

Clode Pit (s No. Name. Gull)

RH 371 to RH 386

MUANA : 373.387

K-F-500-76(5)A-1

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL RH - 371

LOCATION CLODE PIT

FIELD FORDING

318

Other Services:

PROVINCE BRITISH COLUMBIA
 Log Measured from GROUND LEVEL
 Well Depth Measured from GROUND LEVEL

Run No.	ONE
Date	24 APRIL 1975
First Reading	329
Last Reading	00
Footage Logged	329
Depth Reached	330
Depth Driller	334
Casing Roke	
Casing Driller	
Fluid Type	AIR/WATER
Liquid Level	102
Min. Diam.	4-7/8
Rm @ of	
Operating Time	1 HOUR
Truck No.	33

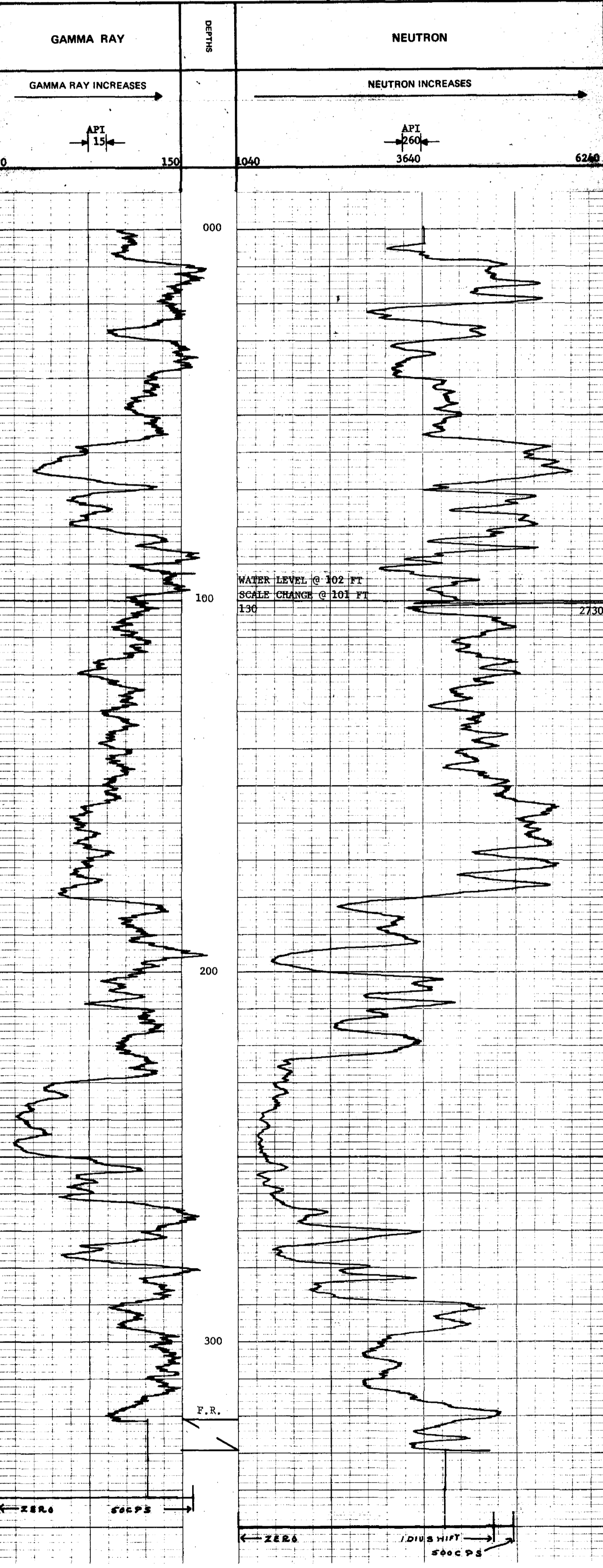
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.65 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
		SPACING	17 INCH
		TYPE	AmBe
		STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY			NEUTRON				
	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
1	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
	00	101	12	5	100	0L	15 API	3	1000	4L	260 API
	102	329	12	5	100	0L	15 API	3	500	1L	130 API

REMARKS



Recorded By JOHNSON

Witnessed By TAITLIN

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

K. Foreman 76/30-1

318

FILE NO.	COMPANY	FOODING COAL LIMITED
LSD	WELL	RH - 372
SEC	LOCATION	CLADE PIT
TWP	FIELD	FOODING
RGE	PROVINCE	BRITISH COLUMBIA
W	Log Measured from	GROUND LEVEL
	Well Depth Measured from	GROUND LEVEL
	Other Services:	NIL
	K.B.	
	CSG	
	G.L.	
Run No.	ONE	
Date	24 APRIL 1975	
First Reading	467	
Last Reading	00	
Footage Logged	467	
Depth Reached	468	
Depth Driller	474	
Casing Rate	40	
Casing Driller	AIT/WATER	
Fluid Type	4-7/8	
Liquid Level		
Min. Diam.		
Rm @ of		
Operating Time	1 HOUR	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
	TAPLIN	

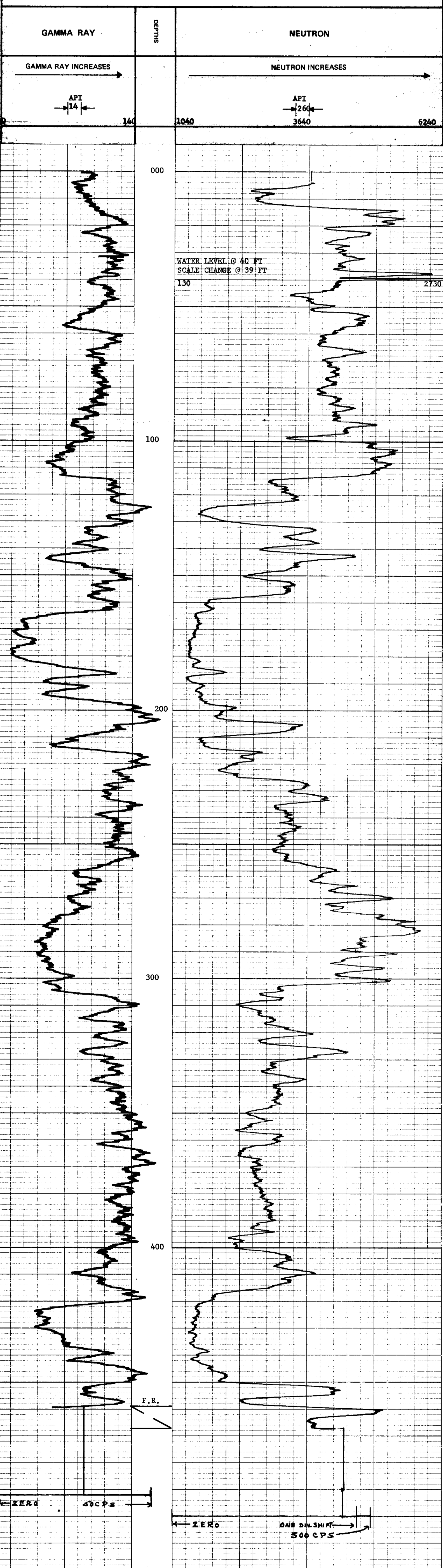
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	598
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A-65	STRENGTH	3 CURTES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	39	12	5	100	0L	15 API	3	1000	4L	260 API
	40	467	12	5	100	0L	15 API	3	500	1L	130 API

REMARKS



Widco*

WELL LOG

COMPANY **FORDING**
WELL **RH 374**
LOCATION **NO-NAME GULCH**

COMPANY _____
AREA **NO-NAME GULCH**
WELL **RH 374**
COUNTY _____ STATE _____

318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

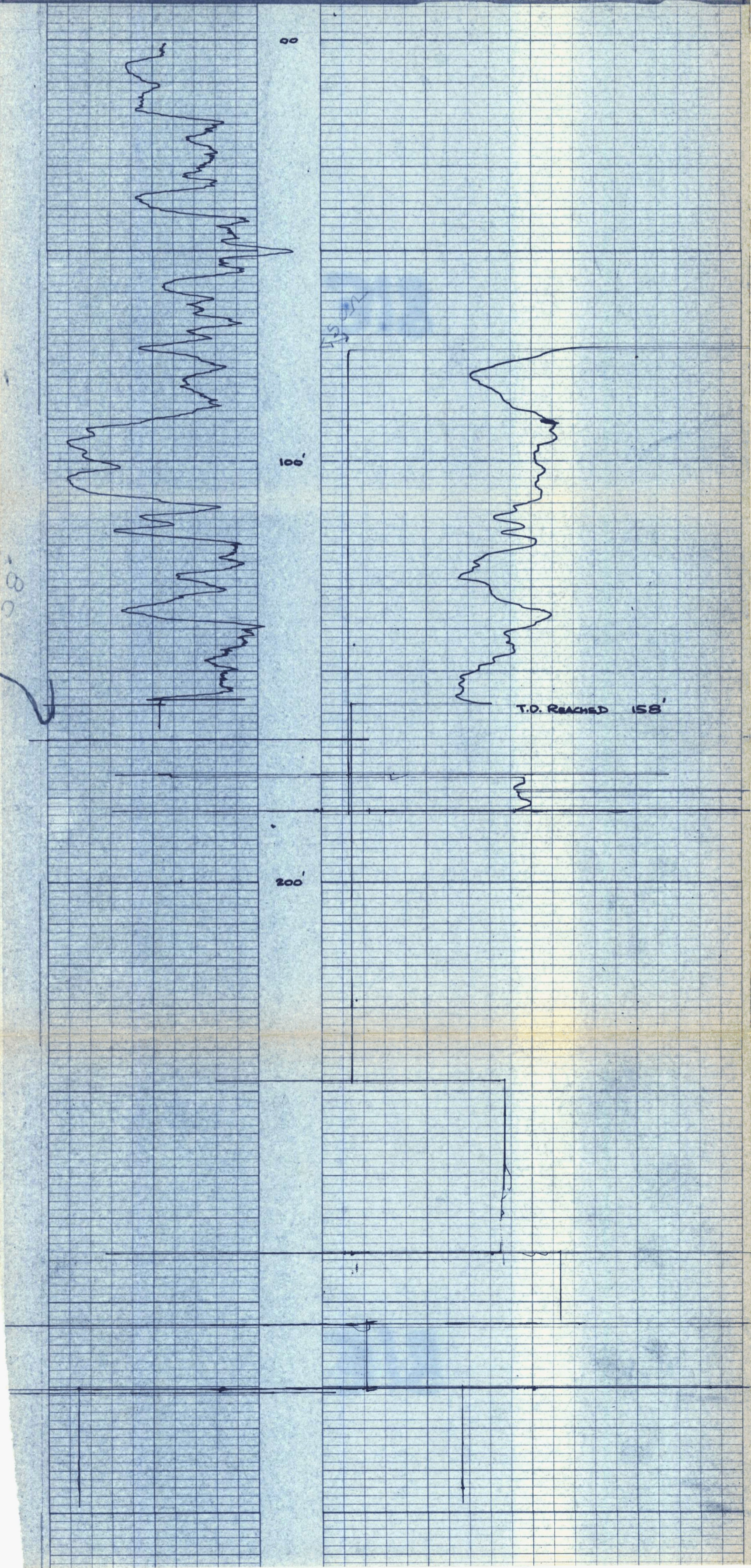
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a F
Footage Logged			Resistivity	a F	a F
Bottom (Driller)			Res. @ BHT	a F	a F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					

Logged by **RBA**
Witnessed by _____

REMARKS **15 API, 50-Ω, MAY 6.75**

R-FORDING 6-75 (318-1)

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL RH 375
LOCATION NO-NAME GULCH

COMPANY _____
AREA NO-NAME GULCH
WELL RH 375
COUNTY _____ STATE _____

318

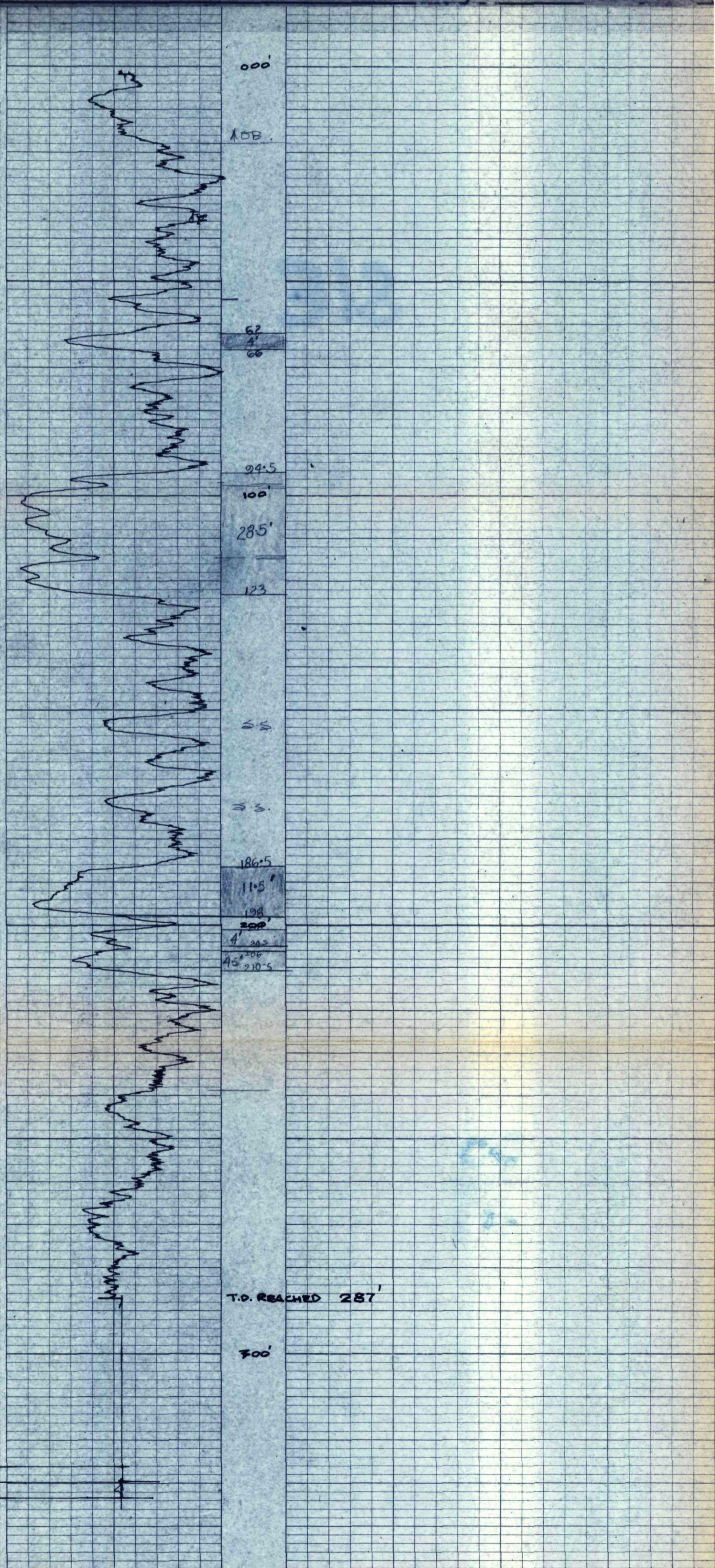
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>K.K.</u>		
			Witnessed by _____		

K. F. JONES & SONS, INC.

REMARKS _____

* Rev. U.S. Pat. Off.



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOUR-75(S)A-1

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH - 376
 TWP _____
 RGE _____
 M _____
 LOCATION CLIDE PIT
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL
 Other Services: _____

318

Permanent Datum _____
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL
 Run No. ONE
 Date 24 MAY 1975
 First Reading 462
 Last Reading 00
 Footage Logged 462
 Depth Reached 463
 Depth Driller _____
 Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 98
 Min. Diam. 4-3/4
 Rm. @ 9F _____
 Operating Time 1 HOUR
 Truck No. 33

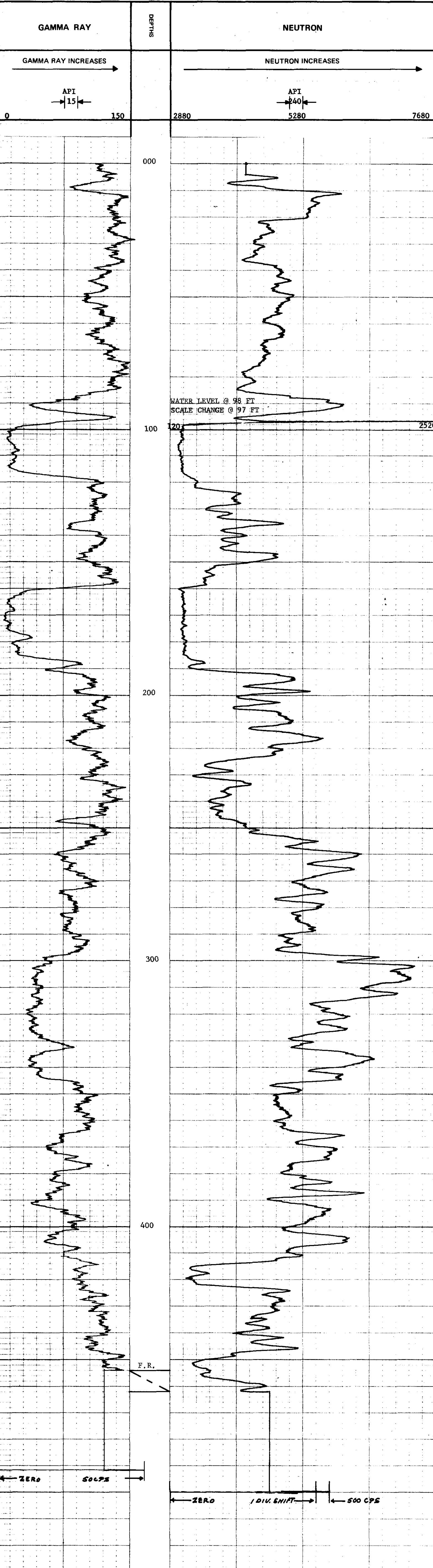
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
GENERAL		SPACING	17 INCH
HOIST TRUCK NO.	33	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURIES
TOOL SERIAL NO.	CGN 27U4A-74		

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	97	12	5	100	0L	15 API	3	1000	12L	240 API
	98	462	12	5	100	0L	15 API	3	500	1L	120 API

REMARKS



Recorded By JOHNSON Witnessed By DAYGRANT

K-Form 751-2-1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

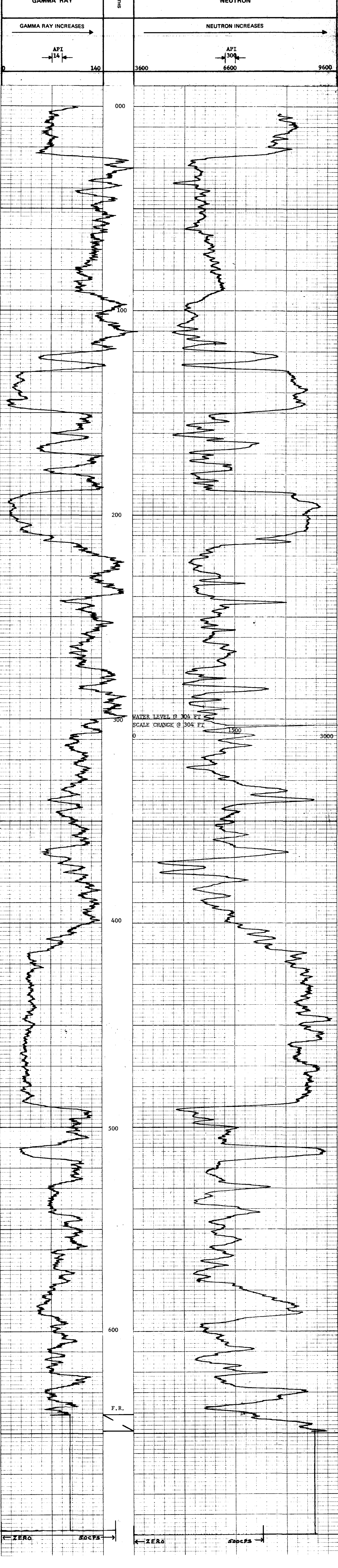
318

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC TWP RGE	WELL	RH - 317
	LOCATION	CLODE PT
	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	PERMANENT DATUM	GROUND LEVEL
	LOG MEASURED FROM	GROUND LEVEL
	WELL DEPTHS MEASURED FROM	GROUND LEVEL
	Other Services:	NTL
	K. A.	
	CSG	
	G.L.	
Run No.	ONE	
Date	12 APRIL 1975	
First Reading	649	
Last Reading	00	
Footage Logged	649	
Depth Reached	650	
Depth Driller		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	304	
Min. Diam.	4-1/2	
Rm @ 9'		
Operating Time	2 HOURS	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By TAPLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.56 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
HOIST TRUCK NO.	33	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A - 65	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	00	303	12	5	100	OL	14 API	3	1000	12L	300 API
	304	649	12	5	100	OL	14 API	3	500	OL	150 API

REMARKS



← ZERO 30cPS → ← ZERO 520cPS →

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

75(3)A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	RH - 378
SEC	LOCATION	CLODE PIT
TYP	FIELD	FORGING
RGE	PROVINCE	BRITISH COLUMBIA
M	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
	Other Services:	
	K.B.	
	CSG	
	G.L.	
Run. No.	ONE	
Date	17 APRIL 1975	
First Reading	536	
Last Reading	00	
Footage Logged	536	
Depth Reached	537	
Depth Driller	550	
Casing Rock		
Casing Driller	AIR/WATER	
Fluid Type	175	
Liquid Level	4-7/8	
Min. Diam.		
Rm @ OF		
Operating Time	2 HOURS	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
		TAYLOR

318

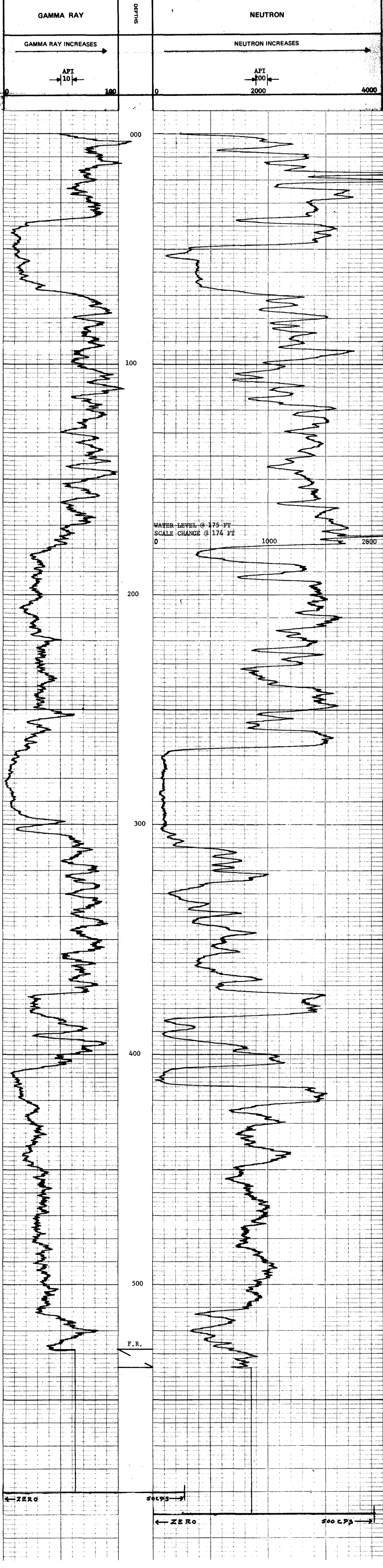
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 1/8			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 1/8		
TYPE	GEIGER			DETECTOR MODEL NO.			
LENGTH	18 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.55 FT.			LENGTH	6 INCH		
				SOURCE MODEL NO.	MRC-N-SS-W		
				SERIAL NO.	598		
HOIST TRUCK NO.	33			SPACING	19 INCH		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	CGN27U4A - 65			STRENGTH	3 CURIES		

LOGGING DATA

RUN NO.	GENERAL				GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	00	174	12	5	100	OL	10 API	3	1000	OL	200 API	
	175	536	12	5	100	OL	10 API	3	500	OL	100 API	

REMARKS LOGGED THROUGH DOUBLE WALL DRILL STEM



K-FROEING 75(3)A-1

ROKE

E-LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY: FORBIAE COAL LIMITED

LSD SEC TWP RGE W. WELL: RR-379

LOCATION: CLADE PIT

FIELD: FORDALE

PROVINCE: BRITISH COLUMBIA

Other Services: GRN

Permanent Datum: GROUND LEVEL

Log Measured from: GROUND LEVEL

Well Depths Measured from: GROUND LEVEL

Run No. 04E

Date: 27 APRIL 1975

First Reading: 574

Last Reading: 0

Footage Logged: 574

Depth Reached: 574

Depth Driller: _____

Casing Driller: _____

Casing Size: 10

Fluid Type: WATER

Liquid Level: 94

Min. Diam: 5 1/8

Rm @ 9F: 14 @ 43

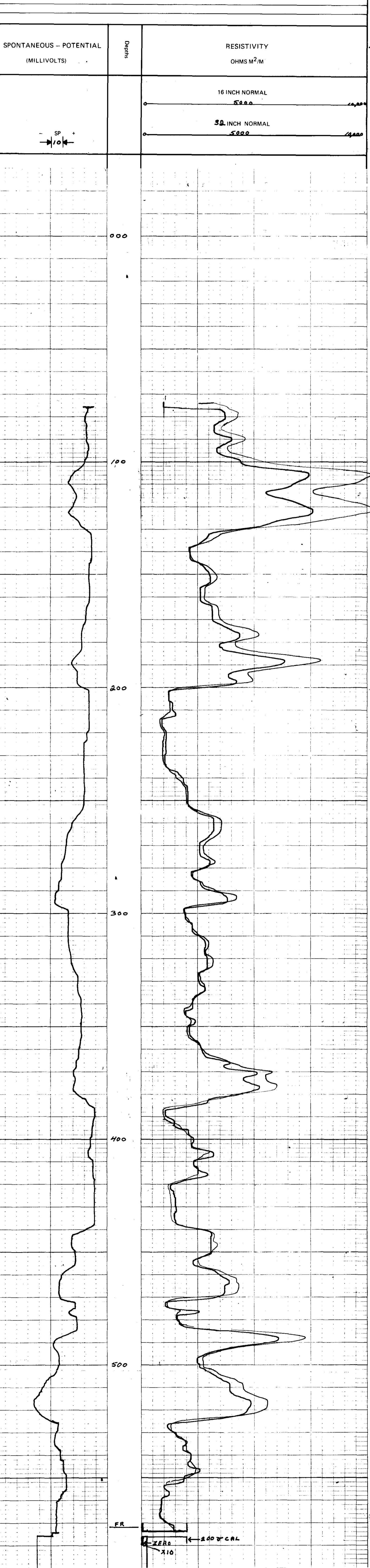
Operating Time: 1 HOUR

Truck No. 33

Recorded By: THOMSON

Witnessed By: TOPPIN

Remarks: _____



Widco*

WELL LOG

COMPANY _____
WELL RH 380
LOCATION CLODE PIT

COMPANY _____
AREA CLODE PIT
WELL RH 380
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

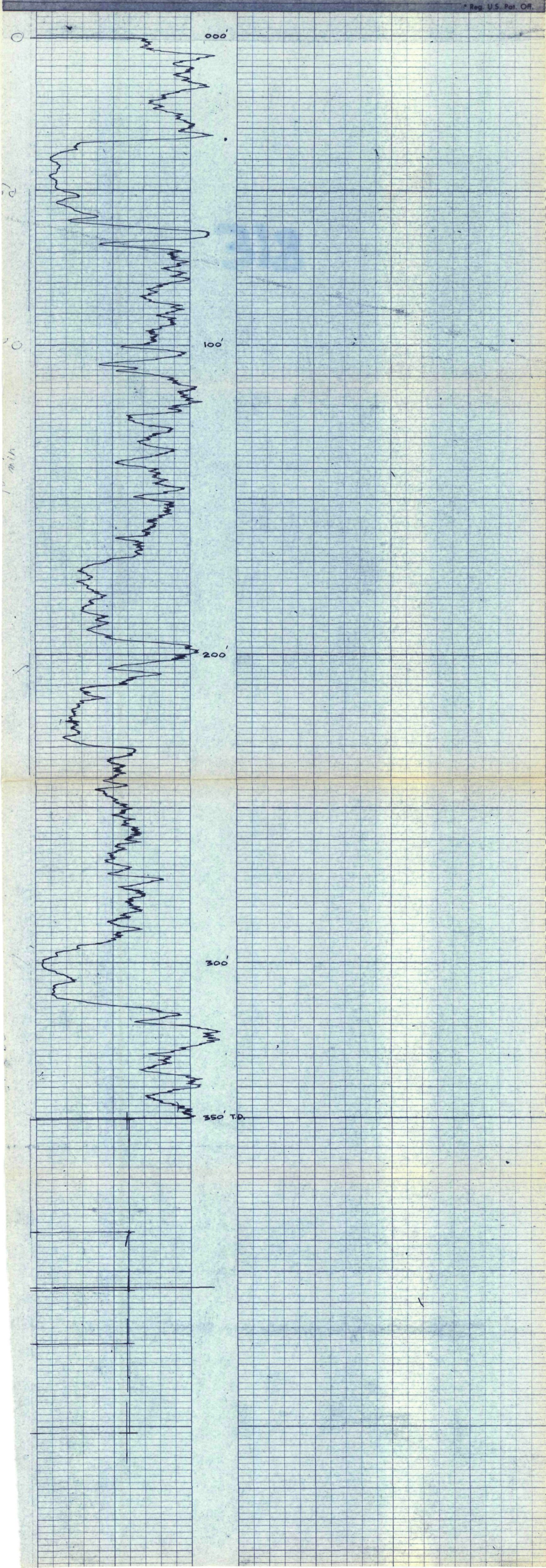
318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@ °F	@ °F
Bottom (Driller)			Resistivity	@ °F	@ °F
Casing (From Log)			Res. @ BHT	@ °F	@ °F
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size:			B.H. Temp.		
Bit Size:					
			Logged by <u>R.B.A.</u>		
			Witnessed by _____		

REMARKS 14 A.P.I. 3 TC 18 ft./min.
APR 30 '75

K. FOREMAN 75(3) (A-1)

* Reg. U.S. Pat. Off.



