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K - Fording River 75/11A FORDING OPERATIONS COMINCO LTD.

#### SUMMARY REPORT

## 1975 COAL RESERVE DEVELOPMENT PROGRAM

January 30th, 1976

By: A. C. Taplin, P. Eng. Senior Mine Geologist, Fording Operations & P. M. Daignault

Mine Geologist, Fording Operations

OPERATOR: FORDING OPERATIONS COMINCO LTD.

#### Coal License Owners & Numbers

82 J 2W

N.T.S.

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CAN PAC MINERALS LTD: 314 - 364 incl., 419, 420; 507 - 511 incl., 536 - 538; 554 - 560Total: 32,735 acres FORDING COAL LTG: E O LO G L C A L B R A N C H A S S ErSaS: M 1785 acres

K - Fording River # 75(1)A



<u>FORDING OPERATIONS</u> <u>COMINCO LTD.</u>

## SUMMARY REPORT

#### 1975 COAL RESERVE DEVELOPMENT PROGRAM

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# OPERATOR: FORDING OPERATIONS COMINCO LTD.

## Coal License Owners & Numbers

CAN PAC MINERALS LTD:	314 - 364 incl., 419, 420; 507 - 511 incl., 536 - 538; 554 - 560 Total: 32,735 acres
FORDING COAL LTD:	801 - 804 incl., 943, 944, 964. Total: 2,765 acres

N.T.S. 82 J 2W, J7W

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#### FORDING COAL OPERATIONS

#### SUMMARY REPORT

#### 1975 EXPLORATION AND DEVELOPMENT PROGRAM

#### INTRODUCTION

In 1975 an extensive Coal Reserve Development Program was undertaken in several potential mining areas within a two mile radius of the mine plant site. The majority of the work was to upgrade geological information in areas for which there is already a preliminary design. Total drilling was 52,338 ft. in 142 holes. The bulk of the drilling, with the exception of 6 HQ diameter core holes, was in 4 7/8 inch diameter rotary holes with centre-return sampling of the coal seams intersected. Coal analyses were done for all significant seam intersections at Fording's Process Plant Laboratory. Coal seam samples, taken at two ft. intervals, were analysed for % Ash and F.S.I. values. Weighted seam composites were tested for Proximate Analyses plus F.S.I. and % Sulphur, and in addition washability tests were done on the cored seam samples.

Connors Drilling Ltd. contracted the diamond drill coring. Kenting - Big Indian were the contractors for the centrereturn rotary drilling with two track-mounted (FN 110 carriers) Gardner Denver 1000 HD drills with Con Cor drill pipe and with equivalent track mounted pipe carriers. Hollowink Contracting of Fernie supplied a D-7 bulldozer and operator for drill access roads and sites throughout the exploration program, which started in June and was still active at year end. All exploration holes were logged either by Roke Oil Enterprises of Calgary using a gamma rayneutron log combination or by Geology Dep't personnel using a Widco logging unit to give a gamma ray log only. Fording geologists mapped the various rock outcrop and seam exposures; staff surveyors provided the necessary mapping control and locations of drill holes.

Summary statements of work done and the results obtained are included for the various areas, together with radiation logs, diamond drill hole logs, plans and representative sections, and a general geological map showing location of drill holes.

#### 11 INDIVIDUAL AREA PROGRAMS AND RESULTS

#### A. EAGLE MTN .: K-4 PIT AREA

Four shallow centre return rotary holes (R.H.'s 403-406) were drilled in this proposed pit area to further define the location, thickness and coal quality of No. 4 seam. These holes, totalling 1530 ft. were drilled by a contractor KENTING; Big Indian; an additional 789 ft. in five standard rotary holes (R.H.'s 450-454) were completed by the Geology Dep't B-50 drill to provide additional fill-in data. All holes were surveyed as was geological mapping of limited trench exposures. Drilling indicated that 4 seam is relatively flatly dipping in this area and is bounded by high angle faults at the western and eastern extremities of drilling. Refer to Section 486,000 N, for illustration.

Based on the K-4 drilling program, mine planning studies have resulted in a designed pit containing 600,000 long tons of metallurgical coal in No. 4 seam averaging <u>30</u> ft. in thickness, and having the following quality: (Raw Coal) 19.2% Ash, 21.1% V.C.M., 59.2% F.C., 0.38 % S. Preliminary development is planned for 1976.

