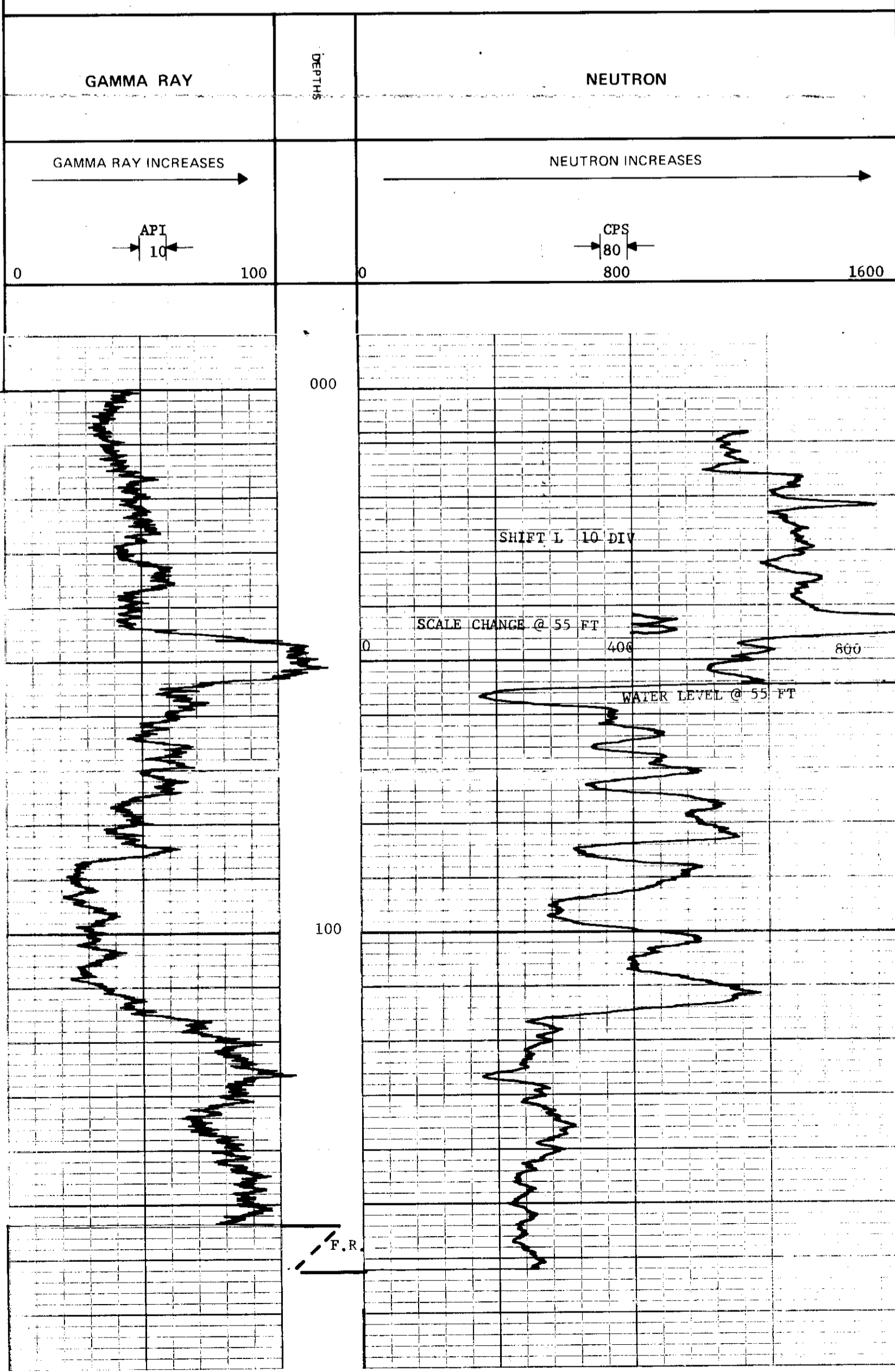
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	55	11	5	100	0L	10	3	1000	0L	80 CPS
1	55	162	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Forced 73(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 714
SEC	TWP	GREENHILLS
RGE	RGE	
W	FIELD	FORDING COA
M	PROVINCE	BRITISH COLUMBIA
	GROUND LEVEL	BRITISH COLUMBIA
	GROUND LEVEL	BRITISH COLUMBIA
	GROUND LEVEL	BRITISH COLUMBIA
Permanent Datum	Other Services:	DERN
Log Measured from	K.B.	
Well Depths Measured from	CSG	
	G.L.	
Run. No.	ONE	
Date	5 JULY 1973	
First Reading	266	
Last Reading	0	
Footage Logged	266	
Depth Reached	271	
Depth Driller	370	
Casing Driller		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	12 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	ONE HOUR	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		BELL

315

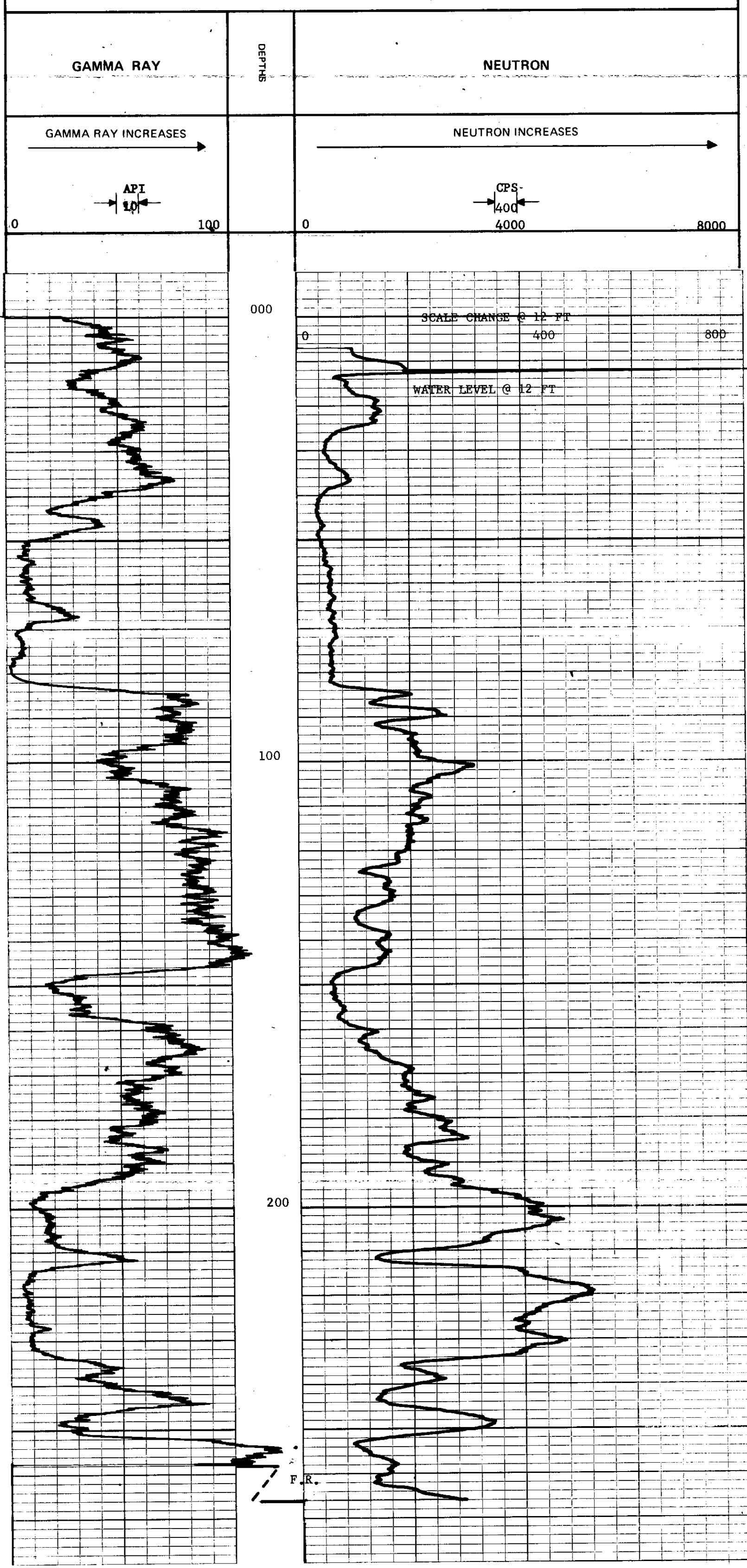
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
			FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	12	11	5	100	0L	10	3	5000	0L	400 CPS
1	12	266	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



K-Frontside 73(3)A1

ROKE

SIDEWALL DENSITYLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY FORGING COAL LIMITED
 WELL RH 714
 TWP _____
 RGE GREENHILLS
 M _____
 FIELD FORGING

PROVINCE BRITISH COLUMBIA
 Permanent Datum GROUND LEVEL
 Log Measured from _____ Ft. Above Perm. Datum
 Well Depths Measured from _____ GROUND LEVEL
 K.B. _____
 C.S.G. _____
 G.L. _____

Other Services:
 CRN

Run No. ONE
 Date 5 JULY 1973
 Final Reading 200
 First Reading 0
 Footage Logged 200
 Depth Reached 271
 Depth Driller 370

Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 12 FT
 Min. Diam. 4 1/4 INCH
 Run @ 9f

Operating Time 1 1/4 HOURS
 Truck No. 30

Recorded By JAMES
 Witnessed By BELL

315

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	0	200	4	3	1000	OL	0.05 GM/CC PER DIV

REMARKS

CALIPER

HOLE DIAMETER (INCHES)

1.10

DENSITY

CPS

BULK DENSITY (GRAMS/CC)

1.22

1.90

2.00

2.10

2.20

2.30

2.40

2.50

2.60

2.70

2.80

2.90

3.00

3.10

3.20

3.30

3.40

3.50

3.60

3.70

3.80

3.90

4.00

4.10

4.20

4.30

4.40

4.50

4.60

4.70

4.80

4.90

5.00

5.10

5.20

5.30

5.40

5.50

5.60

5.70

5.80

5.90

6.00

6.10

6.20

6.30

6.40

6.50

6.60

6.70

6.80

6.90

7.00

7.10

7.20

7.30

7.40

7.50

7.60

7.70

7.80

7.90

8.00

8.10

8.20

8.30

8.40

8.50

8.60

8.70

8.80

8.90

9.00

9.10

9.20

9.30

9.40

9.50

9.60

9.70

9.80

9.90

10.00

10.10

10.20

10.30

10.40

10.50

10.60

10.70

10.80

10.90

11.00

11.10

11.20

11.30

11.40

11.50

11.60

11.70

11.80

11.90

12.00

12.10

12.20

12.30

12.40

12.50

12.60

12.70

12.80

12.90

13.00

13.10

13.20

13.30

13.40

13.50

13.60

13.70

13.80

13.90

14.00

14.10

14.20

14.30

14.40

14.50

14.60

14.70

14.80

14.90

15.00

15.10

15.20

15.30

15.40

15.50

15.60

15.70

15.80

15.90

16.00

16.10

16.20

16.30

16.40

16.50

16.60

16.70

16.80

16.90

17.00

17.10

17.20

17.30

17.40

17.50

17.60

17.70

17.80

17.90

18.00

18.10

18.20

18.30

18.40

18.50

18.60

18.70

18.80

18.90

19.00

19.10

19.20

19.30

19.40

19.50

19.60

19.70

19.80

19.90

20.00

20.10

20.20

20.30

20.40

20.50

20.60

20.70

20.80

20.90

21.00

21.10

21.20

21.30

21.40

21.50

21.60

21.70

21.80

21.90

22.00

22.10

22.20

22.30

22.40

22.50

22.60

22.70

22.80

22.90

23.00

23.10

23.20

23.30

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23.50

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23.80

23.90

24.00

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24.50

24.60

24.70

24.80

24.90

25.00

25.10

25.20

25.30

25.40

25.50

25.60

25.70

25.80

25.90

26.00

26.10

26.20

26.30

26.40

26.50

26.60

26.70

26.80

26.90

27.00

27.10

27.20

27.30

K. FROSTING 73310-1

ROKE

GAMMA RAY NEUTRON LOG

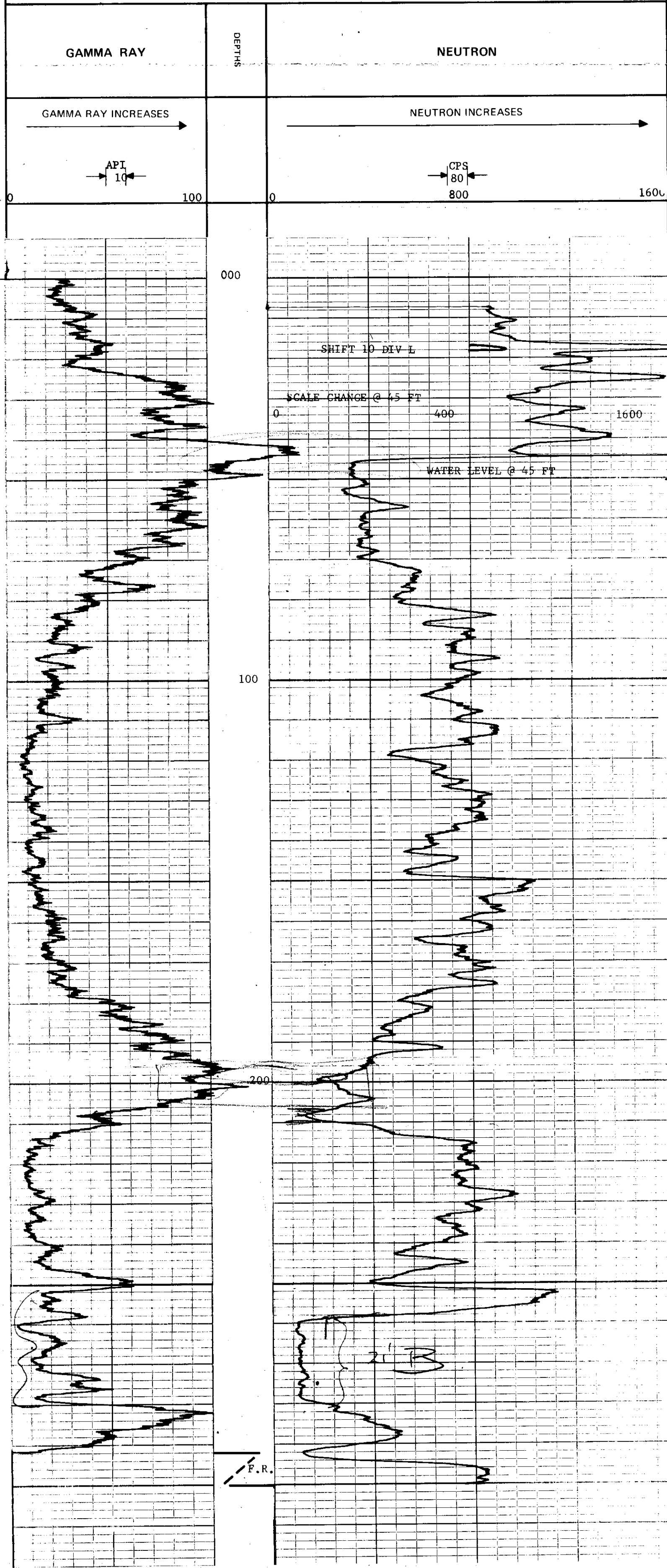
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 715
SEC	LOCATION	GREENHILLS
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W	Other Services:	
Perman. Datum	GROUND LEVEL	Elev.
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L.
Run No.	ONE	
Date	6 JULY 1973	
First Reading	300	
Last Reading	0	
Footage Logged	300	
Depth Reached	303	
Depth Driller	303	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	45 FT	
Min. Diam.	4 1/4 INCH	
Rm @ 9F		
Operating Time	1 1/4 HOURS	
Truck No.	30	
Recorded By	JAMES	Witnessed By
		TAPLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURRIE
GENERAL			
HOIST TRUCK NO.	30		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	45	11	5	100	0L	10	3	1000	0L	80 CPS
1	45	300	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 716
SEC	TWP	
RGE	LOCATION	GREENHILLS
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Other Services: DEN
Log Measured from	GROUND LEVEL	
Well Depths Measured from	GROUND LEVEL	
Run No.	ONE	
Date	17 JULY 1973	
First Reading	438	
Last Reading	0	
Footage Logged	438	
Depth Reached	439	
Depth Driller	440	
Casing Rate		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	35 FT	
Min. Diam.	4 1/2 INCH	
Rm @ OF		
Operating Time	2 HOURS	
Truck No	30	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

315

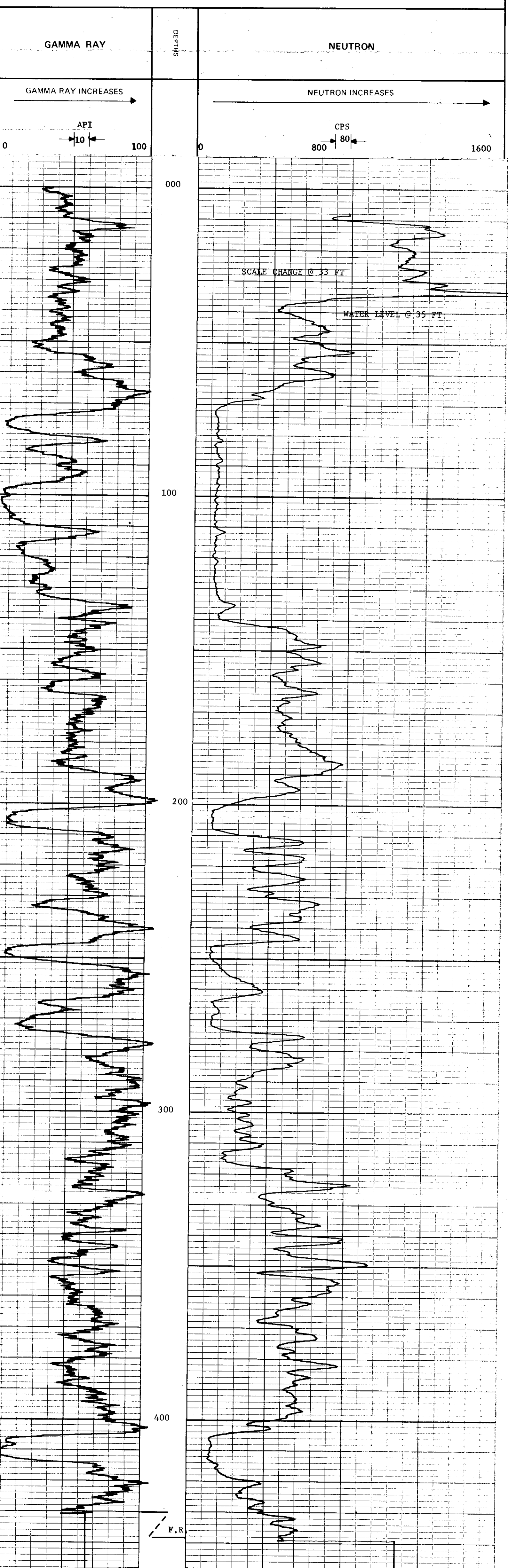
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	33	11	5	100	0	10	3	1000	0	80 CPS
1	33	438	11	5	100	0	10	3	500	0	40 CPS

REMARKS



K. FROST/16-73329

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY ALBERTA

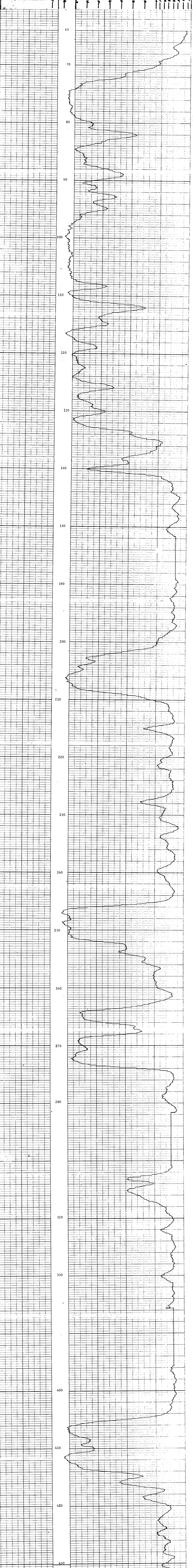
FILE NO.	COMPANY	ROKING COAL LIMITED
LSD	WELL	RI 716
SEC	LOCATION	GREENHILLS
TWP	W	M
RGE	FIELD	ZONDING
PROV	PROVINCE	BRITISH COLUMBIA
Other Services		CEN
Permanent Datum	GROUND LEVEL	Elv. _____
Log Measured from	GROUND LEVEL	ft. Above Perm. Datum _____
Well Depth Measured from	GROUND LEVEL	GL _____
Run No.	ONE	17 JULY 1973
Date		4:30
First Reading		6.5
Last Reading		2.28
Footage Logged		
Depth Reached		
Casing Depth		
Fluid Type	AT&MATER	
Liquid Level	3.5 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
	TAYLOR	

315

LOGGING DATA

RUN NO.	DEPTH		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	65	430	5	3	1000	4.93 R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. Forester 73(3)0-1