K-Forms 75(3)A-1

ROKE

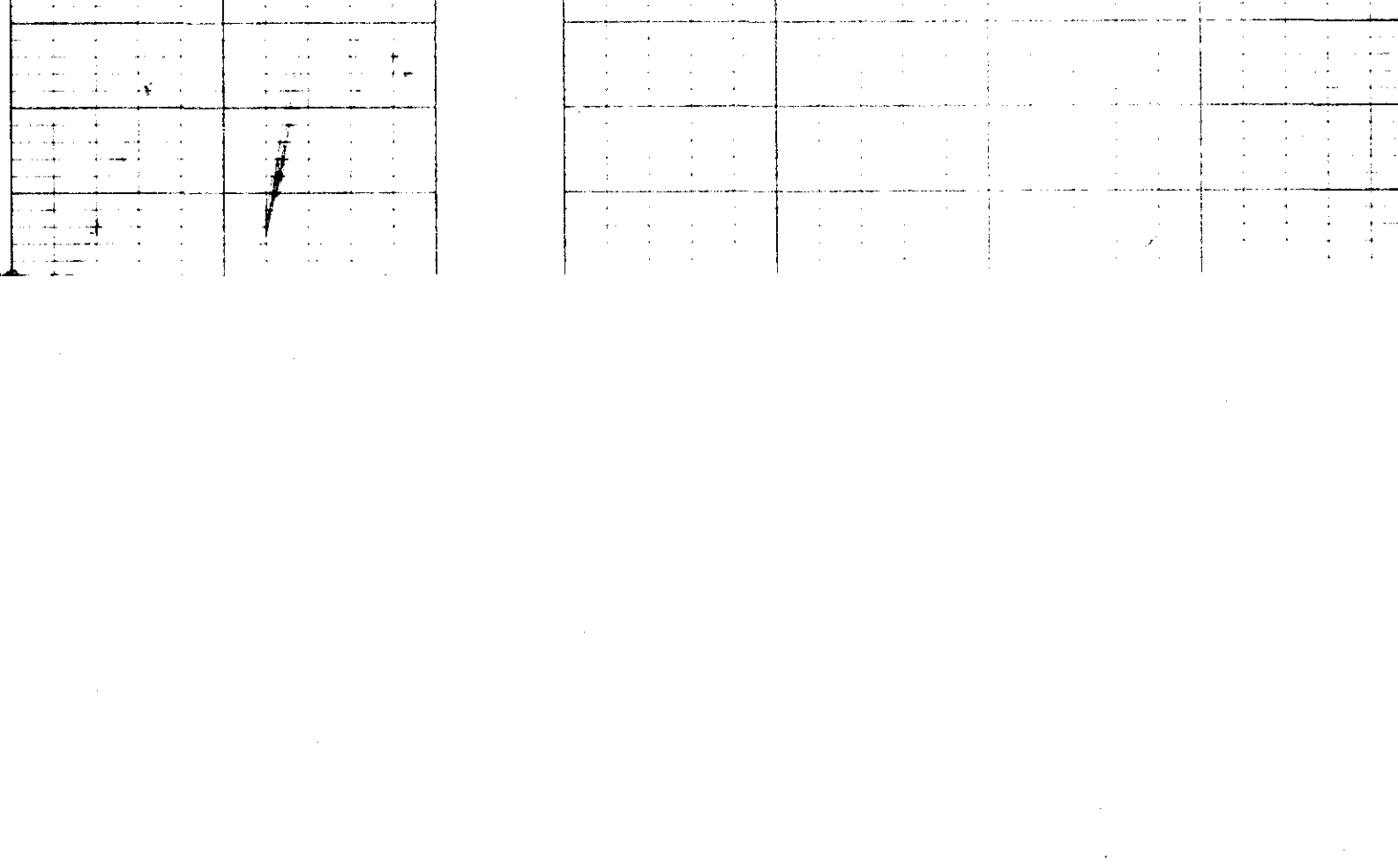
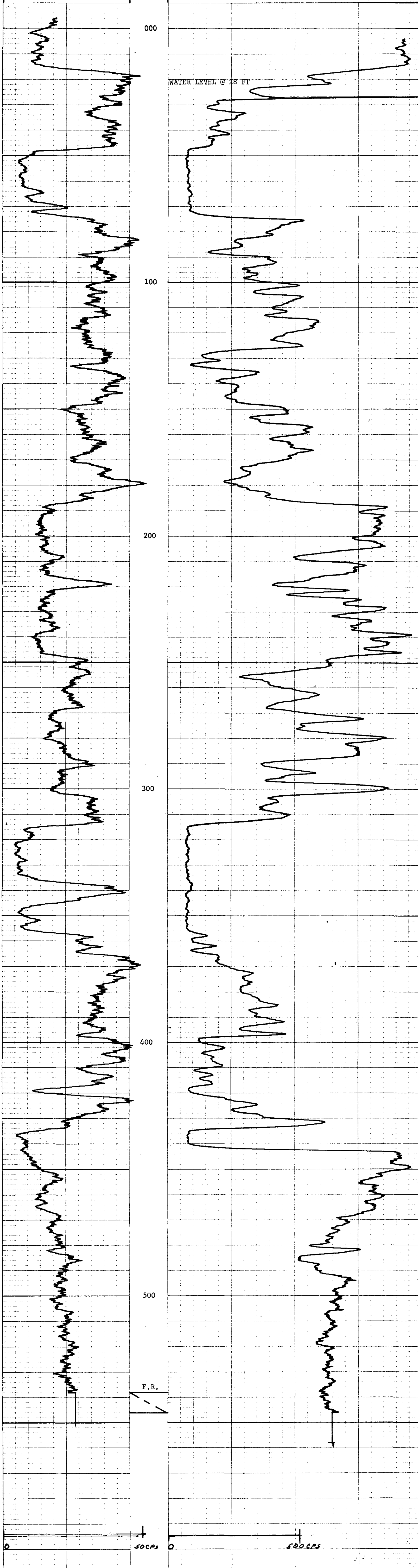
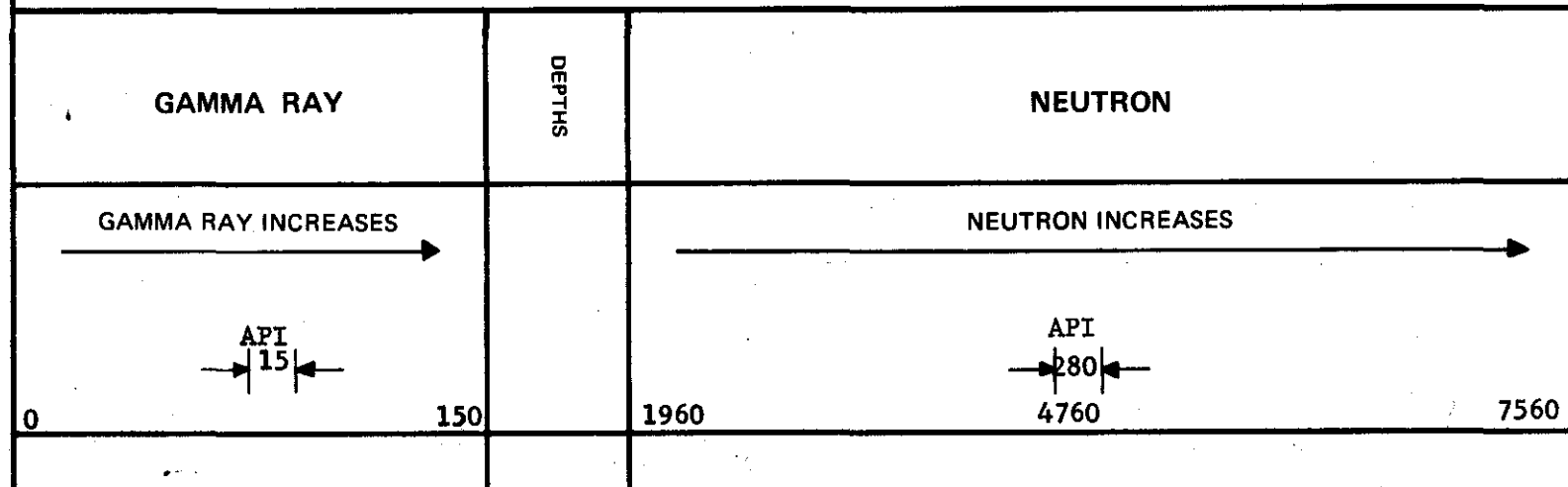
GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

318

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC	WELL	RH - 381
TWP RGE	LOCATION	CLUDE PTT
M	FIELD	FORDING
PROVINCE		BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elm.
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L.
Other Services:	DENS.	SP-RES
Run No.	ONE	
Date	5 MAY 1975	
First Reading	546	
Last Reading	00	
Footage Logged	546	
Depth Reached	547	
Depth Driller	550	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	28	
Min. Diam.	4-7/8	
Rm @ 9'		
Operating Time	2 HOURS	
Truck No.	32	
Recorded By	STM	Witnessed By TAYLOR

EQUIPMENT DATA	
GAMMA RAY	NEUTRON
RUN NO. ONE	RUN NO. ONE
TOOL MODEL NO.	LOG TYPE NEUTRON/NEUTRON
DIAMETER 1 11/16	TOOL MODEL NO.
DETECTOR MODEL NO.	DIAMETER 1 11/16
TYPE GEIGER	DETECTOR MODEL NO.
LENGTH 18 INCH	TYPE PROPORTIONAL
DISTANCE TO N. SOURCE 8.55 FT.	LENGTH 6 INCH
	SOURCE MODEL NO. MRC-N-SS-W
GENERAL	SERIAL NO. 606
HOIST TRUCK NO. 32	SPACING 17 INCH
INSTRUMENT TRUCK NO.	TYPE AmBe
TOOL SERIAL NO. CGN 27U4A-74	STRENGTH 3 CURIES

LOGGING DATA										
GENERAL			GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	00	27	12	5	50	OL	3	1000	7L	280 API
	27	546	12	5	50	OL	3	500	OL	140 API



K-Forming 7519A-1

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY **FORDING COAL LIMITED**
 LSD SEC _____ WELL **RH - 382**
 TYP _____ LOCATION **CLADE PIT**
 RGE _____ FIELD **FORDING**
 W _____

318

PROVINCE **BRITISH COLUMBIA** Other Services: _____
 Permanent Datum **GROUND LEVEL** E.W. _____
 Log Measured from **GROUND LEVEL** C.S. _____
 Well Depth Measured from **GROUND LEVEL** G.L. _____

Run No. **ONE**
 Date **12 MAY 1975**
 First Reading **536**
 Last Reading **00**
 Footage Logged **536**
 Depth Reached **537**
 Depth Driller _____
 Casing Driller **10**
 Fluid Type **AIR/WATER**
 Liquid Level **10**
 Min. Diam. **4-7/8**
 Rim @ of _____
 Operating Time **1 HOUR**
 Truck No. **33**
 Recorded By **JOHNSON** Witnessed By **TAYLOR**

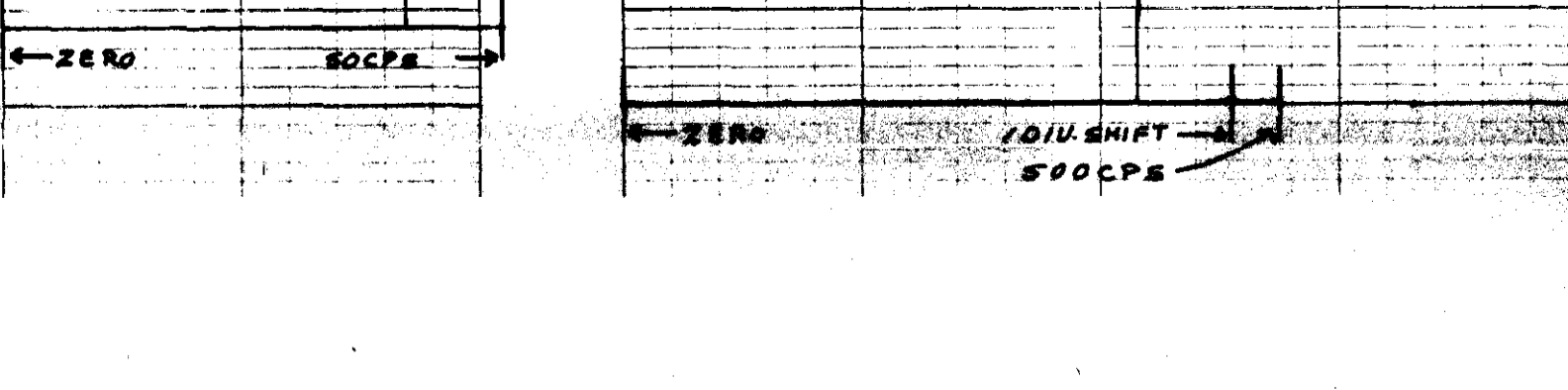
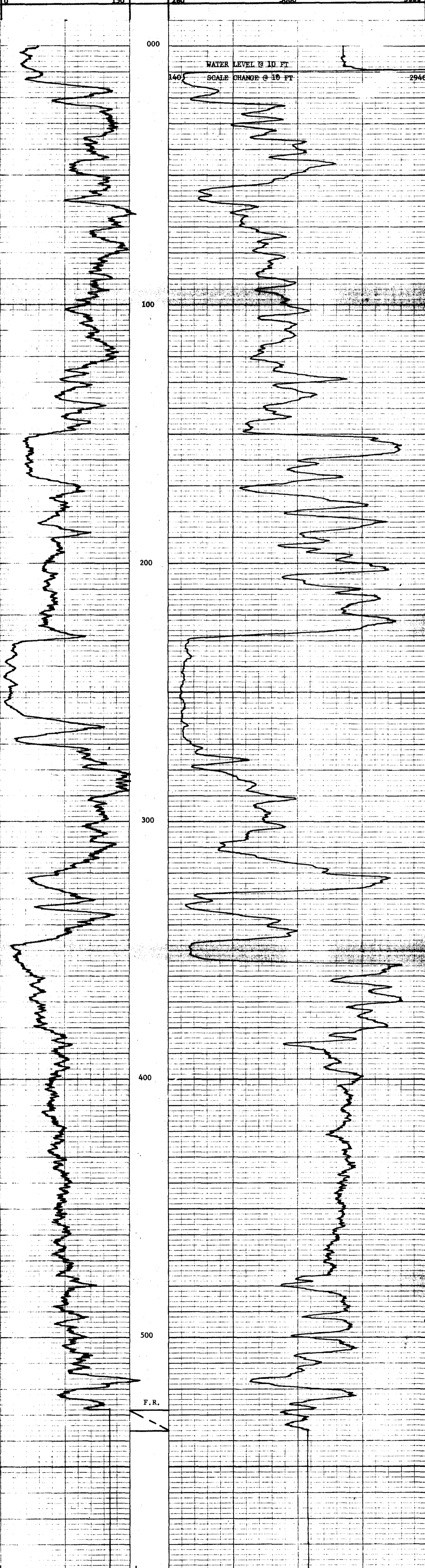
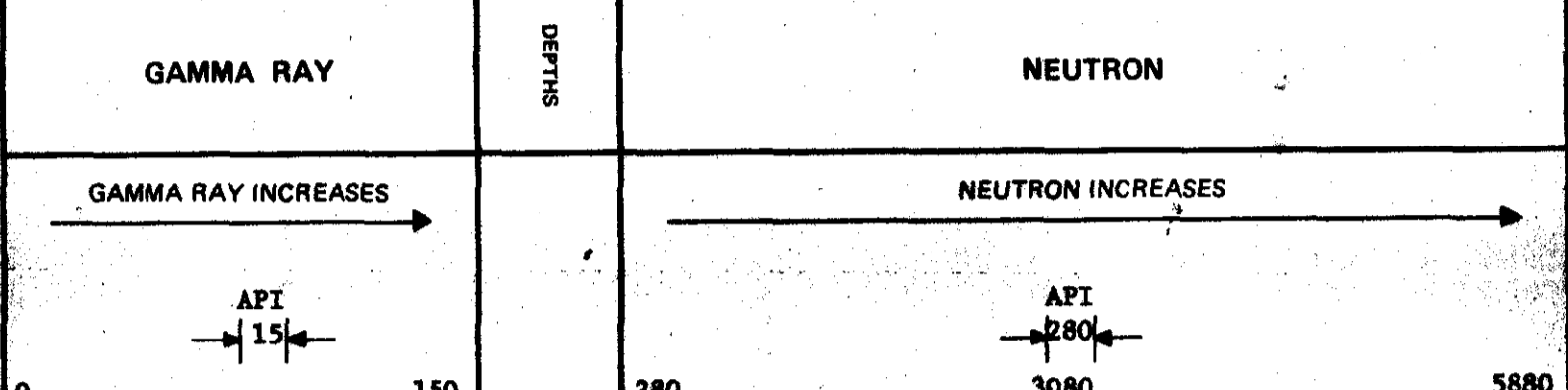
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
GENERAL		SPACING	17 INCH
HOIST TRUCK NO.	33	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3 CURIES
TOOL SERIAL NO.	CGN 27U4A-65		

LOGGING DATA

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
NO.	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	00	9	12	5	100	0L	15 API	3	1000	1L	280 API
	10	536	12	5	100	0L	15 API	3	500	1L	140 API

REMARKS



Widco*

WELL LOG

COMPANY _____
WELL **RH 383**
LOCATION AND NAME **GULCH**

COMPANY _____
AREA **No-NAME GULCH**
WELL **RH - 383**
COUNTY _____ STATE _____

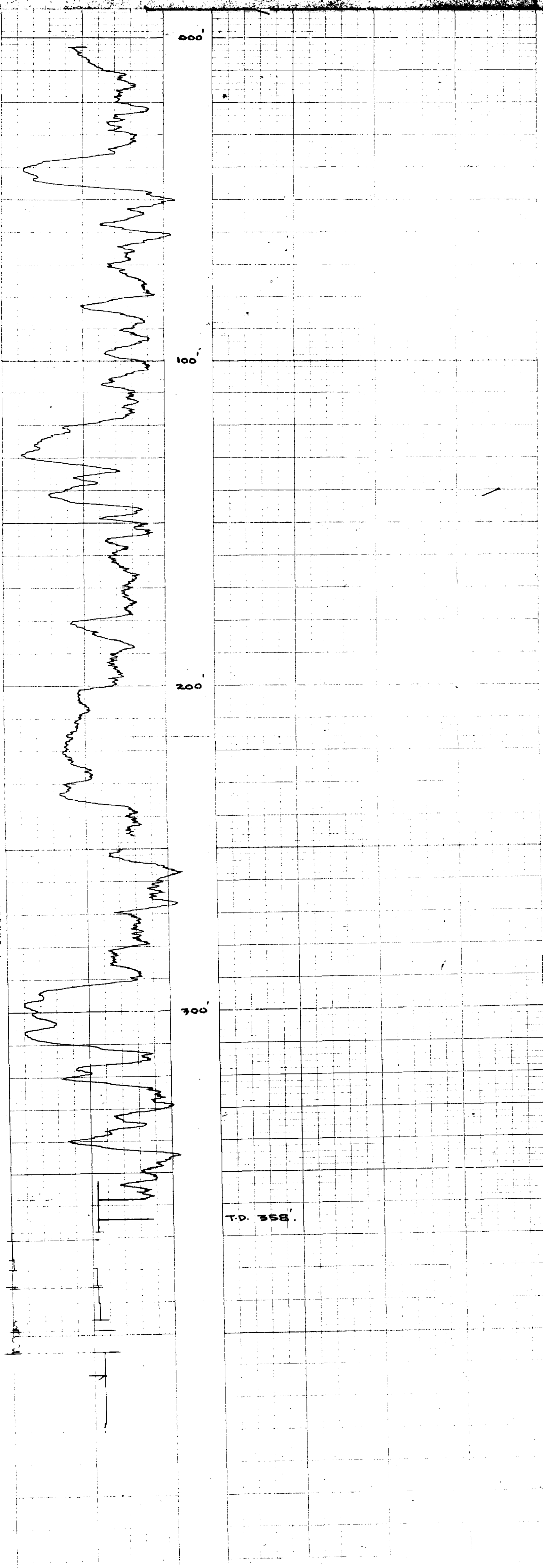
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.P. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ of	@ of
Footage Logged			Resistivity	@ of	@ of
Bottom (Driller)			Res. @ BHT	@ of	@ of
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
BH Size:					
BH Size:					
			Logged by W. K.		
			Witnessed by _____		

DATE
TIME
BY
CHECKED

REMARKS **15 API** **MAY 15 '75**



K-Feature 75 (3)A-1

GAMMA RAY NEUTRON LOG

ROKE
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
COMPANY ROKING COAL LIMITED
WELL RL - 384
TWP
RGE
M
LOCATION CLIDE PIT
FIELD ROKING
318
Other Services: _____

PROVINCE BRITISH COLUMBIA
Permanent Datum: GROUND LEVEL Elev: _____
Log Measured from: GROUND LEVEL Ft. Above Perm. Datum
Well Depths Measured from: GROUND LEVEL G.L. _____

Run No. ONE
Date 24 MAY 1975
First Reading 612
Last Reading 00
Footage Logged 612
Depth Reached 613
Depth Driller _____
Casing Rate _____
Casing Driller _____

Fluid Type AIR/WATER
Liquid Level 95
Min. Diam. 5-1/8
Rm @ 9f _____
Operating Time 1 HOUR
Truck No. 33
Recorded By JOHNSON
Witnessed By DATIGNAITT

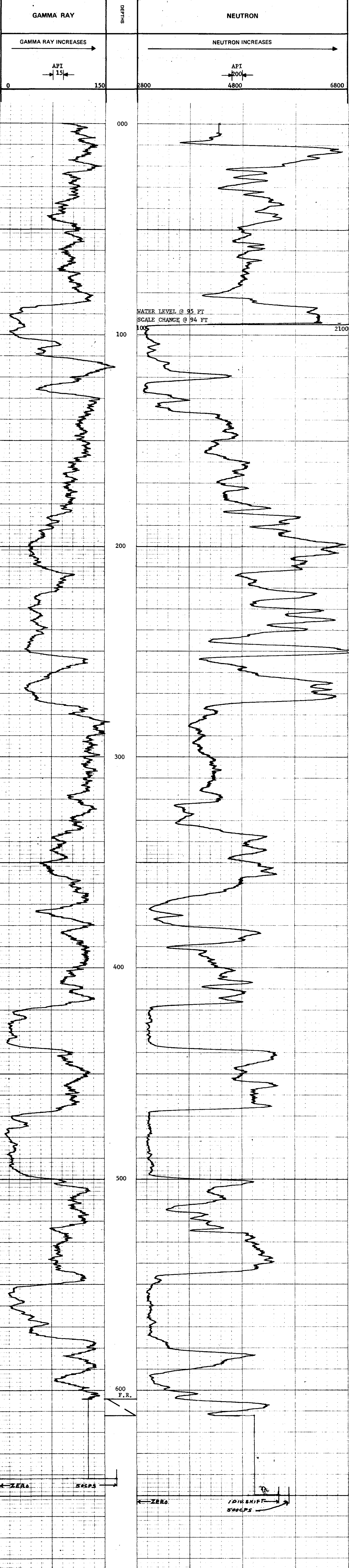
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A-74	STRENGTH	3 CURIES

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00 94	12	5	100	OL	15 API	3	1000	14L	200 API
	95 612	12	5	100	OL	15 API	3	500	1L	100 API

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOOTING-75(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC TYP	WELL	RH - 385
RGE	LOCATION	CLODE PIT
W. M.	FIELD	FORDING
PROVINCE		BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fl. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	1 JUNE 1975	
First Reading	330	
Last Reading	00	
Footage Logged	330	
Depth Reached	331	
Depth Driller	350	
Casing Roke		
Casing Driller	10	
Fluid Type	AIR/WATER	
Liquid Level	20	
Min. Diam.	4-7/8	
Rm @ 9F		
Operating Time	1 HOUR	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By ALLEN

318

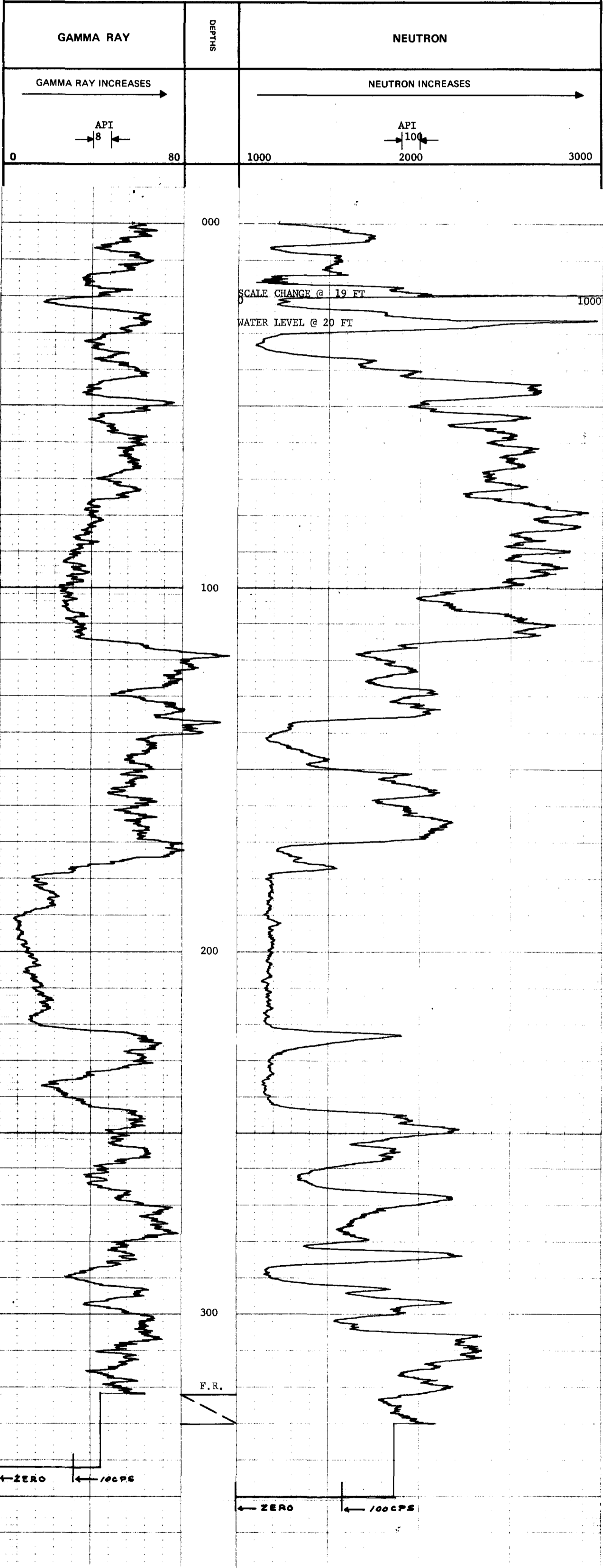
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A-74	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			NEUTRON			
	FROM	TO			ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	00	19	12	5	100	OL	8 API	3	1000	10L	100 API
	20	330	12	5	100	OL	8 API	3	500	OL	50 API

REMARKS LOGGED THROUGH DOUBLE WALL DRILL STEM



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K- FORDING 75(3)A-1

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH - 386
SEC	TWP	
RGE	LOCATION	CLODE PIT
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	Other Services:	NIL
Permanent Datum	GROUND LEVEL	Elw.
Log Measured from	GROUND LEVEL	CGS
Well Depth Measured from	GROUND LEVEL	G.L.
Run No.	ONE	
Date	1 JUNE 1975	
First Reading	338	
Last Reading	00	
Footage Logged	338	
Depth Reached	339	
Depth Driller	354	
Casing Roke	10	
Casing Driller	ATR/MATER	
Fluid Type	31	
Liquid Level	4-7/8	
Min. Diam.		
Rm @ 9F		
Operating Time	1 HOUR	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By ALLEN

318

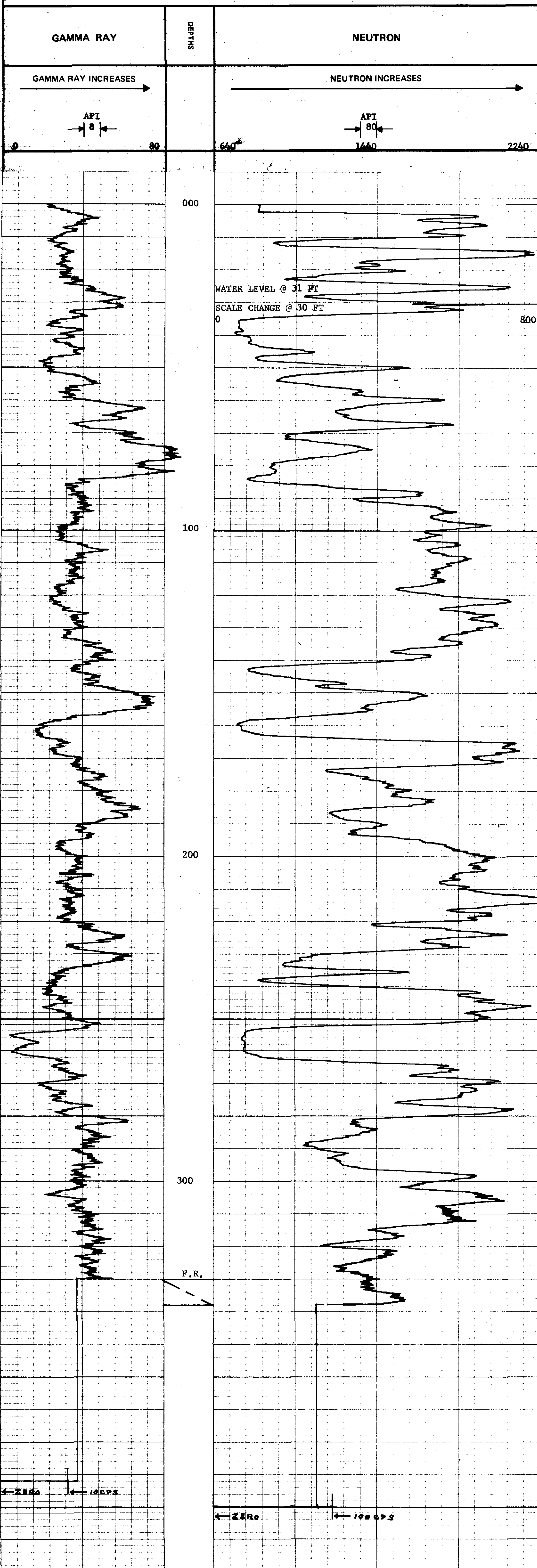
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A-74	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	30	12	5	100	OL	8 API	3	1000	BL	80 API
	31	338	12	5	100	OL	8 API	3	500	OL	40 API

REMARKS LOGGED THROUGH DOUBLE WALL DRILL STEM



-Eagle Mountain (8 Eagle Hill South)
 RH/DH-390 to RH 452
 MWDs : 396 to 402, 437 to 449

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY **BOJING COAL LIMITED**

WELL **JDH - 390**

LOCATION **EAGLE MOUNTAIN**

FIELD **BOJING**

PROVINCE **BRITISH COLUMBIA**

318

DATE **30 JUNE 1975**

TIME **7:43**

LOG TYPE **ONE**

TOOL MODEL NO. **743**

DIAMETER **90**

DETECTOR MODEL NO. **743**

LENGTH **743**

DISTANCE TO N. SOURCE **743**

HOIST TRUCK NO. **33**

INSTRUMENT TRUCK NO. **CGN 2704A - 74**

TOOL SERIAL NO. **743**

OPERATING TIME **2 HOURS**

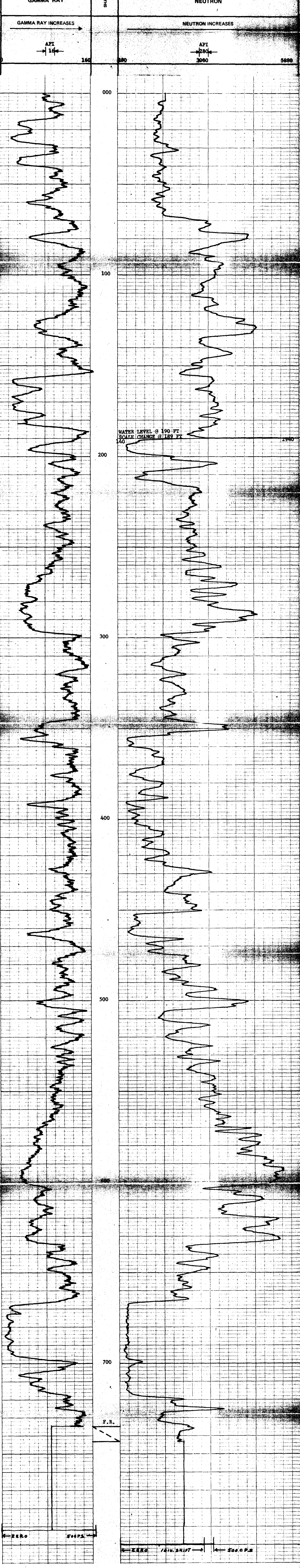
TRUCK NO. **33**

Prepared By **JOHNSON** Witnessed By **ZAVLIN**

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.65 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
		SPACING	17 INCH
		TYPE	AmBe
		STRENGTH	3 CURIES

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTH	SPEED	T.C.	SENS.	ZERO	API G. R. UNITS	T.C.	SENS.	ZERO	API N. UNITS	
1	00	189	12	5	100	OL	16 API	3	1000	1L	280 API
	190	743	12	5	100	OL	16 API	3	500	1L	140 API

REMARKS



ROKE

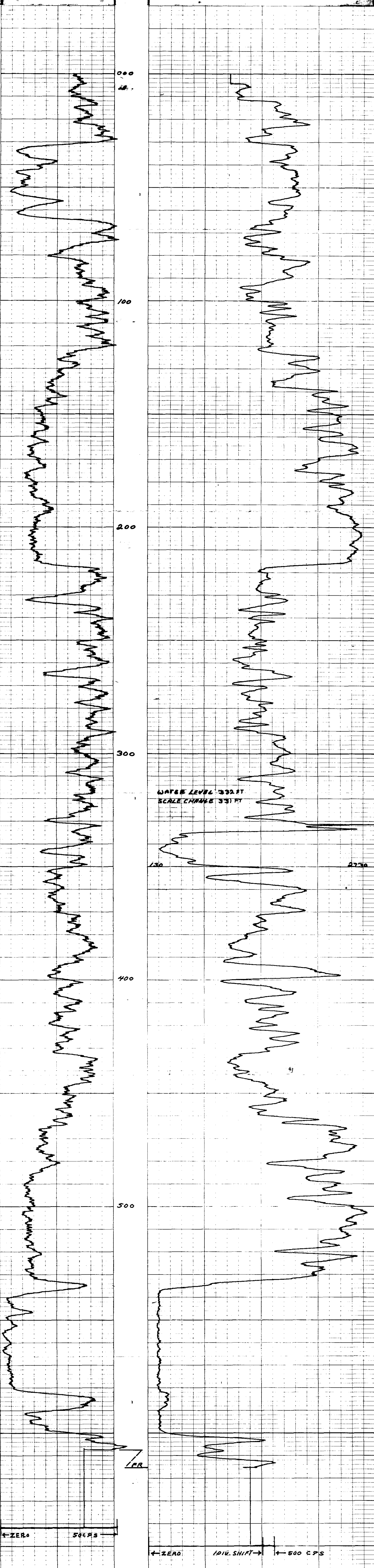
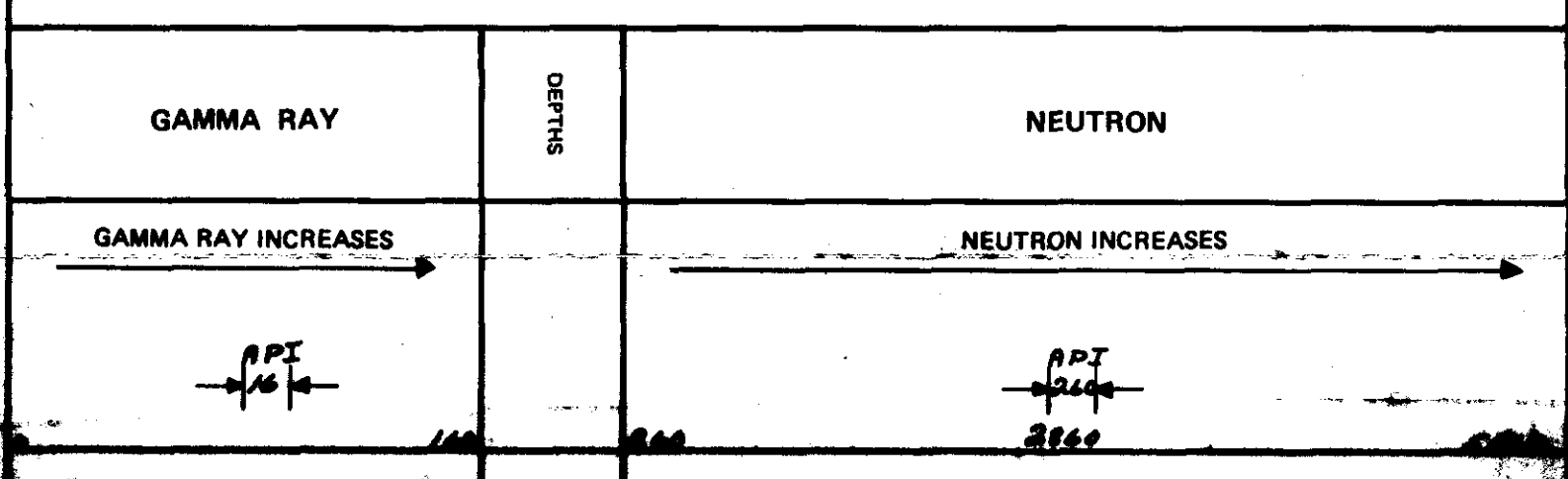
GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-FOUR 75 (3) 2-21