#### B. WESTFACE & SOUTHWEST EAGLE MTN. - RESERVE BLOCKS 3,4

A total of 11,134 ft. in nineteen holes were drilled in Coal Reserve Blocks 3 and 4 which cover the area between sections 487,000 N and 491,000 N on the western flank of Eagle Mtn. The purpose of these holes was to improve seam definition and provide additional structural information. Six relatively deep (maximum 950 ft.) diamond drill core holes (D.D.H.'s 390-395), for a total of 4,408 ft., were drilled at widely spaced intervals to test for continuity of seams 9,7,5 and 4 near the highwall of a preliminary planned pit in this area. In addition thirteen centre-return rotary holes were drilled (Total 6726 ft.) to a depth of approximately 550 ft. each to intersect seams 11 through 4 projected from the trenched near surface outcrops. No. 4 seam was mapped and surveyed in approximately 4000 ft. of previously trenched outcrop.

The 1975 drilling results of Reserve Blocks 3 and 4, correlated with previous work, showed the coal seams to be dipping to east at 20 to 21 degrees and having average thicknesses as follows: 9 seam - 19.5 ft; 7 seam - 29.5 ft; 5 seam - split into two to three widely separated, thin (2 ft. - 3 ft.) seams; 4 seam - 35.5 ft.

Thrust faults, as indicated by seam repetition and increased stratigraphic section, are present in the area and further drilling will be required, prior to actual mining operations, to more fully define the geometry of these faults. (Refer to Section 488,250 N - Eagle Mtn. for illustration of structure).

As a result of the thinness of the split 5 seam at the southern end of Eagle Mtn., it has not proved practical to develop an economic open-cut method of mining the underlying 4 seam. Therefore, 4 seam in this area is not in the reserves at this time. However, this seam offers excellent potential for underground hydraulic mining, and will be under future consideration for this.

#### C. CENTRAL AND NORTHERN EAGLE MTN.

A total of seventeen rotary holes averaging approximately 550 ft. in depth were drilled for a total of 9,792 ft. This drilling provided improved definition of coal seams 14, 13 and 12 with respect to thickness, coal quality and local structure; this information is essential for continuation of planning studies related to expanded underground mining potential below the Seam 15 Hydraulic Mine. The 14 seam zone consists of several apparently discontinuous seams, highly variable in thickness over short distances. The uppermost No. 14 seam thickens (up to 16.5 ft.) toward the south-eastern extremity of Eagle Mt. and offers the best potential for hydraulic mining. Seam 13 is a continuous seam varying in thickness from 15 ft. to 25 ft. and containing partings up to 5 ft. thick. Full seam coal analyses indicate an ash content of > 30%. Seam 12 is a single seam of more uniform thickness ( 18 ft. average) and of excellent quality; 11 % Ash,6-8 F.S.I. Additional drilling, from underground location within the 15 Seam Hydraulic Mine, will be required to outline mineable portions of these seams.

On the north end of Eagle Mt. outcrop and seam trenches were mapped and correlated with drill intersections to provide structural data on the major syncline through Eagle Mt., and thrust faulting indicated by previous drilling in the Clode Ck. area. Refer to cross-section 494,800 N (Upper Clode - Eagle Mtn) for illustration of structure. Total Cost of Eagle Mtn. programs (including K-4 pit) \$371,374.33.

#### D. CLODE PIT AND "NO NAME GULCH" EXTENSION

Eight centre return rotary drill holes (R.H.'s 376-382, 384) for a total of 4,154 ft. were drilled in Clode pit to penetrate normal 7, 5 and 4 seams, and repeated seams below a major flat thrust fault located at approximately 5800 ft. elevation. Horizontal displacement of seams below the thrust fault zone is approximately 1600 ft. There is a noticeable thinning of the down dip extension of 4 seam as it approaches the fault zone, and coal seams are strongly disturbed, especially in areas of less competent rock types such as mudstone and shale. Section <u>495,750</u> N, Clode Pit (Refer to Appendix) illustrates fault locations and displacement of seams.

An additional 2469 ft. in seven centre - return rotary drill holes (R.H.'s 371-375, 383, 385-386) were drilled to the east of the former pit design limit, primarily to test the extension of 9 seam in the No Name Gulch area. Drill results indicated a flattening of the seam as it approaches the axis of the Eagle Mtn. - Turnbull Mtn.syncline, and also structural dislocation due to thrust faulting. Section  $\underline{496,000}$  N Clode Pit, illustrates the structures.

Pit design changes, based on the new drill information, resulted in an increase of approximately 900,000 L.T.R.C. for Clode pit reserves.