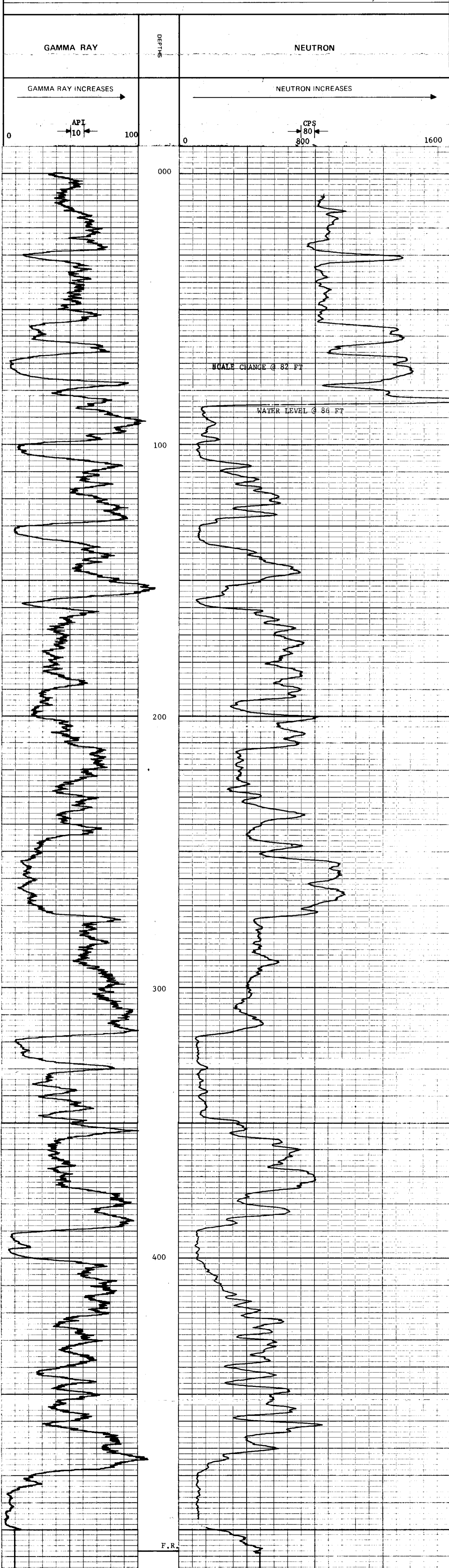
315

FILE NO	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 717
SEC	LOCATION	GREENHILLS
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W	Other Services:	DEN
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fl. Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	16 JULY 1973	
First Reading	508	
Last Reading	0	
Footage Logged	508	
Depth Reached	509	
Depth Driller	511	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	86 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA										
GENERAL			GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	82	5	100	0	10	3	1000	0	80 CPS
1	82	508	5	100	0	10	3	500	0	40 CPS

REMARKS



ROKE

SIDEWALL DENSITLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

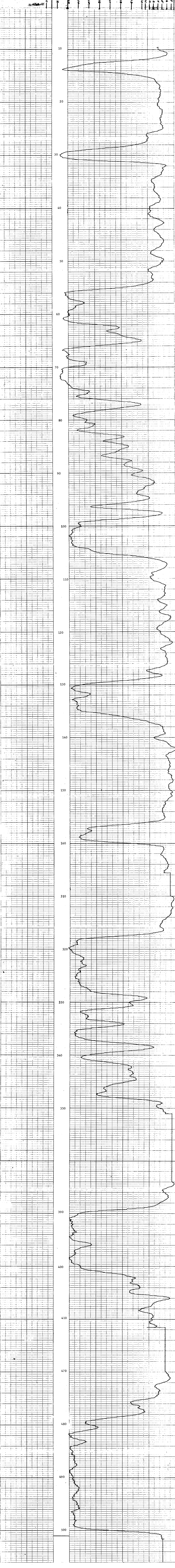
315

FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	NO.	RH 717
LOCATION		GREENHILLS
FIELD		FORDING
PROVINCE		BRITISH COLUMBIA
Log Measure Datum	GROUND LEVEL	From
Well Depths Measured from	GROUND LEVEL	From Perm. Datum
	GROUND LEVEL	Q.L.
Run No.	ONE	DATE
	16 JULY 1973	
First Reading	503	
Last Reading	10	
Footage Logged	250	
Depth Reached		
Depth Driller		
Company Driller		
Fluid Type	AIR/WATER	
Liquid Level	86 FT	
Min. Diam.	4 1/2 INCH	
Run @	9'	
Operating Time	2 HOURS	
Track No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	10	501	5	3	1000	4.93 R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

K-Forster 73(3)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED
 WELL RH 718
 TWP GREENHILLS
 RGE M
 LOCATION
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA

315

Permanet Datum: GROUND LEVEL
 Log Measured from: GROUND LEVEL
 Well Depths Measured from: GROUND LEVEL

Other Services: DEN

Run No. ONE
 Date 16 JULY 1973
 First Reading 549
 Last Reading 0
 Footage Logged 549
 Depth Reached 550
 Depth Driller 550
 Casing Rock

Casing Driller
 Fluid Type AIR/WATER
 Liquid Level 73 FT
 Min. Diam. 4 1/2 INCH
 Rm @ OF
 Operating Time 2 HOURS
 Truck No. 30

Recorded By JOHNSON Witnessed By BELL

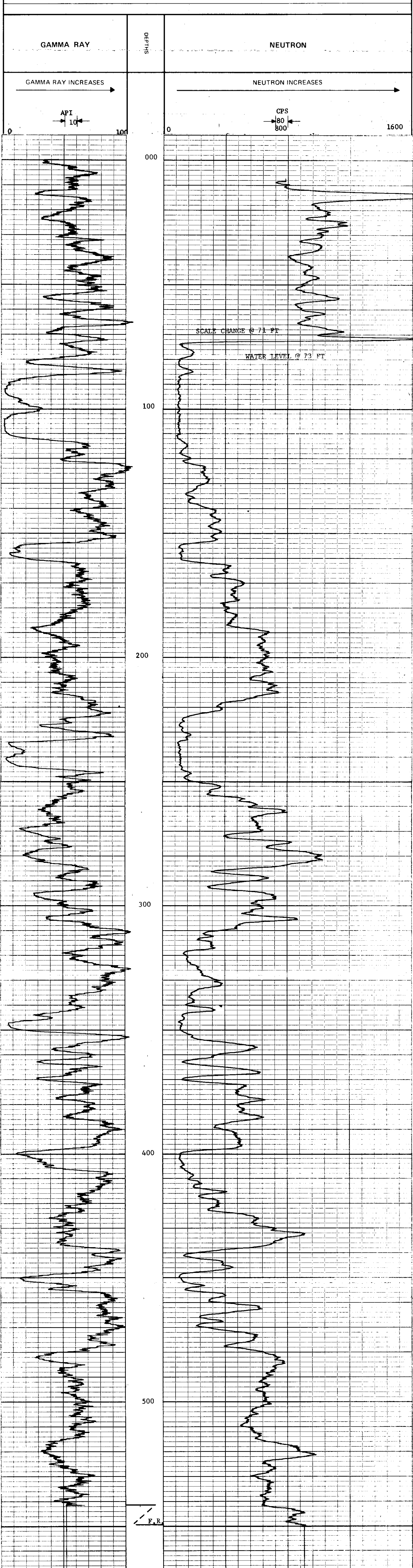
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.	1 11/16			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.	1 11/16		
DETECTOR MODEL NO.	GEIGER			DIAMETER	1 11/16		
TYPE	18 INCH			DETECTOR MODEL NO.	PROPORTIONAL		
LENGTH	8.55 FT.			TYPE	6 INCH		
DISTANCE TO N. SOURCE				LENGTH	MRC-N-SS-W		
GENERAL				SOURCE MODEL NO.	50		
HOIST TRUCK NO.	30			SERIAL NO.	19 INCH		
INSTRUMENT TRUCK NO.	CGN27U4A65			SPACING	AmBe		
TOOL SERIAL NO.				TYPE	3 CURRIE		
				STRENGTH			

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
	FROM	TO									FT/MIN
1	0	71	11	5	100	0	10	3	1000	0	80 CPS
1	71	549	11	5	100	0	10	3	500	0	40 CPS

REMARKS



ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

R. Foscocks 7/3/81

FILE NO. _____ COMPANY **RODING COAL LIMITED**
 WELLSITE NO. **RI 718**
 LOCATION **GREENHILLS**
 FIELD **RODING**
 PROVINCE **BRITISH COLUMBIA**
 Other Services: **CAN**

PROVINCIAL WELL IDENTIFICATION NO. _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____

FILE NO. _____
 LSD SEC _____
 WMP _____
 M _____
 FIELD _____
 PROVINCE **BRITISH COLUMBIA**
 OTHER SERVICES: **CAN**

PROVINCIAL WELL IDENTIFICATION NO. _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____

Run No. **ONE**
 Date **16 JULY 1973**
 Log Borehole **464**
 Log Depth **307**

Fluid Type **AIR/WATER**
 Liquid Level **7.3 FT**
 Min. Diam. **4 1/2 INCH**

Operating Time **2 HOURS**
 Truck No. **310**

Recorded By **JAMES**
 Witnessed By **RELL**

PROVINCIAL WELL IDENTIFICATION NO. _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____
 WELL DEPTH, MEASURED FROM _____

Run No. **ONE**
 Date **16 JULY 1973**
 Log Borehole **464**
 Log Depth **307**

Fluid Type **AIR/WATER**
 Liquid Level **7.3 FT**
 Min. Diam. **4 1/2 INCH**

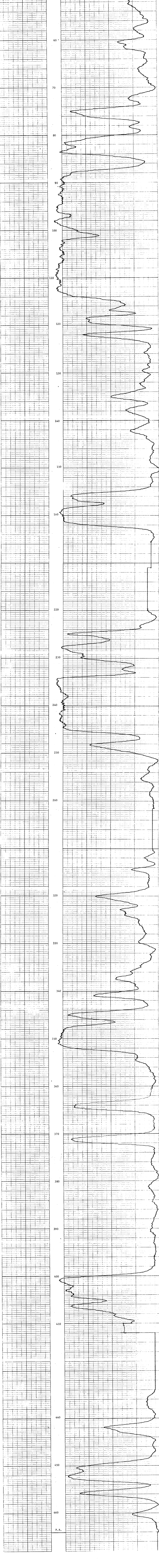
Operating Time **2 HOURS**
 Truck No. **310**

Recorded By **JAMES**
 Witnessed By **RELL**

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	10		464	5	1000	4.93 R	

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

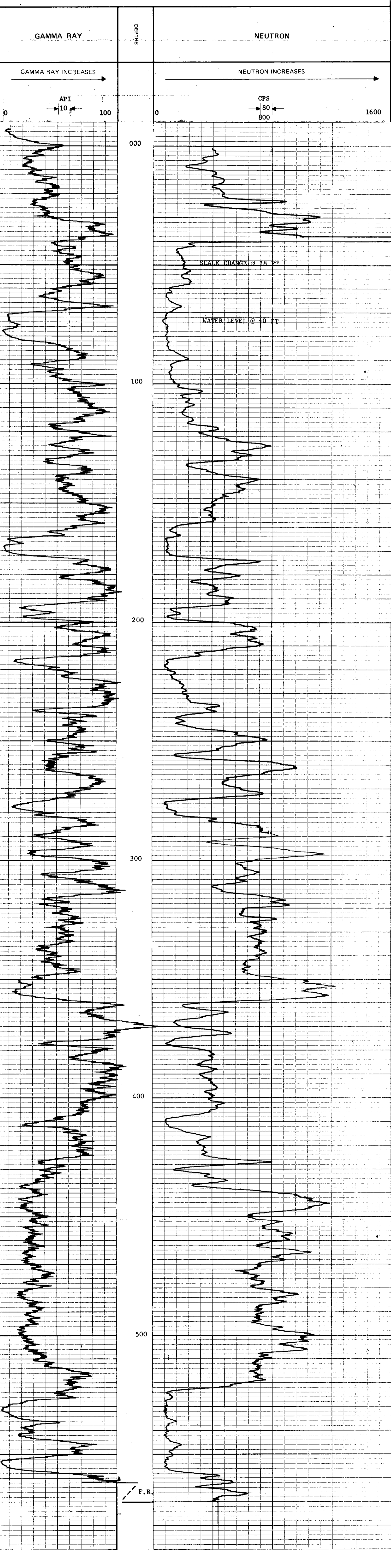
K. Beattie 23/3/71

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 719
SEC	RGE	GREENHILLS
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elv. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	17 JULY 1973	
First Reading	570	
Last Reading	0	
Footage Logged	570	
Depth Reached	571	
Depth Driller	576	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	40 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 0'		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	BANKS	Witnessed By
		BELL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-NSS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CCN27U4A65	STRENGTH	3x1000 CPS

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	0	38	11	5	100	0	3	1000	0	80	
1	38	570	11	5	100	0	3	500	0	40	

REMARKS: LOGGED THROUGH DOUBLE WALL PIPE



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

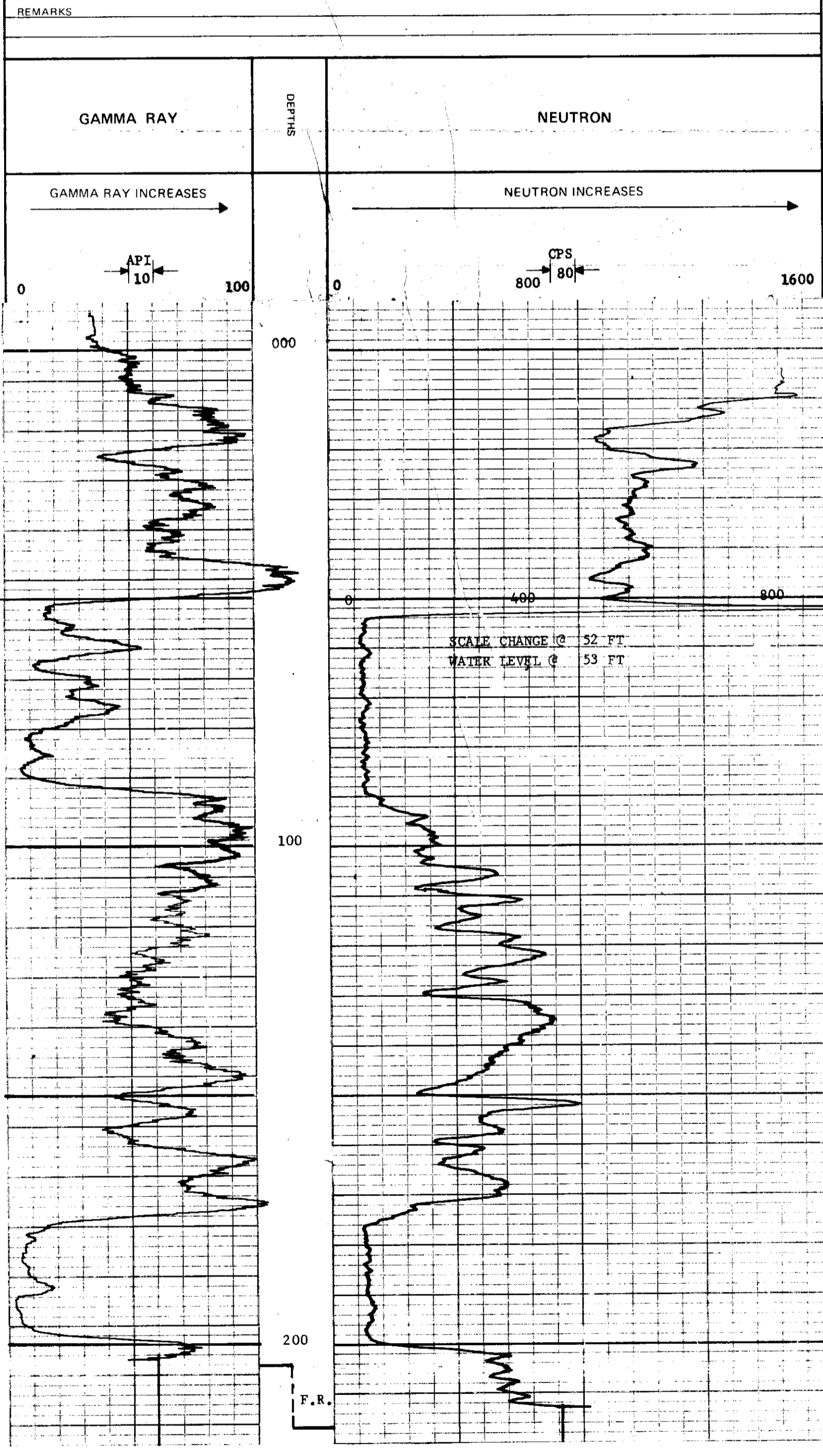
GAMMA RAY NEUTRON LOG

K-FORESINK 73(3)A-1

FILE NO	COMPANY	FORDING COAL LIMITED
WELL	RH 720	
LOCATION	GREENHILLS	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Other Services:	DENS	
Permeability Datum	GROUND LEVEL	Elv
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum
Well Depth Measured from		G.L.
Run No.	ONE	
Date	26 JULY 1973	
Last Reading	213	
Footage Logged	0	
Depth Reached	213	
Depth Driller	214	
Casing Roke	216	
Casing Driller		
Fluid Type	WATER	
Liquid Level	53 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3 CURRIE

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	52	11	5	100	0L	10 API	3	1000	0L	80 CPS
	52	213	11	5	100	0L	10 API	3	500	0L	40 CPS



Recorded By **JOHNSON** Witnessed By **TAPIAN**

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. FROST 7/23/73

315

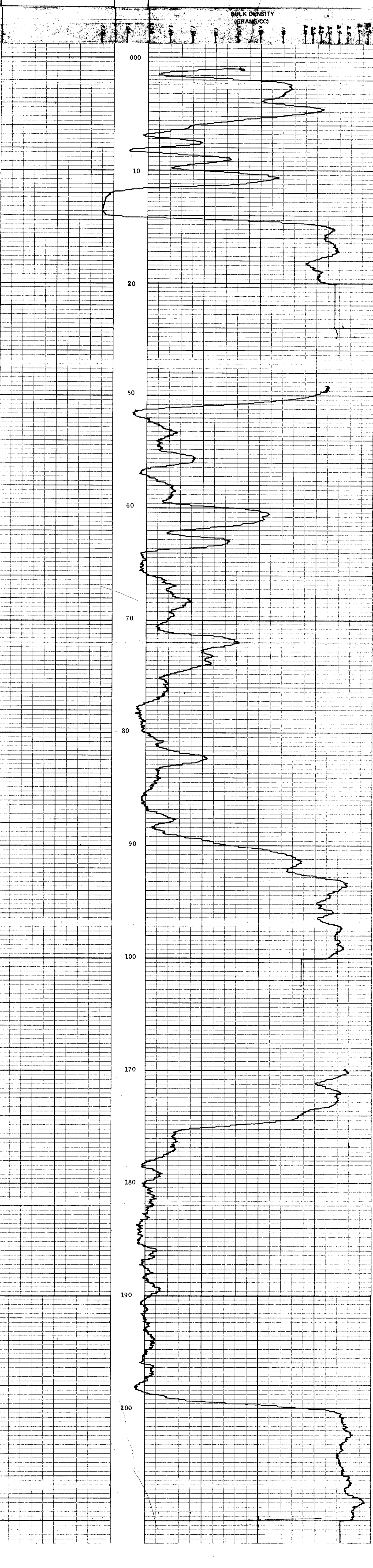
FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 720
SEC	TWP	
RGE	LOCATION	GREENHILLS
M	FIELD	FORDING
PROVINCE	BRITISH COLUMBIA	
Other Services:	GRN	
Permanent Datum	GROUND LEVEL	Env. _____
Log Measured from	GROUND LEVEL	CSG _____
Well Depth Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	26 JULY 1973	
First Reading	210	
Last Reading	0	
Footage Logged	120	
Depth Reached		
Depth Driller		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	53 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	TWO HOUR	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	210	170	5	3	1000	4.93 R	
2	100	50					
3	20	0					