FILE NO.	COMPANY	PROVINCE	FIELD
LSD SEC TWP RGE	WELL D.D.H.-391	BRITISH COLUMBIA	FOURDAYS
LOCATION		EAGLE MOUNTAIN	
318			
PERMANENT DATUM	LOG MEASURED FROM	WELL DEPTHS MEASURED FROM	OTHER SERVICES:
GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	J. BENS
DATE	RUN NO.	DATE	LOG MEASURED FROM
9 JULY 1975	ONE	8/5	GROUND LEVEL
FIRST READING	LAST READING	FOOTAGE LOGGED	DEPTH REACHED
0	0	615	615
DEPTH DRILLER	CASING DRILLER	FLUID TYPE	LIQUID LEVEL
		AIR/LUBRIC	332
MIN. DIAM.	MIN. @ OF	OPERATING TIME	TRUCK NO.
		1 1/2 HOURS	33
RECORDED BY: JOHANSON		WITNESSED BY: TRALIN	

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27442-74	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	331	12	5	100	0L	140PI	3	1000	1L	260API
	332	615	12	5	100	0L	140PI	3	500	1L	130API



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOKONG 75 (3)A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	DDH - 392
TYPE	LOCATION	EAGLE MOUNTAIN
R/OE	FIELD	FORGING
M	PROVINCE	BRITISH COLUMBIA
Other Services:	Permanant Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depth Measured from	GROUND LEVEL
Run No.	Date	24 JULY 1975
First Reading	Last Reading	00
Footage Logged	Depth Reached	852
Depth Driller	Coring Rate	
Coring Driller	Fluid Type	AIR/WATER
Liquid Level	Mtn. Diam.	HQ
Rm @ of	Operating Time	2 HOURS
Truck No.	Truck No.	33
Recorded By	Witnessed By	JOHNSON TAYLOR

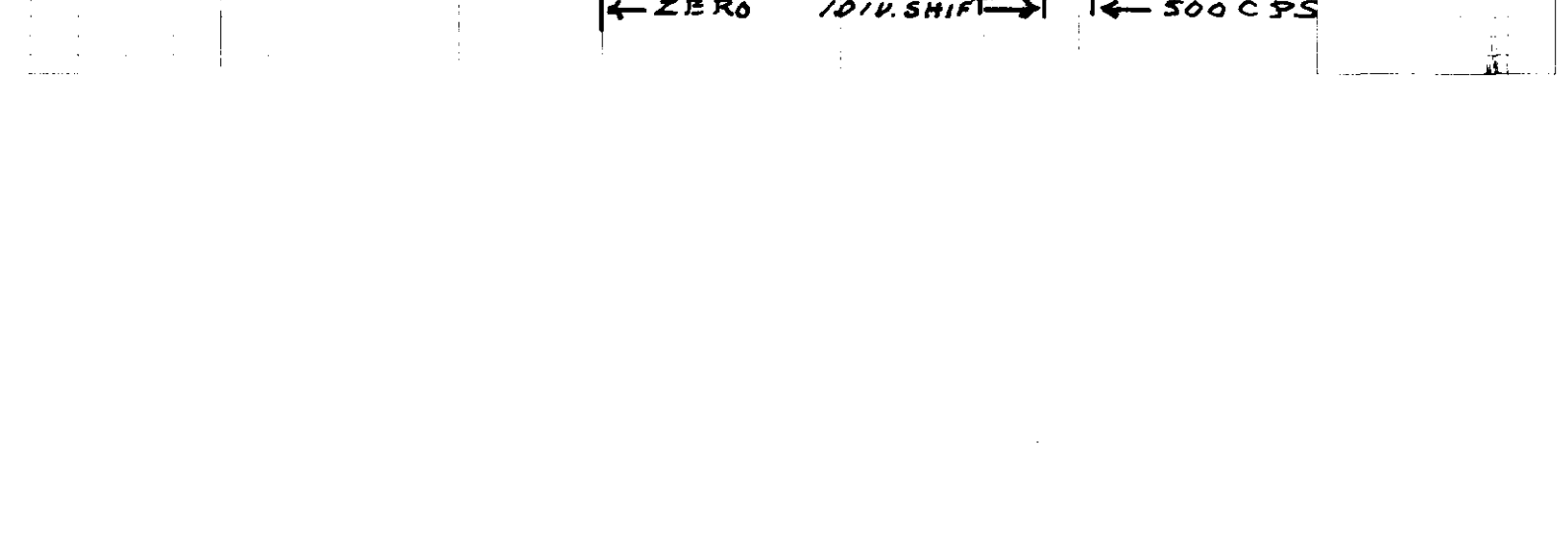
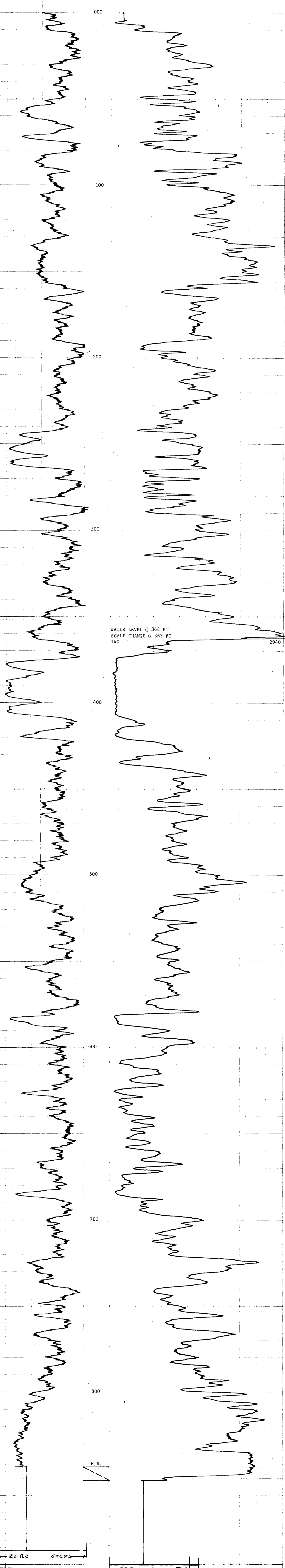
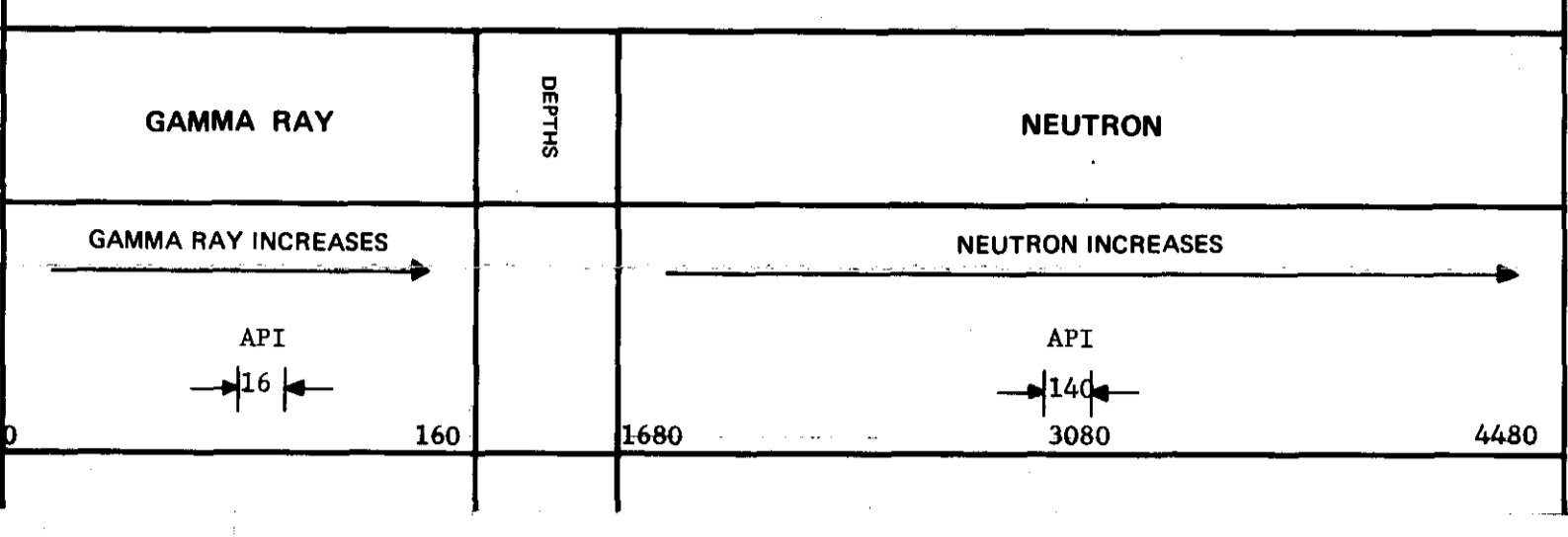
318

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN27U4A-74	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
1	00	363	12	5	100	OL	16 API	3	500	12L	140 API
	364	851	12	5	100	OL	16 API	3	500	1L	140 API



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

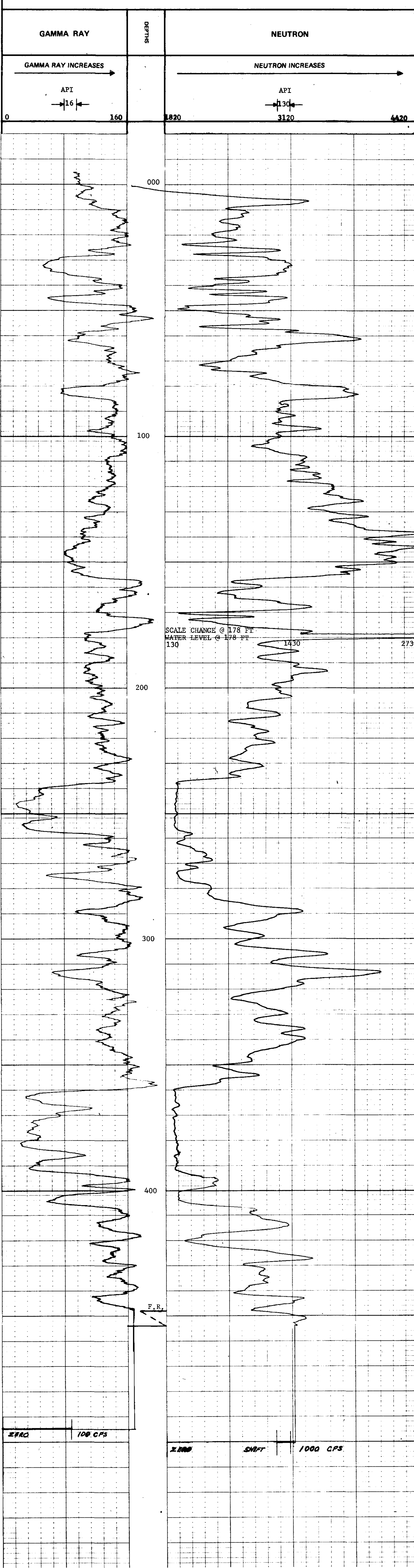
K-Form No. 75(3)-A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	DDH 393
TMP	LOCATION	EAGLE MOUNTAIN
RGE	FIELD	FORGING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	NIL
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
Run. No.	ONE	
Date	2 AUGUST 1975	
First Reading	454	
Last Reading	00	
Footage Logged	454	
Depth Reached	455	
Depth Driller	532	
Casting Driller		
Fluid Type	AIR/WATER	
Liquid Level	180	
Min. Diam.	HQ	
Rm @ 0'		
Operating Time	2 HOURS	
Truck No.	36	

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
NO.	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	00	178	12	5	100	-	16 API	3	500	14L	130 API
	178	454	12	5	100	-	16 API	3	500	1L	130 API

REMARKS



Recorded By CARLSON - BANKS Witnessed By TAYLOR

K-forecast 75(3)A-2/1

ROKE

GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____ COMPANY **ROKING COAL LIMITED**
 WELL **EDH 394**
 LOCATION **EAGLE MOUNTAIN**
 FIELD **ROKING**
 PROVINCE **BRITISH COLUMBIA**
 Log Measured from **GROUND LEVEL** Ft. Above Perm. Datum
 Well Depth Measured from **GROUND LEVEL** G.L.

PERMITS: **MITL**
 K.B. _____
 C.S.G. _____
 G.L. _____

Run No. **ONE**
 Date **11 AUGUST 1975**
 First Reading **892**
 Last Reading **00**
 Footage Logged **892**
 Depth Reached **893**
 Depth Driver **904**
 Casing Hole _____
 Casing Driver _____
 Fluid Type **AIR/WATER**
 Liquid Level **96**
 Min. Diam. **HQ**
 Rim @ **92**

Operating Time **3 HOURS**
 Truck No. **36**
 Recorded By **CARLSON**
 Witnessed By **TAPLIN**

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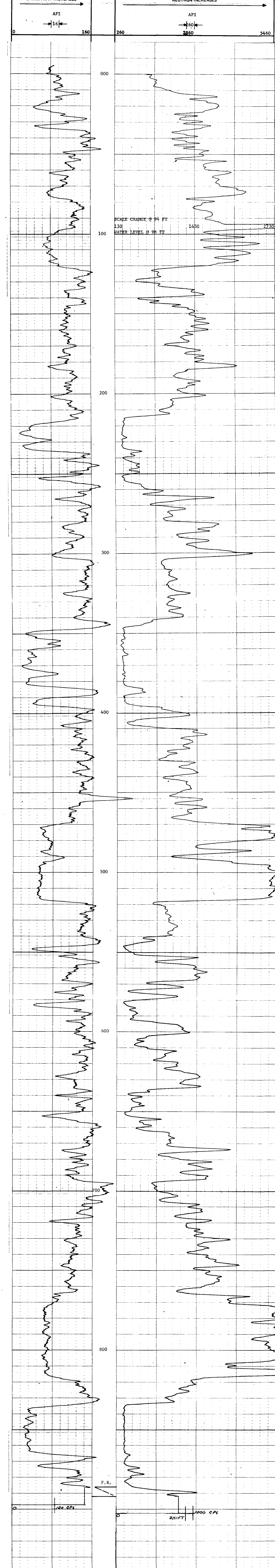
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 162-002	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			NEUTRON			
	FROM	TO			ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	00	94	12	5	100	-	16 API	3	1000	1L	260 API
	94	892	12	5	100	-	16 API	3	500	1L	130 API

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-foresels 75(3)A-A1

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL IDH 395
 LOCATION EAGLE MOUNTAIN
 RIG M
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL

Permanent Datum: GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL

Run No. ONE
 Date 19 AUGUST 1975
 First Reading 00
 Last Reading 664
 Footage Logged 664
 Depth Reached 665
 Depth Driller 666

Casting Roke
 Casting Driller
 Fluid Type AIR/WATER
 Liquid Level 109
 Min. Diam. HQ
 Rm. @ "9"

Operating Time 2 HOURS
 Truck No. 36

Recorded By CARLSON
 Witnessed By TAYLOR

PROVINCIAL BRITISH COLUMBIA
 Other Services:
 NIT
 K.B.
 C.S.G.
 G.L.

Permanent Datum: GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL

Run No. ONE
 Date 19 AUGUST 1975
 First Reading 00
 Last Reading 664
 Footage Logged 664
 Depth Reached 665
 Depth Driller 666

Casting Roke
 Casting Driller
 Fluid Type AIR/WATER
 Liquid Level 109
 Min. Diam. HQ
 Rm. @ "9"

Operating Time 2 HOURS
 Truck No. 36

Recorded By CARLSON
 Witnessed By TAYLOR

PROVINCIAL BRITISH COLUMBIA
 Other Services:
 NIT
 K.B.
 C.S.G.
 G.L.

Permanent Datum: GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL

Run No. ONE
 Date 19 AUGUST 1975
 First Reading 00
 Last Reading 664
 Footage Logged 664
 Depth Reached 665
 Depth Driller 666

Casting Roke
 Casting Driller
 Fluid Type AIR/WATER
 Liquid Level 109
 Min. Diam. HQ
 Rm. @ "9"

Operating Time 2 HOURS
 Truck No. 36

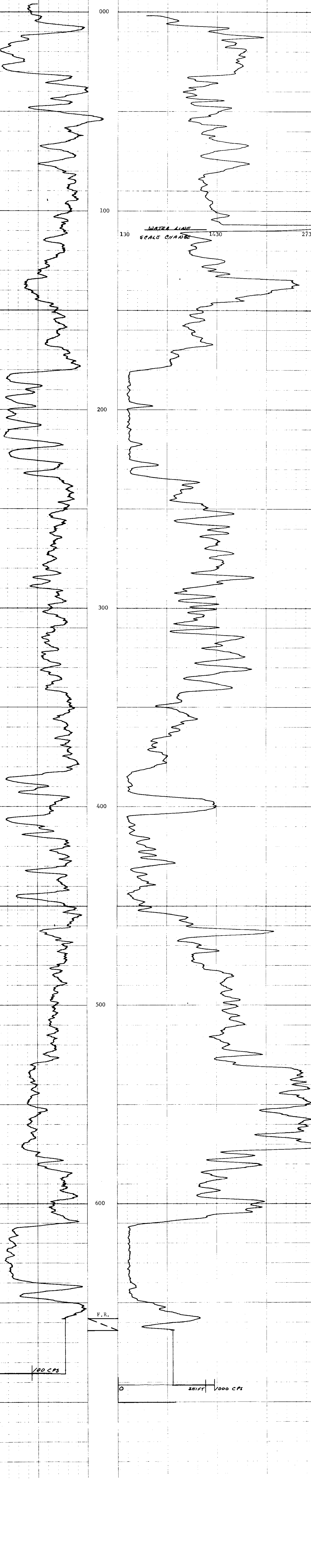
Recorded By CARLSON
 Witnessed By TAYLOR

PROVINCIAL BRITISH COLUMBIA
 Other Services:
 NIT
 K.B.
 C.S.G.
 G.L.

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	00	107	12	5	100	-	20 API	3	1000	1L	260 API
	107	664	12	5	100	-	20 API	3	500	1L	130 API

REMARKS



Scale changes: 20, 100 CPS (Gamma Ray); 260, 1000 CPS (Neutron)

Widco*

WELL LOG

COMPANY K-Fordville 75131
WELL RH 403
LOCATION EAGLE MT. S.

COMPANY _____
AREA EAGLE MT. SOUTH
WELL RH 403
COUNTY _____ STATE _____

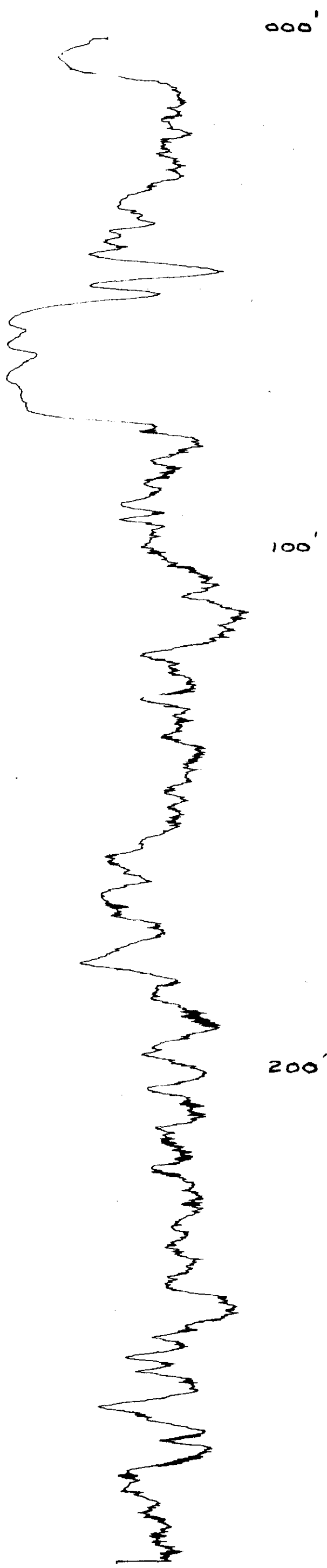
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom - Driller			Res. @ BHT	@ °F	@ °F
Casing - From Log			pH		
Casing - Driller			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
			Logged by <u>W.K.M.</u>		
			Witnessed by _____		

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REMARKS 18 A.P.L. Aug. 15'75

* Reg. U.S. Pat. Off.



T.D. REACHD 234.5'

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FORENSIK 75(3)A-R-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	RH 404
RGE	LOCATION	EAGLE MOUNTAIN
M	FIELD	FORGING
	PROVINCE	BRITISH COLUMBIA
	Other Services:	NIT
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Fi. Above Perm. Datum _____
Well Depth Measured from	GROUND LEVEL	G.L. _____
Run. No.	ONE	
Date	20 AUGUST 1975	
First Reading	426	
Last Reading	00	
Footage Logged	426	
Depth Reached	427	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	129	
Min. Diam.	4-7/8	
Rm @ 0f		
Operating Time	2 HOURS	
Truck No.	33	
Recorded By	JOHNSON	Witnessed By
		JAPLIN

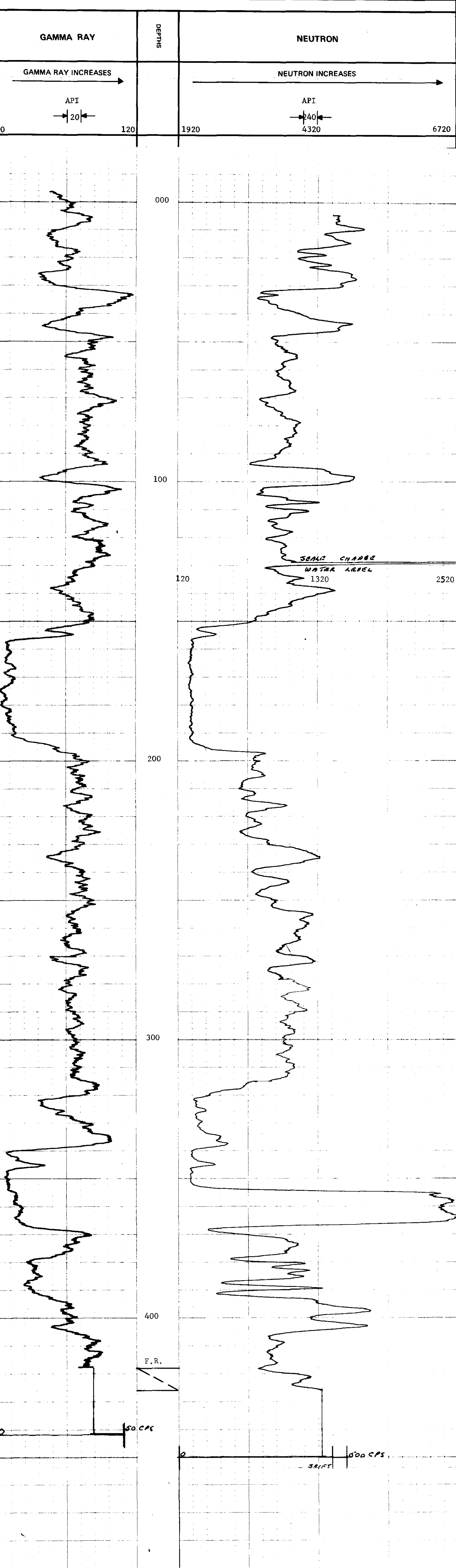
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE	RUN NO.	ONE				
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON				
DIAMETER	1 11/16	TOOL MODEL NO.					
DETECTOR MODEL NO.		DIAMETER	1 11/16				
TYPE	GEIGER	DETECTOR MODEL NO.					
LENGTH	18 INCH	TYPE	PROPORTIONAL				
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH				
		SOURCE MODEL NO.	MRC-N-SS-W				
		SERIAL NO.	606				
HOIST TRUCK NO.	33	SPACING	17 INCH				
INSTRUMENT TRUCK NO.		TYPE	AmBe				
TOOL SERIAL NO.	CGN 27U4A-74	STRENGTH	3 CURIES				

LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	128	12	5	100	OL	20 API	3	1000	8L	240 API
	129	426	12	5	100	OL	20 API	3	500	1L	120 API

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOROS-14 75(3)A-21

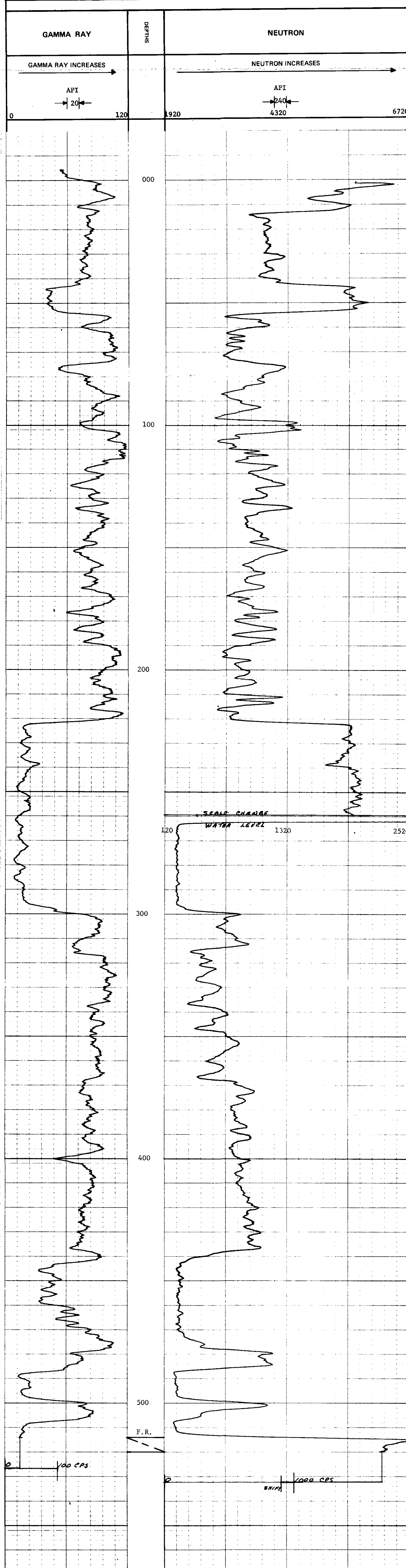
318

FILE NO.	COMPANY	FOODING COAL LIMITED
LSD	WELL	RH 405
SEC	RGE	EAGLE MOUNTAIN
TMP	FIELD	FOODING
W	PROVINCE	BRITISH COLUMBIA
M	Other Services:	NTL
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depth Measured from	GROUND LEVEL
Run No.	ONE	
Date	20 AUGUST 1975	
First Reading	520	
Last Reading	00	
Footage Logged	520	
Depth Reached	521	
Casing Hole		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	262	
Min. Diam.	4-7/8	
Rm @ of		
Operating Time	2 HOURS	
Truck No.	36	
Recorded By	CARLSON	Witnessed By
		TAPLIN

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	
HOIST TRUCK NO.	36	SPACING	
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	260	12	5	100	0L	20 API	3	1000	8L	240 API
	262	520	12	5	100	0L	20 API	3	500	1L	120 API

REMARKS



K-FOREIGN 75(3)A-71

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD SEC TYPE	WELL	RH 406
RGE	LOCATION	EAGLE MOUNTAIN
W	FIELD	FORDING
	PROVINCE	BRITISH COLUMBIA
	Other Services:	NIL
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run. No.	ONE	
Date	20 AUGUST 1975	
First Reading	276	
Last Reading	00	
Footage Logged	276	
Depth Reached	277	
Depth Driller		
Casing Driller		
Casing Type	AIR/WATER	
Liquid Level	209	
Min. Diam.	4-7/8	
Rim @ 9'		
Operating Time	1-1/2 HOURS	
Truck No.	33	

318

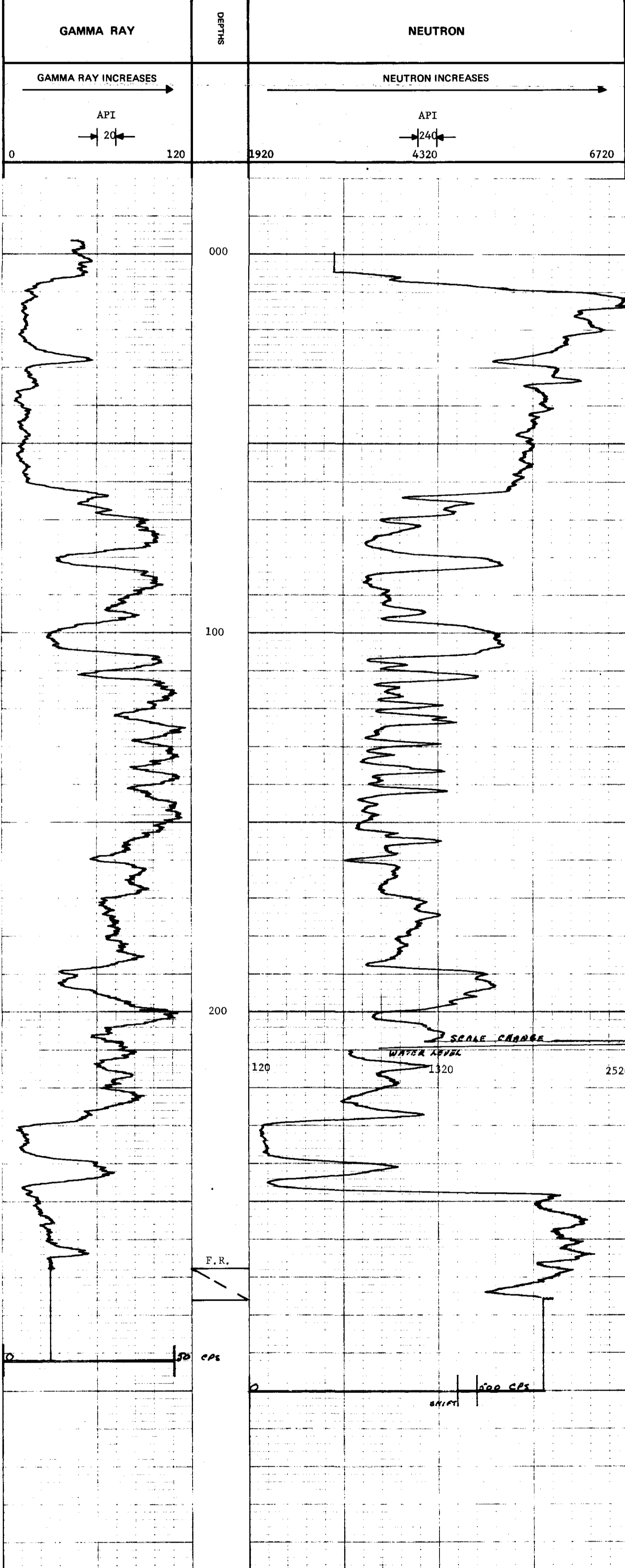
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27U4A-74	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	208	12	5	100	OL	20 API	3	1000	8L	240 API
	209	276	12	5	100	OL	20 API	3	500	1L	120 API

REMARKS



Widco*

WELL LOG

COMPANY K-Forecasts 75 (S) 9-20
WELL RH 407 A
LOCATION EAGLE MT.

COMPANY _____
AREA RH 407 A
WELL EAGLE MT.
COUNTY _____ STATE _____

318

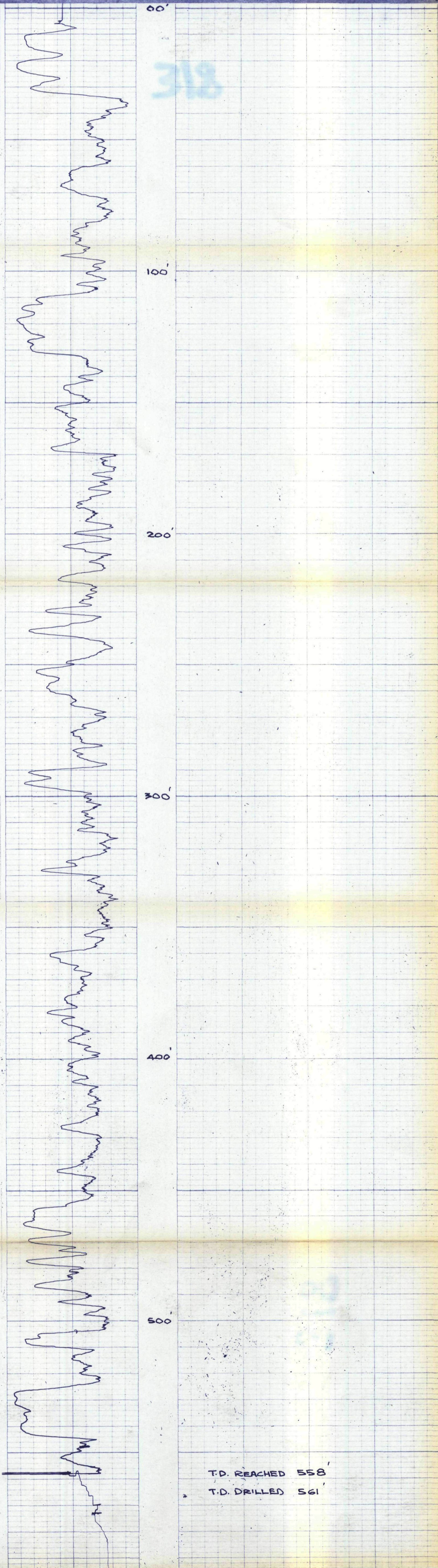
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Res. @ BHT	@ °F	@ °F
Bottom (Driller)			pH		
Casing (From Log)			Circ. Temp.		
Casing (Driller)			B.H. Temp.		
Casing Size					
Bit Size					
Bit Size					

Logged by R.S.
Witnessed by _____

REMARKS 18 A.P.I.

* Reg. U.S. Pat. Off.