Total Expenditure on the above program: \$111,451,55

#### E. TURNBULL MTN.

Re design of the 5 and 7 seam pit (Turnbull Main Pit) resulted in the need for information on the location, thickness and quality of coal seams 9 through to 14 on the south-west nose of Turnbull Mtn. These upper seams had not been included in the previous design. Six centre return rotary holes for a total of 2,364 ft. were drilled to obtain the necessary information. Minor seam trenching and geological mapping were done in conjunction with the drilling, and the interpreted data plotted on cross-sections and seam contour plans. As a result, it has been possible to correlate structures and seam sequences mapped on the main Clode Creek haul road, prior to the drilling program. The principal structural feature in the area is a major thrust fault named the Turnbull Nose Thrust. This fault, having a horizontal displacement of approximately 1600 ft., has been tentatively correlated with the major thrust below the Clode pit. The-Nose thrust is flat or dips at low angles to the west within most of the Turnbull area and is at an elevation of approximately 5800 ft. where exposed on the Clode Creek Haul Road. Refer to Section 498,750 N Turnbull, for illustration. Planning revisions are now in progress for the Turnbull Nose Area.

#### F. GREENHILLS AREA

Seventy-six centre return rotary holes were drilled for a total of 20,106 ft., over a strike length of approximately 12,000 ft. The bulk of this drilling was to improve the density of geological data on which future Truck/Shovel and drag-line pit designs will be based. Information obtained from this drilling basically confirmed previous geological interpretations for the respective areas, including the location of inferred fault structures.

In the southern Greenhills area (480,000 N - 482,500 N) 2160 ft. of drilling in twelve holes was completed to obtain additional information on "E" and "F" seams. These seams steepen in dip (up to  $45^{\circ}$  to the west) when traced along strike to the south and as they approach the Erickson Fault. Structural interpretation is complicated by the presence of several inferred high angle thrust faults. This area is under consideration as an extension of the presently designed South Greenhills Truck/Shovel pit. (Refer to Section 481,500 N for illustration of structure)

Between 482,750 N and 486,500 N, twenty rotary holes (4640 ft.) were drilled to further define "B" seam in the area of proposed B2 and B3 dragline cuts. Information on seam thickness, location, and coal quality is now available on approximately 250 ft. centres for this area. There is an apparent thinning of "B" seam between Sections 484,250 N. and 484,750 N. (Refer to Section 484,750 N.)

A total of 8946 ft. in twenty-four rotary holes was drilled to provide further data on F, E and D seams between sections 482,750 N and 489,750 N, immediately west of the Greenhills open cut high-wall. This drilled area is within the limits of the presently designed Truck/Shovel pits. Seam locations and thicknesses, with minor exceptions, were as expected.

The 1975 reserve development program was still in progress at year-end in northern Greenhills to provide data for the design of a low ratio drag-line pit to mine "F" seam.

Total cost of Greenhills and Turnbull Mtn. program: \$258,777.09

#### G. MT. TUXFORD SURVEY CONTROL

In addition to the afore mentioned Coal Reserve Development drilling, work was carried out to provide survey control for five topographic base maps (Scale  $1^{\prime\prime} = 200^{\prime}$ ) in the Mt. Tuxford and upper Fording River area. Topographic base control stations were set out and accurately located by staff surveyors using a tellurometer and survey transit. The survey work was supported by a chartered helicopter.

Total Cost of Survey Control and Maps: \$8,577.23

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ACT, PMD:dd

January 30, 1976

## 111 LIST OF ILLUSTRATIONS & APPENDICES

- A. MAPS AND SECTIONS
- 1975 EXPLORATION AND DEVELOPMENT GENERAL GEOLOGY MAP 1 inch = 1000 ft.
- GENERAL GEOLOGY AND COAL PROPERTIES MAP 1:50,000 Scale Index Map
- SECTION 488,250 N, SOUTHERN END OF EAGLE MTN. 1'' = 100 ft.
- SECTION 494,800 N, UPPER CLODE EAGLE MTN. 1'' = 200 ft.
- SECTION 495,750 N, CLODE PIT 1" = 100 ft.
- SECTION 496,000 N, CLODE PIT 1" = 100 ft.
- SECTION 498,750 N, TURNBULL MT. 1" = 100 ft.
- SECTION 481,500 N, GREENHILLS 1" = 100 ft.
- SECTION 484,750 N, GREENHILLS 1" = 100 ft.
- SECTIONS 486,000 N, & 486,125 N, EAGLE MTN. SOUTH 1" = 100 ft.
- B. APPENDICES