REMARKS

CALIPER	DENSITY
HOLE DIAMETER (INCHES)	CPS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOURINE 73/51A-1

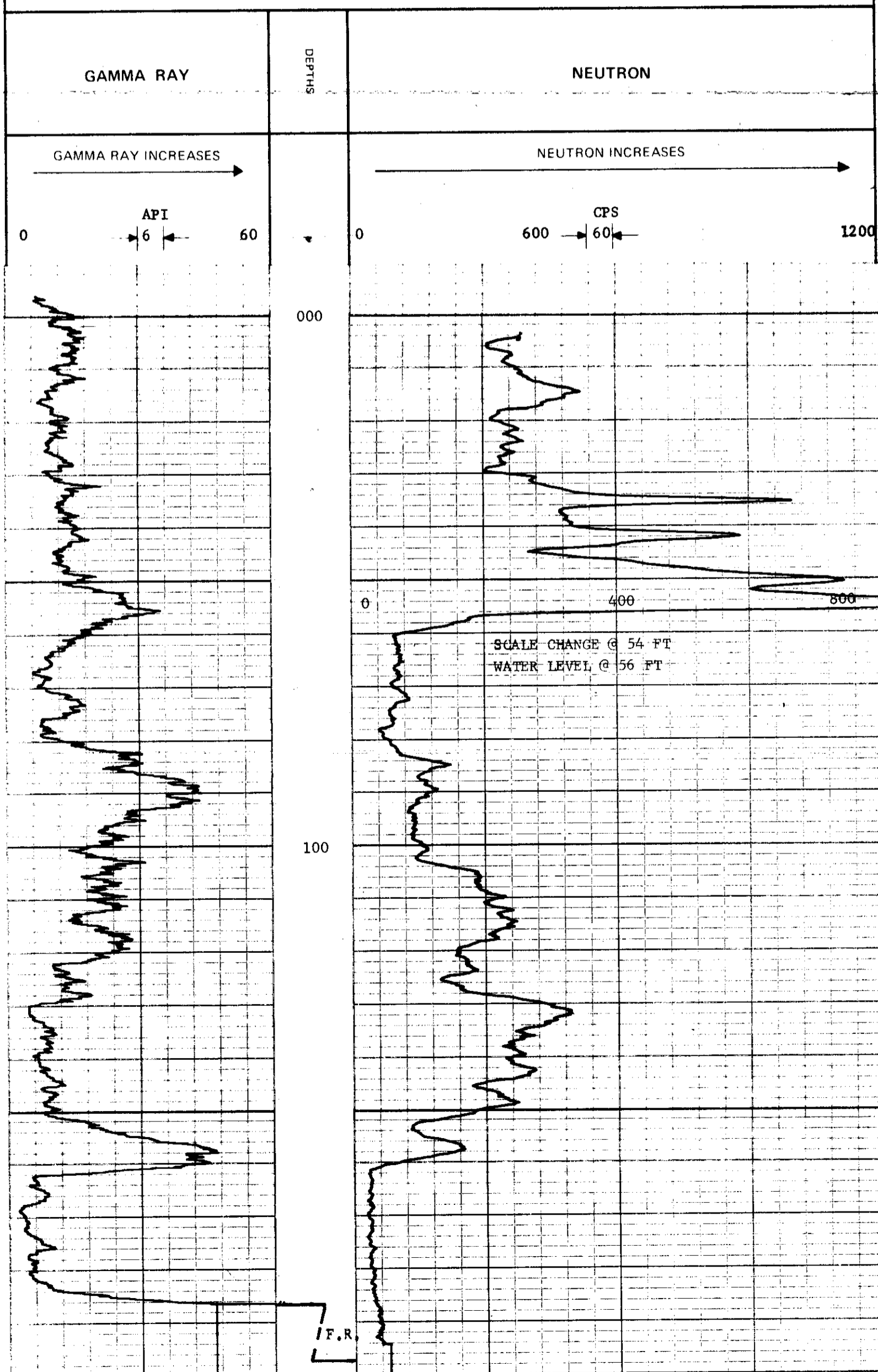
315

FILE NO	COMPANY	FORDING COAL LIMITED
WELL	W	RH 722
LOCATION	M	GREENHILLS
FIELD		FORDING
PROVINCE		BRITISH COLUMBIA
GROUND LEVEL		GROUND LEVEL
GROUND LEVEL		GROUND LEVEL
GROUND LEVEL		GROUND LEVEL
Run No	ONE	
Date	1 AUG 1973	
First Reading	194	
Last Reading	0	
Footage Logged	194	
Depth Reached	195	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	56 FT	
Min Diam	4 1/2 INCH	
Rm @ 9f		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A 65		

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO	DEPTHS		SPEED	T.C.	SENS.	ZERO	API G R UNITS	F.C.	SENS.	ZERO	API N. UNITS
	FROM	TO	FT-MIN	SEC	SETTINGS	DIV. L OR R	PER LOG DIV	SEC	SETTINGS	DIV. L OR R	PER LOG DIV
1	0	54	11	5	100	0L	6 API	3	1000	0L	60 CPS
	54	194	11	5	100	0L	6 API	3	500	0L	30 CPS

REMARKS: LOGGED THROUGH DRILL STEM



ROKE

GAMMA RAY NEUTRON LOG

K. FORDING 73(S)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL RH 723

LOCATION GREENHILLS

FIELD FORDING

315

PROVINCE BRITISH COLUMBIA

Permanent Datum GROUND LEVEL ELEV. GROUND LEVEL

Line Measured from GROUND LEVEL F1 Above Perm. Datum

Run No. ONE

Date 1 AUG 1973

First Reading 242

Last Reading 0

Footage Logged 242

Depth Reached 243

Depth Driller

Casing Driller

Fluid Type WATER

Liquid Level 20 FT

Min. Diam. 4 1/2 INCH

Rm @ of

Operating Time 2 HOURS

Truck No. 30

Recorded By JOHNSON

Witnessed By BRILL

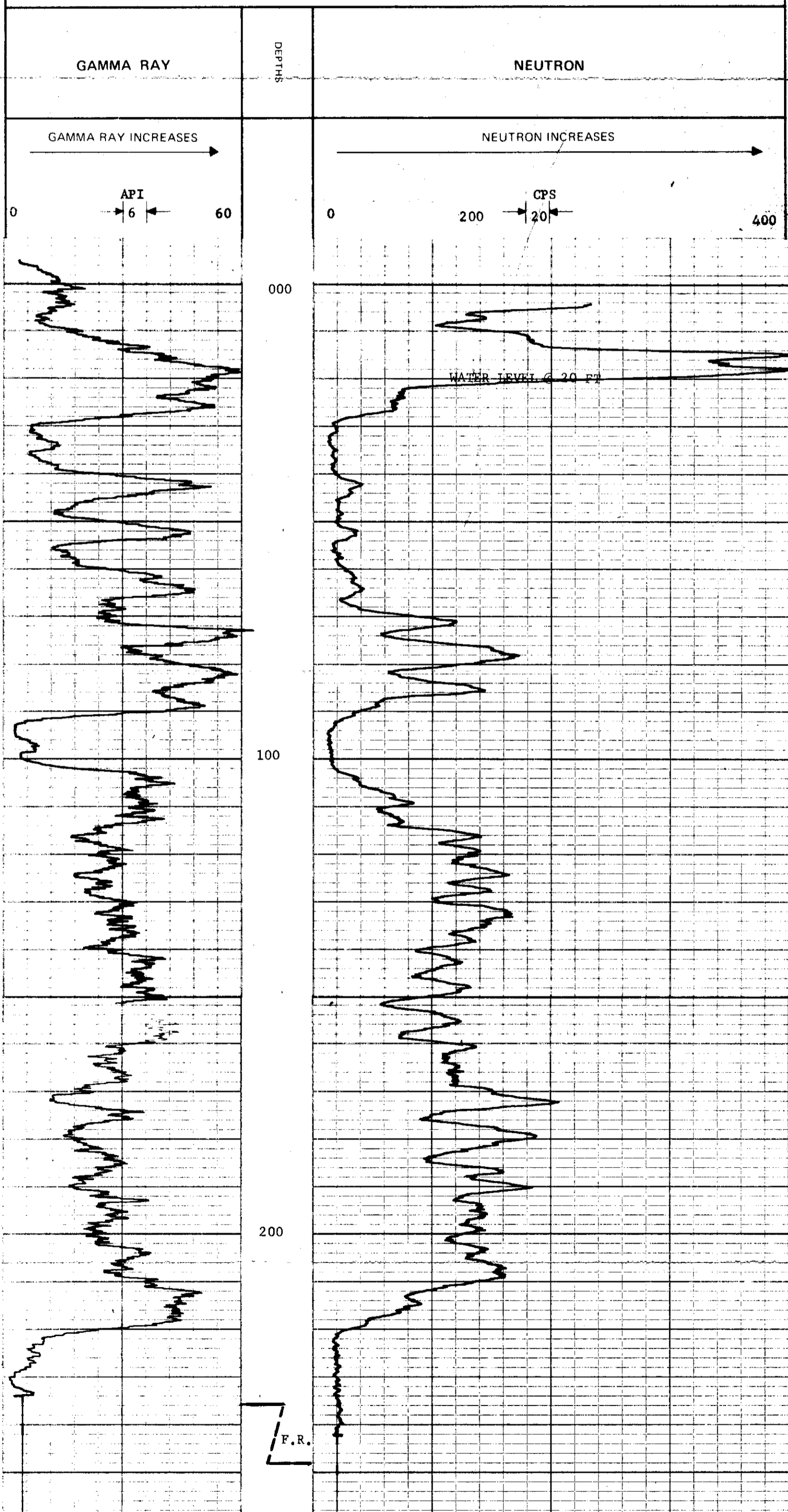
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
				SOURCE MODEL NO.	MRC-N-SS-W		
				SERIAL NO.	50		
HOIST TRUCK NO.	30			SPACING	19 INCH		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	CGN27U4A 65			STRENGTH	3 CURRIE		

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT-MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	242	11	5	100	0L	6 API	3	500	0L	20 CPS

REMARKS LOGGED THROUGH DRILL STEM



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K- FORESIDE 73(3)A-1

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 SEC _____ WELL **RH 724**
 TWP _____ RANGE **GREENHILLS**
 LOCATION _____
 FIELD **FORDING**

315

PROVINCE **BRITISH COLUMBIA**
 PERMANENT DATUM **GROUND LEVEL** Elev _____
 Well Depths Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Other Services: **DENS**

Run No. **ONE**
 Date **25 JULY 1973**
 First Reading **288**
 Last Reading **0**
 Footage Logged **288**
 Depth Reached **289**

Casing Driller _____
 Fluid Type **WATER**
 Liquid Level **20 FT**
 Min. Diam **4 1/2 INCH**
 Rm @ 9F _____
 Operating Time **2 HOURS**
 Truck No. **30**

Recorded By **JOHNSON** Witnessed By **TAPLIN**

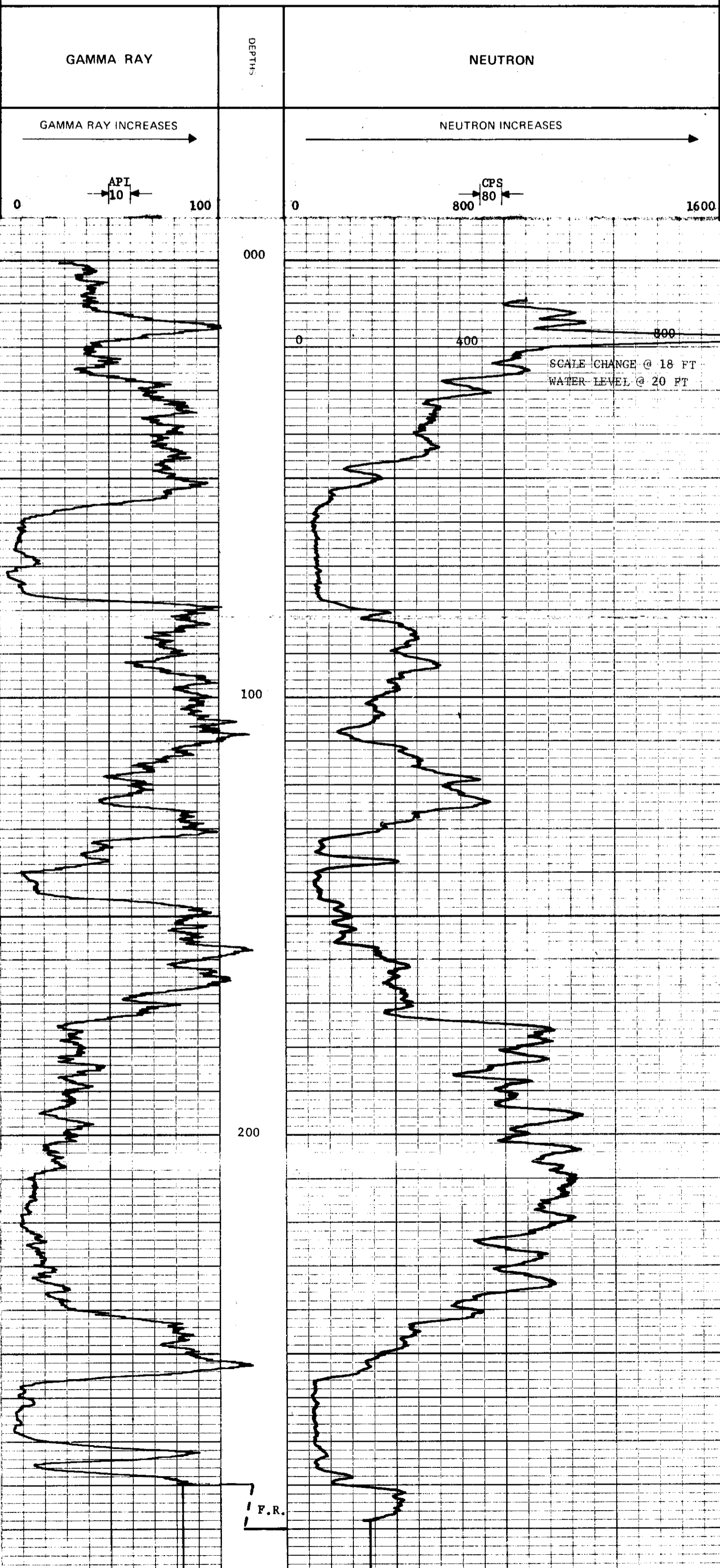
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 11/16			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 11/16		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.	30			SERIAL NO.	50		
INSTRUMENT TRUCK NO.				SPACING	19 INCH		
TOOL SERIAL NO.	CGN27U4A 65			TYPE	AmBe		
				STRENGTH	3 CURRIE		

LOGGING DATA

RUN NO.	GENERAL		SPEED FT/MIN	T.C. SEC	GAMMA RAY			T.C. SEC	NEUTRON		
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.		SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	18	11	5	100	OL	10 API	3	1000	OL	80 CPS
	18	288	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



K-Form 73(3A)-1

ROKE

SIDEWALL DENSISLOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

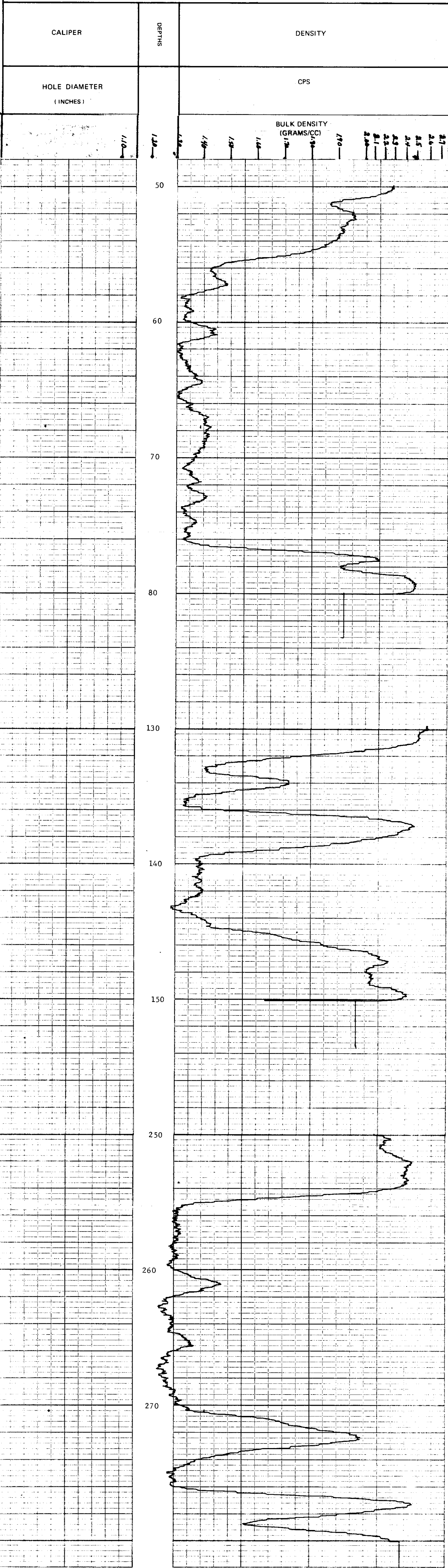
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RD 724
SEC	TWP	
RGE	LOCATION	GREENHILLS
W	M	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fl. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Other Services:	GRN	
Run No.	ONE	
Date	25 JULY 1973	
First Reading	280	
Last Reading	50	
Footage Logged	80	
Depth Reached		
Depth Driller		
Casing Driller		
Casing Roke		
Fluid Type	WATER	
Liquid Level	20 FT	
Min. Diam.	4 1/2 INCH	
Rm @ of		
Operating Time	2 1/2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	50	280	5	3	1000	4.93 R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

K-FORENICK 73(3)A-1

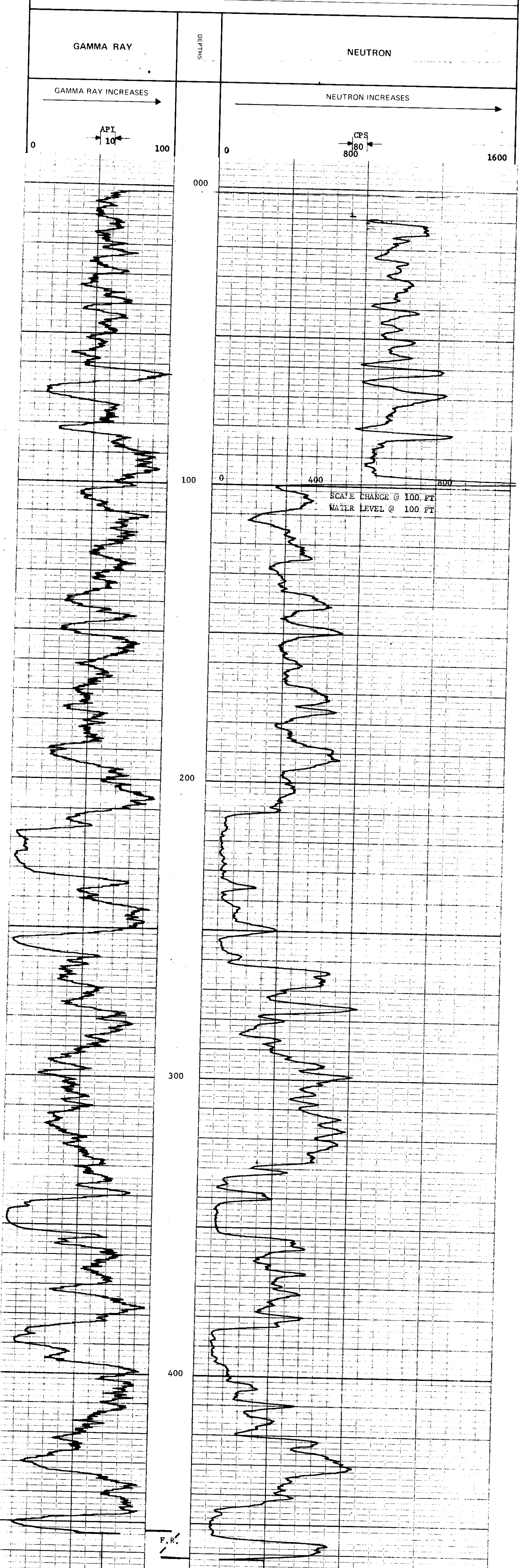
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 725
SEC	LOCATION	GREENHILLS
RCE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	Other Services	DENS
Permanents Datum	GROUND LEVEL	
Log Measured from	GROUND LEVEL	
W. Depth Measured from		
Run No.	ONE	
Date	24 JULY 1973	
First Reading	456	
Last Reading	0	
Footage Logged	456	
Depth Reached	458	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	ATR/WATER	
Liquid Level	100 FT	
Min. Diam.		
Rm @ 0F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BETL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3 CURRIE

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT MIN	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	100	11	5	100	OL	10 API	3	1000	OL	80 CPS
	100	456	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

WELL: RH 725
 LOCATION: GREENHILLS
 REGION: M
 FIELD: FORDING

COMPANY: FORDING COAL LIMITED
 PROVINCE: BRITISH COLUMBIA

Other Services:
 GKN

FILE NO.
 LSD SEC
 TOP RGE
 W
 M
 FIELD
 PROVINCE
 BRITISH COLUMBIA

315

Measured Density from

Ground Level
 Ground Level
 Ground Level

Other Services

Run No. ONE

Date 24 JULY 1973

Full Reading 460

Full Reading 30

Full Reading 130

Depth Logged

Depth Read

Depth Driller

Fluid Type AIR/WATER

Liquid Level 100 FT

Min. Diam 4 1/2 INCH

Rm @ 0'

Operating Time 2 HOURS

Track No. 30

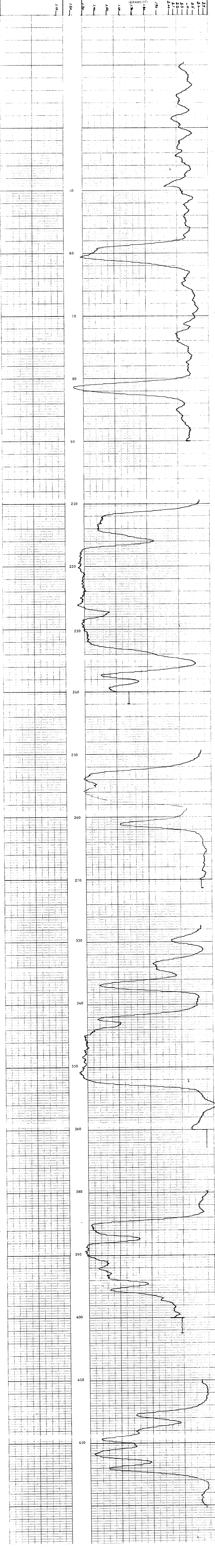
Recorded By JOHNSON

Witnessed By BELL

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED FT/MIN	T/C SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
1	30	460	5	3	1000	4.93 R	