T.D. REACHED 558
T.D. DRILLED 561

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Formation 75(3)A-21

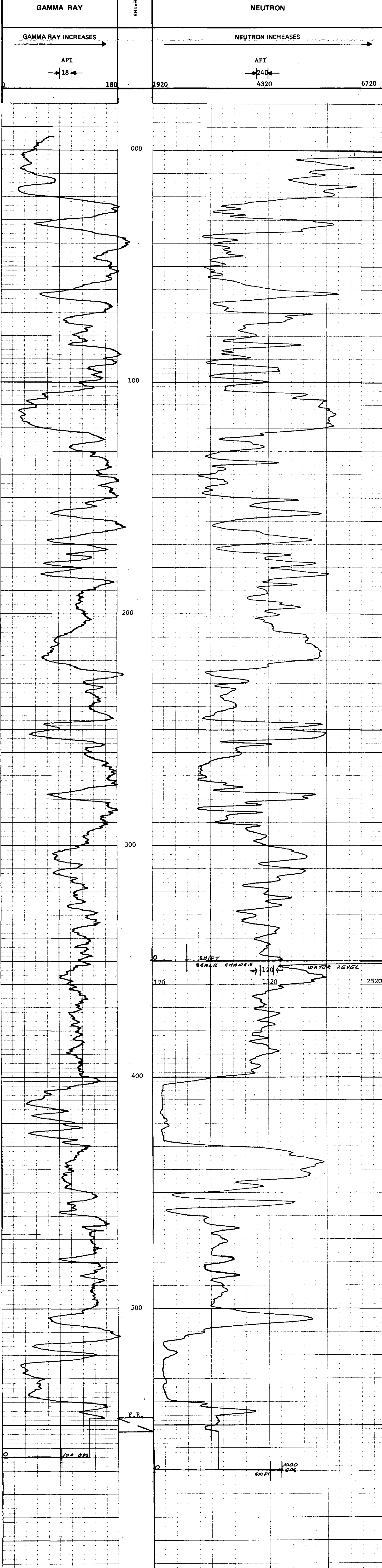
318

FILE NO.	COMPANY	FORDING COAL LIMITED
LSD	WELL	RH 408
SEC	LOCATION	EAGLE MOUNTAIN
RGE	FIELD	FORDING
W	PROVINCE	BRITISH COLUMBIA
Other Service:	NTL	
Permanent Datum	GROUND LEVEL	Eqv. F. Above Perm. Datum
Log Measured from	GROUND LEVEL	CG
Well Depths Measured from	GROUND LEVEL	G.L.
Run. No.	ONE	
Date	3 SEPTEMBER 1975	
First Reading	553	
Last Reading	000	
Footage Logged	553	
Depth Reached	554	
Depth Driller	553	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	351	
Min. Diam	4-7/8	
Rm @ 9'		
Operating Time	2 HOURS	
Truck No.	36	
Recorded By	CARLSON	Witnessed By TAYLOR

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	NEUTRON/NEUTRON
TOOL MODEL NO.		LOG TYPE	
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	7.0 FT.	LENGTH	6 INCH
GENERAL		SOURCE MODEL NO.	MRC-NSS-W
HOIST TRUCK NO.	36	SERIAL NO.	187
INSTRUMENT TRUCK NO.		SPACING	17 INCH
TOOL SERIAL NO.	R GRN 169-002	TYPE	AmBe
		STRENGTH	3 CURIES

GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	00	350	12	5	100	0	18 API	3	1000	8L	240 API
	350	553	12	5	100	0	18 API	3	500	1L	120 API

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-600516 75(2)A-71

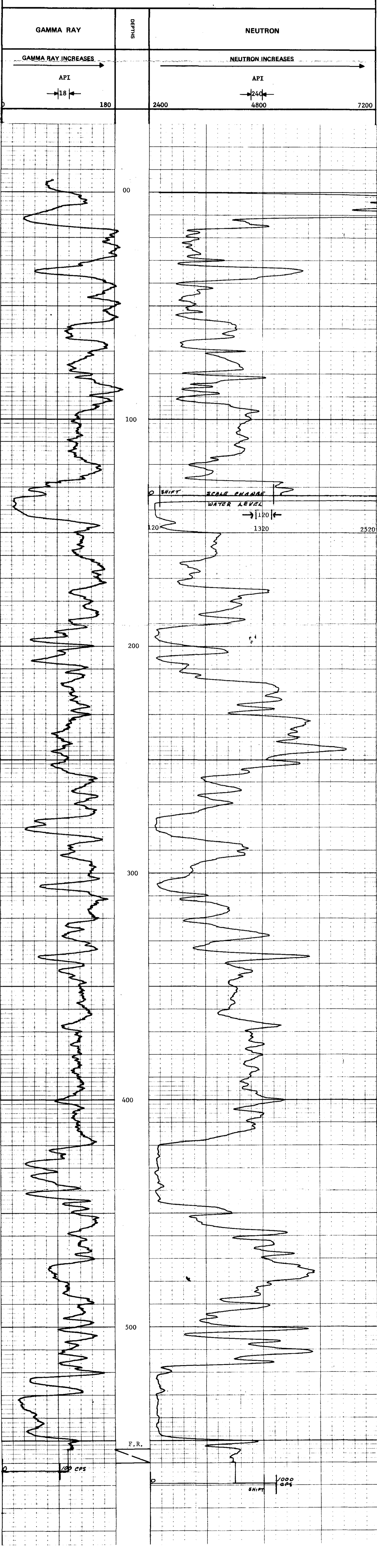
318

FILE NO.	COMPANY	ROKING COAL LIMITED
LSD	WELL	RH 409
SEC	TWP	
RGE	LOCATION	EAGLE MOUNTAIN
M	FIELD	ROKING
PROVINCE	BRITISH COLUMBIA	NTL
Log Measured from	GROUND LEVEL	K.B.
Well Depths Measured from	GROUND LEVEL	C.S.
		G.L.
Date	3 SEPTEMBER 1975	ONE
First Reading	560	
Last Reading	000	
Footage Logged	560	
Depth Reached	561	
Depth Driller	562	
Casing Rock		
Casing Driller	AIR/HAZER	
Fluid Type	136	
Liquid Level	4-7/8	
Min. Diam.		
Rm @ 9'		
Operating Time	2 HOURS	
Truck No.	36	
Recorded By	CARLSON	Witnessed By
		TAYLOR

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	7.0 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T.C.	SENS	ZERO	API N. UNITS	
NO.	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	134	12	5	100	0	18 API	3	1000	10L	240 API
	134	560	12	5	100	0	18 API	3	500	1L	120 API

REMARKS



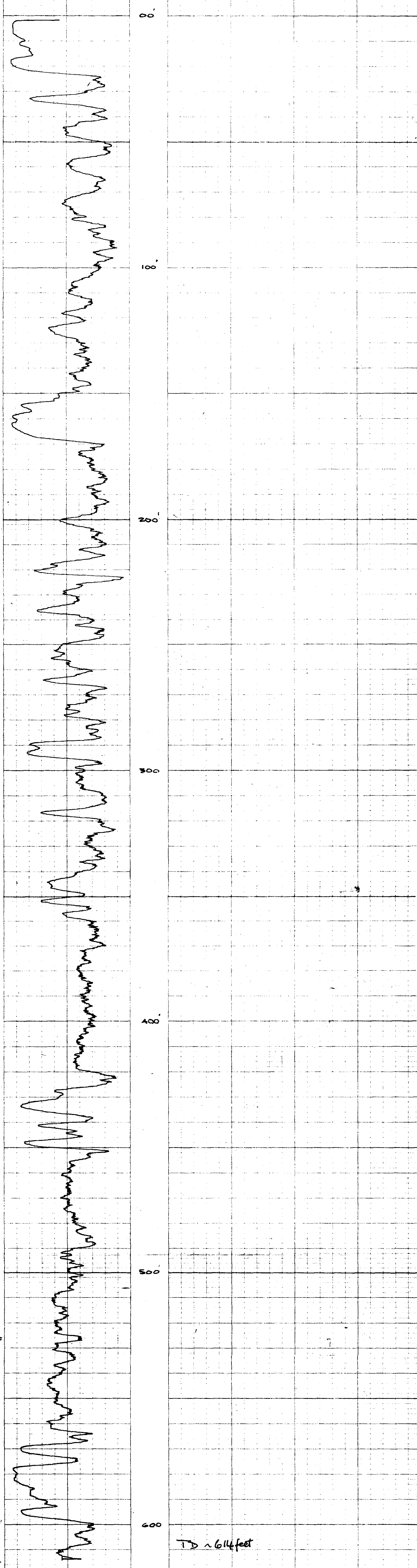
WELL LOG

CASE NO. 318 WEL NO. RH 410 COUNTY _____ DATE _____	COORDINATES: N. _____ S. _____ ELEVATION: D.F. _____ K.B. _____ G.I. _____
---	--

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density	@ °F	@ °F
Footage Logged			Viscosity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					

Logged by K. K.
Witnessed by _____

REMARKS: 18 API SECT. 275



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-ferrous 75(3)A-21

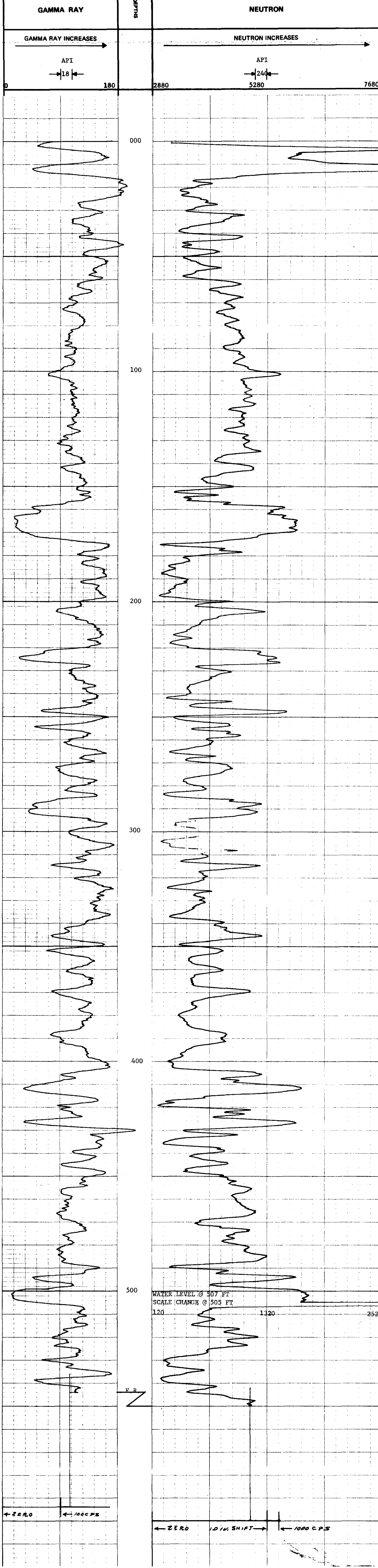
318

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE
LSD SEC	FORDING COAL LIMITED	RH - 411	EAGLE MOUNTAIN	FORDING	BRITISH COLUMBIA
TWP					
RGE					
W					
Permanent Datum	GROUND LEVEL	Other Surfaces:			
Log Measured from	GROUND LEVEL	K.B.			
Well Depth Measured from	GROUND LEVEL	CSG			
		G.L.			
Run No.	ONE	Date	11 OCTOBER 1975		
First Reading	550				
Last Reading	00				
Footage Logged	550				
Depth Reached	551				
Casting Driller	552				
Casting Fluid	AIR/WATER				
Liquid Level	507				
Min. Diam.	4-7/8				
Rm @ 0'					
Operating Time	1-1/2 HOURS				
Truck No.	36				
Recorded By	JOHNSON	Witnessed By	TAPLIN		

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/8	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/8
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

GENERAL		GAMMA RAY			NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	505	12	5	100	0L	18 API	3	1000	12L	240 API
	505	550	12	5	100	0L	18 API	3	500	1L	120 API

REMARKS



K-FORENSIS 75(3)-A-71

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED
 WELL RH - 412 A
 LOCATION EAGLE MOUNTAIN
 FIELD FORDING

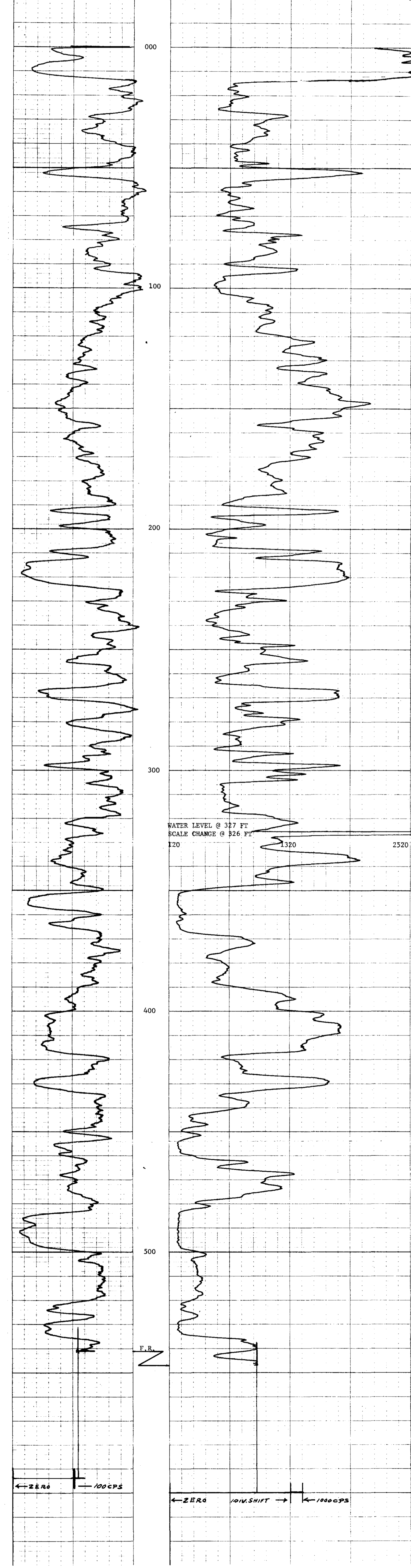
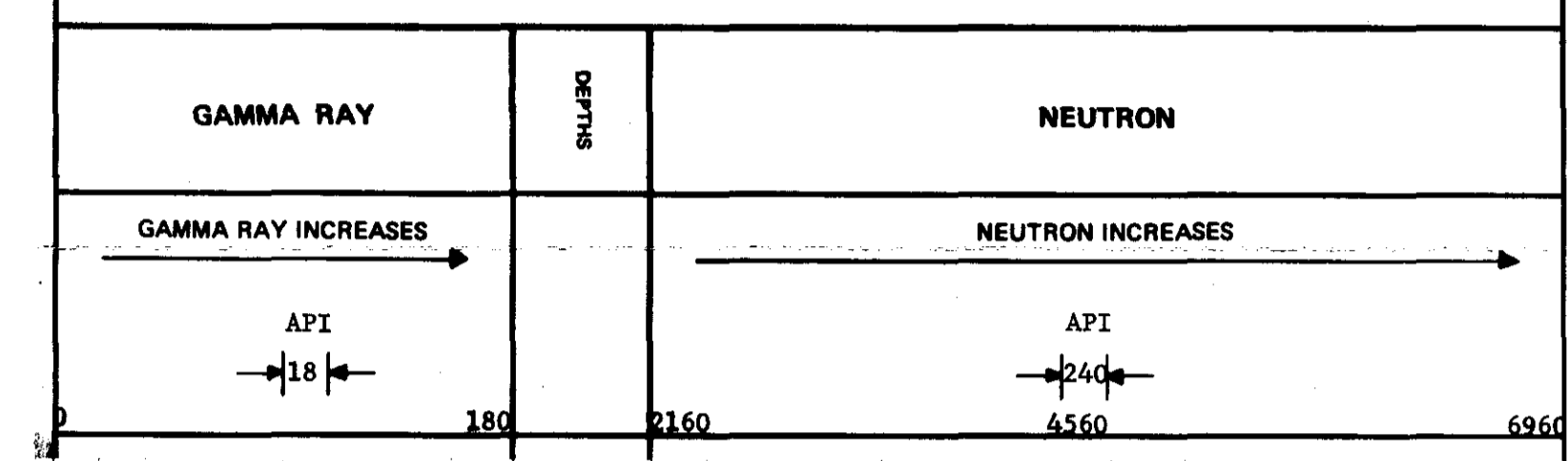
318

PROVINCE BRITISH COLUMBIA
 Permanent Datum GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depths Measured from GROUND LEVEL

Run No. ONE
 Date 11 OCTOBER 1975
 First Reading 547
 Last Reading 00
 Footage Logged 547
 Depth Reached 548
 Casting Rock 550
 Casting Driller
 Fluid Type AIR/WATER
 Liquid Level 327
 Min. Diam. 4-7/8
 Rim @ 9' F
 Operating Time 1-1/2 HOURS
 Truck No. 36

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	5.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	REMARKS
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	326	12	5	100	OL	18	1000	9L	240	
	326	547	12	5	100	OL	18	500	1L	120	



← ZERO 100CPS →

← ZERO 100CPS →

Widco

WELL LOG

COMPANY _____
WELL **RH 413**
LOCATION **EAGLE MT.**

COMPANY _____
AREA **EAGLE MT.**
WELL **RH 413**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

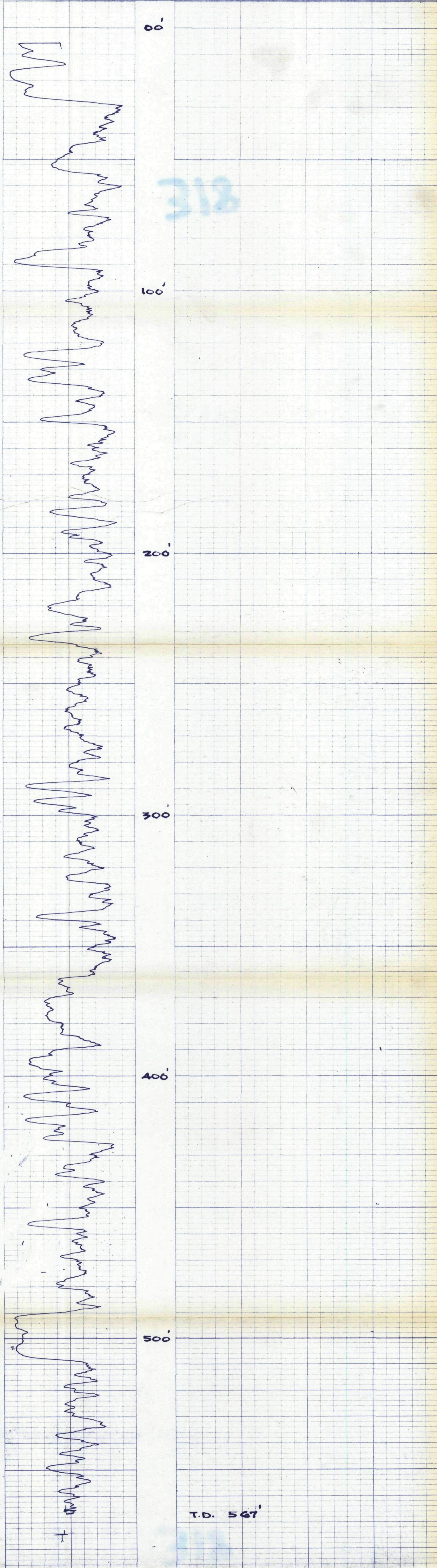
318

K-formation 75 (3) 4-21

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by K.K.		
			Witnessed by _____		

REMARKS **18 A.P.I. SEPT. 15 '75**

* Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY
WELL **RH 414**
LOCATION **EAGLE MT.**

COMPANY
AREA **EAGLE MT.**
WELL **RH 414**
COUNTY STATE

COORDINATES
N
S
ELEVATION
DF
KB
GL

318

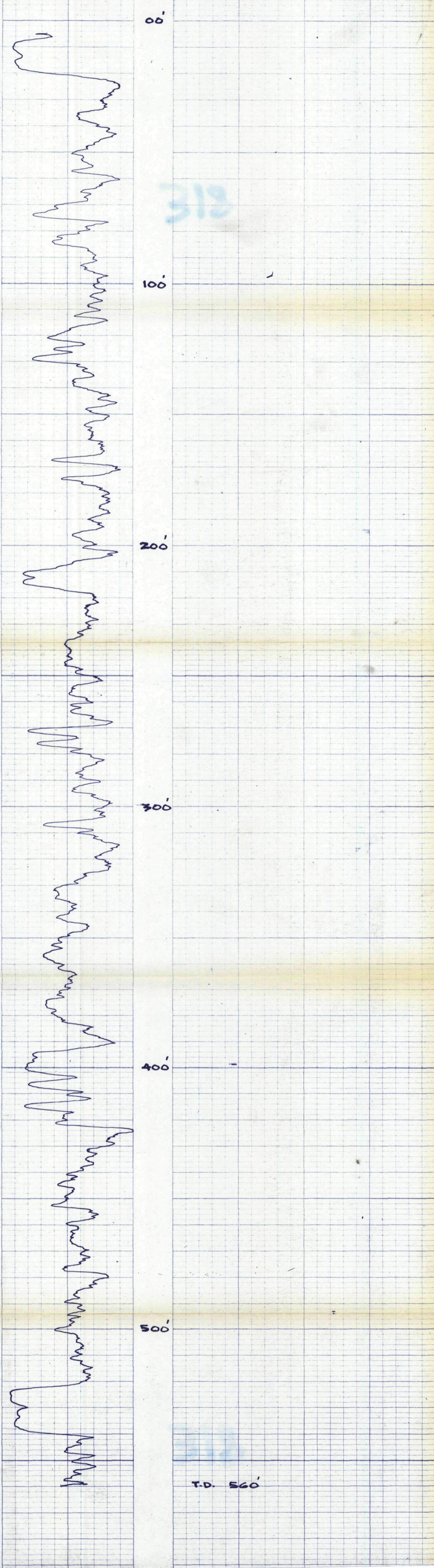
K- FORMING 75 (3) A-71

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	a	F
Bottom (Driller)			Resistivity	a	F
Casing (From Log)			Res. α BHT	a	F
Casing (Driller)			pH		
Casing Size			Circ Temp		
Bit Size			BH Temp		
Bit Size					

Logged by **K.K.**
Witnessed by

REMARKS **18 A.P.I. SEPT 16 '75**

Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY _____
WELL RH 415
LOCATION EAGLE MT.

K-Formation 75(30-71)

COMPANY _____
AREA EAGLE MT.
WELL RH 415
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

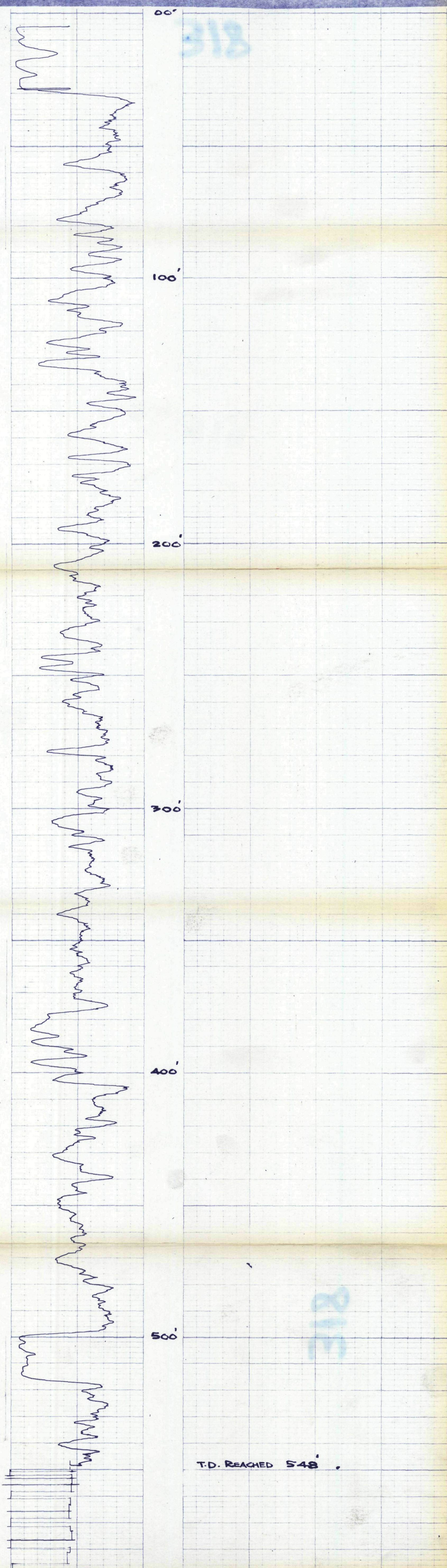
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Res. @ BHT	@ °F	@ °F
Bottom (Driller)			pH		
Casing (From Log)			Circ. Temp.		
Casing (Driller)			B.H. Temp.		
Casing Size					
Bit Size:					
Bit Size:					

Logged by K.K.
Witnessed by _____

REMARKS 18 A.P.I. SEPT. 14 '75

* Reg. U.S. Pat. Off.



T.D. REACHED 548'

ENGLISH 5 INCH A.P.I. NO. 1 TYPE NO. 15-182-01
ENGLISH 5 INCH A.P.I. NO. 1 TYPE NO. 15-182-01

K-FOKING 75(3)A-1

ROKE

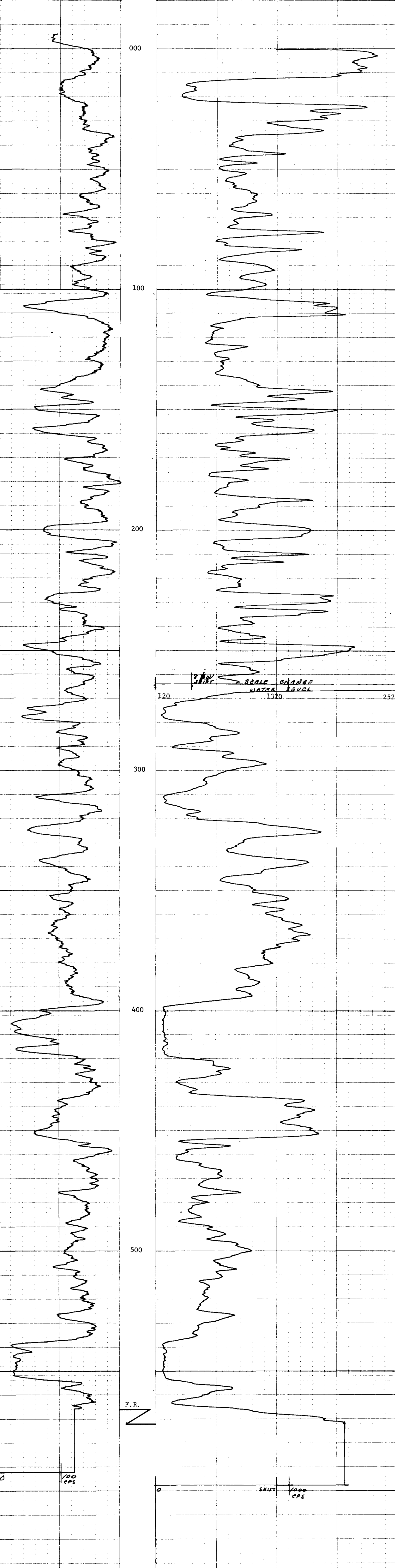
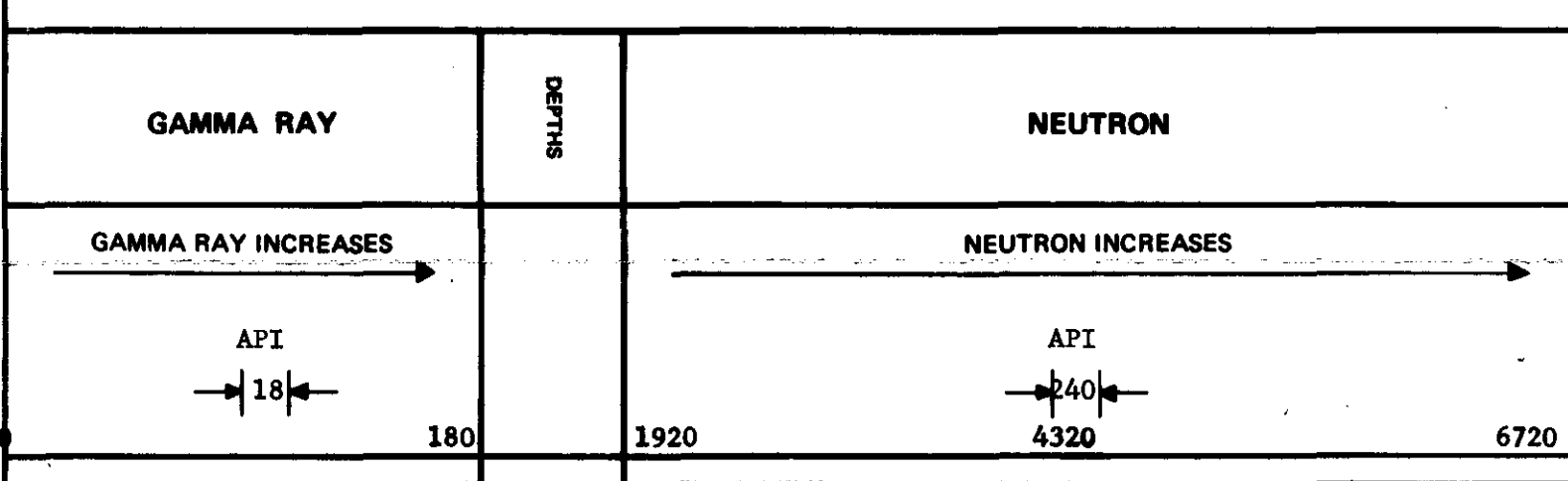
GAMMA RAY NEUTRON LOG
 OIL ENTERPRISES LTD. CALGARY, ALBERTA

318

FILE NO.	COMPANY FORDING COAL LIMITED
LSD SEC	WELL RH - 416
TWP	LOCATION EAGLE MOUNTAIN
RGE	FIELD FORDING
M	PROVINCE BRITISH COLUMBIA
	Other Services: NIT
	Permanent Datum GROUND LEVEL
	Log Measured from GROUND LEVEL
	Well Depths Measured from GROUND LEVEL
Run. No.	ONE
Date	15 OCTOBER 1975
First Reading	572
Last Reading	00
Footage Logged	572
Depth Reached	573
Casing Driller	
Casing Hole	
Casing Type	WATER/AIR
Liquid Level	266
Mfn. Diam.	4-7/8
Rm @ of	
Operating Time	1-1/2 HOURS
Truck No.	36
Recorded By	CARLSON
Witnessed By	TAPLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	187
GENERAL		SPACING	
HOIST TRUCK NO.	36	TYPE	AmBe
INSTRUMENT TRUCK NO.		STRENGTH	3-CURIES
TOOL SERIAL NO.	R GRN 169-002		

LOGGING DATA													
GENERAL			GAMMA RAY				NEUTRON						
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS			
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.			
1	00	264	12	5	100	0	18	API	3	1000	8L	240	API
	264	572	12	5	100	0	18	API	3	500	1L	120	API



F.R.

SHIRT

Widco

WELL LOG

COMPANY **K - FOXBORO**
WELL **RH 417**
LOCATION **EAGLE MT.**

COMPANY _____
AREA **EAGLE MT.**
WELL **RH 417**
COUNTY _____ STATE _____

318

COORDINATES
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

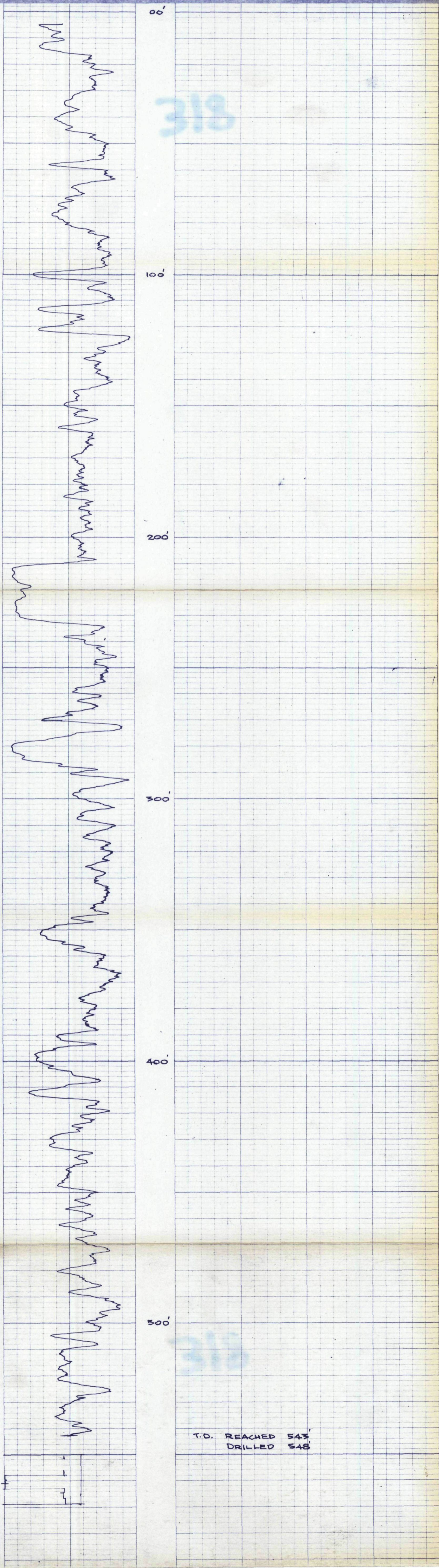
Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	a	F
Bottom (Driller)			Resistivity	a	F
Casing (From Log)			Res. a BHT	a	F
Casing (Driller)			pH		
Casing Size			Circ Temp		
Bit Size			B.H. Temp		
Bit Size					

75(3)A-D-1

Logged by **K.A.K.**
Witnessed by _____

REMARKS **18 A.P.I. OCT. 2 '75**

* Reg. U.S. Pat. Off.