Appendix	1	Copies	of	drill	hole	logs,	includi	ng assay	S j
Appendix	2	Copies	of	gamma	ray-n	eutror	n logs		
Appendix	3	Copies Rental	of Inv	Contra /oices	octors	Invoi	ices and	Equipme	nt

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## IV VALUATION OF WORK

# A. SUMMARIES

C.L. 350\*

<u>C.L. 345\*</u>

C.L. 326

C.L. 554

C.L. 324

C.L. 944

# 1. TOTAL EXPENDITURES PER TYPES OF WORK

Drilling	Dozer	Work	Radiation Logs	Assays and Washability Tests	Geological Supervision and Mapping	Truck Rentals	Misc. Equip. and Supplies	Survey & Topo. Sheets Mt. Tuxford
\$619,323.	45 \$40	, 377.82	\$21,543.0	1 \$23,564.26	\$17,952.23	\$7,989.11	\$10,852.79	\$8,577.23
		1	TOTAL E	EXPENDITURES	\$ 750,180	.20		V
	*	. 2.	. PRORATED	EXPENDITURES	S PER INDIVI	DUAL LICE	<u>NSES</u>	• •
•			C.L. 352*	r	\$	23,164.34	· .	
			C.L. 351*		1	89,383.31		
			C.L. 347*			71,071.21		
	°a.		C.L. 346*	,		94,306.26		
			C.L. 341*		. 1	12,076.05		
•			C.L. 509*			72,832.10		
			C.L. 507*	<b>f</b>		16,552.75		
			C.L. 354*	•		13,242.20		

\* Denotes coal license applied for lease status.

13,242.20

99,316.50

49,658.25

1,715.45

1,715.45

3,430.88

1,715.45

-6-

## VALUATION OF WORK: COST STATEMENT (Sec. 27, B.C. Reg. 436/75)

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OPEDATOR'S REES SALADIES AND			
. OPERATOR'S PEES, SALARIES, AND	WAGES:	·	
Professional and technical	Arthoer Average A Rate 1/2 \$220/DAY	of Days 81,6	Amount 21,531,21
Machine operators and support	\$607DAY	34	2,060,50
Other Fording personnel			157.32
	Total o	perator's costs	\$ 23,749.03
. CONTRACTORS AND CONSULTANTS	S:	•	<b>6</b>
KENTING PETROLIA DRILLING LTD.	DRILLING CONTRACTOR	<u> </u>	535,564.58
CONNORS DBILLING LTD.	DRILLING CONTRACTOR	{	83,758.87
ROKE OIL ENTERPRISES LTD.	RADIATION LOGGING		20,292.80
HOLLOWINK CONTRACTING LTD. Box 1274 Fernie, B.C.	<sup>C</sup> BULLDOZER RENTAL		38,335.90
	Total contractor and co	onsultant costs	\$ 667,952.15
. EQUIPMENT AND INSTRUMENTS U	SED: Owned R	ented	_
Турс	Rented From		Amount
		•	
	-		
	Total equipment and inst	rument rentals	ç
	Total equipment and mat	ament rentais	φ
FIELD CAMP COSTS:	tractor at Elkford (		Amount
Food Fard by con		amo	
Accommodation		amp	
Accommodation		.amp	
Accommodation		.атр	
Accommodation Fuel Other	Total fi	eld camp costs	 
Accommodation Fuel Other	Total fi	eld camp costs	  \$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis	Total fir IG: Performed by	eld camp costs	  \$ Amount
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam)	Total fir IG: Performed by EORDING.COAL_L1	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests	Total fir IG: Performed by FORDING COAL L1	eld camp costs	S
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests	Total finder	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests	Totals, samplings, analys	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests SUPPLIES AND MATERIALS COSTS:	Totals, samplings, analys	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests SUPPLIES AND MATERIALS COSTS: Process supplies Poly bags, drill c	Total for IG: FORDING COAL LT Totals, samplings, analys asing, wire ties etc	eld camp costs	S
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests SUPPLIES AND MATERIALS COSTS: Process supplies Poly bags, drill of Operating and maintenance supplies Truck	Total for IG: FORDING COAL L1 Totals, samplings, analys asing, wire ties etc repairs, insurance	eld camp costs	\$ Amount 23,564.26 \$ 23,564.26 \$ 23,564.26 Amount 11,026,54 2,338,13
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests SUPPLIES AND MATERIALS COSTS: Process supplies Poly bags, drill of Operating and maintenance supplies Truck Office and technical supplies	Total for IG: FORDING COAL LI Totals, samplings, analys asing, wire ties etc repairs, insurance	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests SUPPLIES AND MATERIALS COSTS: Process supplies Poly bags, drill co Operating and maintenance supplies Truck Office and technical supplies Other supplies and materials	Total fi IG: FORDING COAL LI Totals, samplings, analys asing, wire ties etc repairs, insurance	eld camp costs	\$
Accommodation Fuel Other SAMPLING, ANALYSIS, AND TESTIN Service Proximate Analysis Sample Composites (full seam) Washability Tests Washability Tests SUPPLIES AND MATERIALS COSTS: Process supplies Poly bags, drill construction Operating and maintenance supplies Truck Office and technical supplies Other supplies and materials	Total for IG: FORDING COAL LT Totals, samplings, analys asing, wire ties etc repairs, insurance Total, supplies	eld camp costs	\$
Accommodation   Fuel   Other   SAMPLING, ANALYSIS, AND TESTIN   Service   Proximate Analysis   Sample Composites (full seam)   Washability Tests   Washability Tests   SUPPLIES AND MATERIALS COSTS:   Process supplies Poly bags, drill c   Operating and maintenance supplies Truck   Office and technical supplies   Other supplies and materials   TRANSPORTATION COSTS (Ground traction of the supplies and materials)	Totals, samplings, analys asing, wire ties etc repairs, insurance Total, supplies ansportation details): Re	eld camp costs	\$