REMARKS



DEPTH	DENSITY (g/cc)
30	2.05
40	2.15
50	2.25
60	2.35
70	2.45
80	2.55
90	2.65
100	2.75
110	2.85
120	2.95
130	3.05
140	3.15
150	3.25
160	3.35
170	3.45
180	3.55
190	3.65
200	3.75
210	3.85
220	3.95
230	4.05
240	4.15
250	4.25
260	4.35
270	4.45
280	4.55
290	4.65
300	4.75
310	4.85
320	4.95
330	5.05
340	5.15
350	5.25
360	5.35
370	5.45
380	5.55
390	5.65
400	5.75
410	5.85
420	5.95
430	6.05
440	6.15
450	6.25

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Fordings 725R-1

FILE NO. _____
 COMPANY **FORDING COAL LIMITED**
 WELL **RH 726**
 LOCATION **GREENHILLS**
 FIELD **FORDING**
 PROVINCE **BRITISH COLUMBIA**

315

Permanant Datum **GROUND LEVEL** City _____
 Log Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Well Depths Measured from **GROUND LEVEL** K.B. _____
 Other Services: _____

Run No. **ONE**
 Date **30 JULY 1973**
 First Reading **421**
 Last Reading **0**
 Footage Logged **421**
 Depth Reached **422**
 Casing Roke _____
 Casing Driller _____
 Fluid Type **WATER**
 Liquid Level **20 FT**
 Min. Diam. **4 1/2 INCH**
 Rim (w) of _____
 Operating Time **1 1/2 HOURS**
 Truck No. **30**

Recorded By **JOHNSON** Witnessed By **BELL**

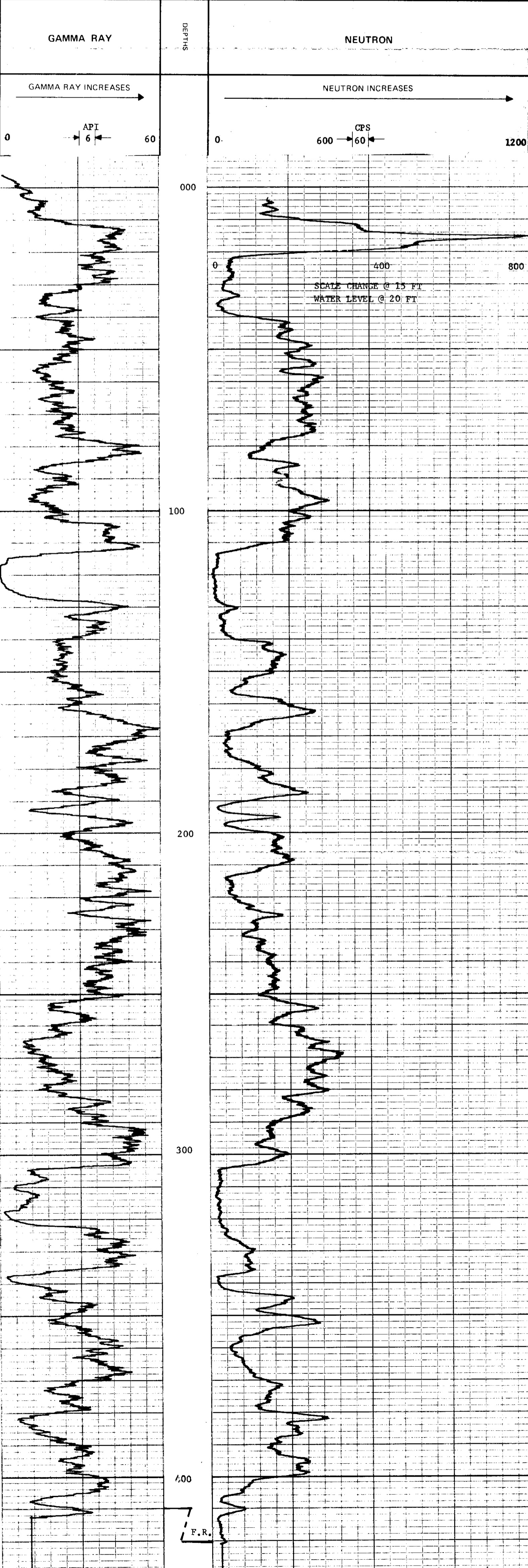
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	3 CURRIE

LOGGING DATA

GENERAL		GAMMA RAY			NEUTRON					
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM TO	FT-MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0 15	11	5	100	0L	6 API	3	1000	0L	60 CPS
	15 421	11	5	100	0L	6 API	3	500	0L	30 CPS

REMARKS **LOGGED THROUGH DRILL STEM**



ROKE

GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Forelog-23/9A-1

FILE NO. _____ COMPANY FORDING COAL LIMITED
WELL RH 727
TWP _____ LOCATION GREENHILLS
RGE _____ FIELD FORDING
W. _____ M. _____

315

PROVINCE BRITISH COLUMBIA
Permitted Datum: _____ ELEV. _____
LOG MEASURED FROM: _____ GROUND LEVEL Ft. Above Perm. Datum
Well Depths Measured from: _____

Run No. ONE
Date 25 JULY 1973
First Reading 274
Last Reading 0
Footage Logged 274
Depth Reached 275
Depth Driller 275

Casing Roke _____
Casing Driller _____
Fluid Type WATER
Liquid Level 32 FT.
Min. Diam. 4 1/2 INCH
Rm @ 9c _____
Operating Time 2 1/2 HOURS
Truck No. 30

Recorded By JOHNSON Witnessed By TAPLIN

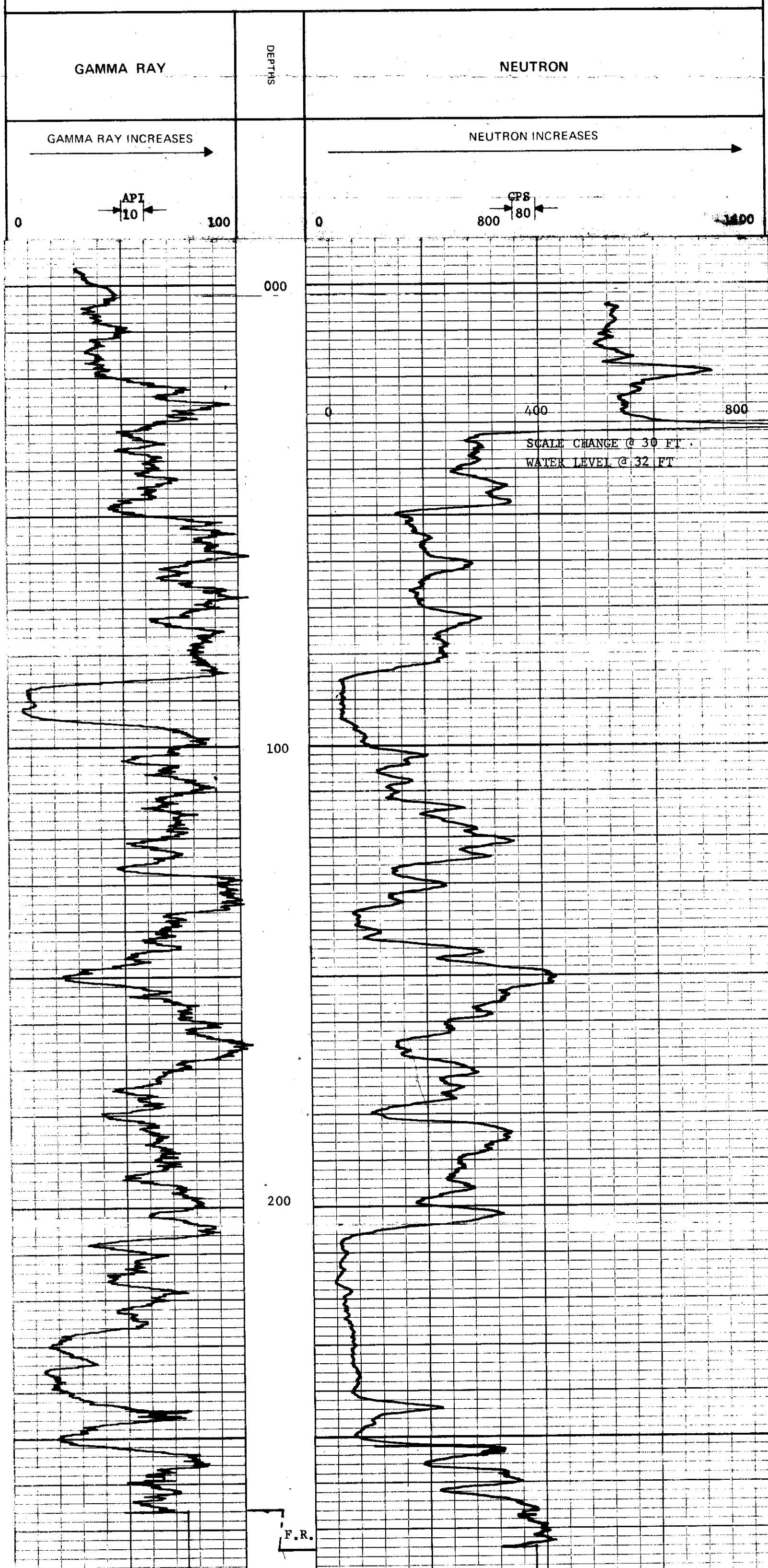
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3-CURRIE
TOOL SERIAL NO.	CGN27U4A 65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	30	11	5	100	0L	10 API	3	1000	0L	80 CPS
	30	274	11	5	100	0L	10 API	3	500	0L	40 CPS

REMARKS



F.R.

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

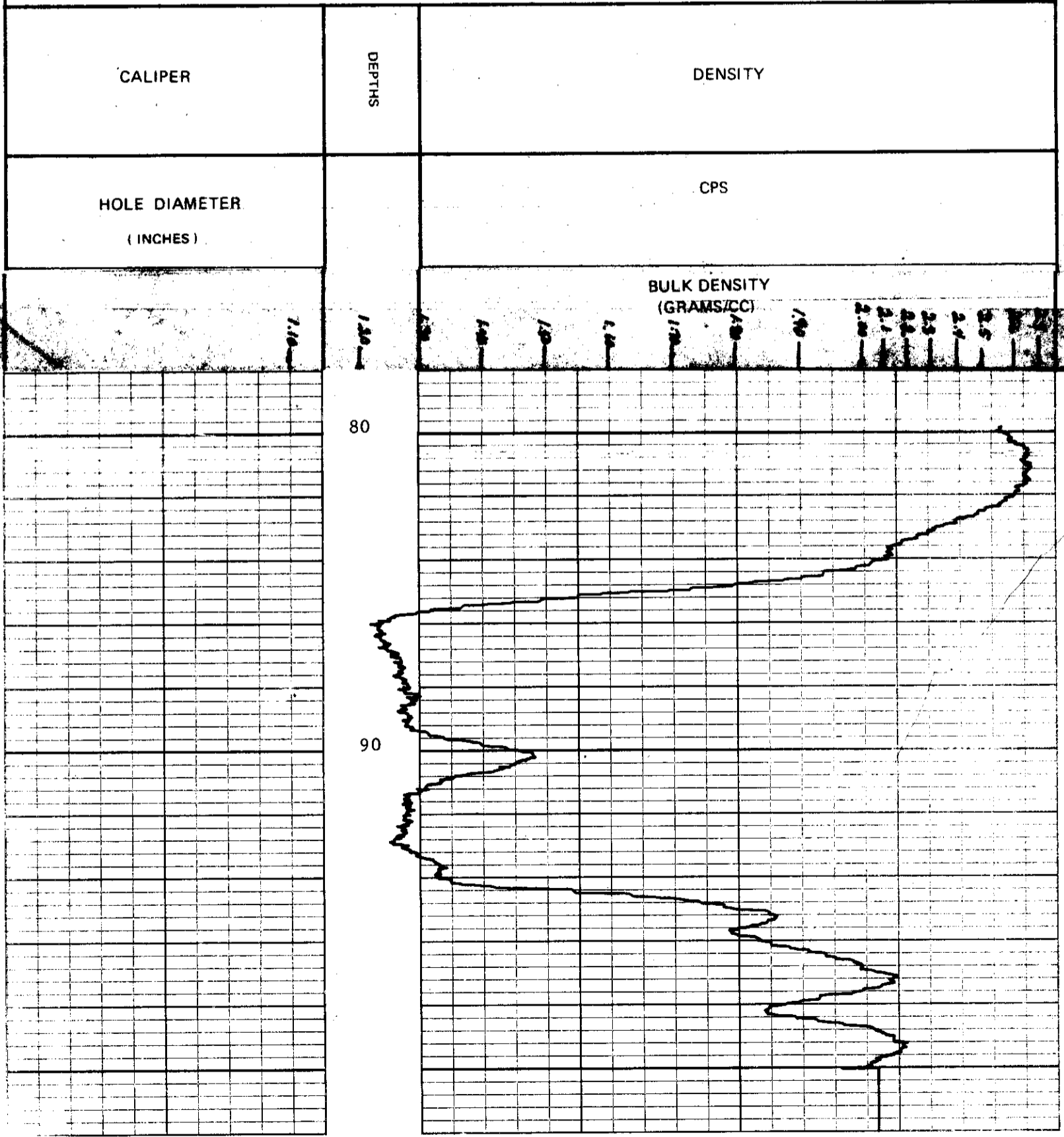
K- FORDING- 73/3/A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 727
SEC	LOCATION	GREENHILLS
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W. _____ M	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
	Elev.	
	Ft. Above Perm. Datum	
Run. No.	ONE	
Date	25 JULY 1973	
First Reading	100	
Last Reading	80	
Footage Logged	20	
Depth Reached		
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level	32 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	80	100	5	3	1000	4.93 R	

REMARKS TOOL WOULDN'T GO DOWN TO LOWER ZONES



K- FORESINK 7363A-1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

COMPANY **FORDING COAL LIMITED**

WELL **RH - 728**

LOCATION **GREENHILLS**

FIELD **FORDING**

PROVINCE **BRITISH COLUMBIA**

GROUND LEVEL **GROUND LEVEL**

Permanently Datum **GROUND LEVEL** Elevation **GROUND LEVEL**

Leak Measured from **GROUND LEVEL** Ft. Above Perm Datum **GROUND LEVEL**

Well Depths Measured from **GROUND LEVEL** G.L. **GROUND LEVEL**

Run No. **ONE**

Date **25 JULY 1973**

First Reading **328**

Last Reading **0**

Footage Logged **328**

Depth Reached **329**

Casing Driller

Fluid Type **WATER**

Liquid Level **26 FT**

Min. Diam. **4 1/2 INCH**

315

Other Services
DENS

Recorded By **JOHNSON** Witnessed By **TAPLIN**

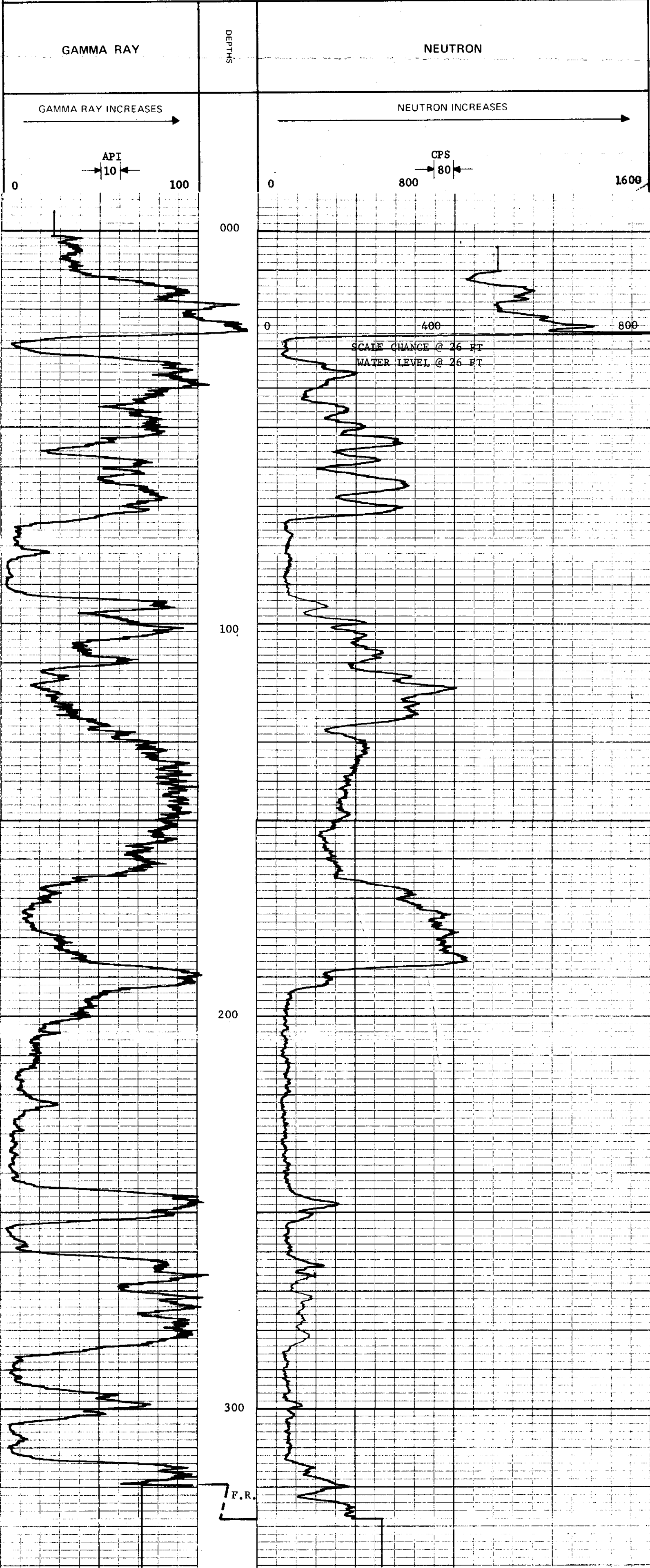
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3. CURRIE

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
	FROM	TO									FT. MIN
1	0	26	11	5	100	0L	10	3	1000	0L	80 CPS
	26	328	11	5	100	0L	10	3	500	0L	40 CPS

REMARKS



ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOUR-28(3)-1

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 L.S.D. _____ WELL **RH 728**
 SEC. _____ TYPE _____ LOCATION **GREENHILLS**
 T.M.P. _____ R.G.E. _____ M. _____
 FIELD **FORDING**

PROVINCE **BRITISH COLUMBIA**
 Other Services _____
 K.B. _____
 C.S.G. _____
 G.L. _____

Permanent Datum **GROUND LEVEL** Elev. _____
 Log Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Well Depths Measured from **GROUND LEVEL** G.L. _____

Run No. **ONE**
 Date **25 JULY 1973**
 First Reading **324**
 Last Reading **10**
 Footage Logged **190**
 Depth Reached **324**
 Depth Driller _____
 Casting Note _____

Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level **26 FT**
 Min. Diam. **4 1/2 INCH**
 Rm @ 0' _____
 Operating Time **2 HOURS**
 Truck No. **30**

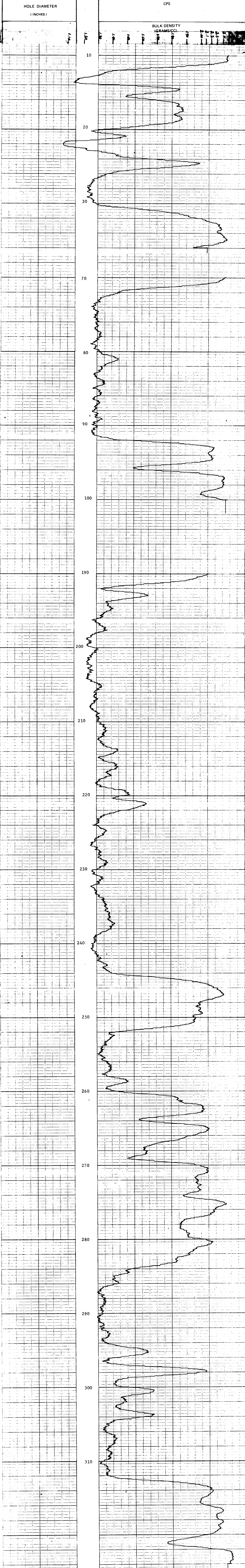
Recorded By **JOHNSON** Witnessed By **BELL**

315

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	224	190	5	3	1000	4.93 R	

REMARKS



CALIPER	DEPTHS
	10
	20
	30
	70
	80
	90
	100
	190
	200
	210
	220
	230
	240
	250
	260
	270
	280
	290
	300
	310

HOLE DIAMETER (INCHES)
1.00

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOOTING 73(2A-1)