T.D. REACHED 543'
DRILLED 548'

Widco*

WELL LOG

COMPANY **K-FORMING**
WELL **RH 418**
LOCATION **EAGLE MT.**

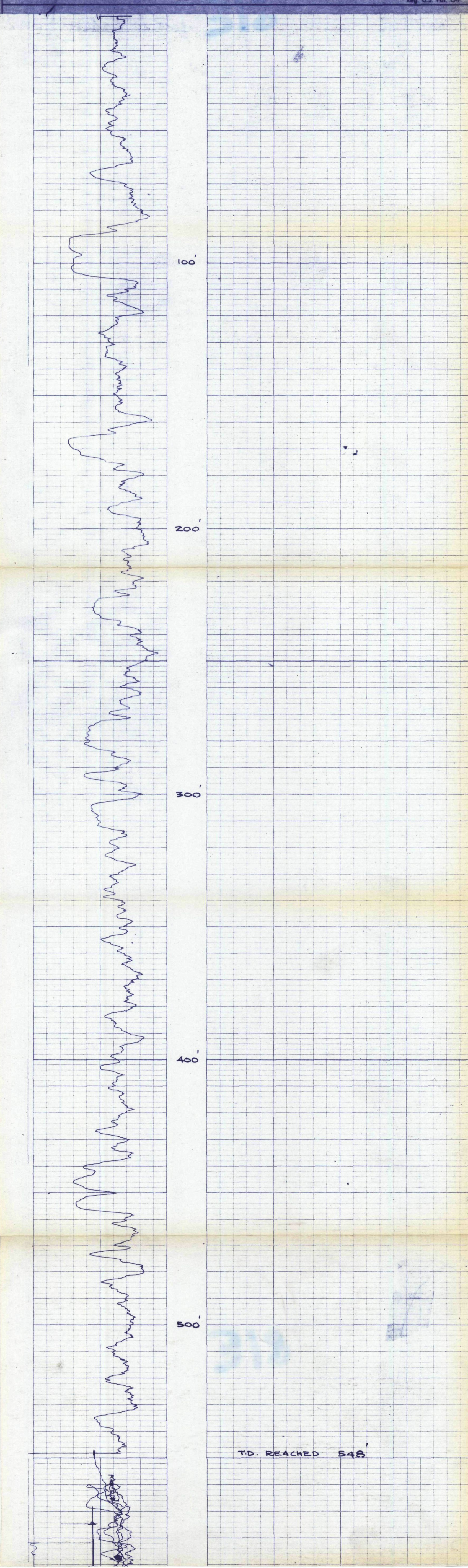
COMPANY _____
AREA **EAGLE MT.**
WELL **RH 418**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.I. _____

318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@	F
Bottom (Driller)			Resistivity	@	F
Casing (From Log)			Res. @ BHT	@	F
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size			B.H. Temp.		
Bit Size			Logged by		
			Witnessed by		

REMARKS **18 A.P.I**



* Reg. U.S. Pat. Off.

Widco

WELL LOG

WELL NO. **RH 419**
LOCATION **EAGLE MT.**

318

COMPANY _____
AREA **EAGLE MT.**
WELL **RH 419**
COUNTY _____ STATE _____

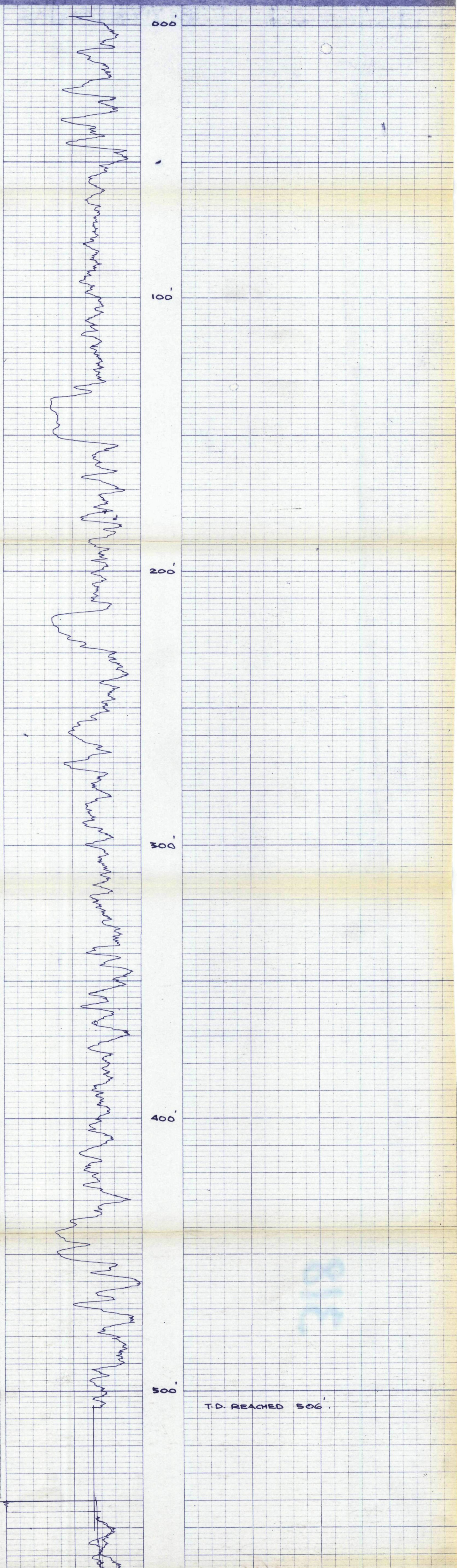
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@	F
Bottom (Driller)			Resistivity	@	F
Casing (From Log)			Res. @ BHT	@	F
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size:			B.H. Temp.		
Bit Size:					

Logged by **R.J.S.**
Witnessed by _____

REMARKS **13 API, LOGGED THROUGH DRILL STEM.**

* Reg. U.S. Pat. Off.



K-FORMING 75(3)A-21

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

ROKE

FILE NO. COMPANY FORBING OIL LIMITED.

WELL RH-420

LOCATION EMBLE MOUNTAIN

FIELD FORDING.

318

PROVINCE BRITISH COLUMBIA.

Permanent Datum CROWD LEVEL. Elev. _____

Log Measured from CROWD LEVEL. Ft. Above Perm. Datum _____

Well Depths Measured from CROWD LEVEL. G.L. _____

Other Services:

Run. No. 016
 Date 24 Dec 1955
 First Reading 551
 Last Reading 000
 Footage Logged 551
 Depth Reached 552
 Depth Driller 553
 Casing Driller NO CASING
 Fluid Type AIR LIQUID
 Liquid Level 193 FT.
 Min. Diam. 4 1/2"
 Rm @ 9F _____
 Operating Time 2 HRS.
 Truck No. 35

Recorded By PATTERSON Witnessed By TAYLOR

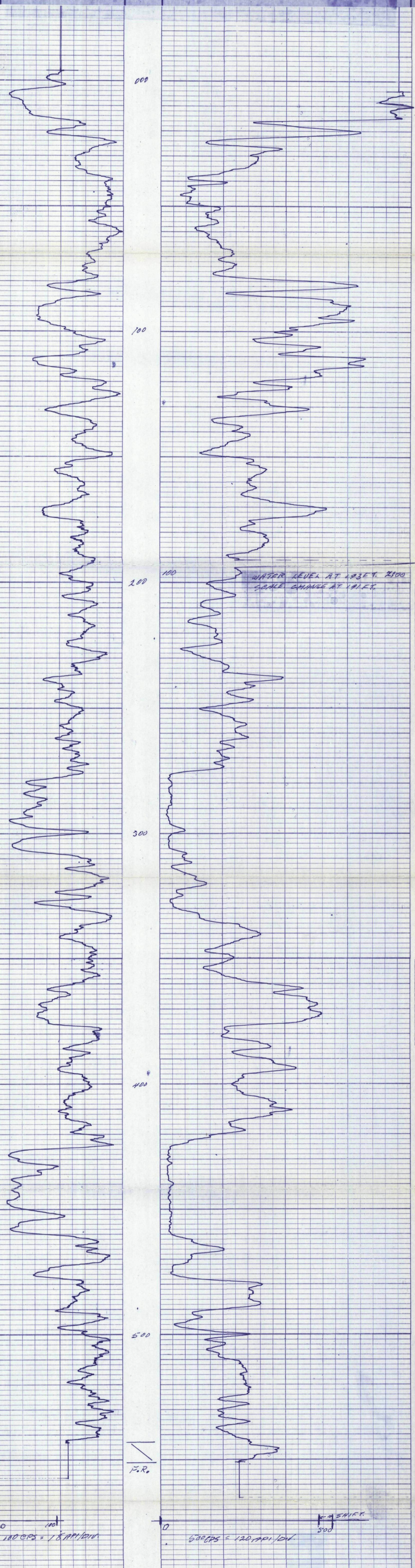
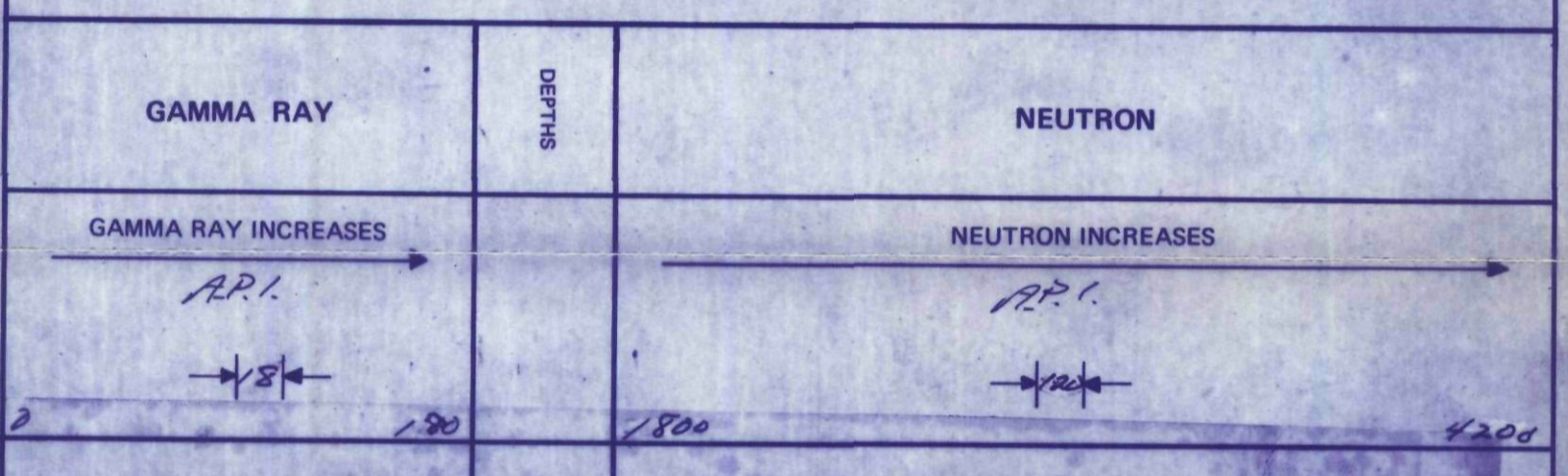
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	<u>ONE</u>			RUN NO.	<u>ONE</u>		
TOOL MODEL NO.				LOG TYPE	<u>NEUTRON/NEUTRON</u>		
DIAMETER	<u>1 11/16</u>			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	<u>1 11/16</u>		
TYPE	<u>SCINTILLATION</u>			DETECTOR MODEL NO.			
LENGTH	<u>4 INCH</u>			TYPE	<u>PROPORTIONAL</u>		
DISTANCE TO N. SOURCE	<u>8.55 FT.</u>			LENGTH	<u>6 INCH</u>		
GENERAL				SOURCE MODEL NO.	<u>MRC-N-SS-W</u>		
HOIST TRUCK NO.	<u>55</u>			SERIAL NO.	<u>50</u>		
INSTRUMENT TRUCK NO.				SPACING	<u>17 INCH.</u>		
TOOL SERIAL NO.	<u>177</u>			TYPE	<u>AmBe</u>		
				STRENGTH	<u>3 CURIES</u>		

LOGGING DATA

RUN NO.	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	GAMMA RAY		NEUTRON		API N. UNITS PER LOG DIV.	
	FROM	TO				ZERO	API G. R. UNITS PER LOG DIV.	ZERO	API N. UNITS PER LOG DIV.		
1	000	193	12	4	500	0.L.	18	3	1000	154	120
	193	551	12	4	500	0.L.	18	3	1000	104	120

REMARKS



180 CPS = 18 API/DIV

500 CPS = 120 API/DIV

K-FOUNDS 75(5)A-21

ROKE

GAMMA RAY NEUTRON LOG
 OIL ENTERPRISES LTD. CALGARY, ALBERTA

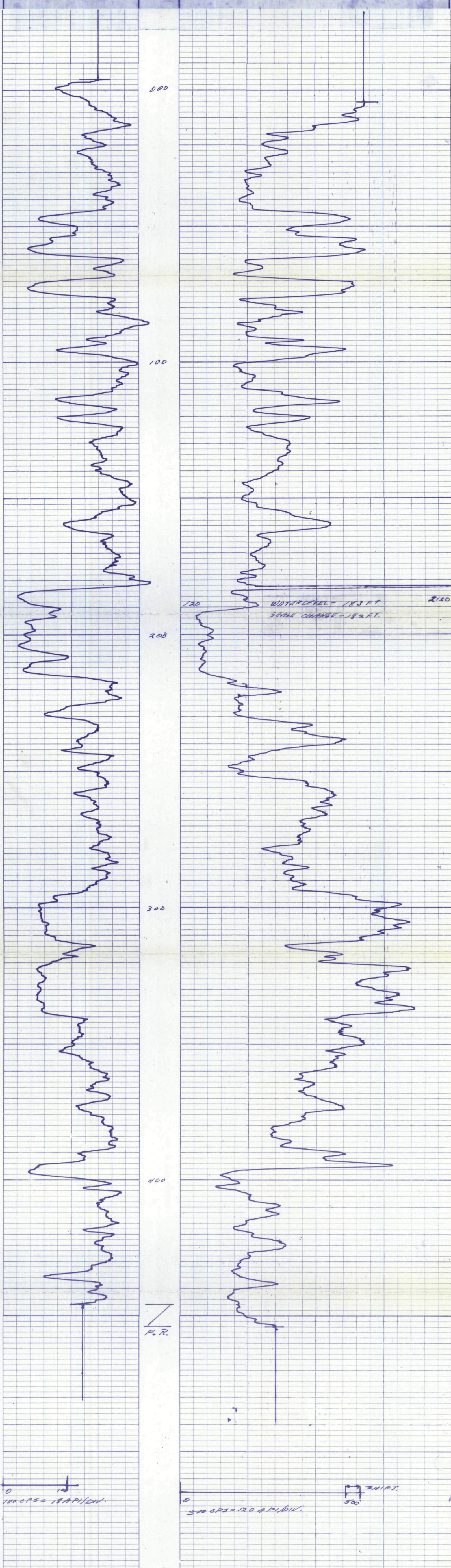
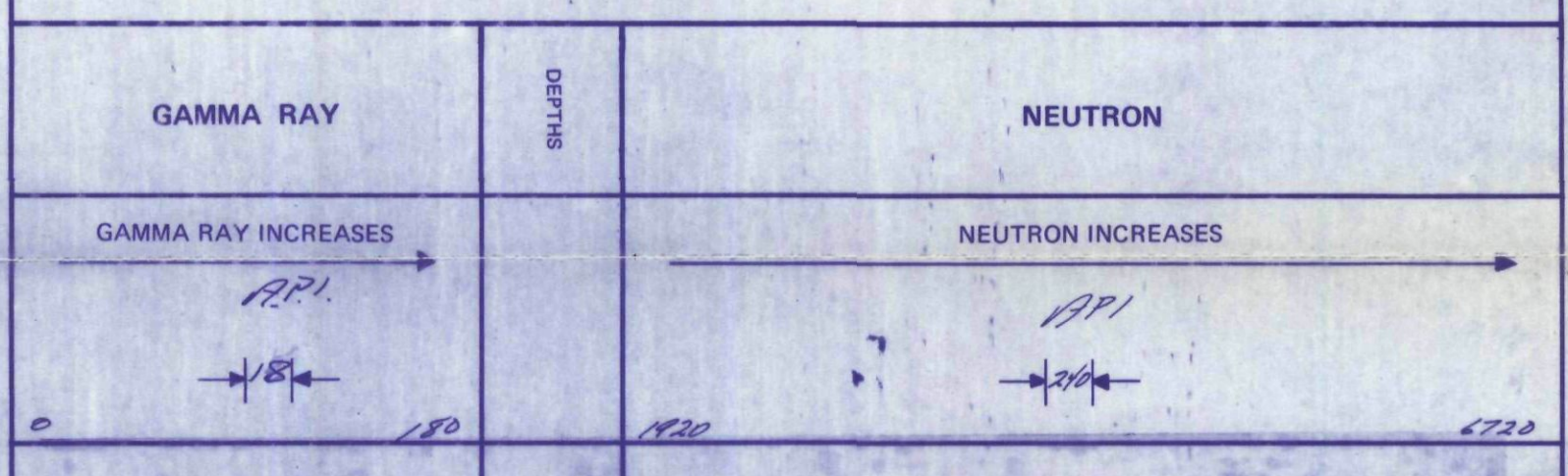
FILE NO. COMPANY **PARSONS CARL LIMITED**
 WELL **PH-421**
 LOCATION **FACE MOUNTAIN**
 FIELD **PANHANDLE**
 PROVINCE **BRITISH COLUMBIA**
 Permanent Datum **GROUND LEVEL** Elev. _____
 Log Measured from **GROUND LEVEL** Ft. Above Perm. Datum _____
 Well Depths Measured from **GROUND LEVEL** G.L. _____

318

Run. No. **008**
 Date **31 OCT 1955**
 First Reading **437**
 Last Reading **000**
 Footage Logged **437**
 Depth Reached **435**
 Depth Driller **552**
 Casing Roke _____
 Casing Driller _____
 Fluid Type **ASH/WATER**
 Liquid Level **183**
 Min. Diam. **5 INCH**
 Rim @ 0' _____
 Operating Time **3.5 HRS.**
 Truck No. **35**

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	008	RUN NO.	006
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	24 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	35	SPACING	12 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	177	STRENGTH	3 CURIES

LOGGING DATA											
RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	000	182	12	4	500	D.A.	18	3	1000	S.L.	210
	182	454	12	4	500	D.A.	18	3	500	L.A.	120



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-CORING 25(S)A-21

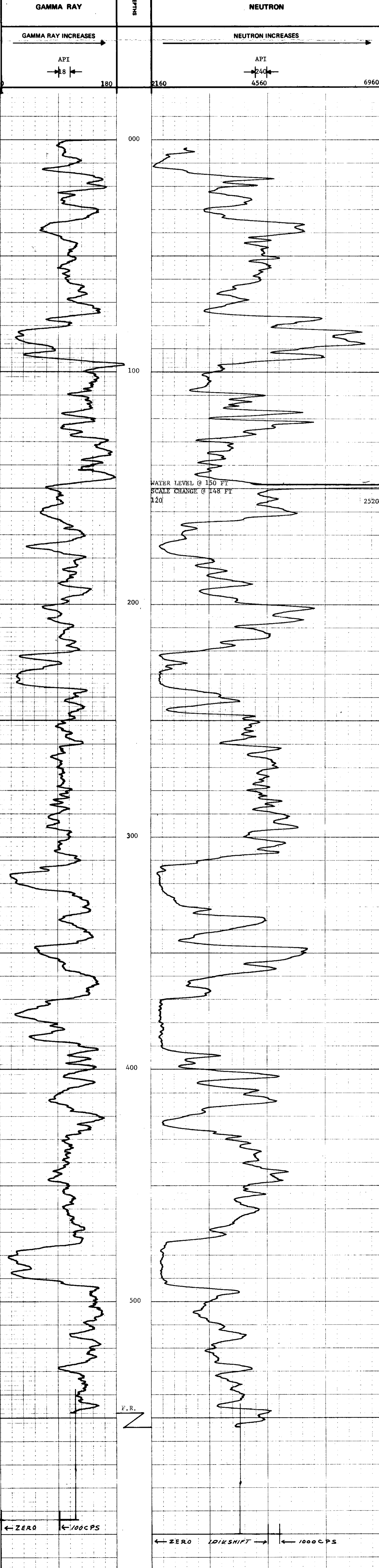
318

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	RH - 422
TWP	RGE	M
LOCATION	EAGLE MOUNTAIN	
FIELD	FORGING	
Other Services:	NIL	
Province	BRITISH COLUMBIA	
Permanent Datum	GROUND LEVEL	Eqv. _____
Log Measured from	GROUND LEVEL	Fi. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	11 OCTOBER 1975	
First Reading	554	
Last Reading	00	
Footage Logged	554	
Depth Reached	555	
Depth Driller	556	
Casing Role		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	150	
Mfn. Diam.	4-7/8	
Rm @ 9f		
Operating Time	1-1/2 HOURS	
Truck No.	36	
Recorded By	JOHNSON	Witnessed By
		JAPLIN

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTH FROM	DEPTH TO	SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	148	12	5	100	OL	18 API	3	1000	9L	240 API
	148	554	12	5	100	OL	18 API	3	500	1L	120 API

REMARKS



ROKE

GAMMA RAY NEUTRON LOG

K-FOOTING 75131-A-X

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY FORDING COAL LIMITED

WELL KH - 423

LOCATION EAGLE MOUNTAIN

FIELD FORDING

318

PROVINCE BRITISH COLUMBIA

PERMANENT DEPTH: GROUND LEVEL

LOG MEASUREMENT FROM: GROUND LEVEL

WELL DEPTH MEASURED FROM: GROUND LEVEL

Run No. ONE

Date 1 OCTOBER 1975

First Reading 566

Last Reading 00

Footage Logged 566

Depth Reached 567

Depth Driller 567

Casing Rocks

Casing Driller

Fluid Type AIR/WATER

Liquid Level 238

Min. Diam.

Rm @ 0'

Operating Time 2 HOURS

Truck No. 36

Recorded By CARLSON

Witnessed By TAYLOR

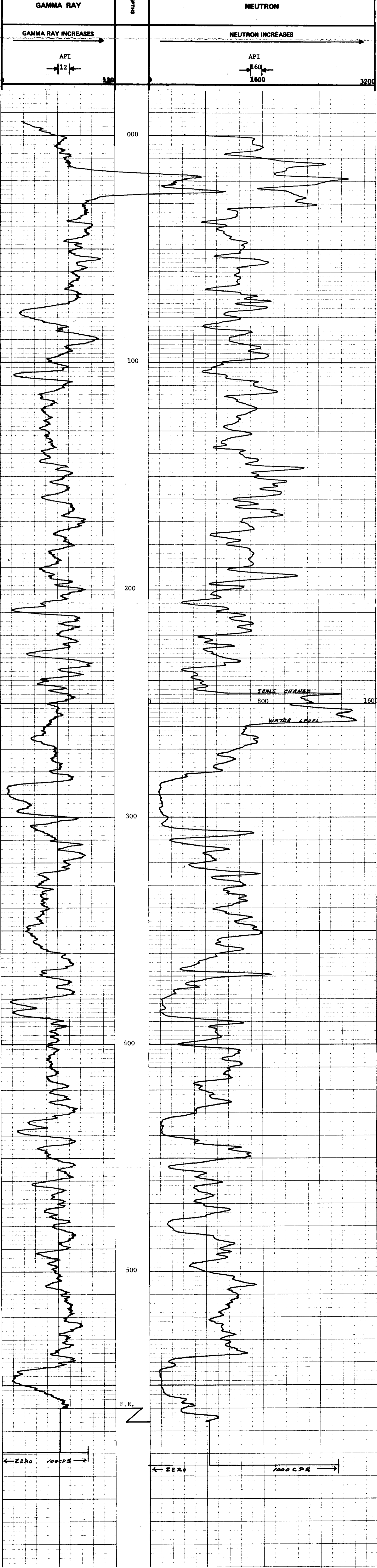
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
Run No.	ONE	Run No.	ONE				
Tool Model No.		Log Type	NEUTRON/NEUTRON				
Diameter	1 1/4	Tool Model No.					
Detector Model No.		Diameter	1 1/4				
Type	SCINTILLATION	Detector Model No.					
Length	4 INCH	Type	PROPORTIONAL				
Distance to N. Source	6.7 FT.	Length	6 INCH				
		Source Model No.	MRC-N-SS-W				
General		Serial No.	187				
Hourly Truck No.	36	Spacing	17 INCH				
Instrument Truck No.		Type	AmBe				
Tool Serial No.	R GRN 169-002	Strength	3 CURIES				

LOGGING DATA

Run No.	GENERAL				GAMMA RAY				NEUTRON			
	From	To	Speed	T.C.	Sens	Zero	API G. R. Units	T.C.	Sens	Zero	API N. Units	
1	00	246	12	5	100	0L	12 API	3	1000	0L	160 API	
	246	566	12	5	100	0L	12 API	3	500	0L	80 API	

REMARKS LOGGED THROUGH DOUBLE WALL DRILL ROD



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FORGEING 75(3)A-21

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	RH - 424 A
SEC	LOC	EAGLE MOUNTAIN
TMP	FIELD	FORGING
RGE		
W		
	PROVINCE	BRITISH COLUMBIA
	Log Measured from	GROUND LEVEL
	Well Depth Measured from	GROUND LEVEL
	Other Services:	NIL
Run No.	ONE	
Date	1 OCTOBER 1975	
First Reading	464	
Last Reading	00	
Footage Logged	464	
Depth Reached	465	
Depth Driller	550	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	13	
Min. Diam.	5	
Rim @ of		
Operating Time	2 HOURS	
Truck No.	36	
Recorded By	CARLSON	Witnessed By
		TAPLIN

318

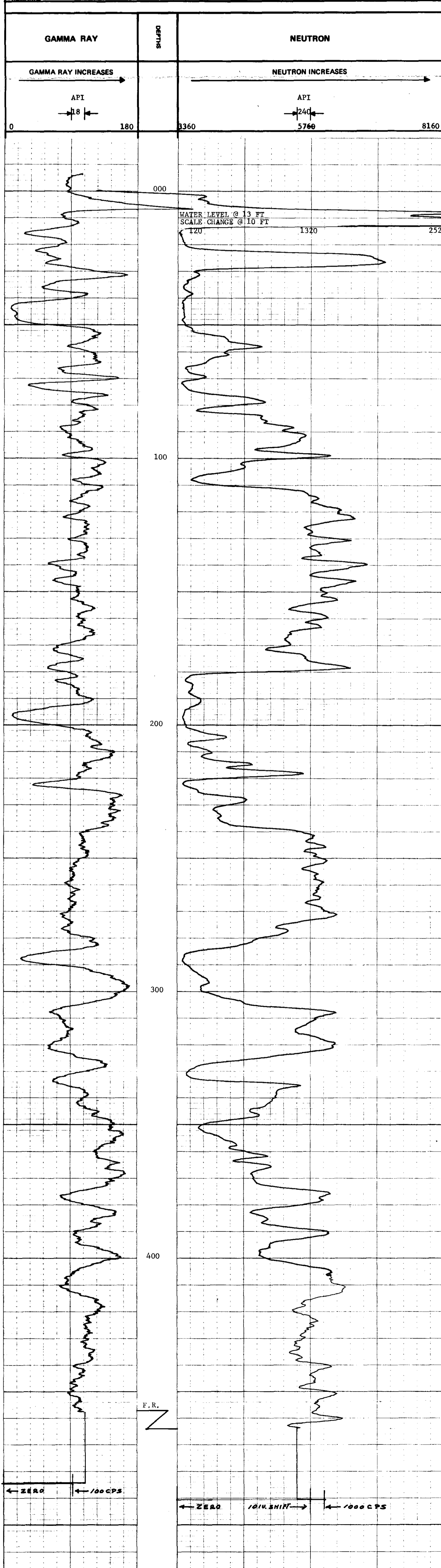
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	187
HOIST TRUCK NO.	36	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	10	12	5	100	0L	18 API	3	1000	14L	240 API
	10	464	12	5	100	0L	18 API	3	500	1L	120 API

REMARKS: HOLE PLUGGED AT 465 FEET



Widco*

WELL LOG

COMPANY: **RH 425**
WELL: **RH 425**
LOCATION: **EAGLE MT.**
K-SERVICE 75(3)A-1

COMPANY: _____
AREA: **EAGLE MT.**
WELL: **RH 425**
COUNTY: _____ STATE: _____

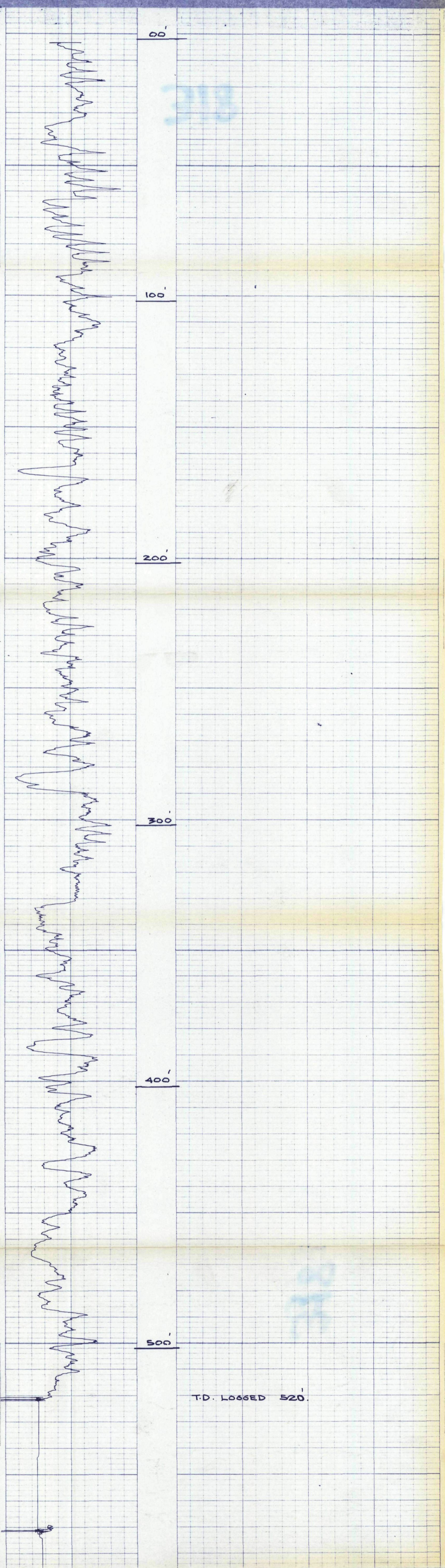
COORDINATES
N _____
S _____
ELEVATION _____
D F _____
K B _____
G I _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. d BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size					
			Logged by	R.S.	
			Witnessed by		

REMARKS: **13 API. LOGGED THROUGH DOUBLE WALL DRILL STEEL**
OCT. 6 '75

* Reg. U.S. Pat. Off.