Air support details: Aircraft Type Owner Charter Helicopter OKANAGAN HELICOPTERS LTD.	\$925.60
Total transportation costs	\$6,361.88
. TRAVEL EXPENDITURES (operator's costs only): . Number of Personnel Number of Trips	Φ
Total travel expenditures Total costs	<b>\$</b> \$744,991.99
(Secs. 28 and 29, B.C. Reg. 436/75) DFF-PROPERTY COSTS: Period from April to December	er, 19.75
(a) Logistics and field support	Amount \$
(b) Technical and feasibility studies	****
(c) Preparation of contour maps (Mt. Tuxford)	4,500.00
(d) Supplies and services	528,76
(e) Mobilization and demobilization of equipment	•
(f) Travelling expenses	159.45
Supporting Cost Statements Attached (see attached invoice Roke Oil Enterprises Ltd. Connors Brilling Ltd.	\$ 5,188.21 Amount 20,292.80 83,758.87 535 564 58
Hollowink Contracting Ltd. Rentway Canada Ltd.	38,335.90
Okanagan Helicopters Ltd.	925.60
Widco (Canada) Sales & Services Ltd.	420.22
Advance Plastics Ltd. (Poly Bags)	586.44
Cominco Ltd. (Temp. employee's room & board)	101.50
Russel Steel (Alberta) Ltd. (Casing)	9,438.45
Total supporting costs	\$ 694,860.64
SUMMARY	
On-property costs	\$ 744,991,99
Off-property costs	\$ 5,188.21
Total costs	\$ 750,180.20
statement of costs verified by	

(Date)

(Signature and position)

## INVOICE LIST

### COMPANY

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ROKE OIL ENTERPRISES LTD.

CONNORS DRILLING LTD.

KENTING PETROLIA DRILLING LTD.

HOLLOWINK CONTRACTING LTD.

RENTWAY CANADA LTD.

WIDCO (CANADA) SALES & SERVICE LTD. ADVANCE PLASTICS LTD. RUSSELSTEEL (ALBERTA) LTD. OKANAGAN HELICOPTERS LTD.

COMINCO LTD.

## INVOICE LIST OF NOS.

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657, 662-664, 666, 673, 680, 689, 695, 706, 713, 729, 737, 780, 785, 798, 808

6033, 5966, 5935, 5894, 6050

**317**, 376, 371, 333, 341, 347/348, 352, 359, 392, **393**, 417/418, 425 434/ 435, 450, 467, 468, 474/ 475 476, 485, 486, 502, **512**, 513, 533, 535/539, **537**/538, 543, 544, 555, **561**, 562