FILE NO. _____
 COMPANY **PODLING COAL LIMITED**
 WELL **EM-729**
 LOCATION **GREENHILLS**
 FIELD **PODLING**
 315

PROVINCE **BATCHELOR**
 PERMIT NO. **GROUND LEVEL**
 Log Measured from **GROUND LEVEL**
 Well Depth Measured from **GROUND LEVEL**

Run No. **ONE**
 Date **6 NOVEMBER 1974**
 First Reading **137**
 Last Reading **0**
 Footage Logged **137**
 Depth Reached **138**
 Depth Driller **140**
 Casing Rate _____
 Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level **60**
 Min. Diam. **4-7/8**
 Rim @ OF _____
 Operating Time **1 HOUR**
 Truck No. **33**

Recorded By **JOHNSON** Witnessed By **TAYLOR**

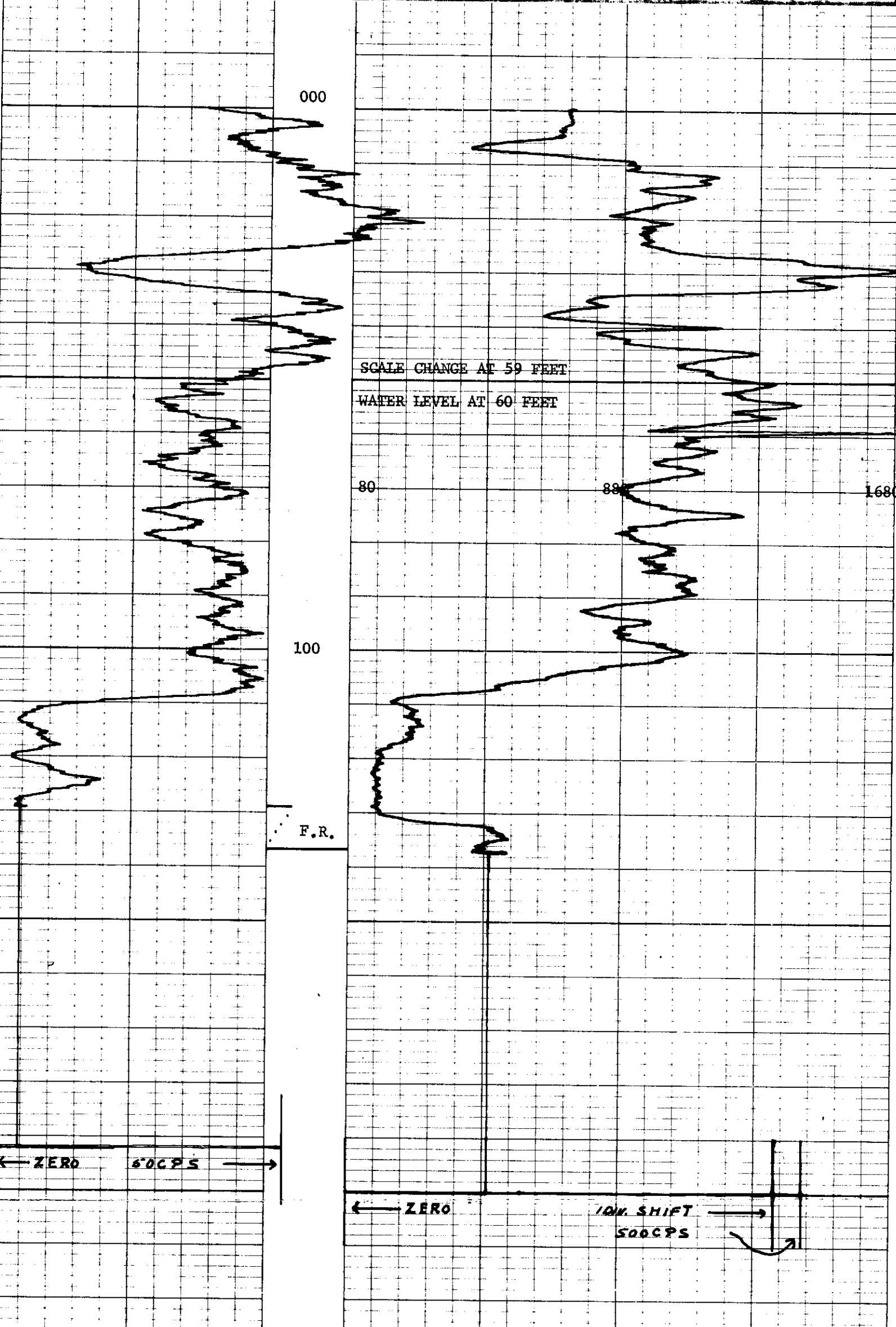
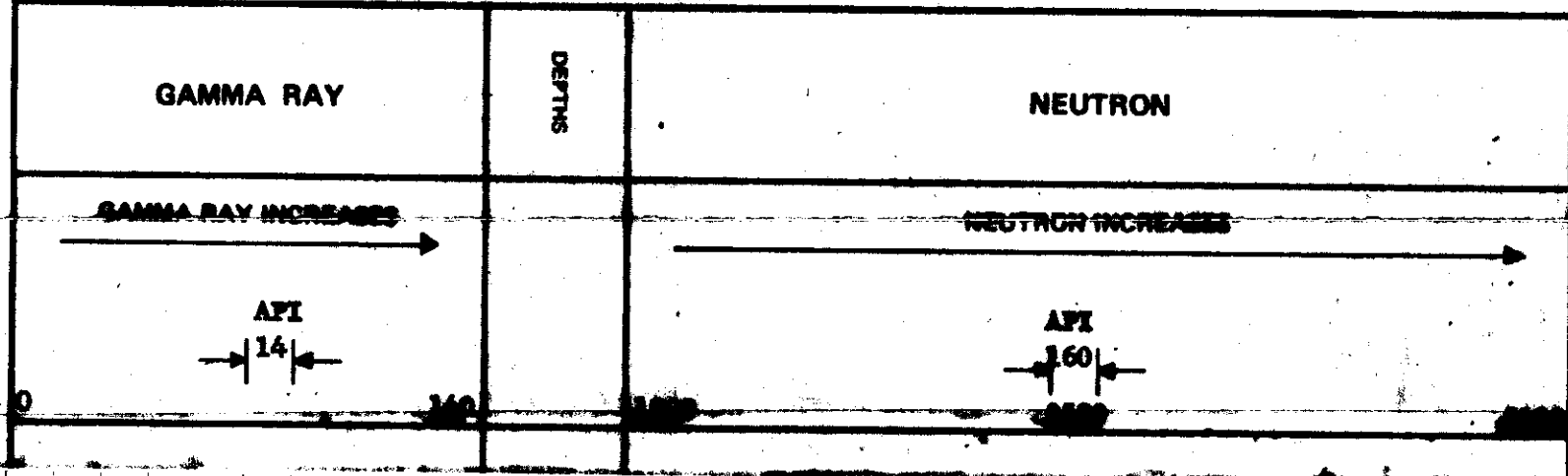
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	GEI	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	398
		SPACING	17 INCH
		TYPE	AmBe
		STRENGTH	3 CURIES
GENERAL		GENERAL	
HOIST TRUCK NO.	33		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	028270AA-65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	59	12	5	100	OL	14 API	3	1000	12L	160 API
	60	137	12	5	300	OL	14 API	3	500	1L	80 API

REMARKS



← ZERO 600 CPS →

← ZERO 10% SHIFT 500 CPS →

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-LOGGING 73(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	NO-730	
LOCATION	GREENHILLS	
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Permitment Datum	GROUND LEVEL	Elm. _____
Log Measured from	GROUND LEVEL	ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	6 NOVEMBER 1974	
First Reading	76	
Last Reading	0	
Footage Logged	76	
Depth Reached	77	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	6	
Min. Diam.	4-7/8	
Rm @ OF		
Operating Time	1 1/2 HOURS	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
		TAYLOR

315

Other Services:
NTL

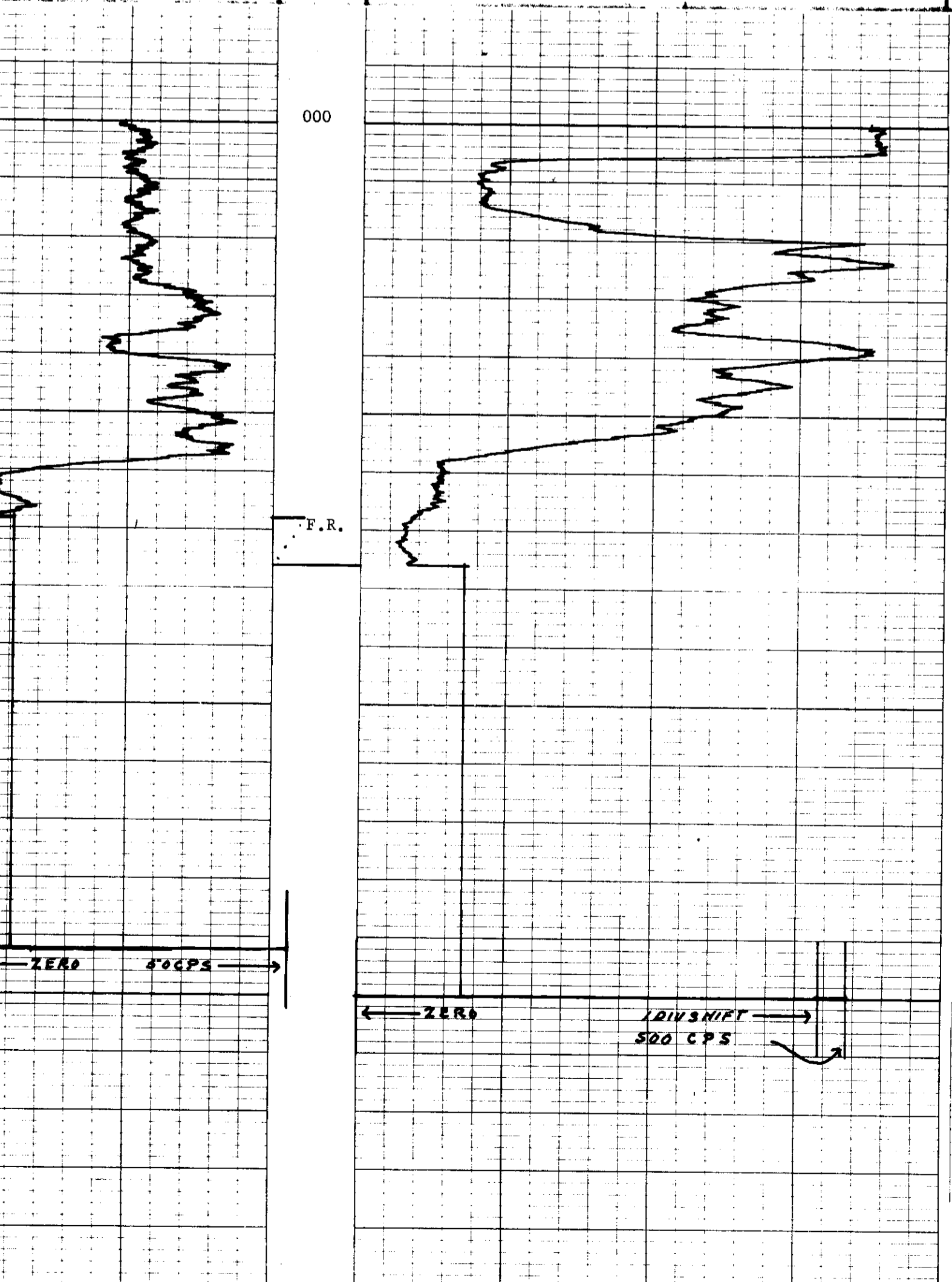
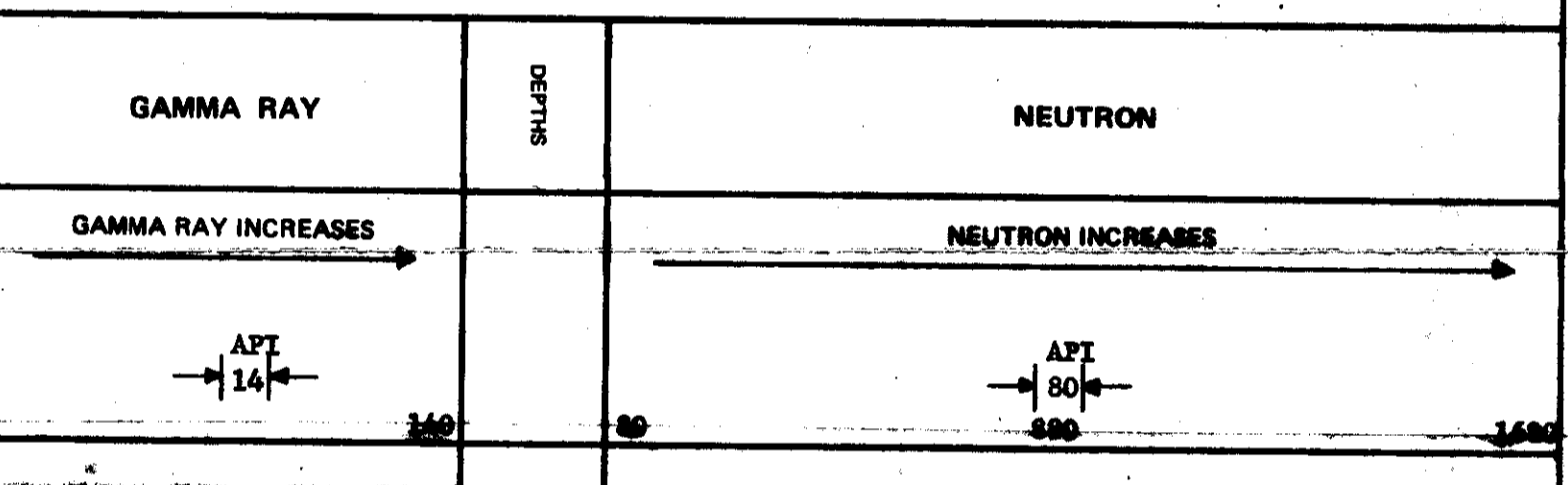
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/4	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/4
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	17 INCH
		TYPE	AmBe
		STRENGTH	3 CURIES
GENERAL			
HOIST TRUCK NO.	33		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A-65		

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	76	12	.5	100	OL	14 API	3	500	IL	80 API

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- Forecast 73(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 731
SEC	LOCATION	GREENHILLS
TWP	RGE	M
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
	GROUND LEVEL	GROUND LEVEL
	GROUND LEVEL	GROUND LEVEL
	GROUND LEVEL	GROUND LEVEL
Permanant Datum	Elev.	K.B.
Log Measured from	Ft. Above Perm. Datum	C.S.G.
Well Depths Measured from		G.L.
Run No.	ONE	
Date	30 JULY 1973	
First Reading	410	
Last Reading	0	
Footage Logged	410	
Depth Reached	411	
Depth Driller		
Casing Driller		
Fluid Type	WATER	
Liquid Level	24 FT	
Min. Diam.	4 1/2 INCH	
Rm. (a) of		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		RELL

315

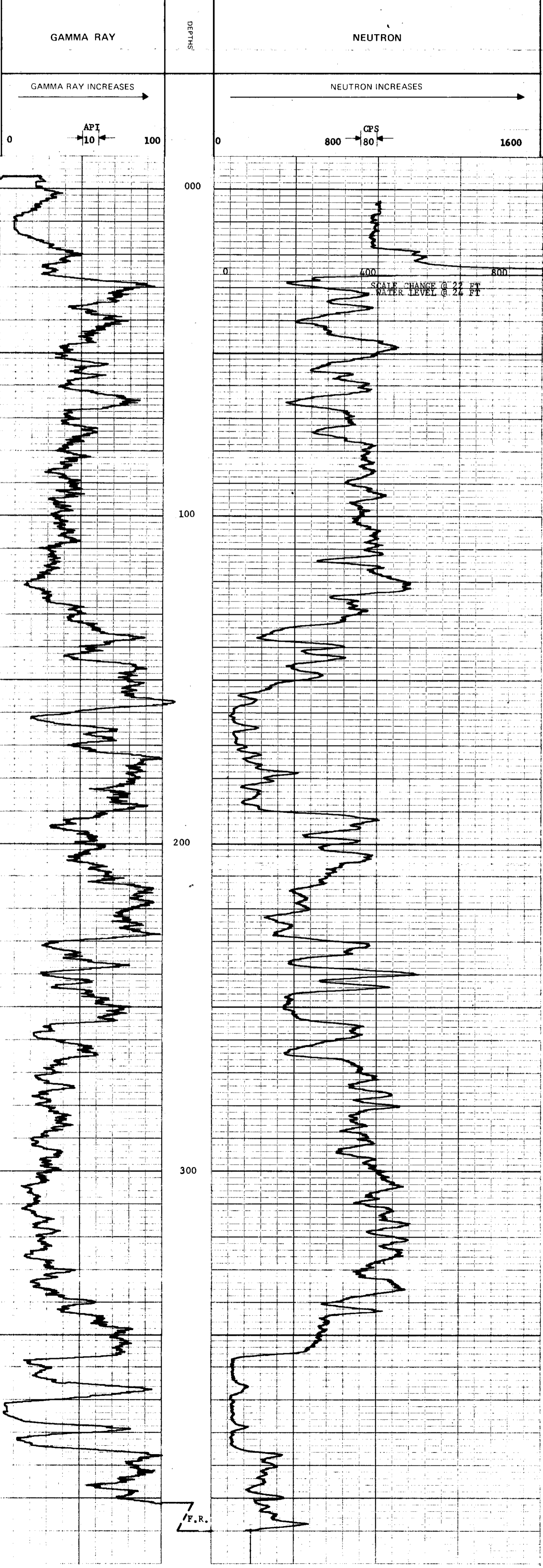
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A 65		

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N UNITS PER LOG DIV.
	FROM	TO									
1	0	22	11	5	100	OL	10 API	3	1000	OL	80 CPS
	22	410	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Forecast 73(3)07

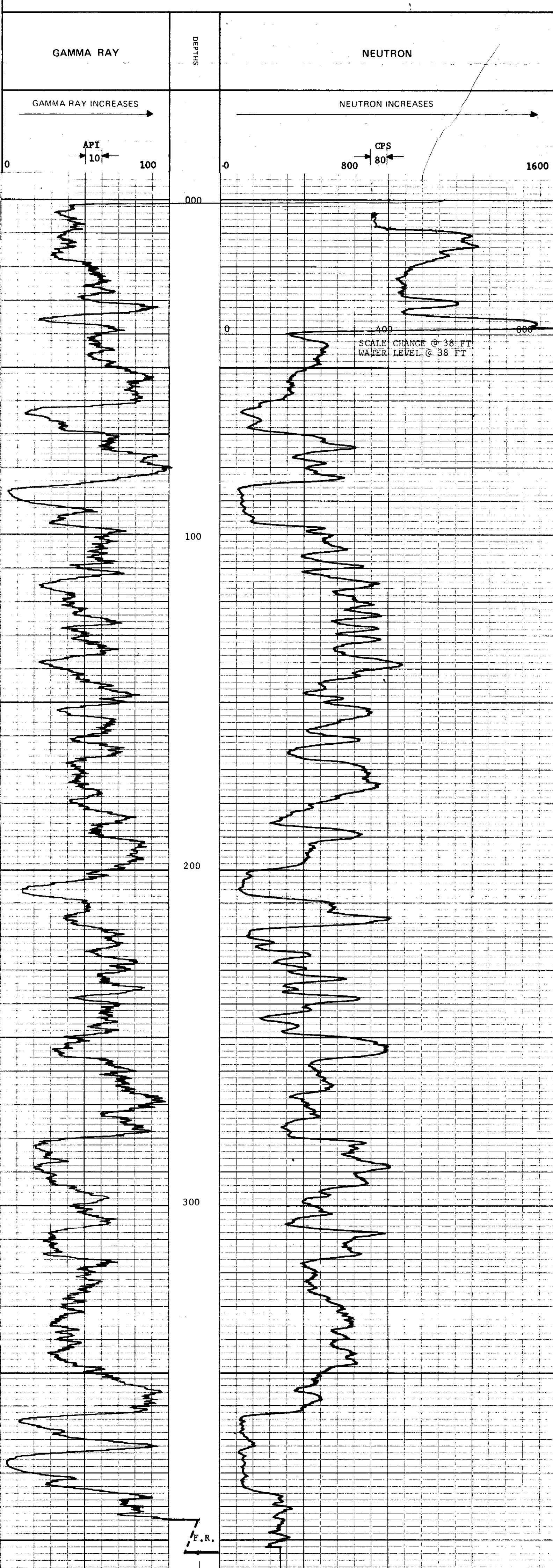
315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH 732
TWP	LOCATION	GREENHILLS
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
PERMITS: Datum	GROUND LEVEL	BRITISH COLUMBIA
Loc Measured from	GROUND LEVEL	FT. Above Perm Datum
Vert. Datum Measured from	GROUND LEVEL	GL
Other Services	DENS	
Run No.	ONE	
Date	30 JULY 1973	
First Reading	402	
Last Reading	0	
Footage Logged	402	
Depth Reached	403	
Depth Driller	404	
Casing Driller		
Fluid Type	WATER	
Liquid Level	38 FT.	
Min. Diam.	4 1/2 INCH	
Rm. @ 0F		
Operating Time	2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	30	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURRIE
TOOL SERIAL NO.	CGN27U4A 65		