K-PROBING 75(3)A-21

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY **CONRAN COAL LIMITED**
 WELL **PH-426**
 LOCATION **FACE'S MOUNTAIN**
 FIELD **PAROKE**
 PROVINCE **BRITISH COLUMBIA**
 Log Measured from **THE TABLE LEVEL** Est. **5** Ft. Above Perm. Datum
 Well Depths Measured from **THE TABLE** K.B. **CSG** G.L. **CSG**

318

Run No. **016**
 Date **24 OCT 1955**
 First Reading **526**
 Last Reading **000**
 Footage Logged **526**
 Depth Reached **527**
 Depth Driller **526**
 Casting Rods **526**
 Casting Driller **HARLBYER**
 Fluid Type **S LICK**
 Min. Diam. **S LICK**
 Rim @ of **S LICK**
 Operating Time **1-5 HRS.**
 Truck No. **35**

Recorded By **THE PROBING** Witnessed By **THORNTON**

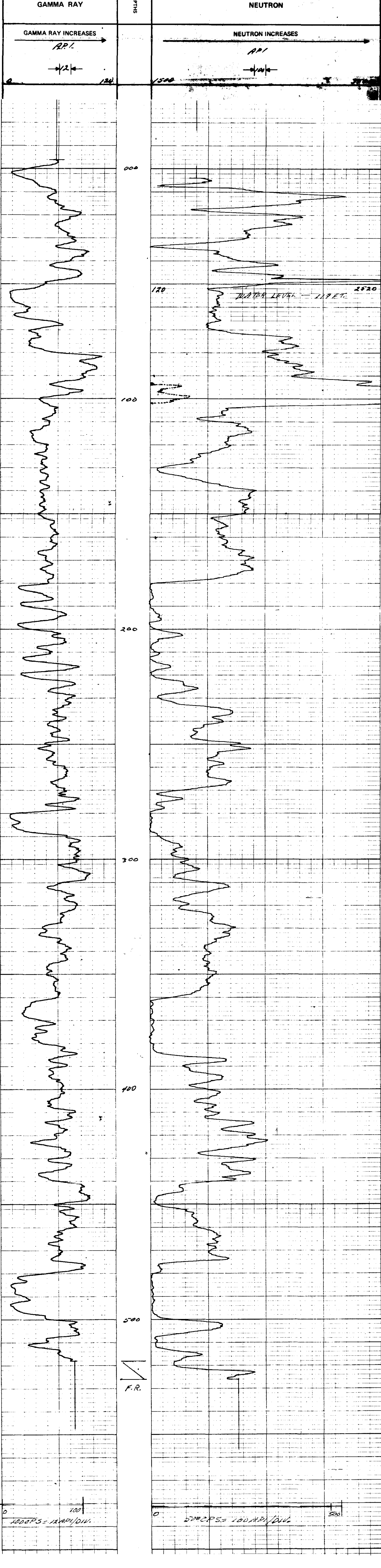
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	016	RUN NO.	016
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	35	SPACING	12 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	177	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY				NEUTRON			
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS # SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	000	49	12	4	500	0.L.	12	3	1000	15L.	100
	49	426	12	4	500	0.L.	12	3	1000	15L.	100

REMARKS **LOGGED THROUGH DOUBLE WALL DRILL STEM.**



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-50856 75 (3A-21)

318

FILE NO.	COMPANY	RODGING COAL LIMITED
WELL	WELL	RH - 427
LOCATION	LOCATION	EAGLE MOUNTAIN
FIELD	FIELD	RODGING
PROVINCE	PROVINCE	BRITISH COLUMBIA
Perm. Datum	GROUND LEVEL	Elev. _____
Log. Datum	GROUND LEVEL	F. Above Perm. Datum _____
Well Depth	Measured from GROUND LEVEL	_____
Other Services:		N.T.L.
Run No.	ONE	
Date	24 OCTOBER 1975	
First Reading	506	
Last Reading	00	
Footage Logged	506	
Depth Reached	507	
Depth Driller	500	
Casing Roke	NO CASING	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	110	
Min. Diam.	4-7/8	
Rm @ OF		
Operating Time	2 HOURS	
Truck No.	35	
Recorded By	PETERSON	Witnessed By
		TAPLIN

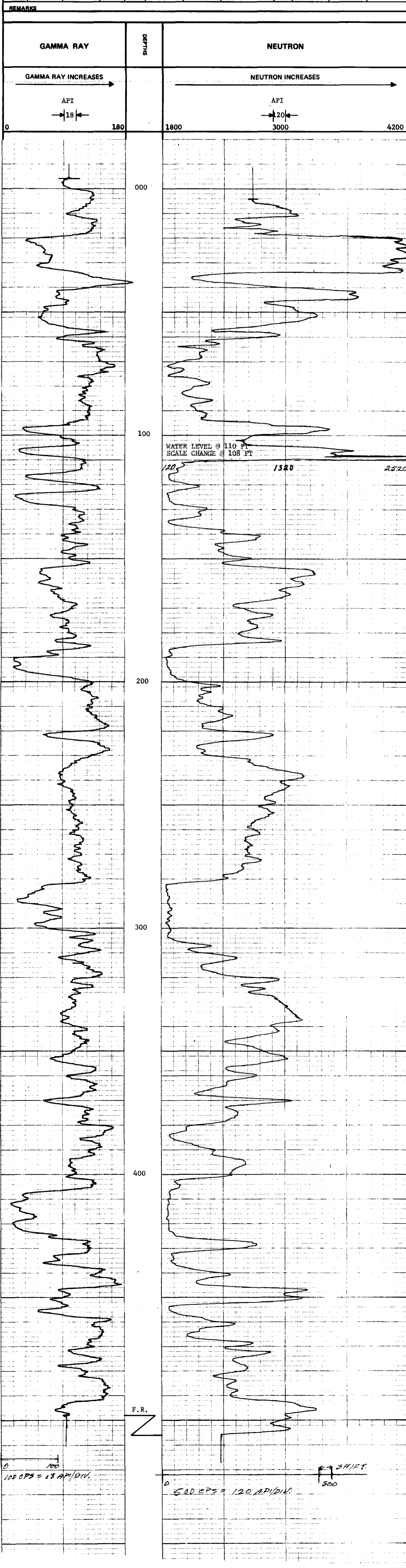
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/2	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/2
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.66 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	50
HOIST TRUCK NO.	35	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	177	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY			NEUTRON				
	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	
1	00	108	12	4	500	0L	18 API	3	1000	15L	120 API
	108	506	12	4	500	0L	18 API	3	1000	1L	120 API

REMARKS



ROKE

GAMMA RAY NEUTRON LOG
OIL ENTERPRISES LTD. CALGARY, ALBERTA

K-Forecens 2513A-21

FILE NO. _____
COMPANY FORDING COAL LIMITED
WELL NO. RH - 428
RANGE _____
LOCATION EAGLE MOUNTAIN
FIELD FORDING
PROVINCE BRITISH COLUMBIA
Permit No. _____
Log Measured from GROUND LEVEL _____
Well Depths Measured from GROUND LEVEL _____

318

Other Services:
N.T.I.
K.B. _____
C.S.G. _____
G.L. _____

Run No. ONE
Date 15 OCTOBER 1975
First Reading 550
Last Reading 00
Footage Logged 550
Depth Reached 551
Depth Driller 550
Casing Hole _____
Casing Driller _____
Fluid Type WATER/AIR
Liquid Level 224
Min. Depth 4-7/8
Rim @ of _____
Operating Time 1-1/2 HOURS
Truck No. 36

Recorded By CARLSON
Witnessed By TAYLOR

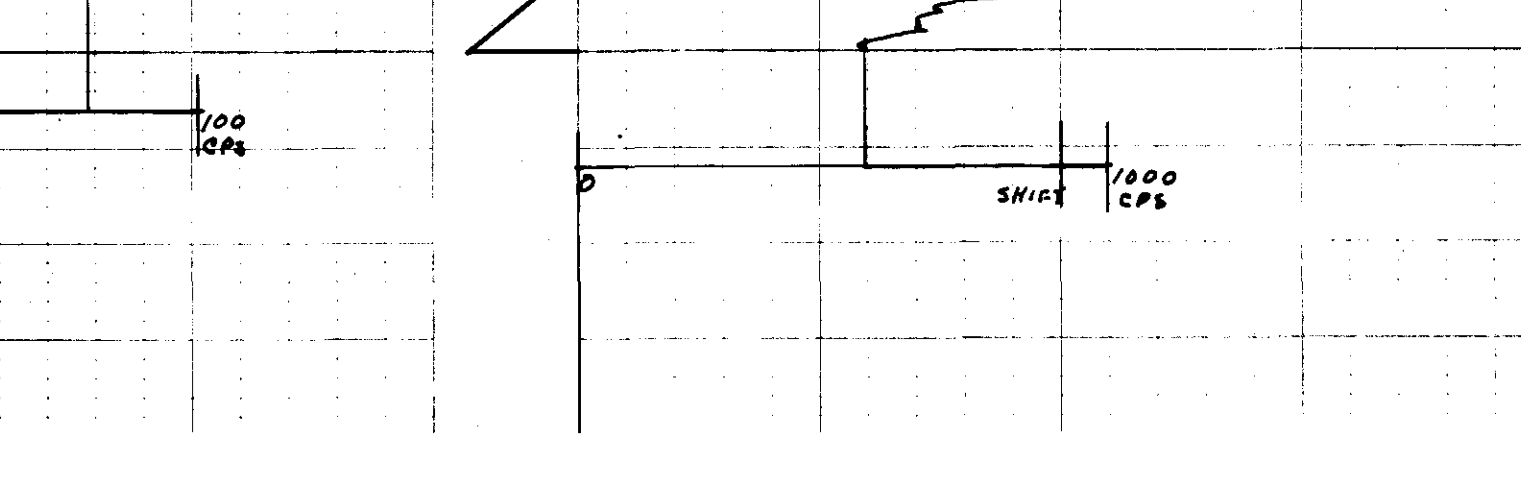
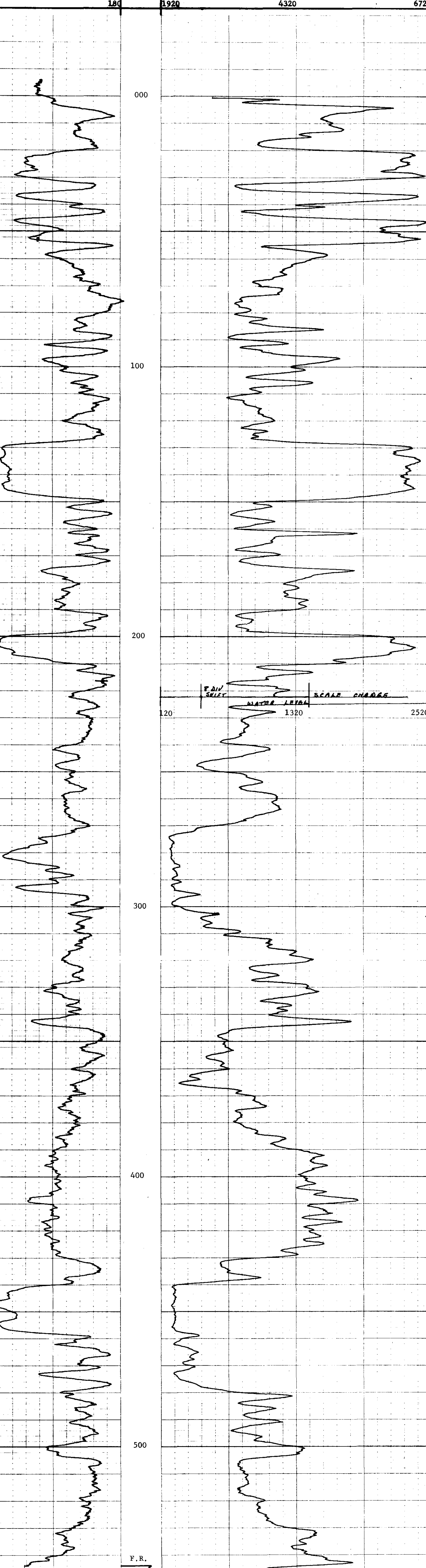
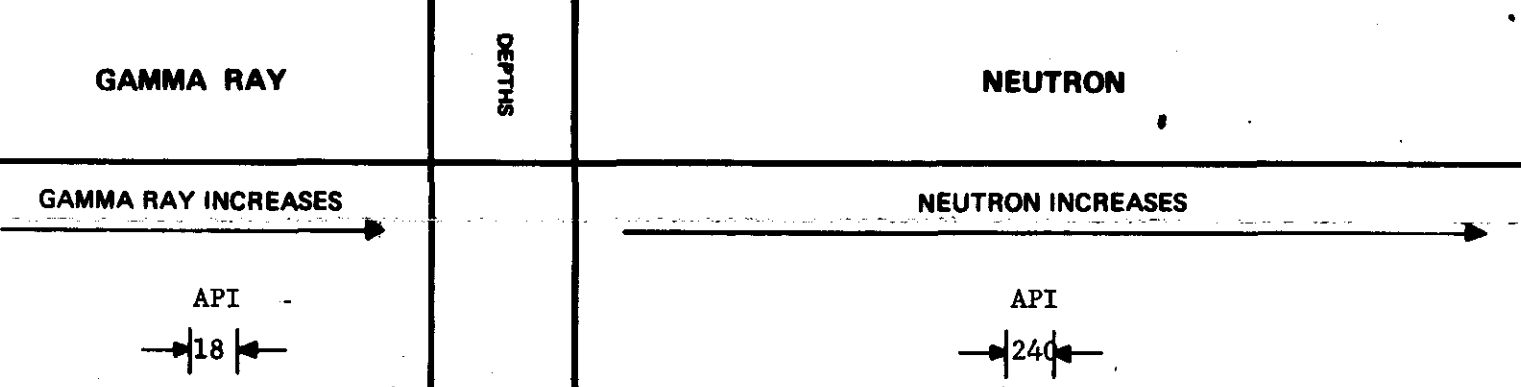
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	1-1/8
DETECTOR MODEL NO.		DIAMETER	
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HQIST TRUCK NO.	36	SPACING	
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	00	222	12	5	100	0	18	1000	8L	240
	222	550	12	5	100	0	18	500	1L	120

REMARKS



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FOSSING-75(3)A-21

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH - 429
 LOCATION EAGLE MOUNTAIN
 FIELD FORDING
 PROVINCE BRITISH COLUMBIA
 Log Measured from GROUND LEVEL
 Well Depth Measured from GROUND LEVEL

318

Permanent Datum GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depth Measured from GROUND LEVEL

Run No. ONE
 Date 15 OCTOBER 1975
 First Reading 00
 Last Reading 548
 Footage Logged 548
 Depth Reached 549
 Depth Driller 500
 Casing Rock
 Casing Driller
 Fluid Type WATER/AIR
 Liquid Level 297
 Main Diam. 4-7/8
 Rim @ of
 Operating Time 1-1/2 HOURS
 Truck No. 36

Recorded By CARLSON Witnessed By TAPLIN

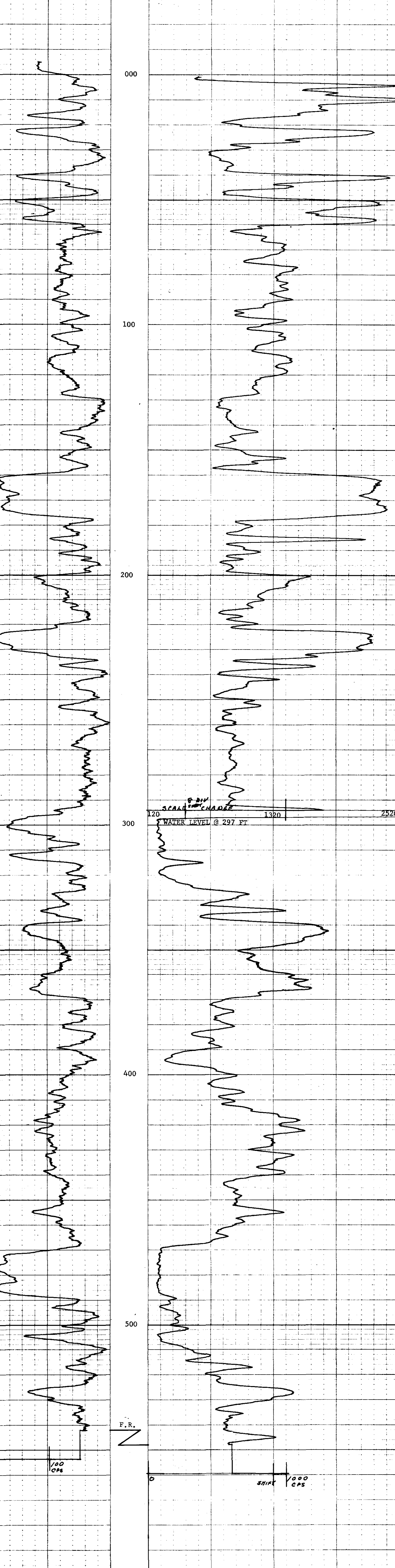
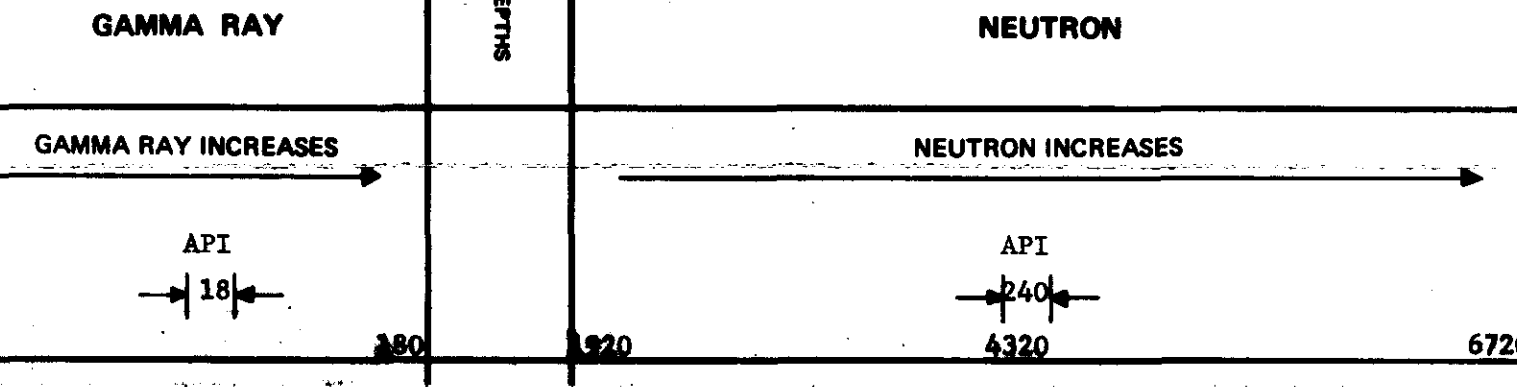
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 1/2			TOOL MODEL NO.	1 1/2		
DETECTOR MODEL NO.				DIAMETER	1 1/2		
TYPE	SCINTILLATION			DETECTOR MODEL NO.			
LENGTH	4 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	6.7 FT.			LENGTH	6 INCH		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
HOIST TRUCK NO.	36			SERIAL NO.	187		
INSTRUMENT TRUCK NO.				SPACING	AmBe		
TOOL SERIAL NO.	R GRN 169-002			TYPE			
				STRENGTH	3 CURIES		

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON			
RUN NO.	DEPTH FROM	DEPTH TO	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	294	12	5	100	0	3	1000	8L	240 APT
	294	548	12	5	100	0	3	500	1L	120 APT

REMARKS



F.R.
 100 CPS
 5000 CPS

Widco*

WELL LOG

COMPANY
WELL **RH 430**
LOCATION **EAGLE MT.**

K. FORSBERG 75(3)A-A

COMPANY
AREA **EAGLE MT.**
WELL **RH 430**
COUNTY STATE

318

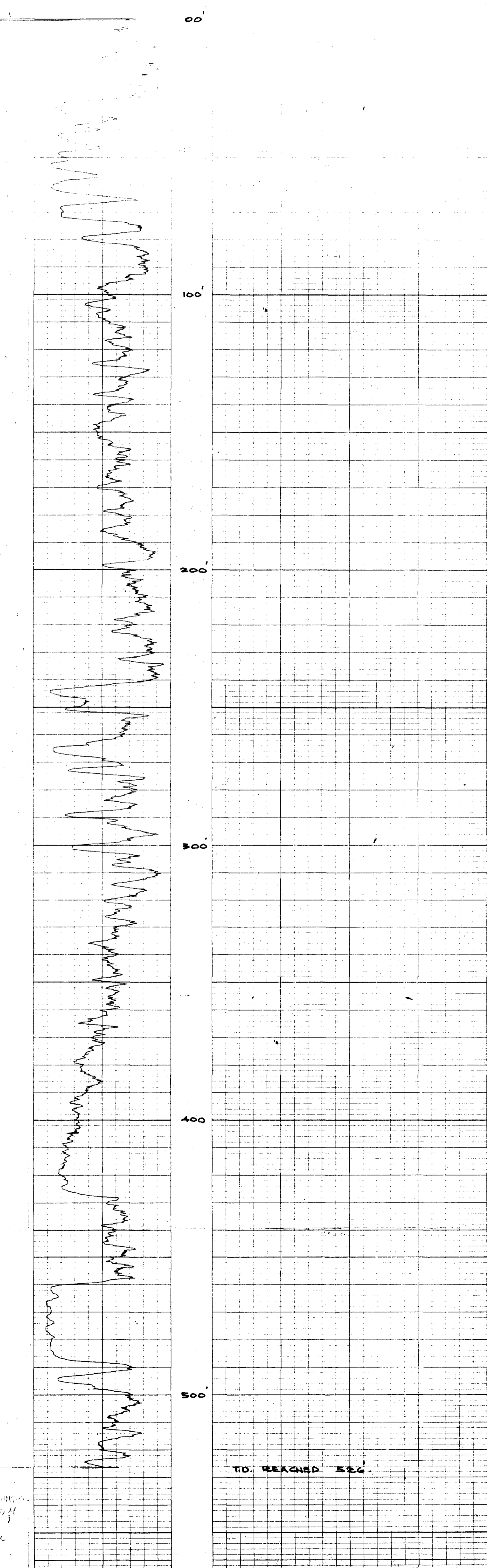
COORDINATES
N
E
ELEVATION
D.F.
N.B.
G.E.

Date	Run No	Run No 2	Run No 1	Run No 2
First Reading				
Last Reading				
Footage Logged				
Bottom Driller				
Casing From Log				
Casing (Driller)				
Casing Size				
Bit Size				
Bit Size				

logged by **W. SHAW.**
Witnessed by

REMARKS: **9 A.P.I. & 4 DIVISION SHIFT.
LOGGED THROUGH DRILL PIPE
NOV. 1, 75**

* Reg. U.S. Pat. Off.



TO. REACHED 526'

WJG
5/11
3

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-FAOJIN 75131A-21

318

FILE NO.	COMPANY	ROKING COAL LIMITED	
LSD	WELL	RH - 431	
SEC	TYPE	EAGLE MOUNTAIN	
RGE	FIELD	FORDING	
W	PROVINCE	BRITISH COLUMBIA	
M	LOG MEASURED FROM	GROUND LEVEL	Elev. _____
	WELL DEPTHS MEASURED FROM	GROUND LEVEL	Ft. Above Perm. Datum _____
		Other Services:	N.T.L.
			K.B. _____
			C.S.G. _____
			G.L. _____
Run No.	ONE	Date	11 NOVEMBER 1975
First Reading	539		
Last Reading	00		
Footage Logged	539		
Depth Reached	540		
Casing Driller			
Casing Type	AIR/WATER		
Liquid Level	194		
Mfn. Diam.	4-7/8		
Rm @ of			
Operating Time	1-1/2 HOURS		
Truck No.	32		
Recorded By	JOHNSON	Witnessed By	TAPLIN

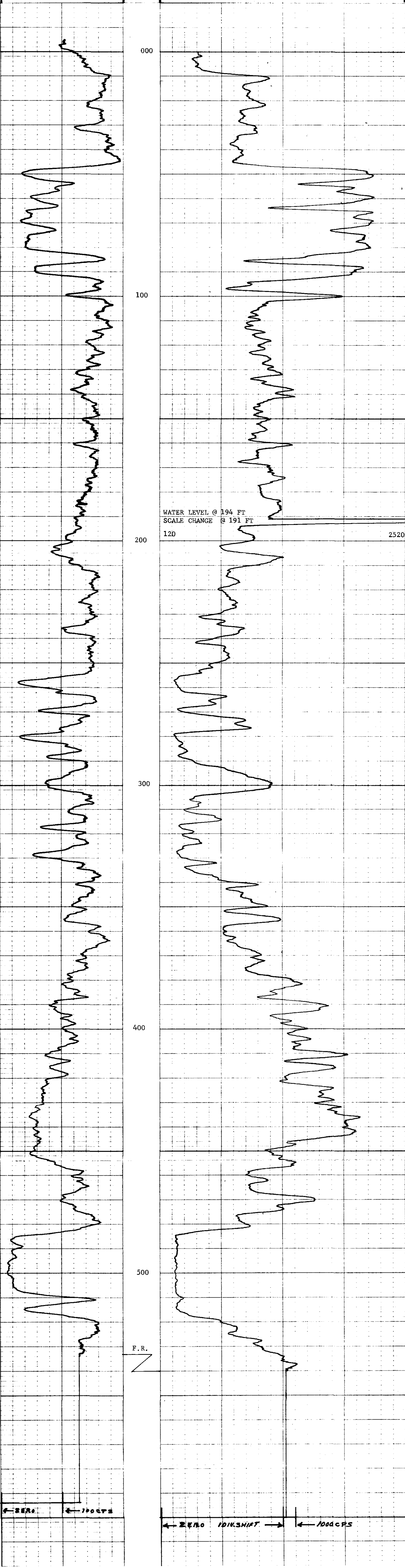
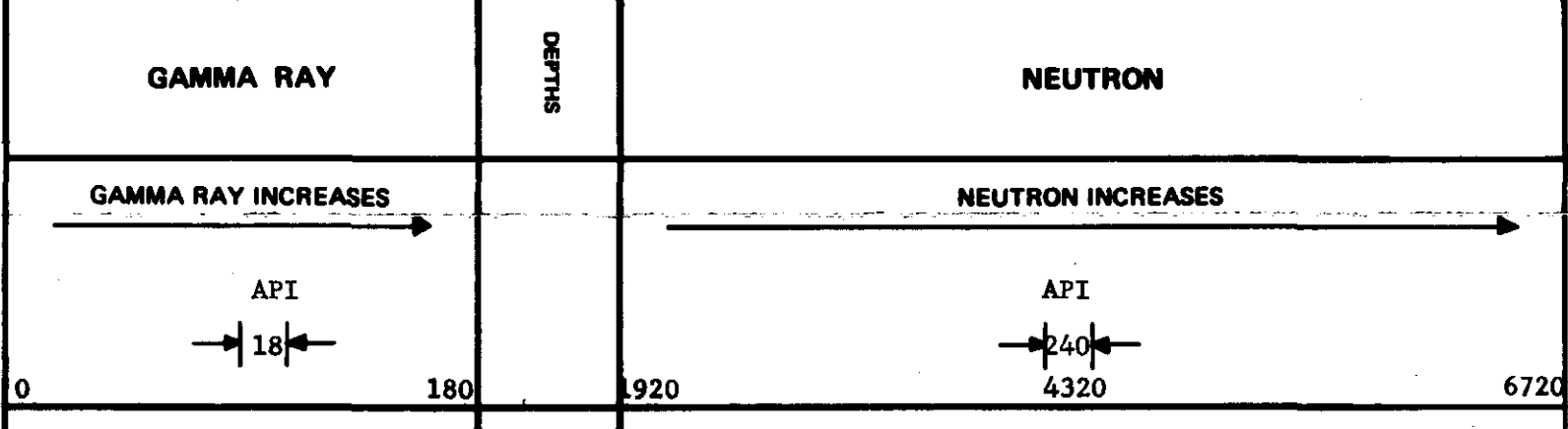
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 1/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 1/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	187
HOIST TRUCK NO.	32	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	191	12	5	100	OL	18 API	3	1000	8L	240 API
	191	539	12	5	100	OL	18 API	3	500	1L	120 API

REMARKS



WATER LEVEL @ 194 FT
SCALE CHANGE @ 191 FT

F.R.

← ZERO → ← 100 CPS → ← ZERO 10 INCH SHIFT → ← 1000 CPS →

K-FOKOFIS 75/3A-21

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH - 432
 LOCATION EAGLE MOUNTAIN
 FIELD FORDING
 318

PROVINCE BRITISH COLUMBIA
 Permanent Datum GROUND LEVEL
 Log Measured from GROUND LEVEL
 Well Depth Measured from GROUND LEVEL
 Elev. _____
 Ft. Above Perm. Datum _____
 K.B. _____
 C.S.G. _____
 G.L. _____

Run No. ONE
 Date 11 NOVEMBER 1975
 First Reading 473
 Last Reading 00
 Footage Logged 473
 Depth Reached 474
 Depth Driller _____
 Casting Driller _____

Fluid Type AIR/WATER
 Liquid Level 79
 Min. Diam. 4-1/8
 Rim @ 9'
 Operating Time 1-1/2 HOURS
 Truck No. 33
 Recorded By JOHNSON
 Witnessed By TAPLIN

EQUIPMENT DATA

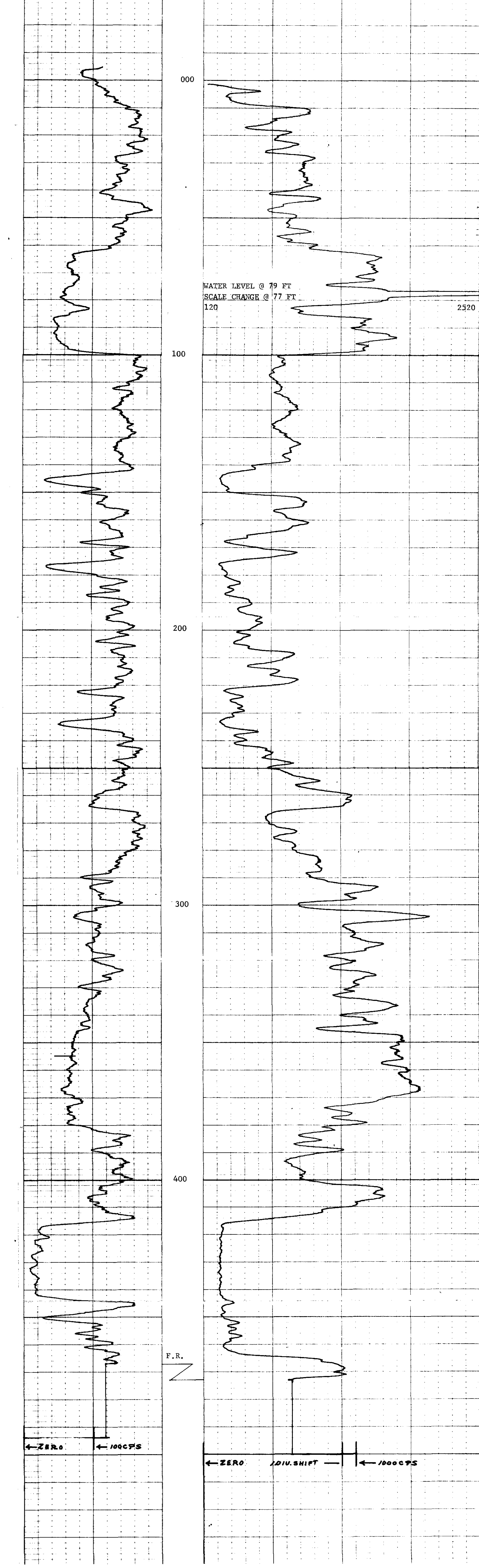
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-NSS-W
		SERIAL NO.	187
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL				GAMMA RAY				NEUTRON			
	DEPTH FROM	DEPTH TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
1	00	77	12	5	100	0L	18 API	3	1000	12L	240 API	
	77	473	12	5	100	0L	18 API	3	500	1L	120 API	

REMARKS

GAMMA RAY	DEPTH	NEUTRON
GAMMA RAY INCREASES →		NEUTRON INCREASES →
API ← 18 →	180	API ← 240 →
		2880 5280 7680



Widco*

WELL LOG

RH 433
EAGLE MT.

COMPANY _____
AREA EAGLE MT (WEST FACE)
WELL RH 433
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
DF _____
KB _____
GL _____

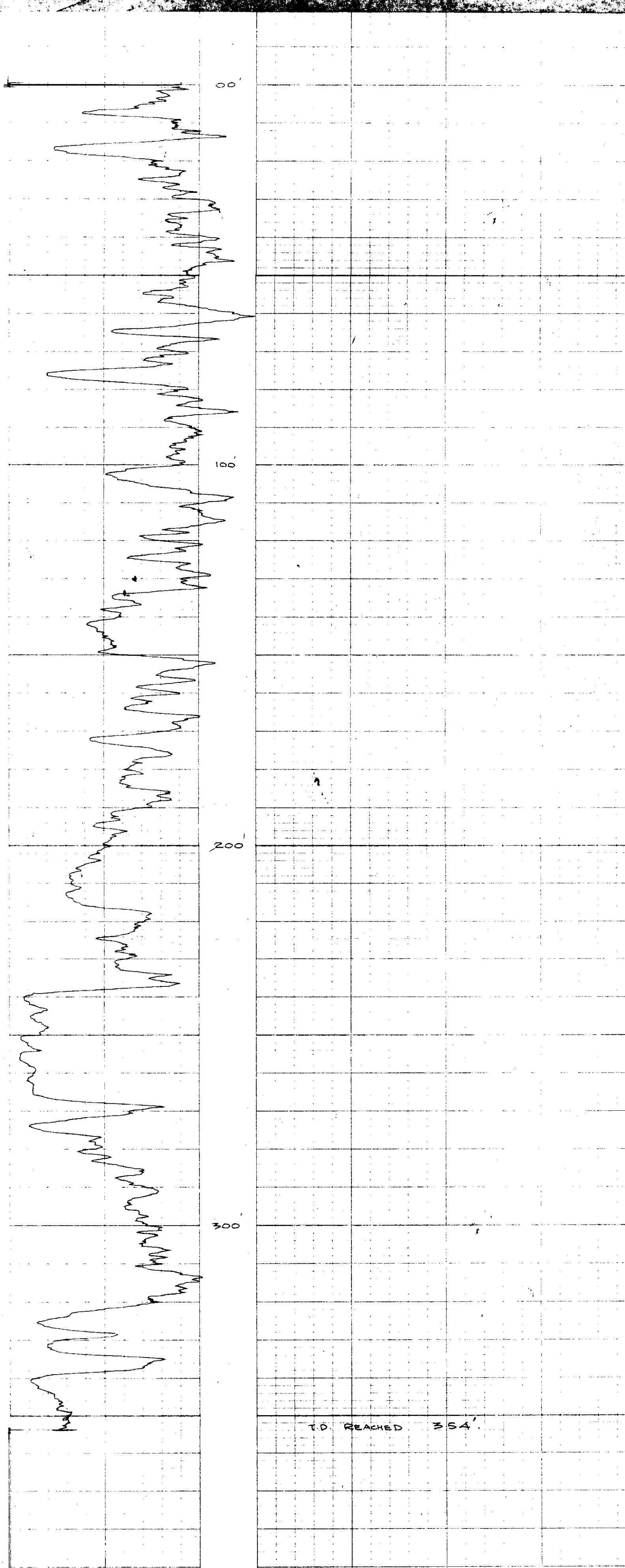
318

	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. @ BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
			Logged by W. SHAW		
			Witnessed by		

REMARKS 25 API LOGGED THROUGH DRILL STEM.
NOV. 4 '75

K-Formation 75(3)A-21

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL **RH 434**
LOCATION **EAGLE MT. W. FACE**

K-FORMING
25(3)A-21

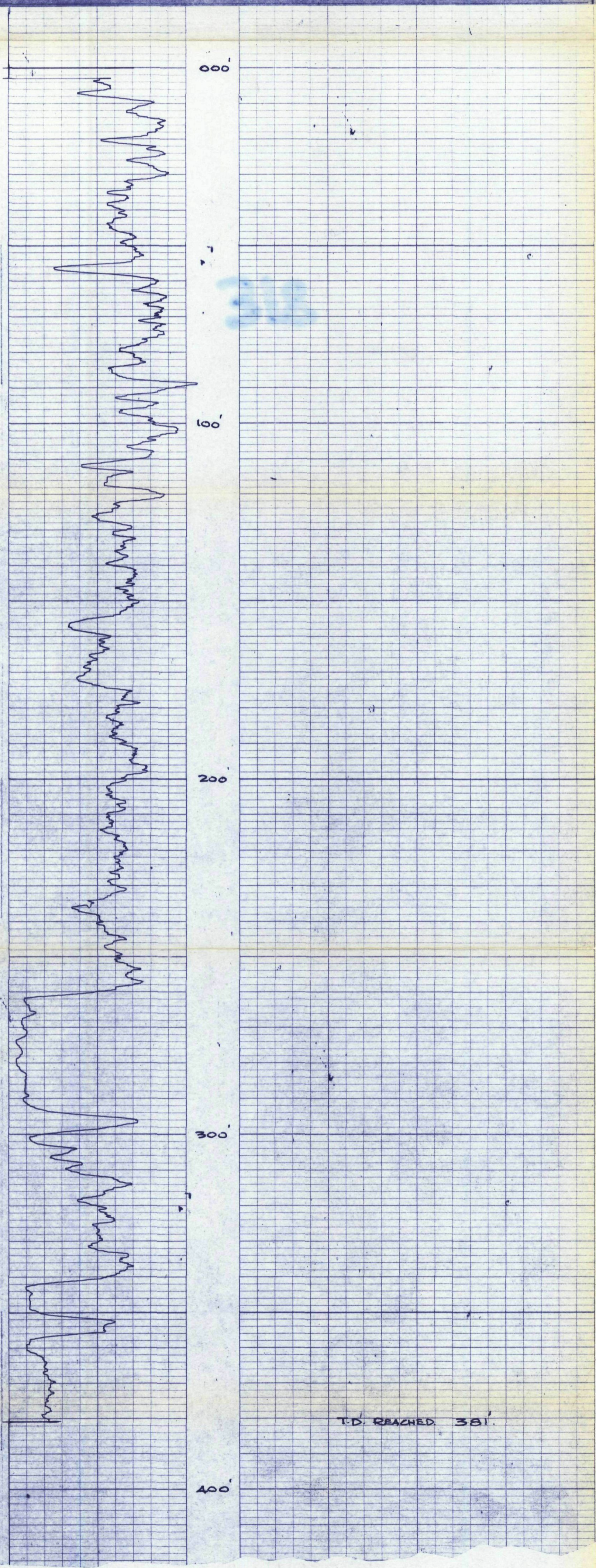
COMPANY _____
AREA **EAGLE MT. WEST FACE**
WELL **RH 434**
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Resistivity	@ F	@
Bottom (Driller)			Res. @ BHT	@ F	@
Casing (From Log)			pH		
Casing (Driller)			Circ Temp.		
Casing Size			BH Temp.		
Bit Size					
Bit Size					
			Logged by	W. SHAW	
			Witnessed by		