163, 172, 183, 188, 002, 015, 029

4461, 7103, 7109, 9472, 12116, 12110, 14445, 14451, 16451, 16445

1138, 1169, 1175

01843

51273

107654

F-575

MØNTH	DRILLING. FOOTAGE RATE	COSTS DAY WORK	BULLDOZER RENTAL	RADIATION LOGS	ASSAY <b>S 8</b> Washability	GEOLOGY 8 SUPERVISION	SURVEYING	TRUCK RENTALS	MISCELLANEOUS EQUIPMENT &	· · · · · · · · · · · · · · · · · · ·
		· ,	ACCESS ROADS		TESTS				SUPPLIES	
			& SITES							
<u></u> ,	100		200	300	400	500	600	700	800	Z
		\$ 00	± 24	\$	5 25	÷ 26		\$	+14/0	
JUNE		3,000 Moz 6 DEMOS	5,468 INVOICE * 163	725	- GAA	1595		INSURANCE	POLY BAGS.	
:	-	\$	12	NVUICE 60	1 .			F160.75	\$ 100.00	•••
		MOVE TO IST.SIT	540					INVOICE#446	CARPETERS.	
		51/20,00	\$ 772.22		Ţ				\$ 15.79	
:		CORE BOXES					4		WIRE TIES	
	\$ 10 850 00	\$4604.30	-				1			
:	INVOICE	# 54935								APPROVED AMOUNT + 122,000.
	\$16,579.00	\$ 2,327 16	\$ 3:142.06	\$ 677.70	\$1,131,28	\$1,622.52		\$ 76.82		
JULY	INVOICE	# 21-523	INVOICE *172	INVOICE #GA	ş ·					
	*13,725.00	* 4603 <sup>74</sup>	}	\$725.00						GHOLES = 4408 Fr.
	INVOICE	# 6033		INYOLCE #70			·			·
	\$22,650.00	# 3,004 <sup>,67</sup>	<sup>*</sup> 886 <sup>,23</sup>	\$ 1,117.20	\$1,535.0	\$1517,45	1	\$498.75		= \$ 24.73 OVERALL
AUGUST	INVOICE #	6050	INVOICE#182	5 INVOICE #713				INVOICE #TIO	\$	= # 19:00 Fr. DRILL
			-27.95	<sup>4</sup> 564 <sup>180</sup>				<sup>4</sup> z10 <sup>,53</sup>		15
			JEPT. ADJ. To INVOICE# 183	INVOICE #729						
SEDTENBED					¥ 698.91					
OCTOPER		••		•	\$ 903.90	·				10
TOTAL	\$3,870,00	4 19,888, <sup>87</sup>	10,081 ,97	2 4 3,809.70	× 4913. 42	4,735		* 1,402.85	\$ 290,40	$=$ $\frac{4}{108},992^{-39}$

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EAGLE MT. - DIAMOND DRILLING PROGRAM

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MONTH	DRILLING	. COSTS	BULLDOZER	RADIATION LOGS	ASSAYS	GEOLOGY 8	SURVEYING	TRUCK	MISCELLANEOUS			
	FOOTAGE RATE	DAY WORK	RENTAL			SUPERVISION		RENTALS	EQUIPMENT &			
			ACCESS ROADS				-		SUPPLIES			· .
···· <b>-</b> - · ·												
	-	MOBILIZATION	G 31123	700	400			700				
	100	1Ю	200	300	400	500		700	800			
									\$ 44.61			
JULY					•				POLY BAGS			
	4,283.50	\$770 <sup>.00</sup>	≠5,952 <sup>,50</sup>	\$1288.30								
AUGUST	INVOIC	E # 0A34	INVOICE #183	INVOICE # 729	· · ·	-						
			•	\$ 120,00	· · · · · · · · · · · · · · · · · · ·			-	· · · ·		· · · · · ·	····
1				FILM								
	4 <sub>23,250</sub> .00	· · · · · · · · · · · · · · · · · · ·	\$ 4, 192.00	\$ 954.10	\$1,164.84	\$1,617.34	· · · · · · · · · · · · · · · · · · ·	\$ 114.76	\$360.95			
	INVOICE#0450		NUNCE # 188	INVOICE #737		STAFE SALAR	,	SURVEYOR'S	POLYBAGS & WIRE	s,		
DEFTENBER	\$ 14 ( 00,000	\$ 1 175.00					F.	= = = = = a ina				
	INVOICE	4,425	t .				1	INVOICE				
• • • • • • • • • • •	<b>⊅</b> 75		* · X					- 12110				
·	17,578	- # ~ 9										
		4								,*	•	
	\$26,521	T1,050.00	<sup>2</sup> 2,550 <sup>44</sup>	1 <sup>-#</sup> 889 <sup>.00</sup>	2,259.71	3,7 34:60		74'				
OCTOBER	INVOIC	E = 0474	INNOICE#002	NVOICE #780	<b>x</b> • • • • • •	STAFF SALARY		CHAINS		. •		
	\$28,389	\$105.00	• •	+Z,77470	ļ .	\$ 101.50		\$ 12,44				
	INVOICE	# 0476		INVOICE#785	*	R. SHANKS - BOARD TO		PEPAIR SUPPLI	5.			
· ·	\$20,028.75	\$ 70.00		\$2,054.80	₽	END OF SEPT		\$214'80	5			
· .	INVOICE	# 0485		INVOICE# 798				SURVEYOR'S				
	\$27.137.85	F-962.50		\$881.30			]					
	INVOICE	# 0486		SERVICE ORDER	1 2							
		-		501.00	<b>.</b> .		ĺ			•		
- · · · ·				REPAIR WIDCO	- 7							
	<b>í</b>		I	LOGGER	1	<b>i</b>	<b>5</b>	1	1 1			
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EAGLE MT. -ROTARY DRILLING