LOGGING DATA											
RUN NO.	GENERAL DEPTHS		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			T.C. SEC.	SENS. SETTINGS	NEUTRON	
	FROM	TO			ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV	ZERO DIV. L OR R			API N. UNITS PER LOG DIV	
1	0	38	11	5	100	0L	10 API	3	1000	0L	80 CPS
	38	402	11	5	100	0L	10 API	3	500	0L	40 CPS

REMARKS



K-Feature 73(3)A-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 LSD SEC _____ WELL **RH 732**
 TWP _____ RGE **GREENHILLS**
 RGE _____ LOCATION _____
 W _____ M _____ FIELD **FORDING**

PROVINCE **BRITISH COLUMBIA**
 Permanent Datum **GROUND LEVEL** Elev. _____
 Log Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Well Depth Measured from **GROUND LEVEL** G.L. _____

Other Services: **GRN**
 K.B. _____
 CSG _____
 G.L. _____

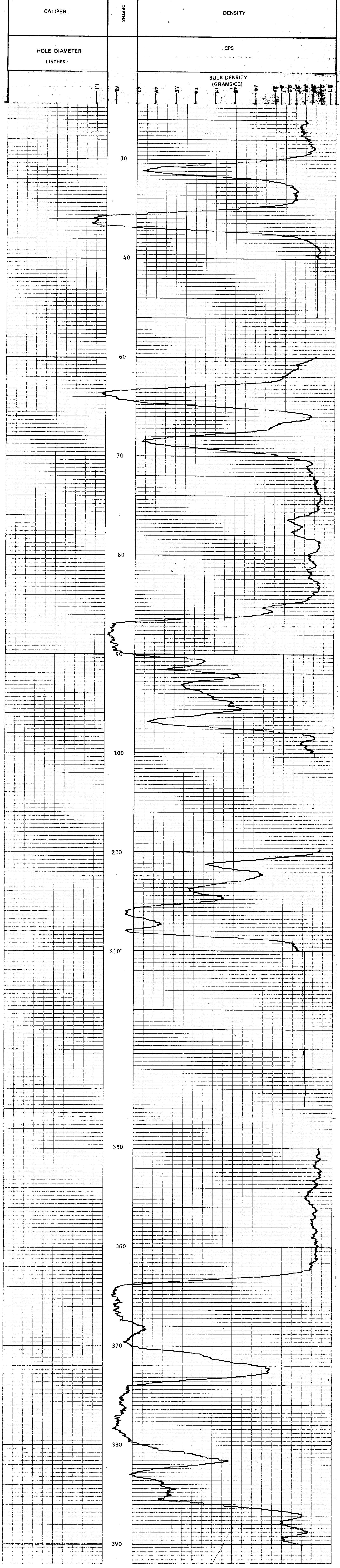
Run No. **ONE**
 Date **30 JULY 1973**
 First Reading **390**
 Last Reading **30**
 Footage Logged **100**
 Depth Reached _____
 Depth Driller _____
 Casing Roke _____
 Casing Driller _____
 Fluid Type **AIR/WATER**
 Liquid Level **38 FT**
 Min. Diam. **4 1/2 INCH**
 Rim @ of _____
 Operating Time **2 HOURS**
 Truck No. **30**

Recorded By **JOHNSON** Witnessed By **BELL**

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	30	390	5	3	1000	4.93 R	

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Feature 73(3)A-1

FILE NO.	COMPANY	PROVINCE	Other Services:
LSD SEC TWP RGE W	FORDING COAL LIMITED	BRITISH COLUMBIA	
WELL	LOCATION	FIELD	
RH 734	GREENHILLS	FORDING	
315			
Permanent Datum	Log Measured from	Well Depths Measured from	
GROUND LEVEL	GROUND LEVEL		
Elev.	Fl. Above Perm. Datum		
			K.B. C.S.G. G.L.
Run No.	Date	First Reading	Last Reading
ONE	27 AUGUST 73	267	0
Footage Logged	Depth Reached	Depth Driller	Casing Roke
267	268		
Casing Driller	Fluid Type	Liquid Level	Min. Diam.
	WATER		4 1/2 INCH
Rm @ 9F	Operating Time	Truck No.	
	1 1/2 HOURS	32	
Recorded By	Witnessed By		
SJM	BERRAND		

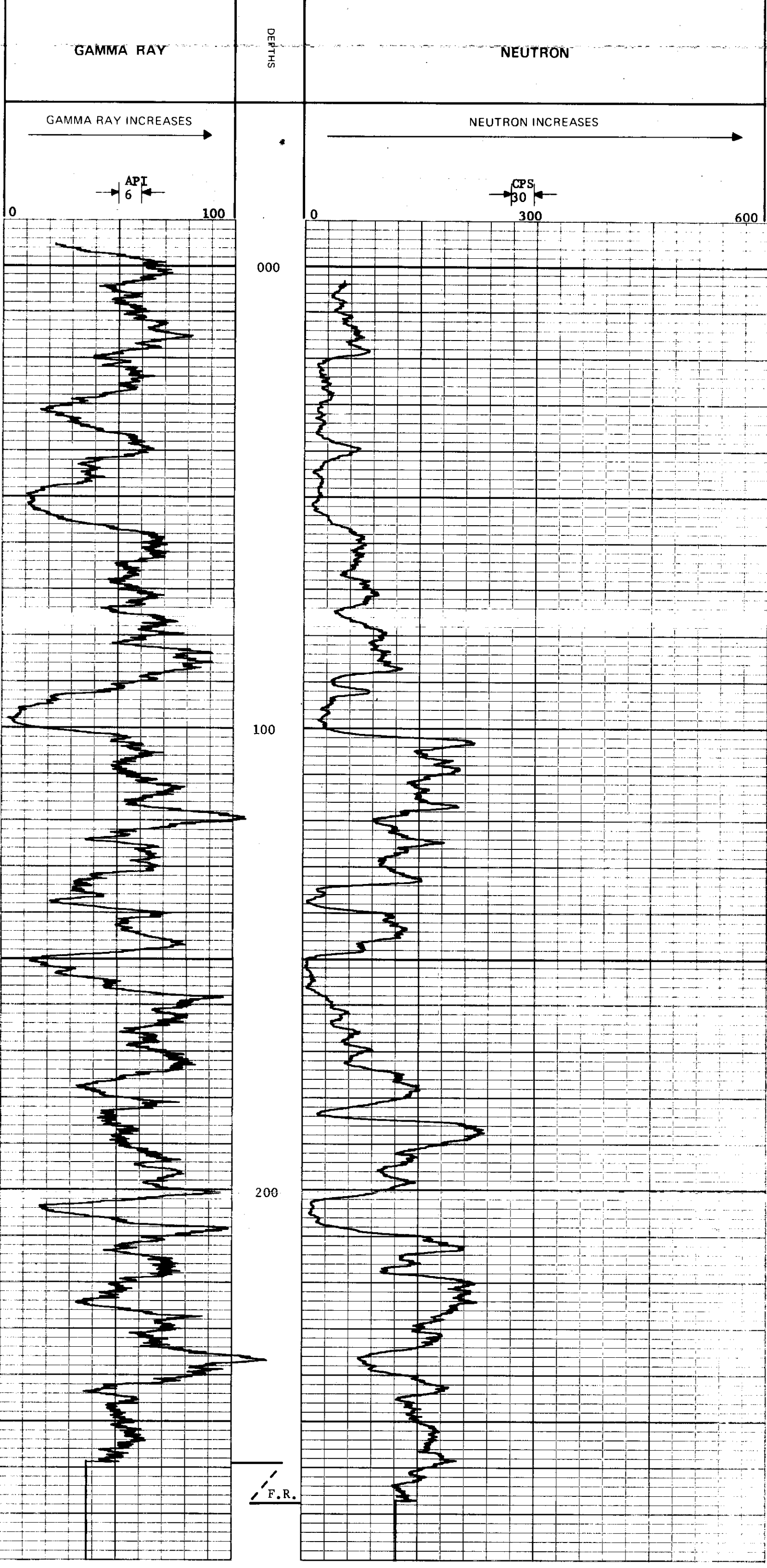
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	32	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			T.C. SEC.	NEUTRON		
	FROM	TO			ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	ZERO DIV. L OR R		API N. UNITS PER LOG DIV.		
1	0	267	11	5	OL	6 API	3	500	OL	30 CPS	

REMARKS: LOGGED THROUGH DRILL RODS



ROKE

GAMMA RAY NEUTRON LOG

K-FOURINE 73(3)0-1

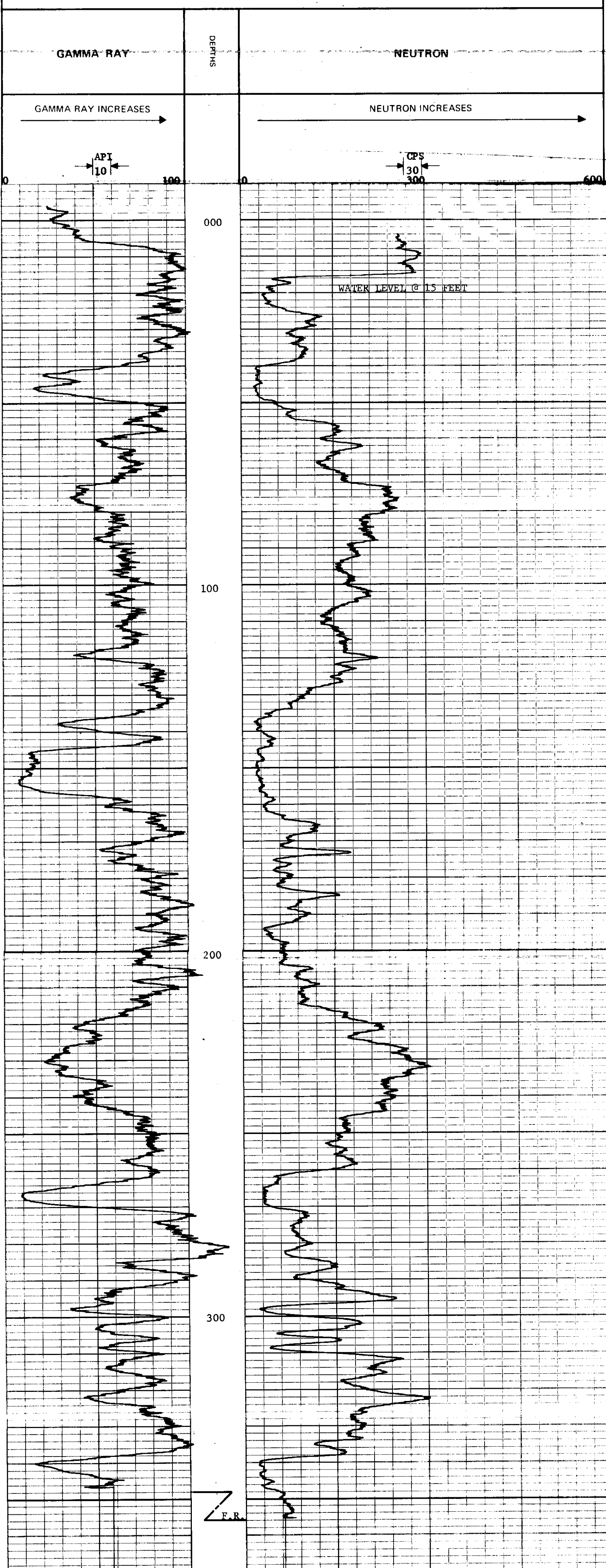
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 735
SEC	TWP	
RGE	LOCATION	GREENHILLS
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	
	Other Services:	DENS
Run No.	ONE	
Date	23 AUGUST 73	
First Reading	355	
Last Reading	0	
Footage Logged	355	
Depth Reached	356	
Depth Driller	355	
Casing Driller	16	
Fluid Type	WATER	
Liquid Level	15 FEET	
Min. Diam	4 1/2 INCH	
Rm @ 0F		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	Witnessed By
		BERTRAND

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	32	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-65	STRENGTH	3 CURRIE

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	355	11	5	100	0	10 API	3	1000	0	30 CPS

REMARKS



ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-560126 73/31A-1

FILE NO. _____ COMPANY FORDING COAL LIMITED
 LSD _____ WELL RH 735
 SEC _____ TWP _____ RGE _____ LOCATION GREENHILLS
 RGE _____ W. _____ FIELD _____ FORDING

PROVINCE BRITISH COLUMBIA Other Services _____
 Permanent Datum GROUND LEVEL Elev. _____ K.B. _____
 Log Measured from GROUND LEVEL Ft. Above Perm. Datum _____ CSC _____
 Well Depth Measured from _____ G.L. _____

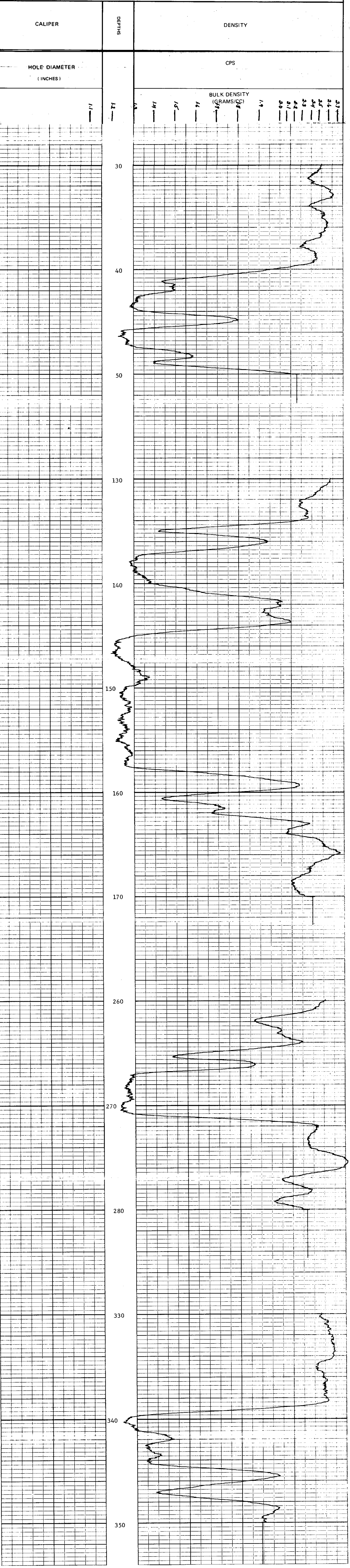
Run. No. ONE
 Date 23 AUGUST 73
 First Reading 350
 Last Reading 30
 Footage Logged _____
 Depth Reached 100
 Depth Driller _____
 Casing Driller _____
 Fluid Type WATER
 Liquid Level 14 FEET
 Min. Diam. 4 1/2 INCH
 Rm. @ of _____
 Operating Time 2 HOURS
 Truck No. 32

Recorded By STM Witnessed By BRITAND

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	30	350	4	3	1000	4R	

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

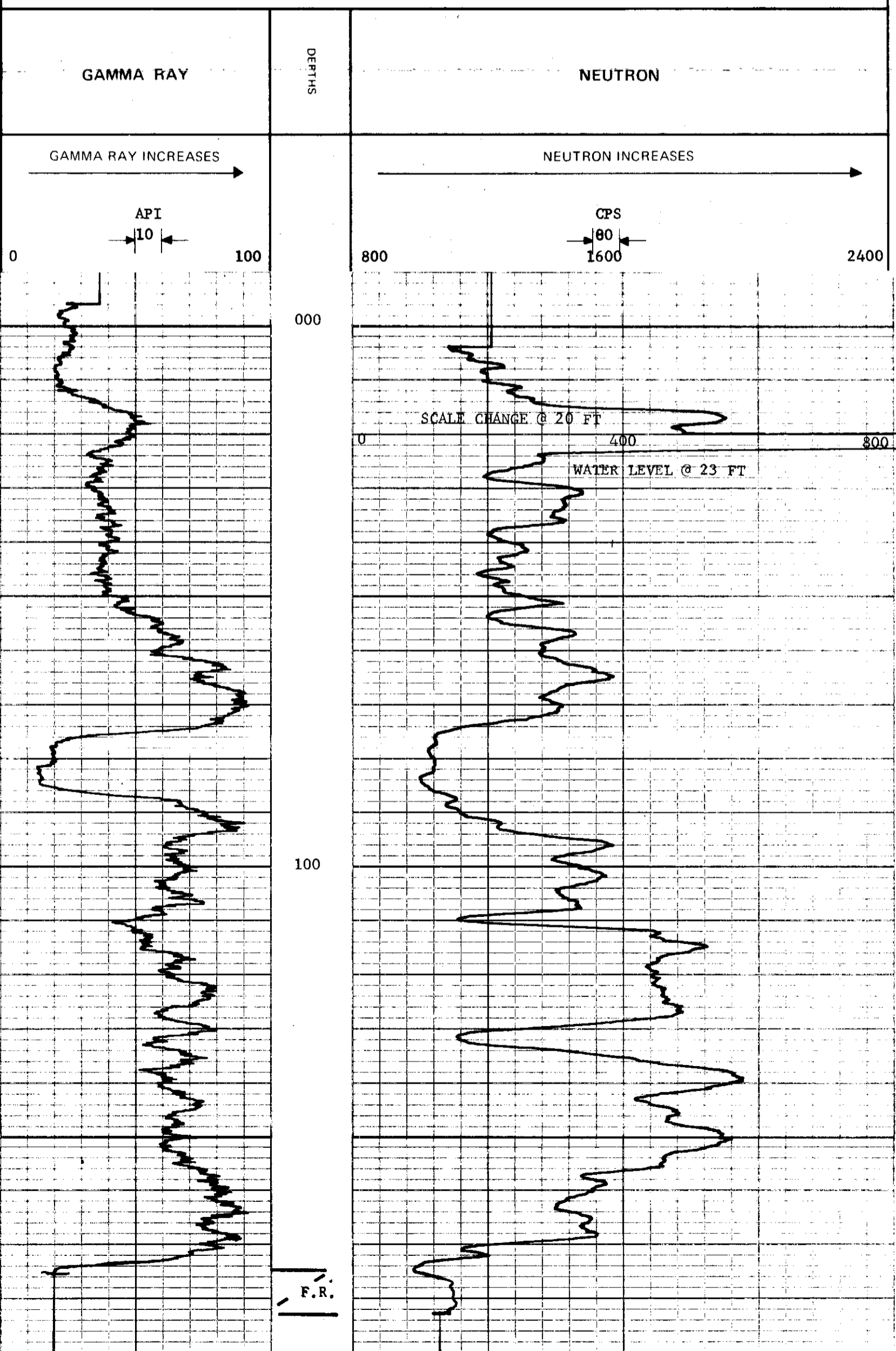
K-Forensic 73(3)A-1

FILE NO	COMPANY	FORDING COAL LIMITED
LSD	WELL	R.H. 736
SEC	LOCATION	GREENHILLS
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
W	Other Services:	
	Permanent Datum	GROUND LEVEL
	Loc. Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
Run No.	ONE	
Date	7 SEPT 73	
First Reading	183	
Last Reading	0	
Footage Logged	183	
Depth Reached	184	
Depth Driller	300	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	23 FT	
Min. Diam.	4 7/8 INCH	
Rm @ 9F		
Operating Time	1.5 HOURS	
Truck No.	33	
Recorded By	PETERSON	Witnessed By
		BELL

EQUIPMENT DATA	
GAMMA RAY	NEUTRON
RUN NO.	ONE
TOOL MODEL NO.	NEUTRON/NEUTRON
DIAMETER	1 11/16
DETECTOR MODEL NO.	1 11/16
TYPE	PROPORTIONAL
LENGTH	6 INCH
DISTANCE TO N. SOURCE	MRC-N-SS-W
	SOURCE MODEL NO.
	SERIAL NO.
	SPACING
	TYPE
	STRENGTH
GENERAL	
HOIST TRUCK NO.	33
INSTRUMENT TRUCK NO.	
TOOL SERIAL NO.	CGN27U4A74

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	20	12	5	100	0 L	10	3	1000	10 L	80 CPS
	20	183	12	5	100	0 L	10	3	500	0 L	40 CPS

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORENSIC 7313A-1

315

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	R.H. 737
SEC	TWP	
RGE	LOCATION	GREENHILLS
	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depth Measured from	GROUND LEVEL	G.I. _____
Run No.	ONE	
Date	7 SEPT 73	
First Reading	206	
Last Reading	0	
Footage Logged	206	
Depth Reached	207	
Depth Driller	206	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	40 FT	
Min. Diam.	4 7/8 INCH	
Rm @ 9F		
Operating Time	1.5 HOURS	
Truck No.	33	
Recorded By	PETERSON	Witnessed By
		BELL