REMARKS **35 A.P.I** **Nov. 14 '15**



K-FORING 75(5)A-B1

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD	WELL	RI - 435
SEC	LOCATION	EAGLE MOUNTAIN
TWP	RGE	
RGE	FIELD	FORGING
W	PROVINCE	BRITISH COLUMBIA
	Other Services:	NIL
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	29 OCTOBER 1975	
First Reading	327	
Last Reading	00	
Footage Logged	327	
Depth Reached	328	
Depth Driller	565	
Casing Role		
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	249	
Min. Diam.	5	
Rm @ 9F		
Operating Time	1-1/2 HOURS	
Truck No.	35	
Recorded By	PETERSON	Witnessed By
		TAPLIN

318

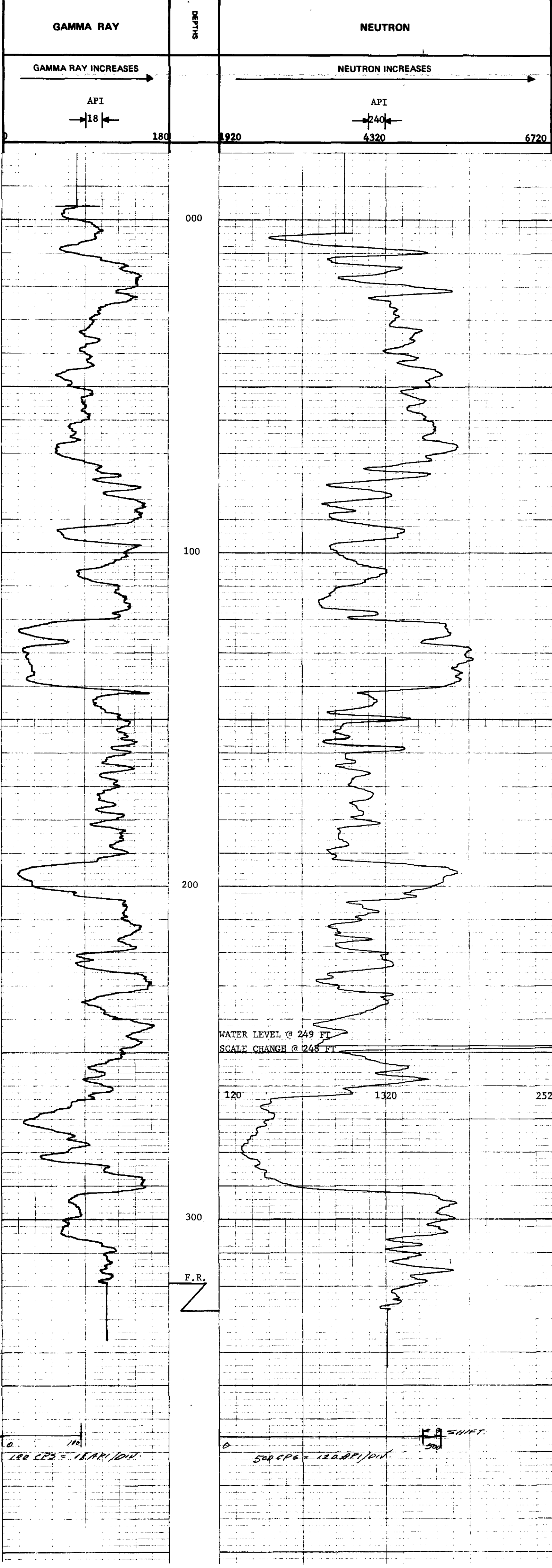
EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.				LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	1 1/8			TOOL MODEL NO.			
DETECTOR MODEL NO.				DIAMETER	1 1/8		
TYPE	SCINTILLATION			DETECTOR MODEL NO.			
LENGTH	4 INCH			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	8.65 FT.			LENGTH	6 INCH		
				SOURCE MODEL NO.	MRC-N-SS-W		
GENERAL				SERIAL NO.	50		
HOIST TRUCK NO.	35			SPACING	17 INCH		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	177			STRENGTH	3 CURIES		

LOGGING DATA

RUN NO.	GENERAL DEPTHS		SPEED FT/MIN	T.C. SEC.	GAMMA RAY			T.C. SEC.	NEUTRON		
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.		SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	248	12	4	500	0L	18 API	3	1000	8L	240 API
	248	327	12	4	500	0L	18 API	3	500	1L	120 API

REMARKS BRIDGED AT 328 FEET



Widco

WELL LOG

COMPANY
WELL
LOCATION

RH 436
EAGLE MT.
K-Formation
75(5)A-1

COMPANY
AREA
WELL
COUNTY

EAGLE Mt.
RH 436

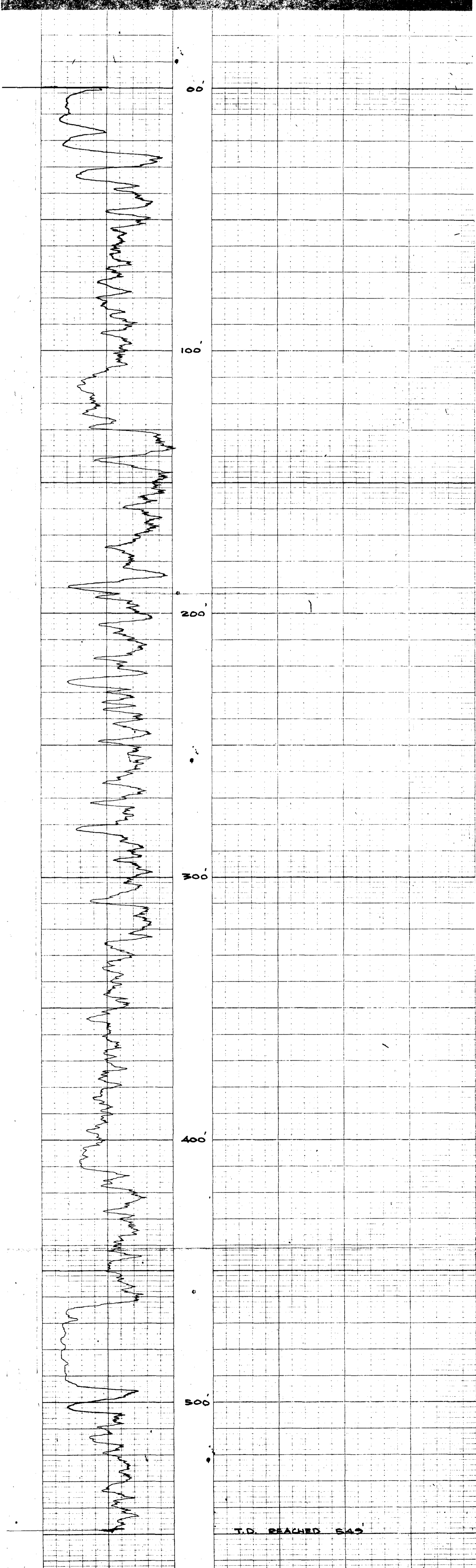
318

COORDINATES
N
S
ELEVATION
DF
KB
GL

Date	Run No 1	Run No 2	MUD	Run No 1	Run No 2
	First Reading			Nature	
Last Reading			Density		
Footage Logged			Viscosity	a	F
Bottom (Driller)			Resistivity	a	F
Casing (From Log)			Res a BHT	a	F
Casing (Driller)			pH		
Casing Size			Circ Temp		
Bit Size			BH Temp		

Logged by W. SHAW
Witnessed by

REMARKS
8 1/2 A.P.I. 4 DIVISION SHIEL
LOGGED THROUGH DRILL PIPE
Nov. 1, 1975



T.D. REACHED 545

Widco*

WELL LOG

COMPANY _____
WELL **RH 450**
LOCATION **EAGLE MT. SOUTH**

COMPANY _____
AREA **EAGLE MT. SOUTH**
WELL **RH 450**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

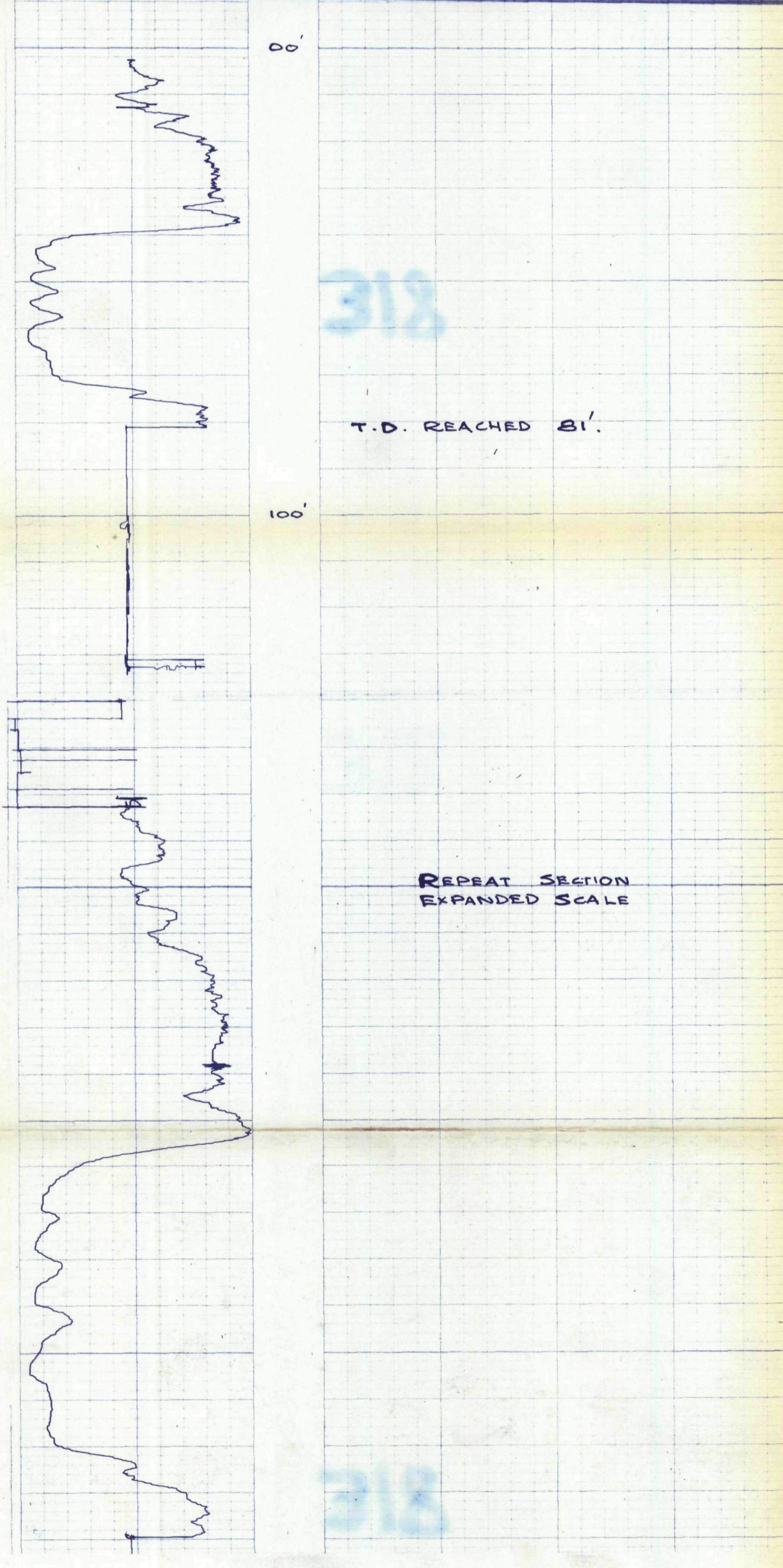
318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@	OF
Bottom (Driller)			Resistivity	@	OF
Casing (From Log)			Res. @ BHT	@	OF
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size:			B.H. Temp.		
Bit Size:					
			Logged by K.K.		
			Witnessed by _____		

REMARKS **B50 DRILLHOLE** **SEPT. 2 '75**
18 A.P.I

K-1-10-20-25-75(3)A-1

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL RH 451
LOCATION EAGLE MT. S.

COMPANY _____
AREA EAGLE MT. SOUTH
WELL RH 451
COUNTY _____ STATE _____

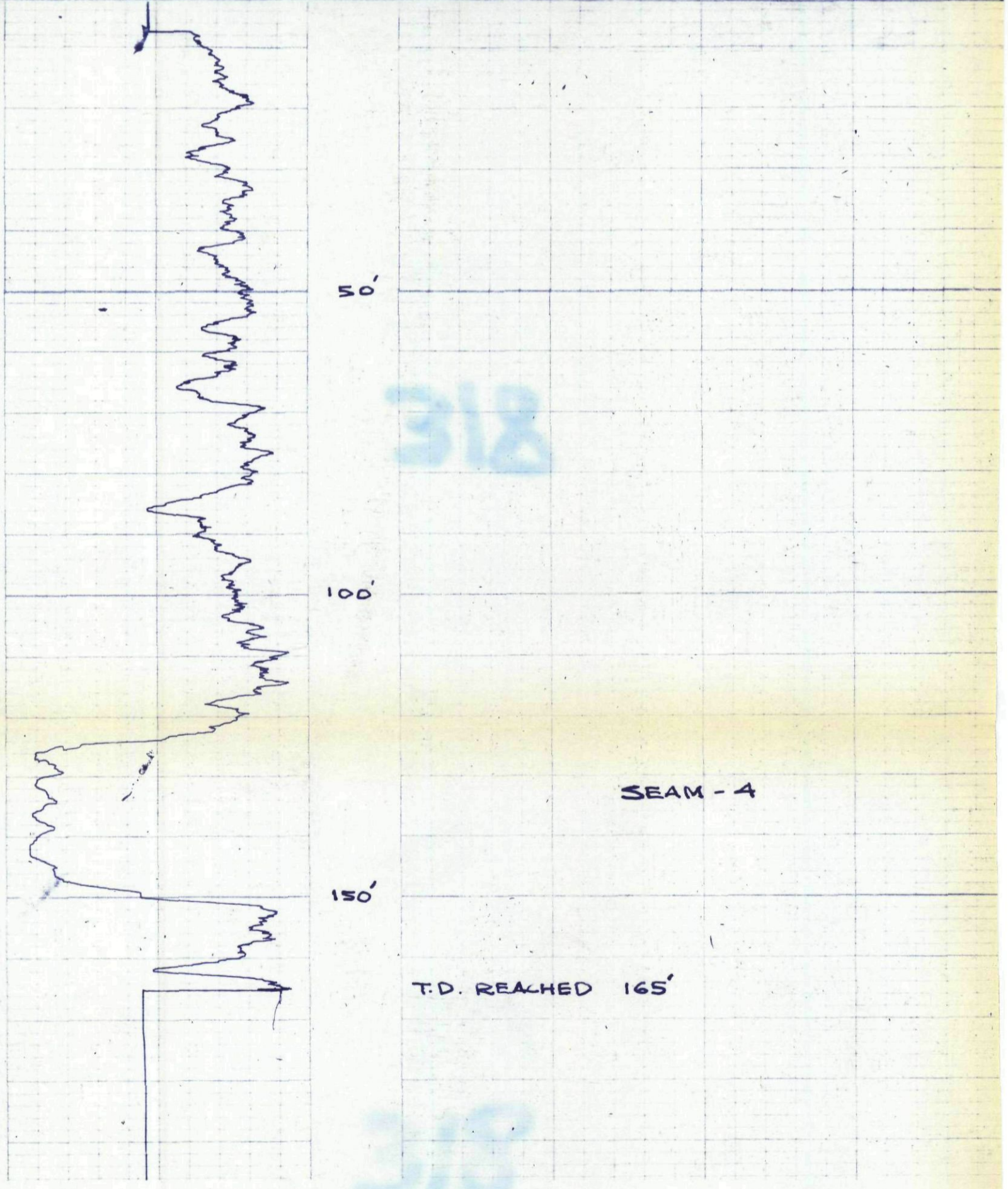
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>R.B.</u>		
			Witnessed by _____		

REMARKS B-50 HOLE 18 A.P.I. SEPT. 10 '75
K 4 PIT AREA

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL **RH 452**
LOCATION **EAGLE MT. SOUTH**

K. Foreman 7515A-B

COMPANY _____
AREA **EAGLE MT. SOUTH**
WELL **RH 452**
COUNTY _____ STATE _____

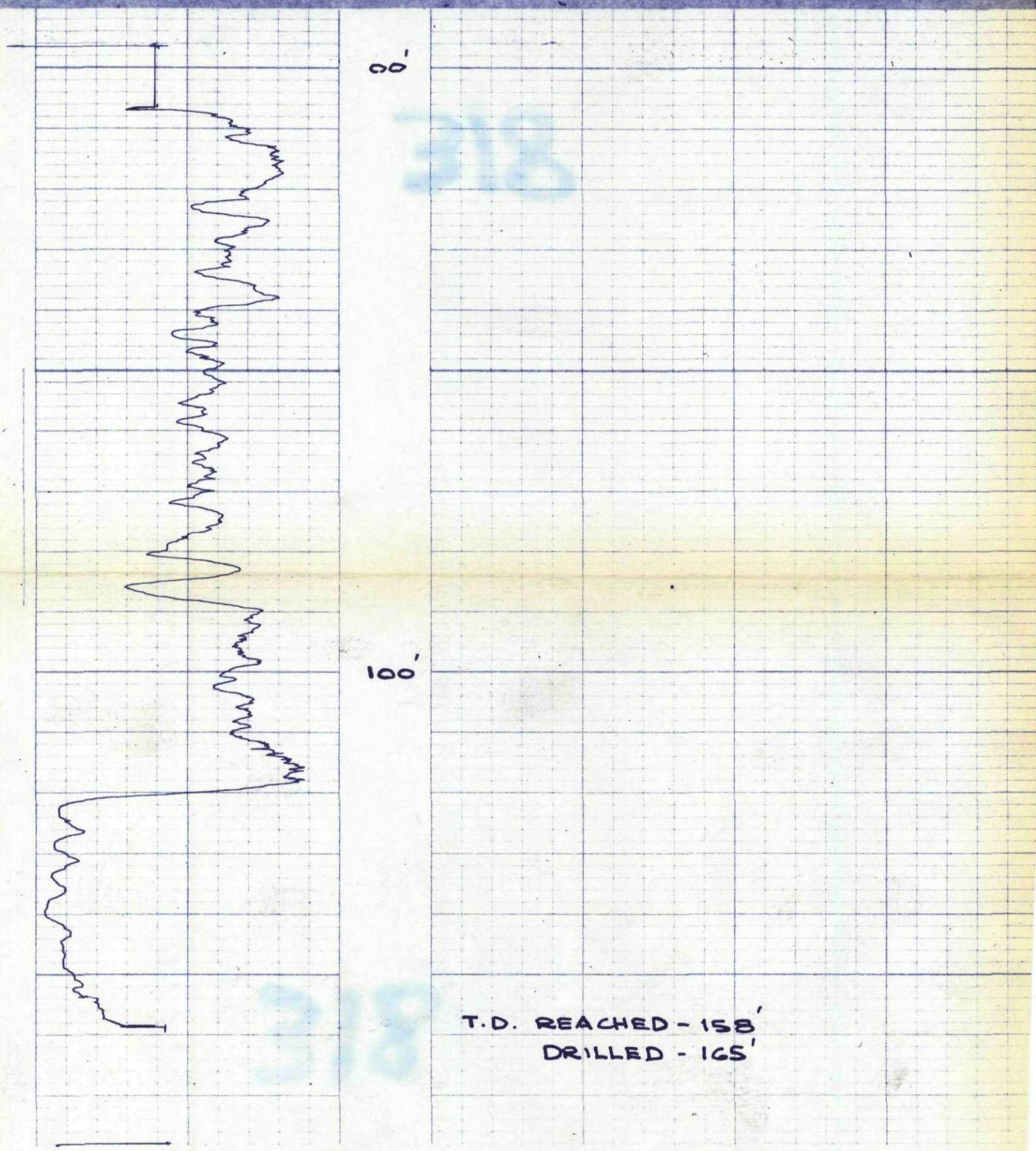
318

COORDINATES _____
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.I. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ @
Footage Logged			Resistivity	@ F	@ @
Bottom (Driller)			Res. @ BHT	@ F	@ @
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by K.A.K.		
			Witnessed by _____		

REMARKS **B-50 DRILL**
18 A.P.I. OCT. 3 '75

* Reg. U.S. Pat. Off.



Widco* WELL LOG

COMPANY _____
 WELL RH 453
 LOCATION EAGLE MT. S.

COMPANY _____
 AREA EAGLE MT. S.
 WELL RH 453
 COUNTY _____ STATE _____

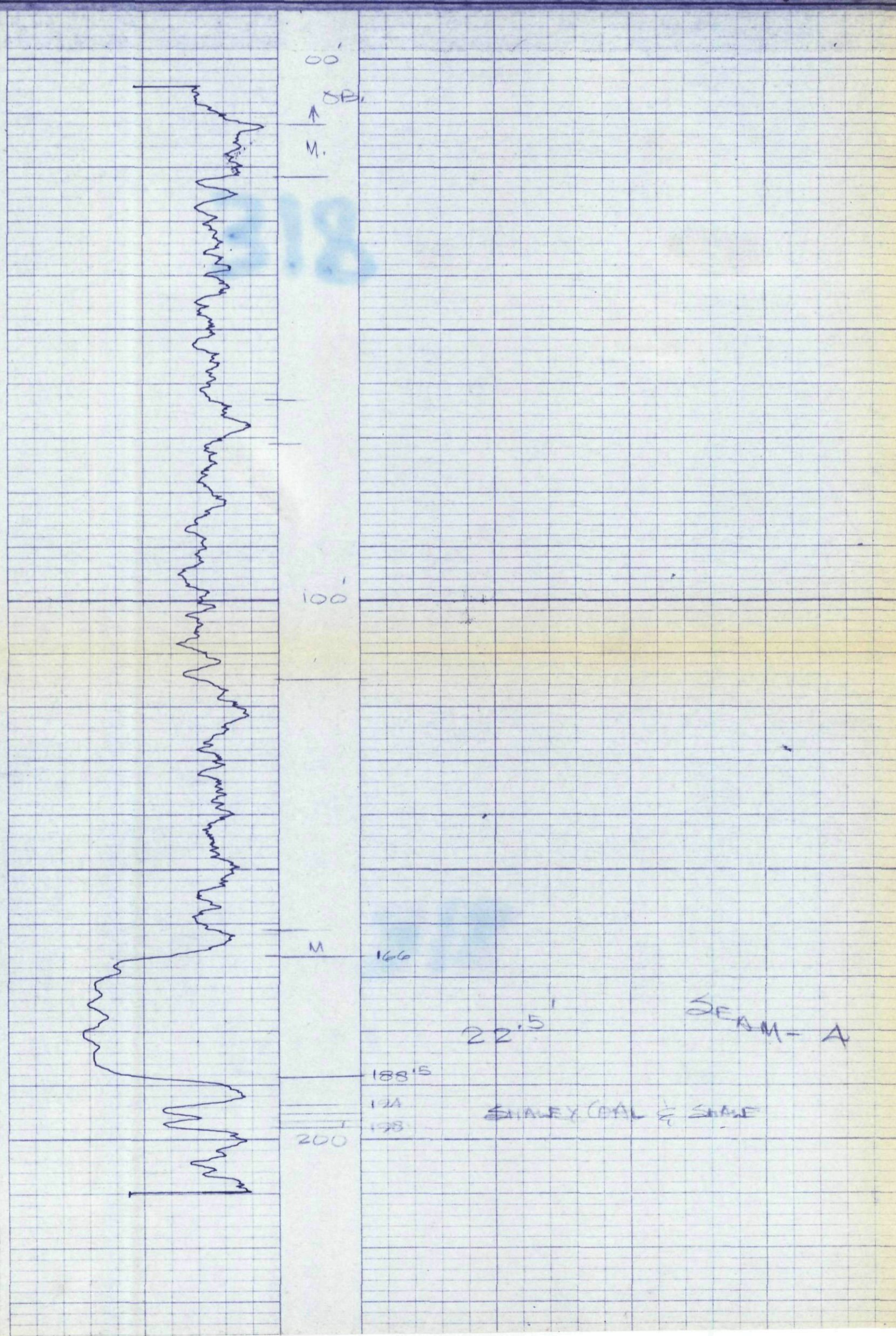
COORDINATES: _____
 N _____
 S _____
 ELEVATION: _____
 D.F. _____
 K.B. _____
 G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

318

REMARKS 18 API B-50 HOLE
K-4 PIT AREA

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

RH 454
EAGLE MT. S.

EAGLE MT. SOUTH.

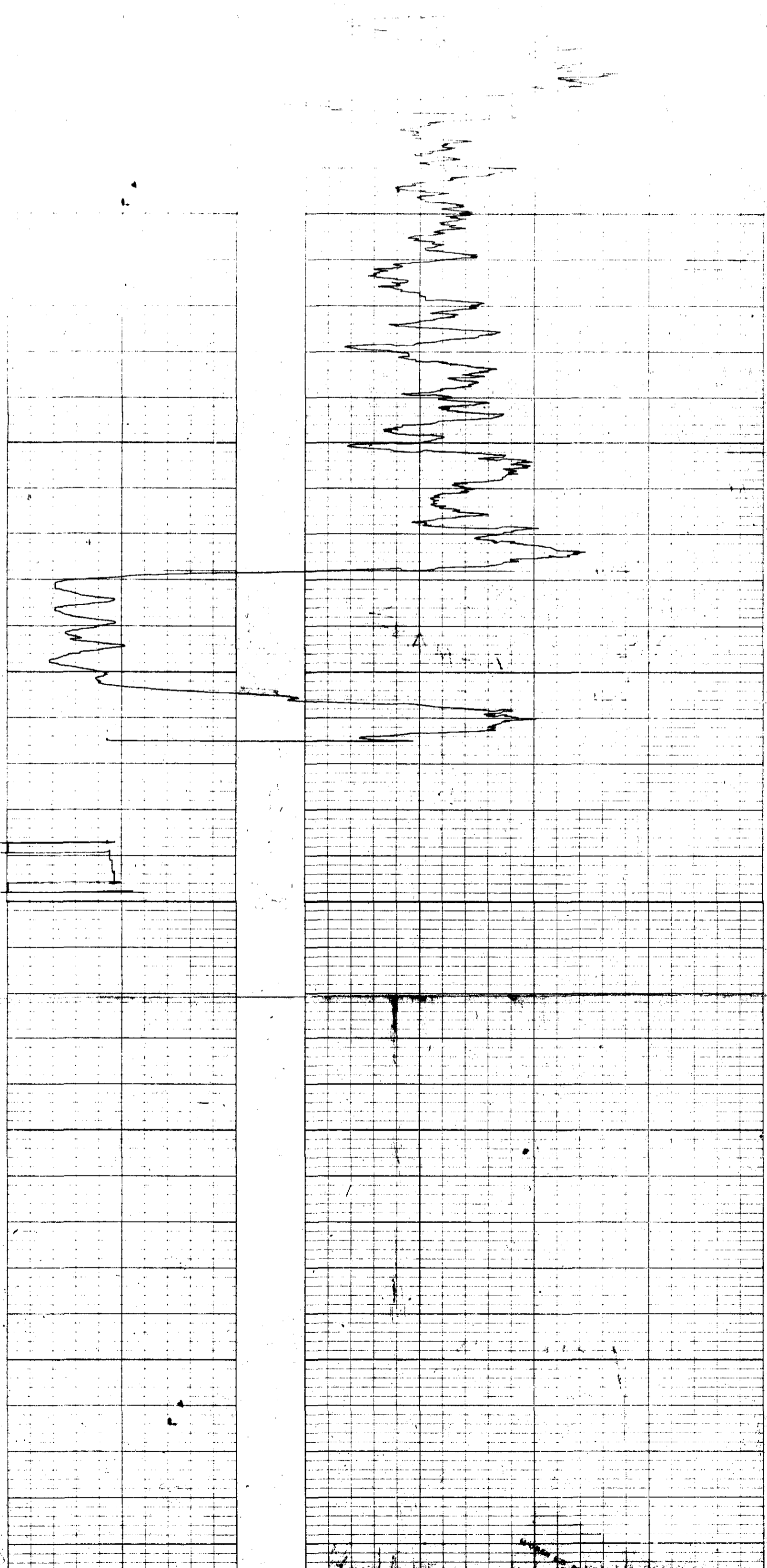
RH 454

318

K-formation 75(3)A-24

18 A.P.I. NOV. 3 '75

Reg. U.S. Pat. Off.