PROGRAM

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OF 2

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MONTH	DRILLING FOOTAGE RATE	COSTS DAY WORK	BULLDOZER	RADIATION LOGS	ASSAYS	GEOLOGY &	SURVEYING	TRUCK	MISCELLANEOUS	· ····· · · · · · · · · · · · · · · ·
		8 DRILL	ACCESS ROADS						SUPPLIES	· · · · · · · · · · · · · · · · · · ·
	100	110	200	300	400	500	600	700	800	
OCTOBER (CONTO.)				* 52,85 Expense Acc. W.H. SHAW * 3,50 BAG LUNCH	* 2,122.65			\$498,75 INVOICE# 14445	-	
TOTAL	¥ 00 171,792	\$ 7,907.50	\$ 12,694.92	P 9,116'05	\$,547.48			\$1,415-84	\$ 507.56	EST. TOTAL TO END OF OCT. \$217,596.26
NOVEMBER	\$ 13,224.60 INVOICE \$ 11,562.10 INVOICE	€841.22 #0513 #1,664 <sup>16</sup> #0512	\$73.02 SERVICES OPERATOR \$706.76 INVOICE#015	<sup>#</sup> 883.40 INVOICE#808		# 86.30 EXPENSE ACC. R. J. SHANKS \$7.48,33 STAFF SALARY	•	+ - 167.84 CREDIT ROPAN PARTSFOR RENT	#77.29 & WIRE TIES .	- 30 HOLES = 16,518 FT.
DECEMBER	CREDIT TO INV INVOICE #	0:CE #434) 0502								
CTAL	₽ <u></u> 195,586	<sup>\$</sup> 10,412,58	\$13,474.70	\$,995.95	\$5,547.48	°6,488,13		*1,248.0	0 * <u>584</u> 85	= <sup>\$</sup> 243,338 <sup>,44</sup>
								•		
	<b>]</b>		P	2920		· · · · · · · · · · · · ·	EAGLE MT	- R01		

										- -
MØNTH	DRILLING	COSTS	BULLDOZER	RADIATION LOGS	ASSAYS	GEOLOGY 8	SURVEYING	TRUCK	MISCELLANEOUS	
	FOOTAGE RATE	DAY WORK	RENTAL		1	SUPERVISION	· · · · · · · · · · · · · · · · · · ·	RENTALS	EQUIPMENT &	
<b>.</b> .	·	8 DRILL	ACCESS ROADS						SUPPLIES	
		MOBILIZATION	& SITES					<u>.</u>		
· .	100	110	200	300	400	500	600	700	800	·• .
		\$2,500.00	\$ 4,280,90	\$212.90	\$2,2 62.57	\$1,994:43		\$ 947.53	\$ 18.58	
JULY.		RIG # 5 MOBE DEMOS.	INVOICE #172	# 2231		W.K.M & M.K.	· · · · ·	INVOICE # 7109	SERVICES CAT	·
		×.	\$ 630.00	4288.23	•				*9,438 <sup>,45</sup>	
			INVOICE# 163	W.K.M.	-				2000 FT CASIN	Þ
				4 136 50					\$293.22	
			!	WIDLO PARTS					POLY BAGS	
	4,515.20	¢577 <sup>.50</sup>		\$491.30	*1,534.98	# 890 <sup>12</sup>		\$498'75		
AUGUST.	INVOIC	# 0392	ļ	# 2205	R.			INVOICE #947	2	
	\$ 27,407.60	\$40250		\$139.12	·					· · · · · · · · · · · · · · · · · · ·
•	INVOICE	±03 <del>9</del> 3		STAFF.						
	\$25,824	\$ 2,415 00 \$ 0418		4 19.80 W.K.M.						· · · · · · · · · · · · · · · · · · ·
	\$ 21,147	\$ 1925.0	r P		- · · · · · · · · · · ·					
	INVOICE	# 0426				· · · · · · ·				
						••••••••••••••••••••••••••••••••••••••		<sup>\$498'75</sup>	\$ 121.80	
SEPTEMBER,								INVOICE #12114	TAGS	<u>د</u>
								7 126.15 REPAIR		
•					· · · · · · · ·			SUPPLIES		· · · · · · · · · · · · · · · · · · ·
. <del> </del>			-		· · <u>· · · · · · · · · · · · · · · · · </u>			- 260 CHARGE FROM 20206 (495)		
and the second sec								\$ A98.75	\$29.32	
OCTOBER				\$ 214.65				INVOICE # 14451	WELDERS	
				CHART FILM				# 432.68 CHARGE FROM		· · · · · · · · · · · · · · · · · · ·
Sive Truck.	the Bott	*7.870 <sup>04</sup>	4910,98	# 15 m . 50	\$27.5	4 2 01 1 55		\$ 20 - 78	\$000,37	
			I∃>/``∑ ₽	2930		£,054	GREENHILLS	$\frac{2}{1000}$	OTARY DRI	