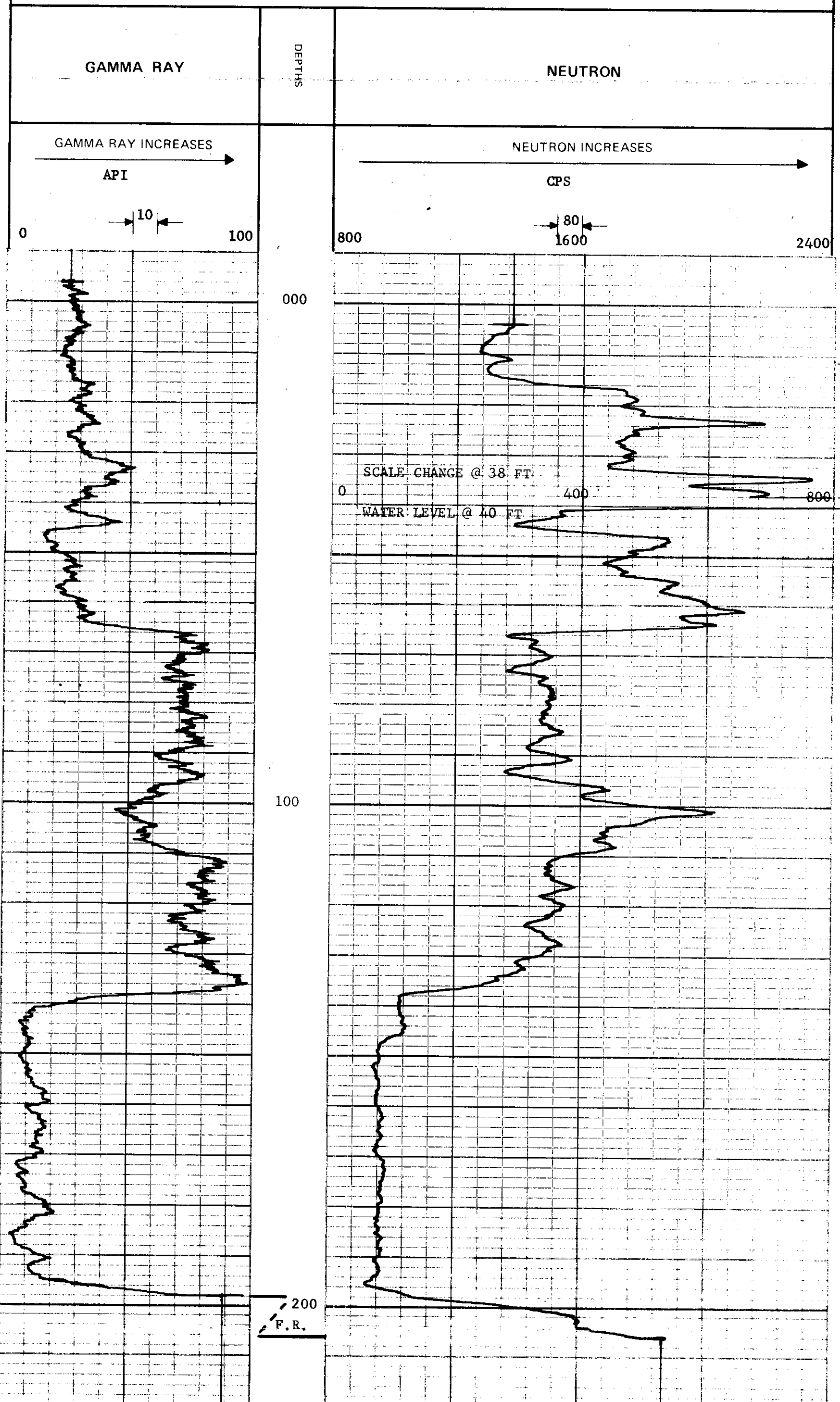
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	6.94 x 10 ⁶ N/S
GENERAL			
HOIST TRUCK NO.	33		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A74		

LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON					
* RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	0	38	12	5	100	0 L	10	3	1000	10 L	80 CPS
	38	306	12	5	100	0 L	10	3	500	0 L	40 CPS

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K- FERRITE 73(3)A-1

315

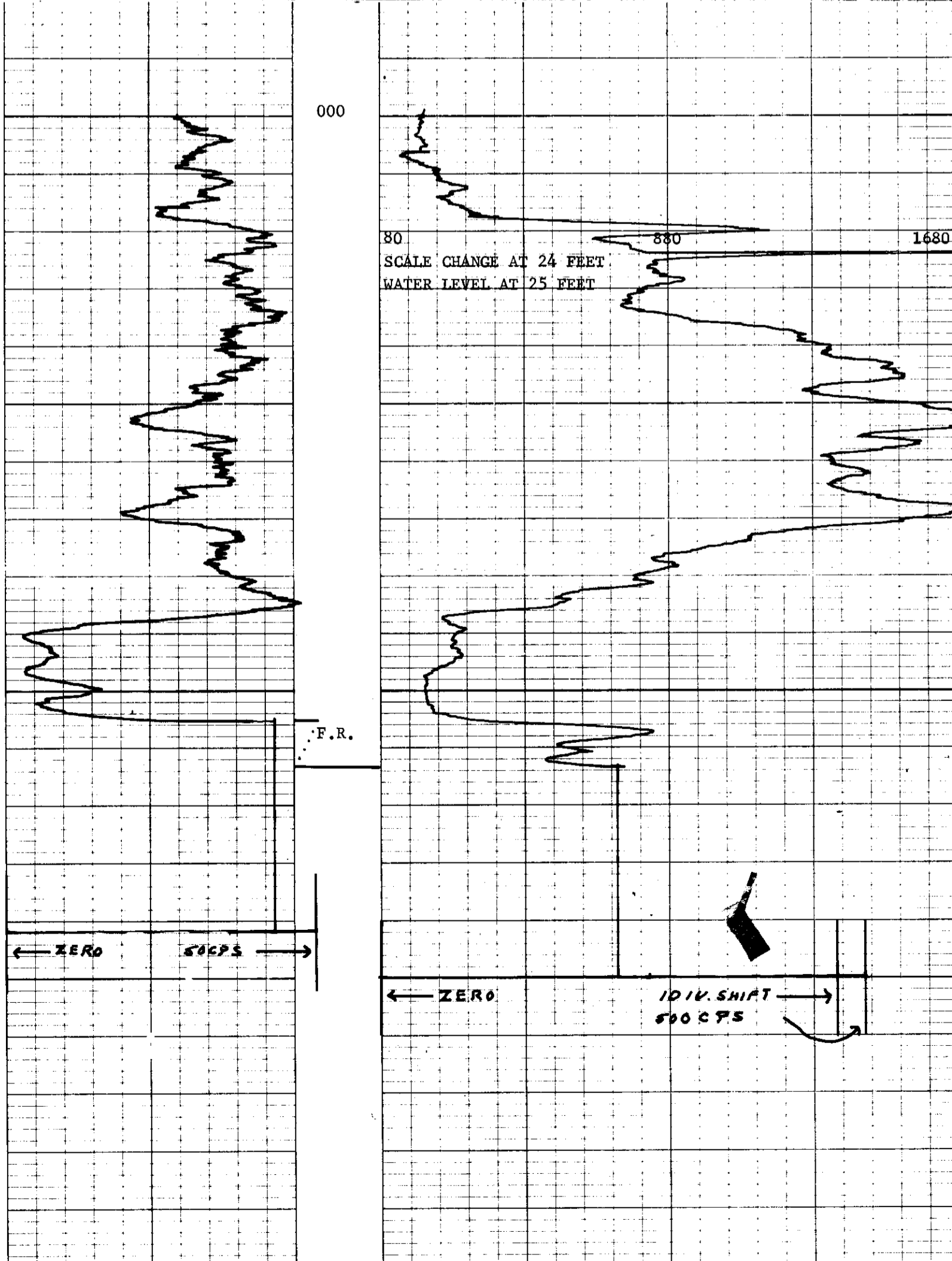
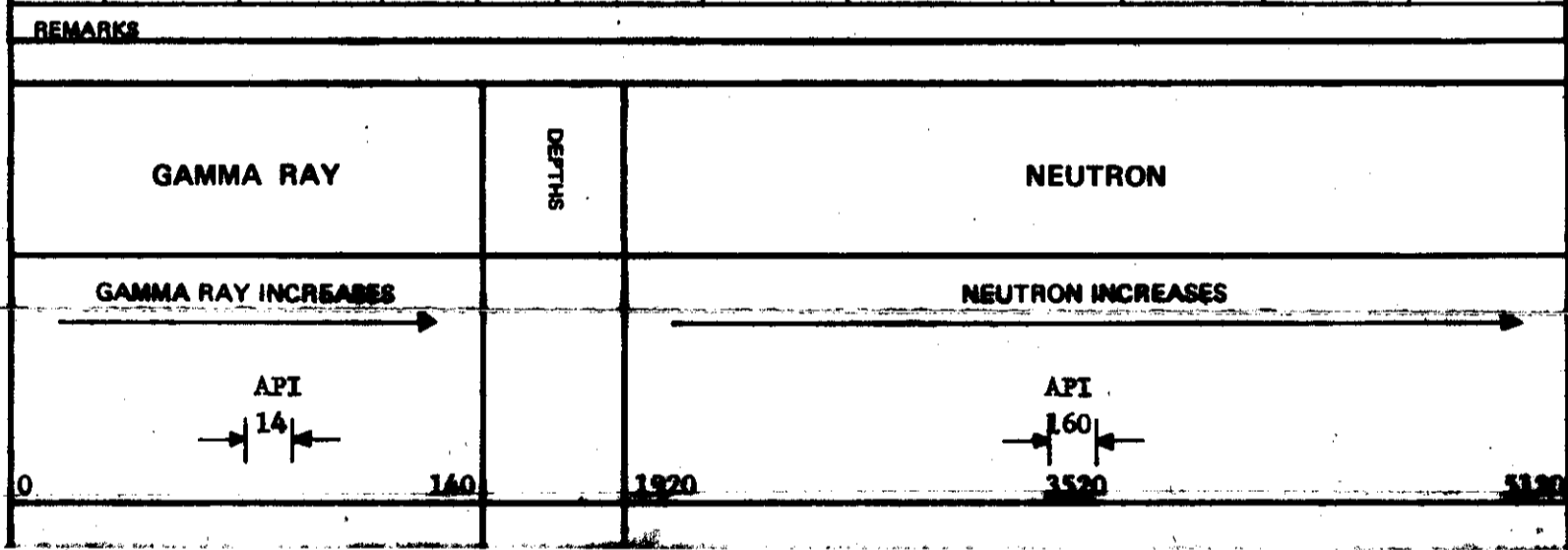
FILE NO.	COMPANY	FORBING COAL LIMITED
LSD	WELL	RE-738
SEC	LOCATION	GREENHILLS
TWP	FIELD	FORBING
RANGE		
N		
PROVINCE: ALBERTA, CANADA		
Measurement Datum	GROUND LEVEL	Other Services: NTL
Log Measured from	GROUND LEVEL	K.B. _____
Well Depths Measured from	GROUND LEVEL	CSG _____
		GL _____
Run No.	ONE	
Date	6 NOVEMBER 1974	
First Reading	113	
Last Reading	0	
Footage Logged	113	
Depth Reached	114	
Depth Driller		
Casing Rate		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	25	
Min. Diam.	4-7/8	
Rin. of		
Operating Time	1/2 HOUR	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
		TAYLOR

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	17 INCH
		TYPE	AmBe
		STRENGTH	3 CURIES
GENERAL			
HOIST TRUCK NO.	33		
INSTRUMENT TRUCK NO.			
TOOL SERIAL NO.	CGN27U4A-65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	24	12	5	100	OL	14 API	3	1000	12L	160 API
	25	113	12	5	100	OL	14 API	3	500	1L	80 API



ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOURTEEN 73(3)A-1

FILE NO	COMPANY	WELL	LOCATION	FIELD	PROVINCE
LSD	FORDING COAL LIMITED	RH 748	GREENHILLS	FORDING	BRITISH COLUMBIA
SEC					
TWP					
RGE					
W					
					Other Services:
					K.B.
					CSG
					G.L.
Permanent Datum	GROUND LEVEL	Env			
Log Measured from	GROUND LEVEL	Fl. Above Perm. Datum			
Well Depths Measured from	GROUND LEVEL				
Run No.	ONE	Date	18 SEPT 73		
First Reading	214				
Last Reading	0				
Footage Logged	214				
Depth Reached	215				
Depth Driller					
Casing Roke					
Casing Driller					
Fluid Type	AIR / WATER				
Liquid Level	46 FEET				
Min. Diam.	4 7/8 INCH				
Rm @ 9F					
Operating Time	2 HOURS				
Truck No.	30				
Recorded By	PETERSON	Witnessed By	BEIT		

315

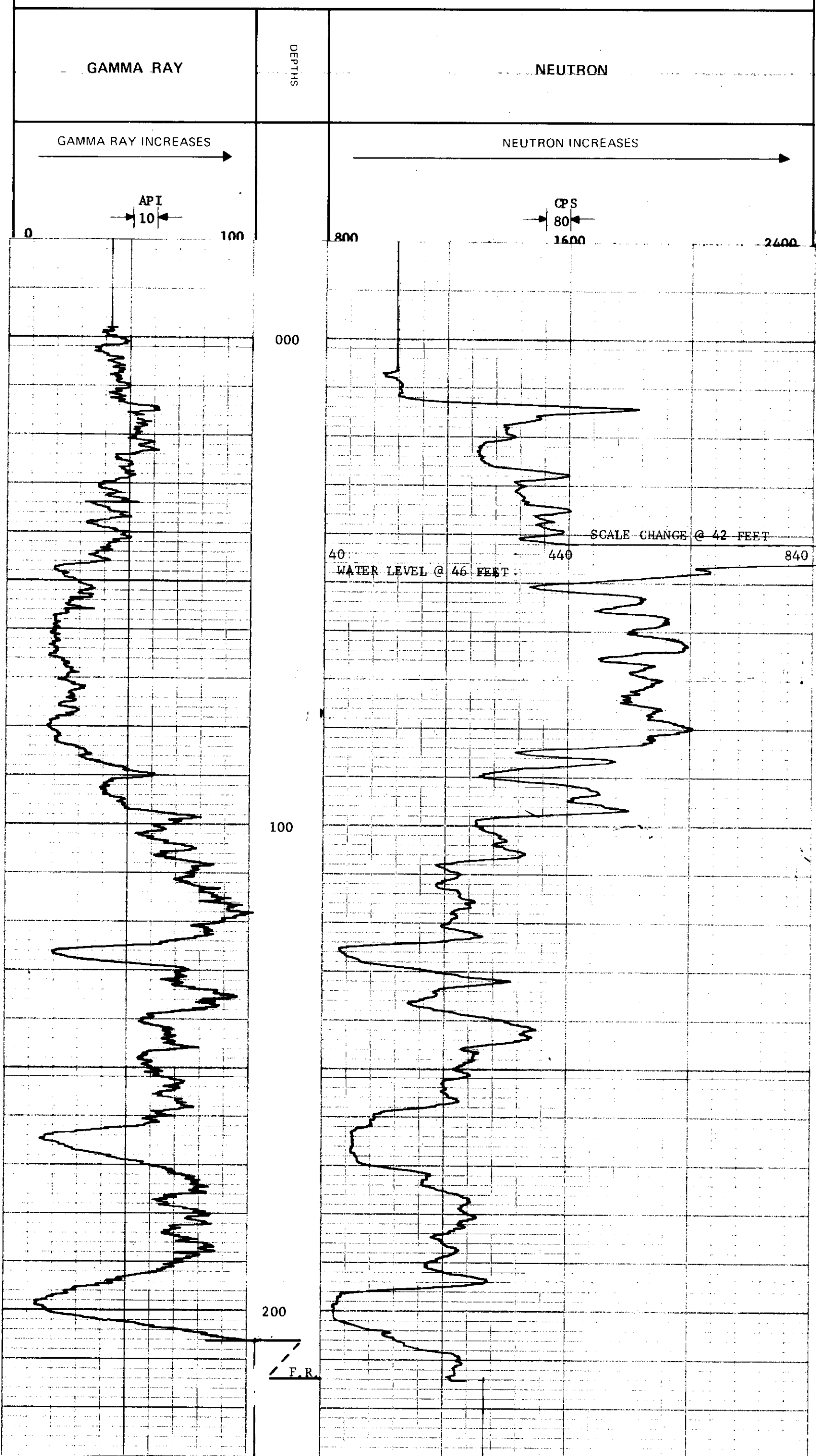
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	19 INCH
		TYPE	AmBe
		STRENGTH	6.94x10 ⁶ N/S
GENERAL			
HOIST TRUCK NO.			
INSTRUMENT TRUCK NO.	30		
TOOL SERIAL NO.	CGN27U4A65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT./MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV
1	0	42	12	5	100	OL	10	3	1000	10 L	80 CPS
	42	214	12	5	100	OL	10	3	500	1 L	40 CPS

REMARKS



K-FOOTING 73(S)A-1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RI-749
 LOCATION GREENHILLS
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA
 PERMANENT DATUM GROUND LEVEL
 LOG MEASURED FROM GROUND LEVEL
 WELL DEPTHS MEASURED FROM GROUND LEVEL

315

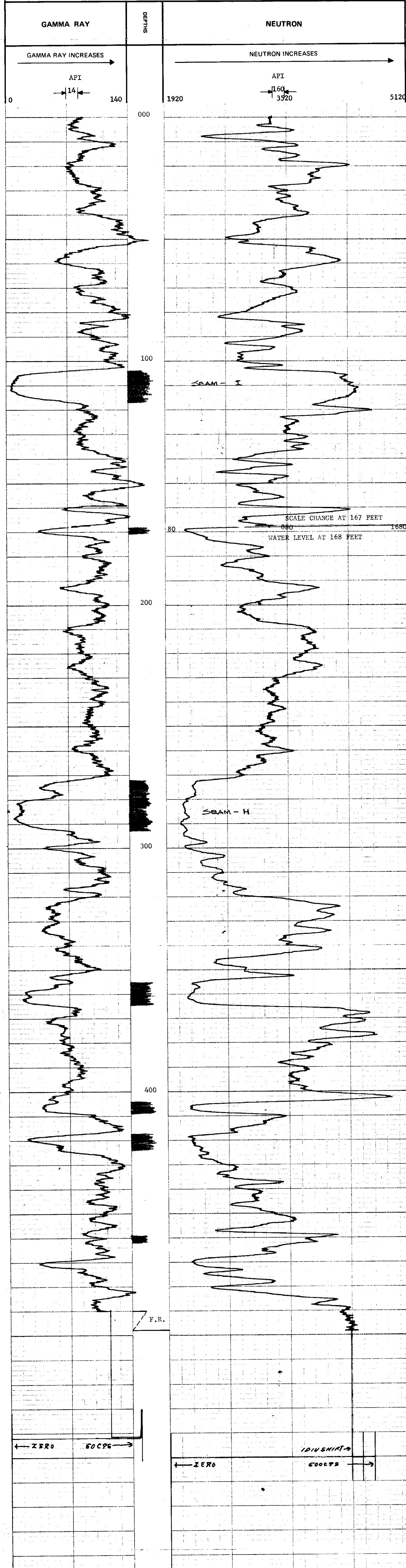
Other Services: _____
 K.B. _____
 C.S. _____
 G.L. _____
 N.T.I. _____

Run No. ONE
 Date 8 AUGUST 1974
 First Reading 498
 Last Reading 0
 Footage Logged 498
 Depth Reached 499
 Casing Bore _____
 Depth Driller _____
 Casing Driller AIR/WATER
 Fluid Type _____
 Liquid Level _____
 Min. Diam. 4-7/8 INCH
 Rm @ of _____
 Operating Time 1-1/2 HOURS
 Truck No. 33

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	598
HOIST TRUCK NO.	33	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-65	STRENGTH	3 CURIES

LOGGING DATA										
GENERAL			GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T.C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	167	12	5	100	OL	3	1000	12L	160 API
	168	498	12	5	100	OL	3	500	11L	80 API

REMARKS



Recorded By JOHNSON Witnessed By TAYLOR

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOUR/16 73(3)-1

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RI-750
 LOCATION GREENHILLS
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL
 Permanent Datum GROUND LEVEL
 Elevation Ft. Above Perm. Datum
 K.B. _____
 C.S.G. _____
 G.L. _____
 Other Services: _____

315

Run No. ONE
 Date 8 AUGUST 1974
 First Reading 466
 Last Reading 0
 Footage Logged 466
 Depth Reached 467
 Depth Driller 470
 Casting Driller
 Fluid Type AIR/WATER
 Liquid Level 63 FEET
 Min. Diam. 4-7/8 INCH
 Rm @ of
 Operating Time 1 HOUR
 Truck No. 33

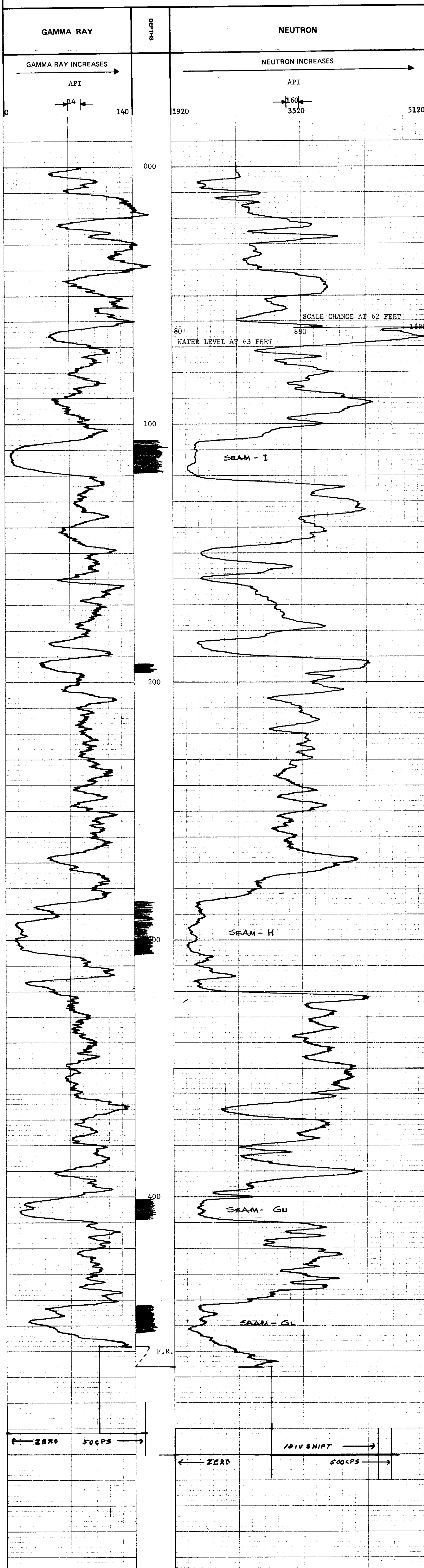
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	33	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURIES
TOOL SERIAL NO.	CGN27U4A-65		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	62	12	5	100	OL	14 API	3	1000	12L	160 API
	63	466	12	5	100	OL	14 API	3	500	1L	80 API

REMARKS



Recorded By: JOHNSON Witnessed By: TAPLIN

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FORENSIS 73(3)A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	RH-751
SEC	TWP	
RGE	LOCATION	GREENHILLS
W	FIELD	FORGING
	PROVINCE	BRITISH COLUMBIA
	GROUND LEVEL	
	Elev.	
	Other Services:	NTL
Permanent Datum	GROUND LEVEL	
Log Measured from	GROUND LEVEL	
Well Depths Measured from	GROUND LEVEL	
	K.B.	
	CSG	
	G.L.	
Run. No.	ONE	
Date	8 AUGUST 1974	
First Reading	284	
Last Reading	0	
Footage Logged	284	
Depth Reached	285	
Depth Driller	292	
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	65 FEET	
Min. Diam.	4-7/8 INCH	
Rm @ 0'		
Operating Time	1 HOUR	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
		TAPLIN

315

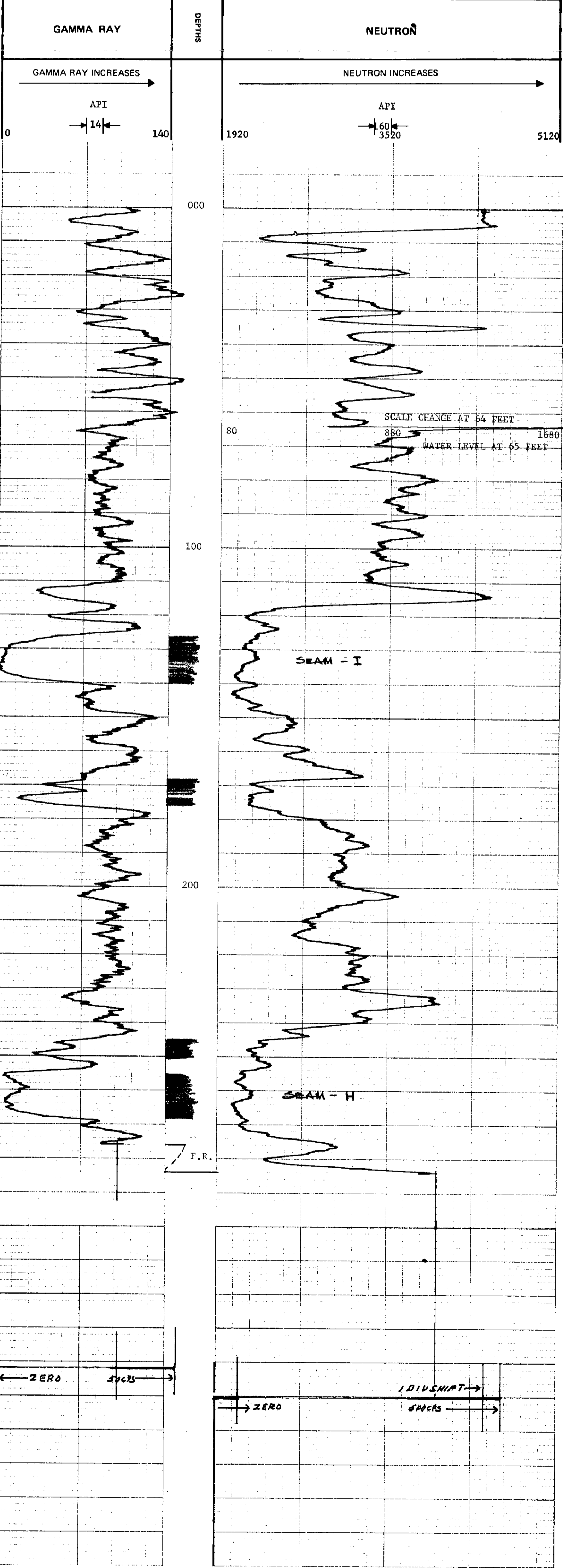
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
GENERAL		SPACING	19 INCH
HOIST TRUCK NO.	33	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURIES
TOOL SERIAL NO.	CGN27U4A-65		

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	GAMMA RAY				NEUTRON			
	FROM	TO		T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	64	12	5	100	OL	14 API	3	1000	12L	160 API
	65	284	12	5	100	OL	14 API	3	500	1L	80 API

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Form 24 73(3)(A)-1

FILE NO. _____
 COMPANY ENERGON CORP. LIMITED
 WELL RY-75-2
 TWP 31S
 RGE _____
 T. _____
 LOCATION GREENHILLS
 FIELD FORBINE

PROVINCE BRITISH COLUMBIA
 Permanent Datum STANDARD LEVEL E.W. _____
 Log Measured from STANDARD LEVEL Ft. Above Perm. Datum _____
 Well Depth Measured from STANDARD LEVEL G.L. _____

Run No. 045
 Date 11 SEP 74
 First Reading 399
 Last Reading 800
 Footage Logged 399
 Depth Reached 400
 Depth Driller 100
 Casing Role _____
 Casing Driller BRUNNENBER
 Fluid Type _____
 Liquid Level 145 FT
 Min. Diam. 4 3/4 INCH
 Rim @ 9F _____
 Operating Time 3:45
 Truck No. 35

Other Services:

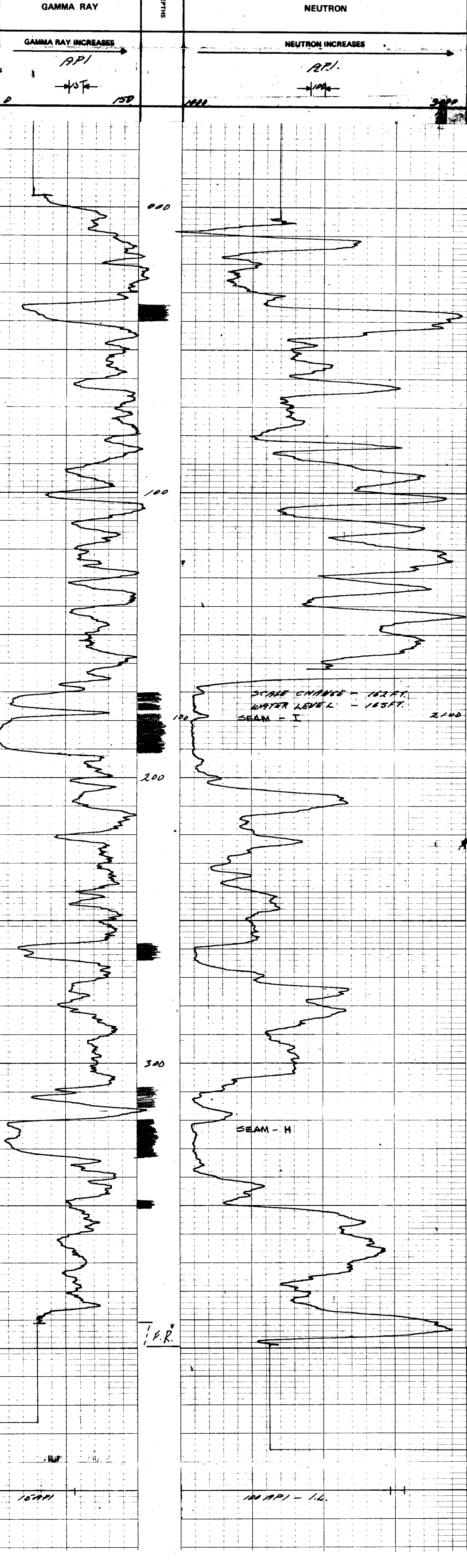
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	<u>045</u>			RUN NO.	<u>045</u>		
TOOL MODEL NO.				LOG TYPE	<u>NEUTRON/NEUTRON</u>		
DIAMETER	<u>1 1/8</u>			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	<u>1 1/8</u>		
TYPE	<u>GEIGER</u>			DETECTOR MODEL NO.			
LENGTH	<u>18 INCH</u>			TYPE	<u>PROPORTIONAL</u>		
DISTANCE TO N. SOURCE	<u>8.55 FT.</u>			LENGTH	<u>6 INCH</u>		
				SOURCE MODEL NO.	<u>MRC-N-63-W</u>		
				SERIAL NO.	<u>50</u>		
HOIST TRUCK NO.				SPACING	<u>17 INCH</u>		
INSTRUMENT TRUCK NO.	<u>35</u>			TYPE	<u>AmBe</u>		
TOOL SERIAL NO.	<u>177</u>			STRENGTH	<u>2400-2100-100</u>		

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	000	182	12	3	500	0.L.	15	3	1000	10 L	100
	182	399	12	3	500	0.L.	15	3	1000	1 L	100

REMARKS



157771

100 API - 1.6.

Recorded By WAZERSON Witnessed By BELL

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

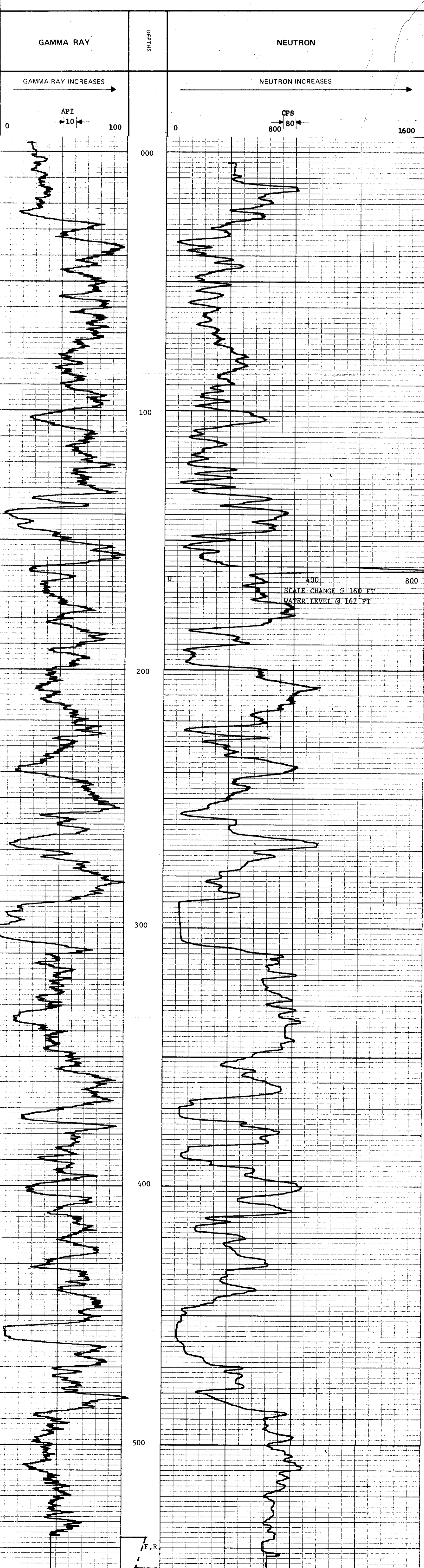
K. Forester 73130-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 100 900
SEC	LOCATION	HENERETTA
TWP	RGE	M
FIELD	FORDING	
PROVINCE	BRITISH COLUMBIA	
Other Services:	DENS	
Permanent Datum	GROUND LEVEL	
Log Measured from	GROUND LEVEL	
Water Depths Measured from	GROUND LEVEL	
Run No.	ONE	
Date	29 JULY 1973	
First Reading	543	
Last Reading	0	
Footage Logged	543	
Depth Reached	544	
Casing Driller		
Casing Driller		
Fluid Type	WATER	
Liquid Level	162 FT	
Min. Diam.	4 1/2 INCH	
Rm @ 9F		
Operating Time	2 1/2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BILL

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3 CURTIE

GENERAL		GAMMA RAY			NEUTRON		
RUN NO.	DEPTHS	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R
1	0 TO 160	5	100	0L	3	1000	0L
		5	100	0L	3	500	0L

REMARKS



K-1-166216-73(3)A-1

ROKE

SIDEWALL DENSITOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY: FORBING COAL LIMITED
 LSD SEC _____ WELL: RI #39 300
 TWP _____ RGE _____ LOCATION: HENERETTA
 M _____ FIELD: FORBING

315

PROVINCE: BRITISH COLUMBIA
 Log Measured from: GROUND LEVEL
 Log Measured from: GROUND LEVEL
 Log Measured from: GROUND LEVEL

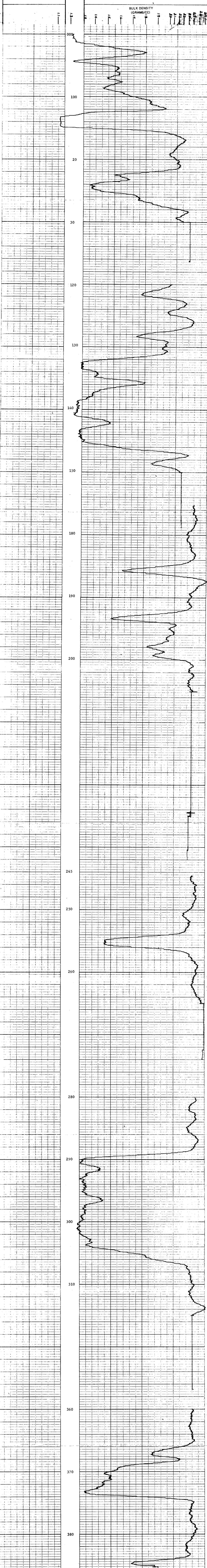
Run No. ONE
 Date: 30 JULY 1973
 First Reading: 385
 Last Reading: 0
 Footage Logged: 150

Casing Driller: _____
 Fluid Type: AIR MATOR
 Liquid Level: 152 FT
 Min. Diam: 4 1/2 INCH
 Rim @ Of: _____
 Operating Time: 2 1/2 HOURS
 Truck No: 30
 Recorded By: JOHNSON
 Witnessed By: BEILL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO		CPS/DIV.
	FROM	TO				DIV.	L OR R	
1	0	385	5	3	1000	4.93	R	

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Fordville 7313A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
WELL	W	RH 750 501
LOCATION	M	HENERETTA
FIELD		FORDING
PROVINCE		BRITISH COLUMBIA
GROUND LEVEL		GROUND LEVEL
Other Services:		DENS
Permanant Datum		GROUND LEVEL
Log Measured from		GROUND LEVEL
Well Depth Measured from		GROUND LEVEL
Run No.	ONE	
Date	29 JULY 1973	
First Reading	310	
Last Reading	0	
Footage Logged	310	
Depth Reached	311	
Depth Driller	12 FT	
Casing Driller		
Fluid Type	WATER	
Liquid Level	23 FT	
Min. Diam	4 1/2 INCH	
Rm @ OF		
Operating Time	1 1/2 HOURS	
Truck No.	30	
Recorded By	JOHNSON	Witnessed By
		BELL

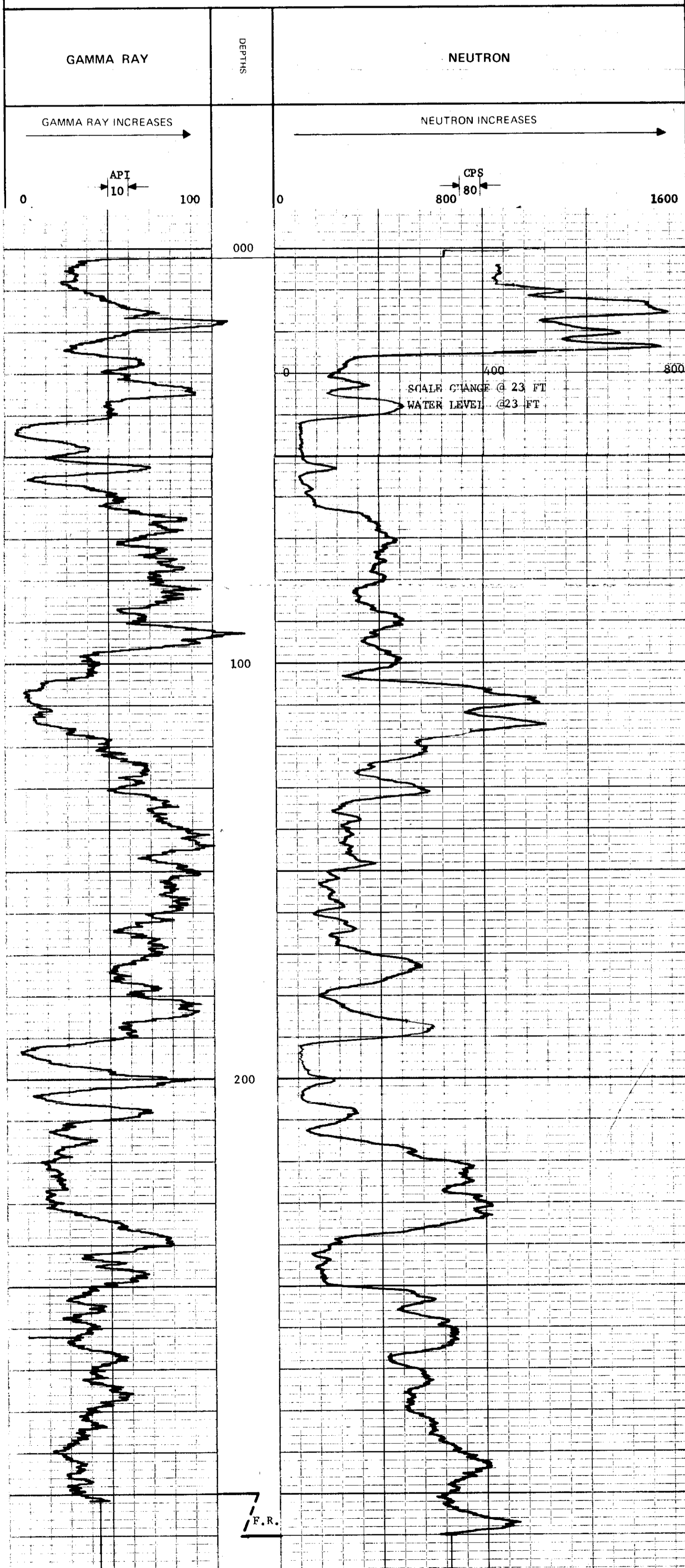
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	50
HOIST TRUCK NO.	30	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A 65	STRENGTH	3 CURRIE

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED	T.C.	SENS	ZERO	API G R UNITS	T. C.	SENS	ZERO	API N. UNITS
			FT-MIN	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	23	11	5	100	OL	10 API	3	1000	OL	80 CPS
	23	310	11	5	100	OL	10 API	3	500	OL	40 CPS

REMARKS



F.R.

ROKE

SIDEWALL DENSILOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. FREEMAN 73(2A-1)

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH 799 501
 TWP _____
 RGE _____
 LOCATION HENERETTA
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA

315

Other Services: GRN
 Permanent Datum GROUND LEVEL Elev. _____
 Log Measured from GROUND LEVEL Ft. Above Perm. Datum _____
 Well Depths Measured from GROUND LEVEL G.L. _____

Run No. ONE
 Date 29 JULY 1973
 First Reading 220
 Last Reading 10
 Footage Logged 100
 Depth Reached _____
 Depth Driller _____
 Casing Rate _____
 Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 23 FT
 Min. Diam. 4 1/2 INCH
 Run @ of _____
 Operating Time 2 HOURS
 Truck No. 30

Recorded By JOHNSON Witnessed By BELL

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV.
	FROM	TO					
1	20	220	5	3	1000	4.93 R	

REMARKS