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MONTH	DRILLING	COSTS	BULLDOZER	RADIATION LOGS	ASSAYS	GEOLOGY 8	SURVEYING	TRUCK	MISCELLANEOUS		
	FOOTAGE RATE	DAY WORK	RENTAL			SUPERVISION		RENTALS	EQUIPMENT &	• • • • • • • • • • • • • • • • • • •	
r		a DRILL	ACCESS ROADS						SUPPLIES		
-		MOBILIZATION	& SITES							·····	
	100	110	200	300	400	500	600	700	800	· <u>-</u> - · · · · · · · · ·	•
	\$14,006'70	\$822 94	\$4,909 6	\$ \$ 27.22	\$1,273:60	\$1,526:34	¥	\$ 498' 75	5		
	INVOICE#	c513	INVOICE#OIS	NIDCO PARTS	<b></b>			INVOICE FIGAA	5		·
NOVENBER	713,99680	\$694.93				•		\$498.75			-
:   ₹	INVOICE	0533			· · · · · · · · · · ·			THINNOICE			
· ·	\$ 6,624.00	3,261,00						# 80.01			
2 2 2 2 2 2 2 2 2 3 2 3 2 3 3 3 3 3 3 3	INVOICE # 05	37/0538						CHAINS	<b>-</b>		
4 1 1	720,74765	#5,557.04	f					\$ 530' \$1	· · · · · · · · · · · · · · · · · · ·		
- -	INVOICE#6	535/0534						CHARCE FROM 78206(495)		· · · · · · · · · · · · · · · · · · ·	
1	# 140.2S						· · · ·				
•	CEEDIT TO INVI	(470535) <u>F 0544</u>								· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	\$ 588.80										
	(DEBIT TO INI INVCICE #	0543	st)								•··· -····
;	\$24,250,00	\$2,304.64	¥ 7880.03	\$ \$83,30	72,954.6%	\$2,318.26		\$A67.06	\$ 37 42		
DECENBER	INVOICE #	0555	INVOICE #029	W. H. SHAW				78206 495°	#38.75		
	\$ 6,566 00	\$2,913.13	\$28.28	\$ 201.60				<b></b>	E HI STICKS		
-	INVOICE	#0562	OPERATOR	WIDCO SERVIC							<b>L</b> :
	911,233.75	<b>\$</b>		\$50.86							
	INVOICE	#0561		PARTS							-
				\$28.58							
				PARTS.				<i>K</i>	I R and		
TOTAL	\$178,807.60	\$23,373	<sup>*</sup> <sup>†</sup> 12,728 <sup>.92</sup>	\$1,899.06	8,025.84	\$6,729.17		5,388.26	- <sup>7</sup> 9,977 <sup>-54</sup>	$= ^{9}246,880^{.01}$	
<b>.</b>		ļ		·						-	-
						7192'50		4098. 15	17		•
JANUARY.						F-718		+A-98.75	· 2   - 5		
1976	<u> </u>				l		COFENINI	INVOICE #1958			
			P	2930	-	-	GREENHILLS	ANLA -			SCALE: 11 4
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