Widco

Greenhills (& Greenhills South)

RH 807 to RH 899

Musings: 816, 817, 819, 839, 840

856, 857, ~~858~~, 876, 878, ~~886-889~~

~~890~~, 897
RH 1001 to RH 1004 musings: 1002

COMPANY _____
WELL RH 807
LOCATION GREENHILLS SOUTH

COMPANY _____
AREA GREENHILLS SOUTH
WELL RH 807
COUNTY _____ STATE _____

318

N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

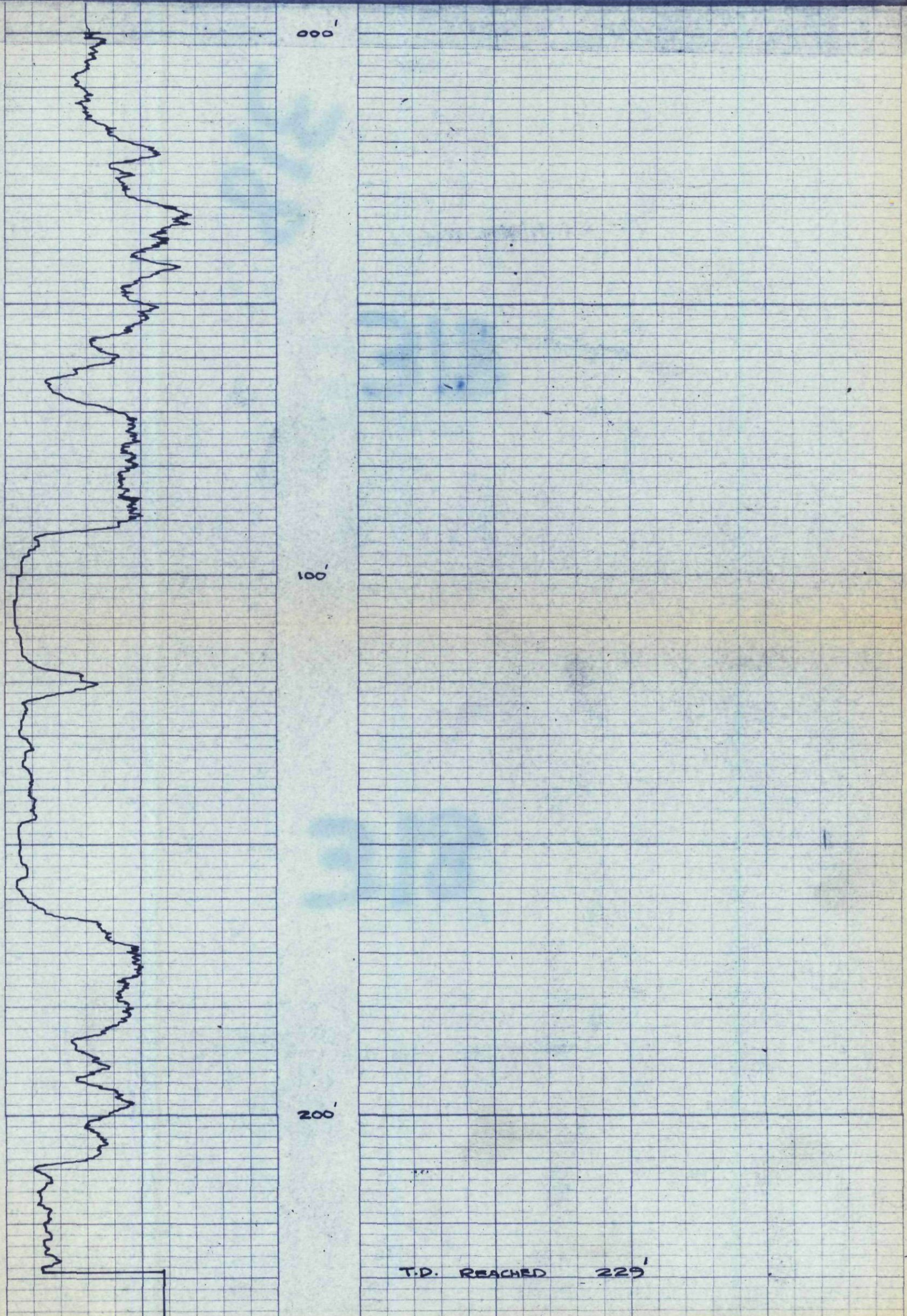
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>PK</u>		
			Witnessed by _____		

OK

K-formation
75(5)
A1

REMARKS IA API. Logged through Drill Pipe
- JUN. 29 1975

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL RH 808
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH-808
COUNTY _____ STATE _____

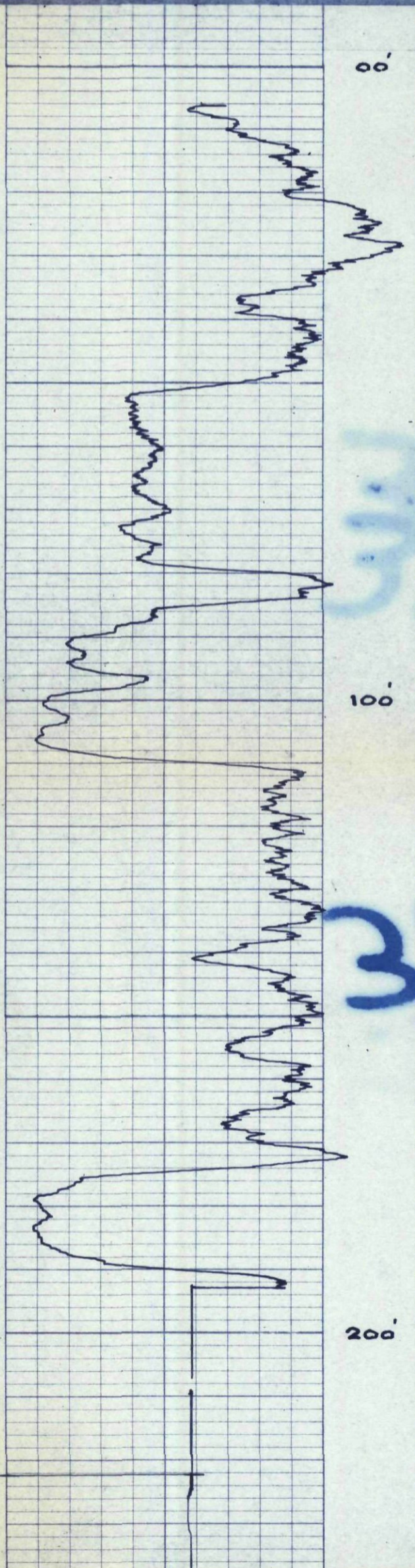
318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>C. Mck.</u>	
			Witnessed by		

REMARKS 14. A.P.I. APR 18 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-FORMERLY 75(S)A-1
WELL RH 809
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 809
COUNTY _____ STATE _____

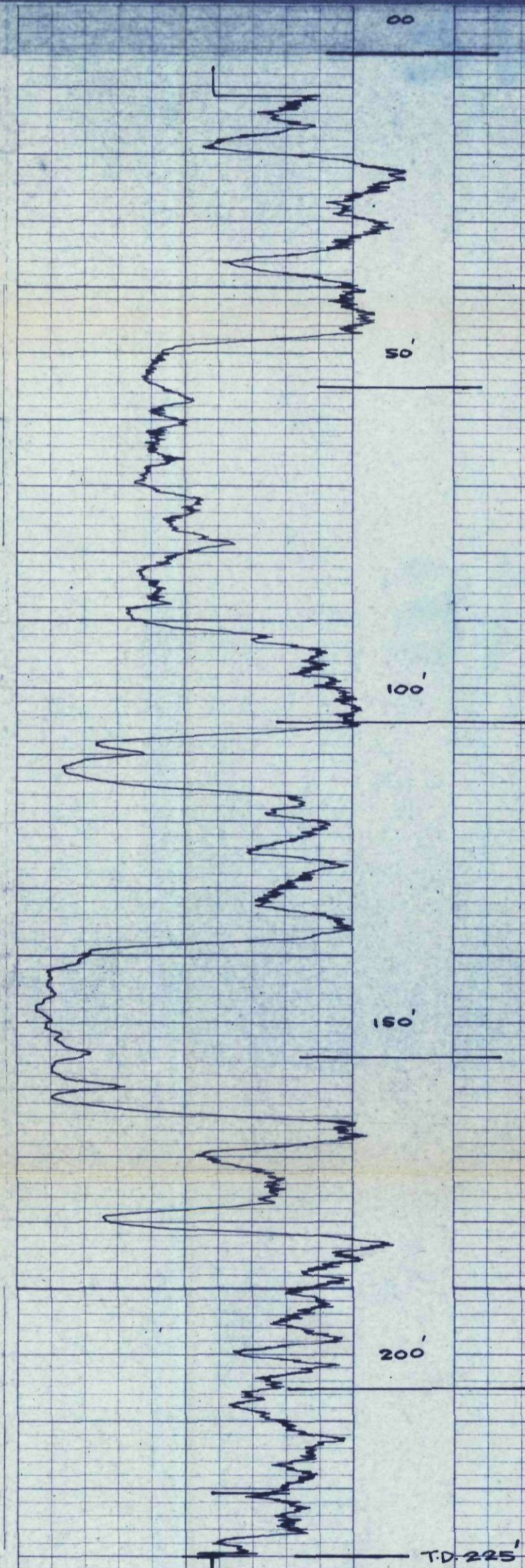
318

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>P.M.P.</u>		
			Witnessed by _____		

REMARKS 14 APR APRIL 25 '75

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
 WELL RH-810
 LOCATION GREENHILLS

COMPANY _____
 AREA GREEN HILLS
 WELL RH-810
 COUNTY _____ STATE _____

318

COORDINATES:
 N _____
 S _____
 ELEVATION: _____
 D.F. _____
 K.B. _____
 G.I. _____

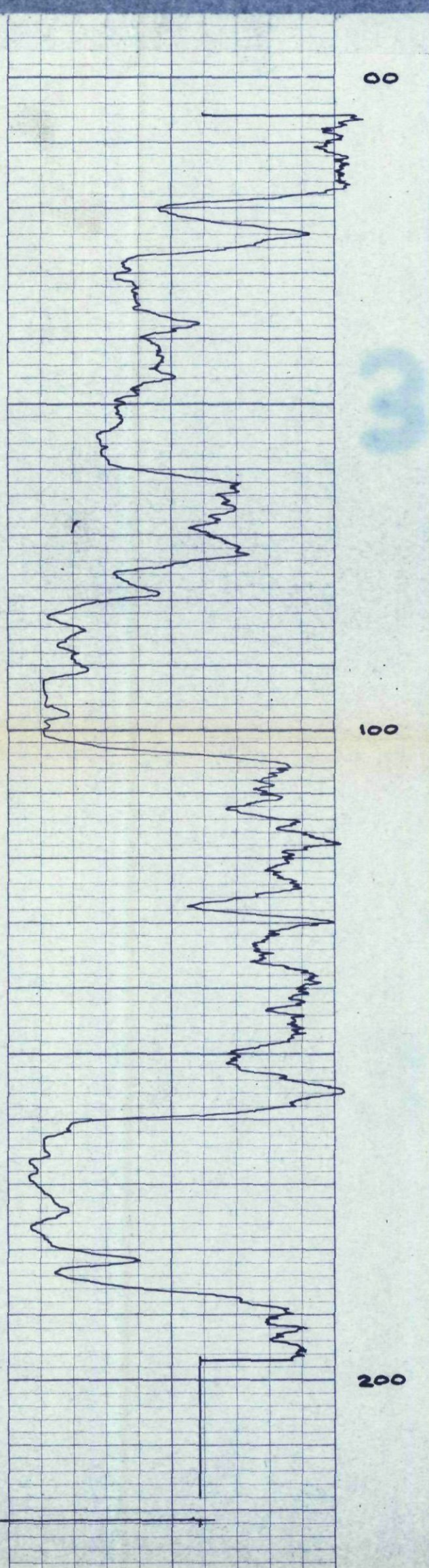
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

K-1 PROBE 75 (3) (A)

REMARKS 14 A.P.T. APR '7' 75

*A HOLE

* Reg. U.S. Pat. Off.



T.D. 197'

318

Widco*

WELL LOG

WELL RH-811
LOCATION GREENHILLS
COMPANY K-FORMIN-4 7/23

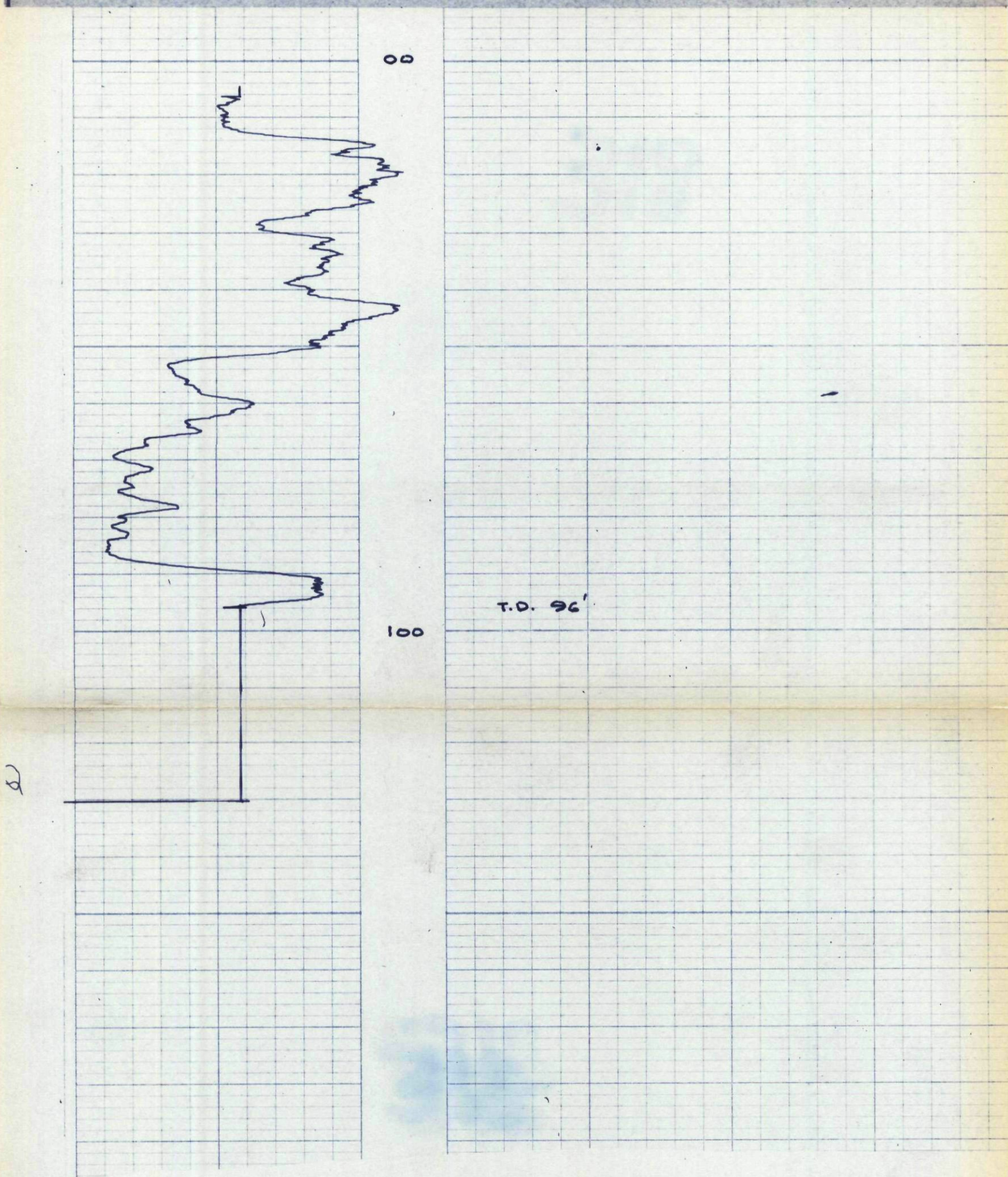
COMPANY _____
AREA GREENHILLS
WELL RH-811
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

REMARKS

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K - FORDINE 75(3) A-1**
WELL **RH-812**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH-812**
COUNTY _____ STATE _____

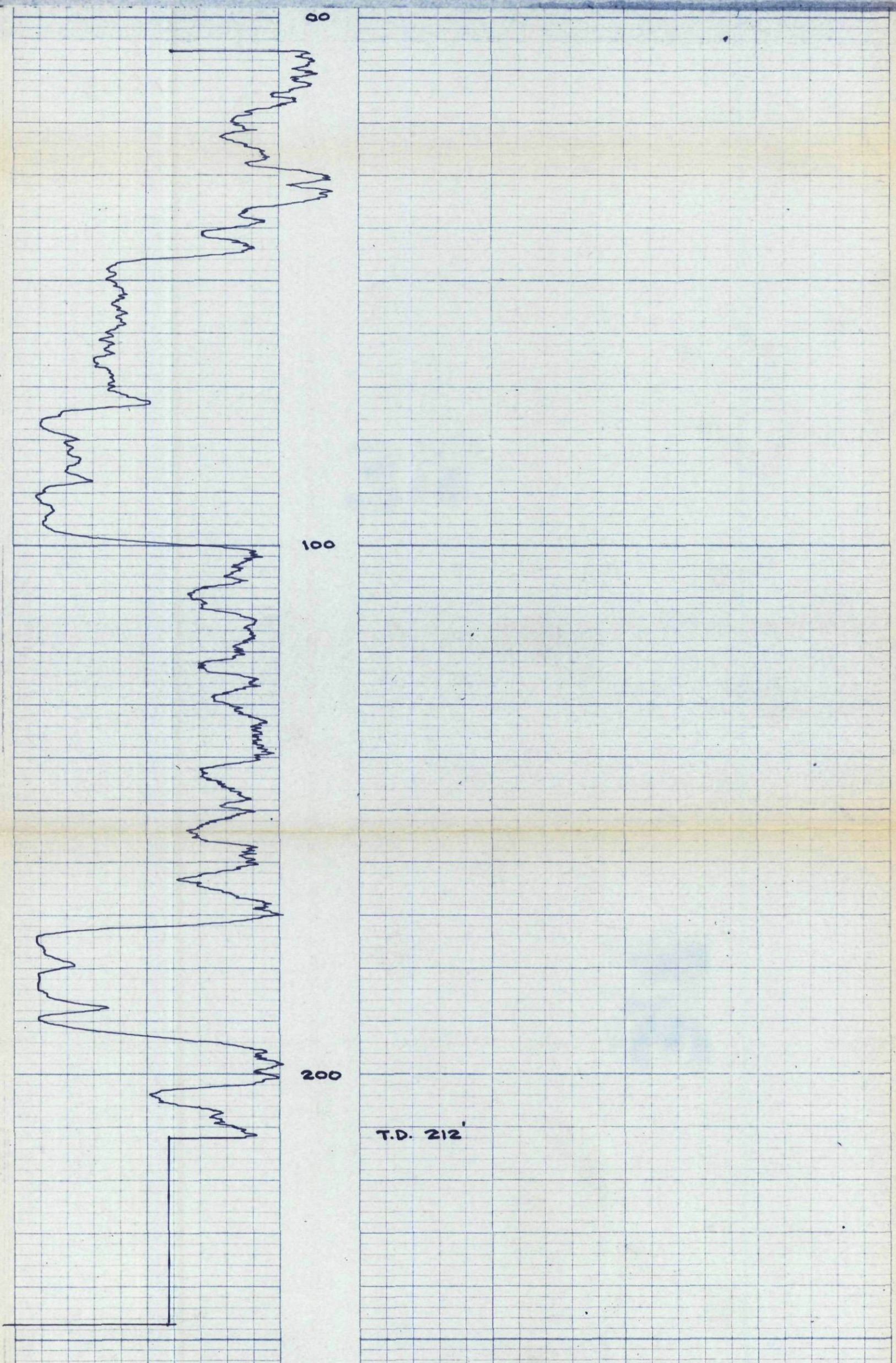
318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ F	@ F
Bottom (Driller)			Res. @ BHT	@ F	@ F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

REMARKS **14 A.P.I** **APR '7' 75**
#C HOLE

* Reg. U.S. Pat. Off.



ENGLISH 5 INCH A.P.I. G.O.I. TYPE NO. 15-1652-03

ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. _____
 COMPANY FORDING COAL LIMITED
 WELL RH - 813
 LOCATION GREEN HILLS
 FIELD FORDING

318

PROVINCE BRITISH COLUMBIA
 Permanent Datum GROUND LEVEL Elev. _____
 Log Measured from GROUND LEVEL Ft. Above Perm. Datum _____
 Well Depth Measured from GROUND LEVEL _____

Run No. ONE
 Date 13 APRIL 1975
 First Reading 200
 Last Reading 00
 Footage Logged 200
 Depth Reached 201
 Depth Driller _____
 Casing Role _____
 Casing Driller _____
 Fluid Type AIR/WATER
 Liquid Level 68
 Min. Diam. 4-1/2
 Rim @ of _____
 Operating Time 1 HOUR
 Truck No. 33

Recorded By JOHNSON Witnessed By TAYLOR

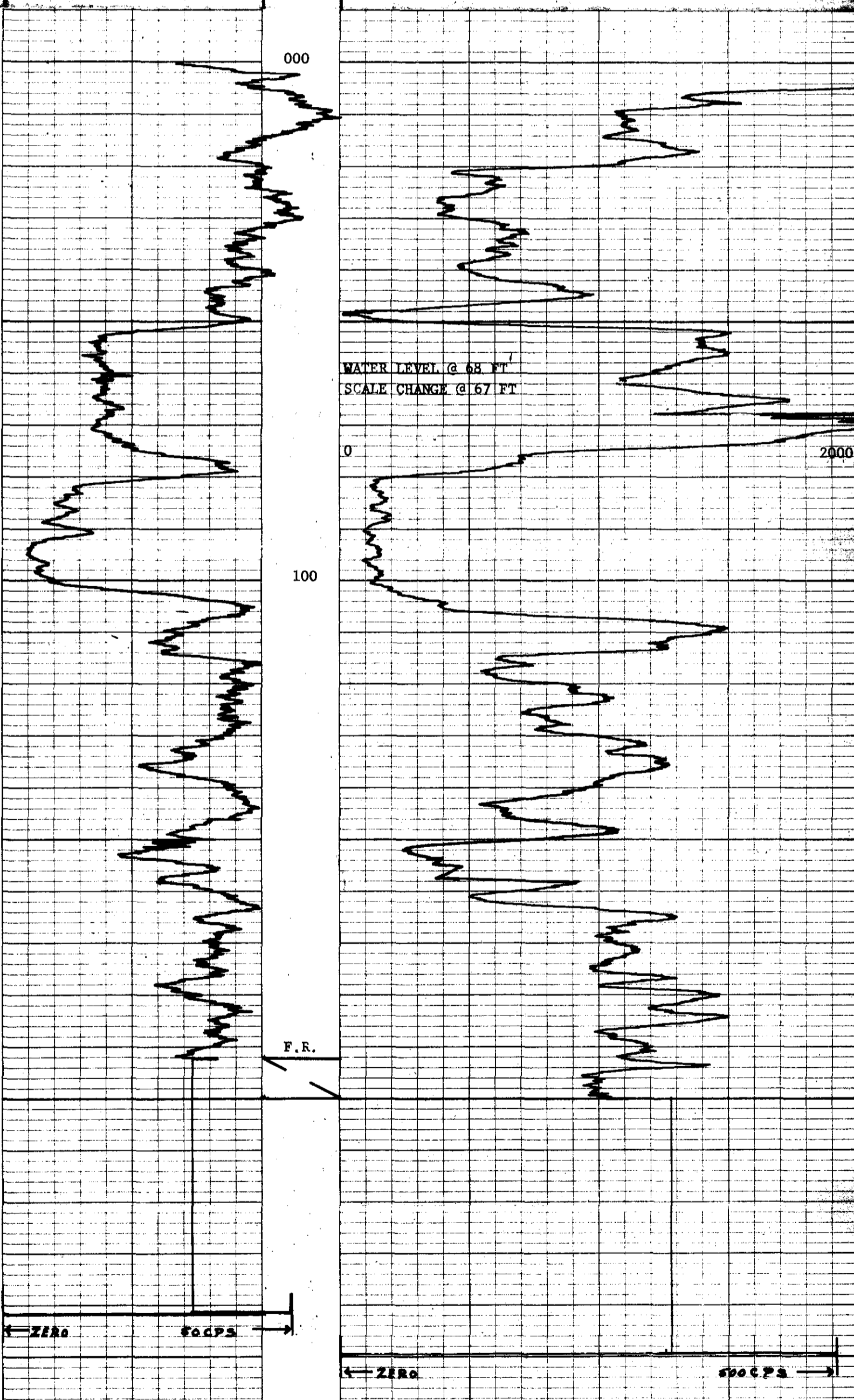
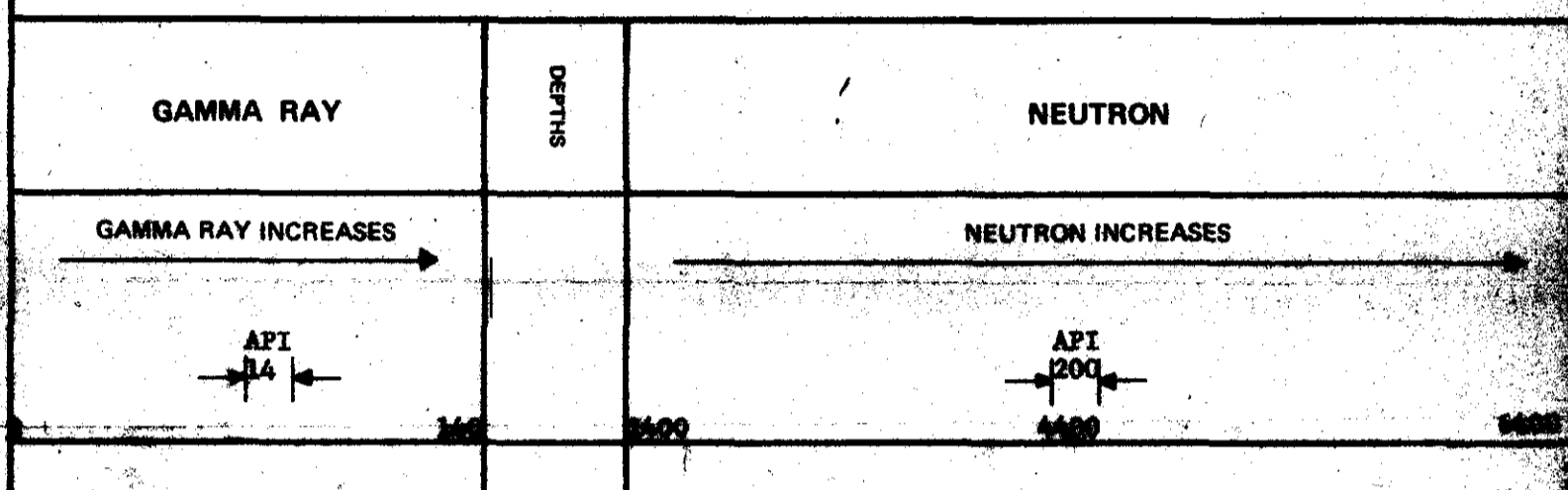
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	598
HOIST TRUCK NO.	33	SPACING	19 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 2704A - 65	STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	67	12	5	100	0L	14 API	3	1000	12L	200 API
	68	200	12	5	100	0L	14 API	3	500	0L	100 API

REMARKS



Widco

WELL LOG

COMPANY
WELL **RH-814**
LOCATION **GREENHILLS**

K-Formation 2515'

COMPANY _____
AREA _____
WELL _____
COUNTY _____ STATE _____

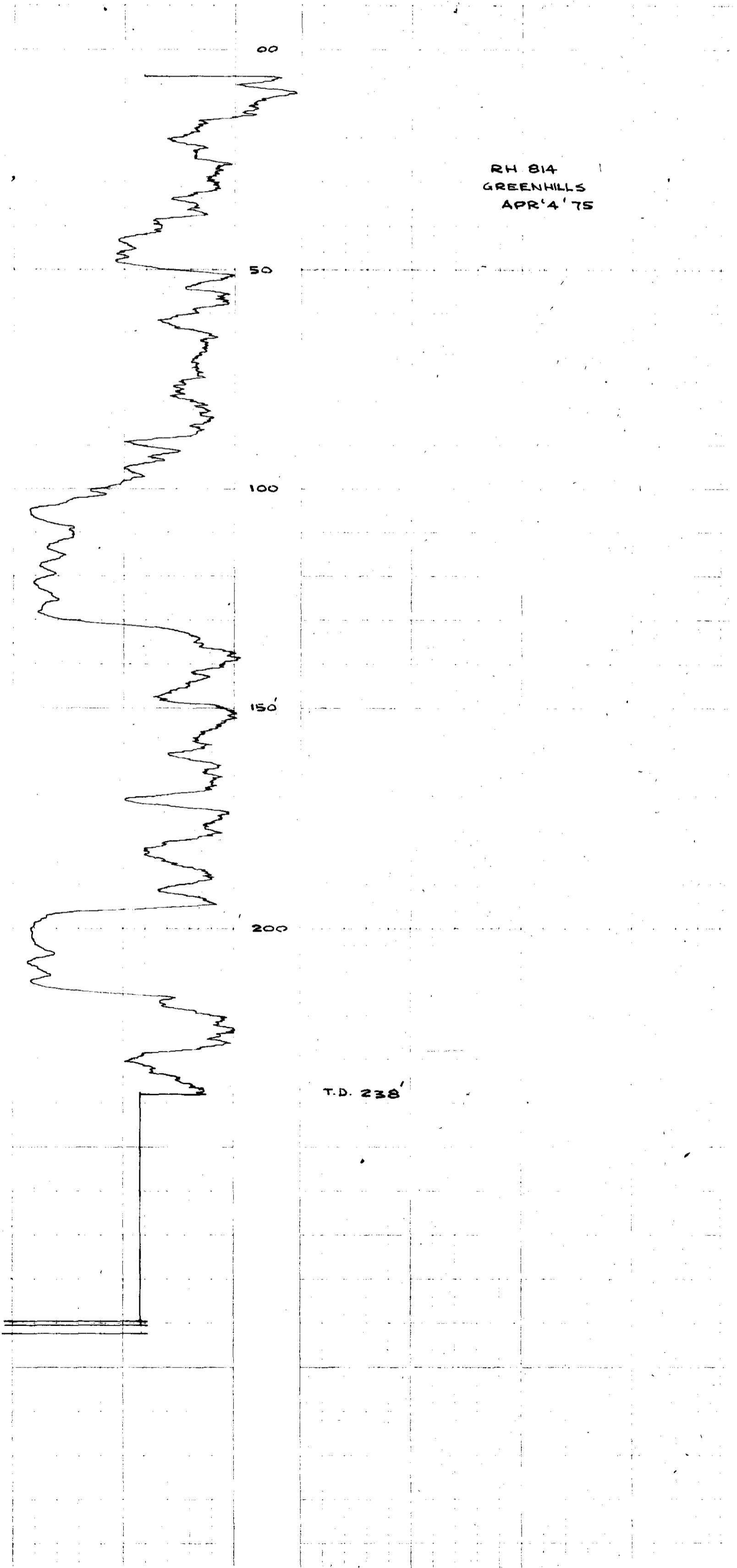
318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity		
Footage Logged			Resistivity		
Bottom (Driller)			Res. @ BHT		
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by		
			Witnessed by		

REMARKS: **14 A.P.I. APR. 4 '75**

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL RH 815
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL R.H. 815
COUNTY _____ STATE _____

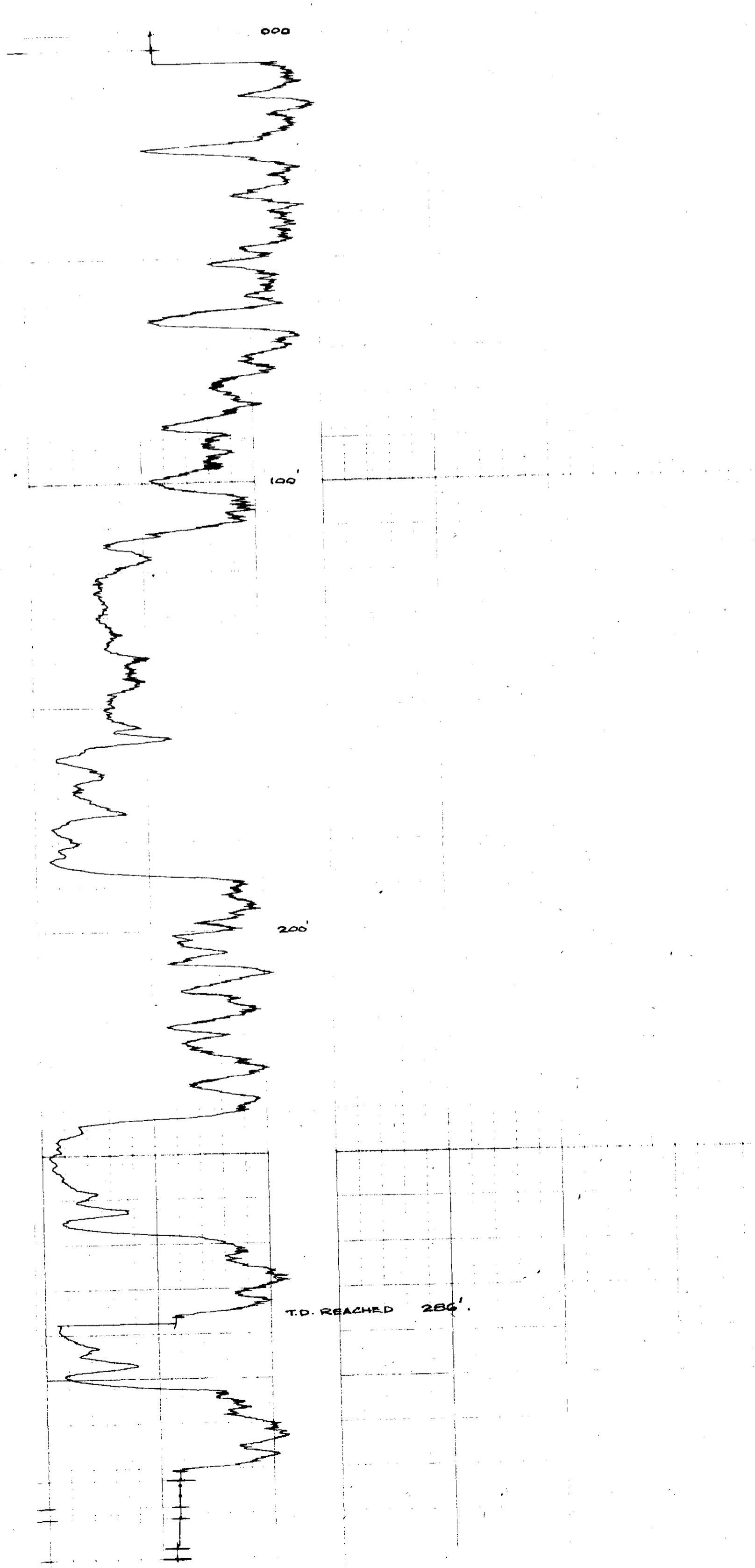
318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>P.M.D.</u>		
			Witnessed by _____		

REMARKS 14A.P.I. MAX 13' 75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-FORGE 75 (3) A-5
WELL RH 818
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 818
COUNTY _____ STATE _____

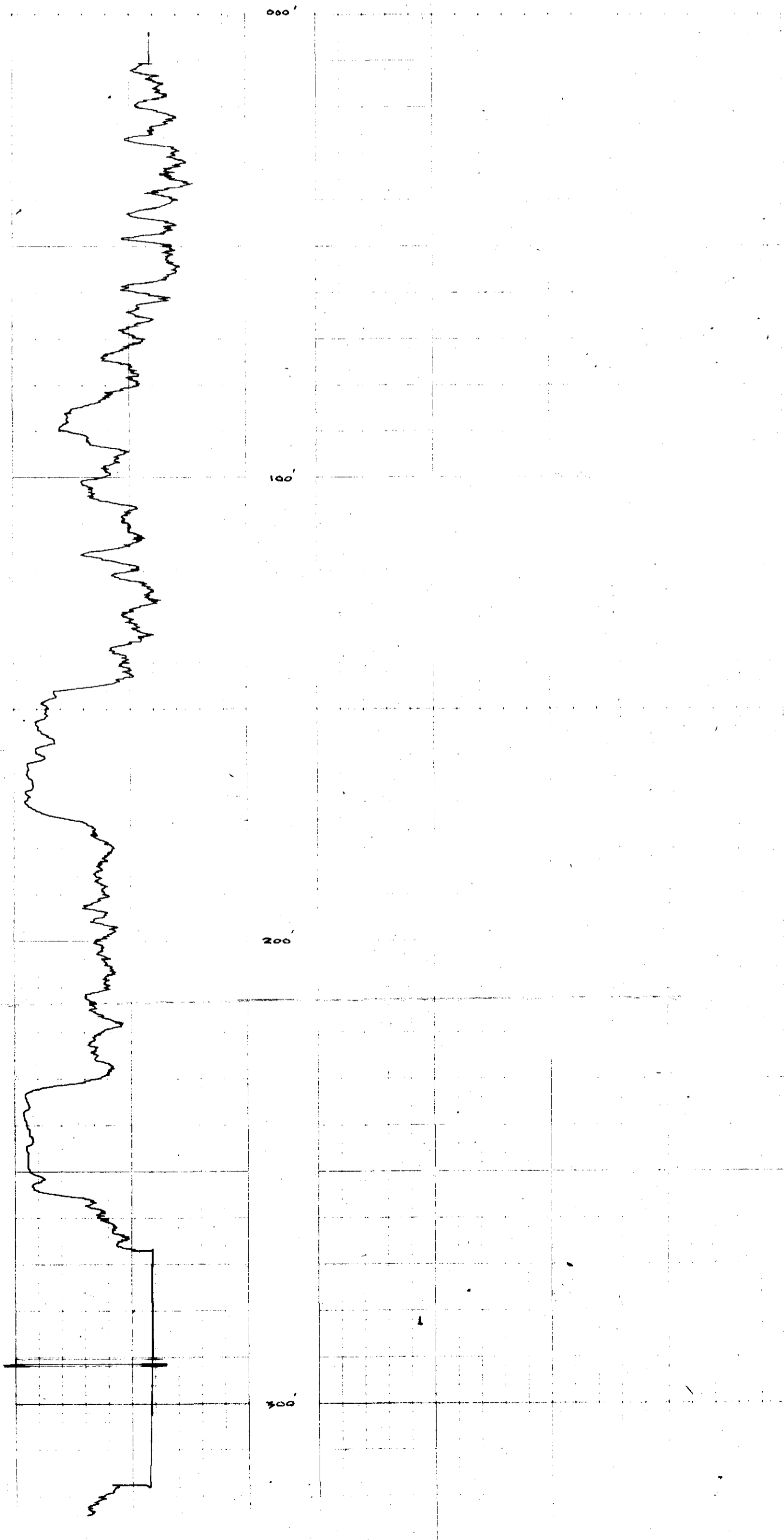
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

REMARKS Logged through drill pipe

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-FRAMING-75LS
WELL RH B20
LOCATION GREENMILLS, S.A.

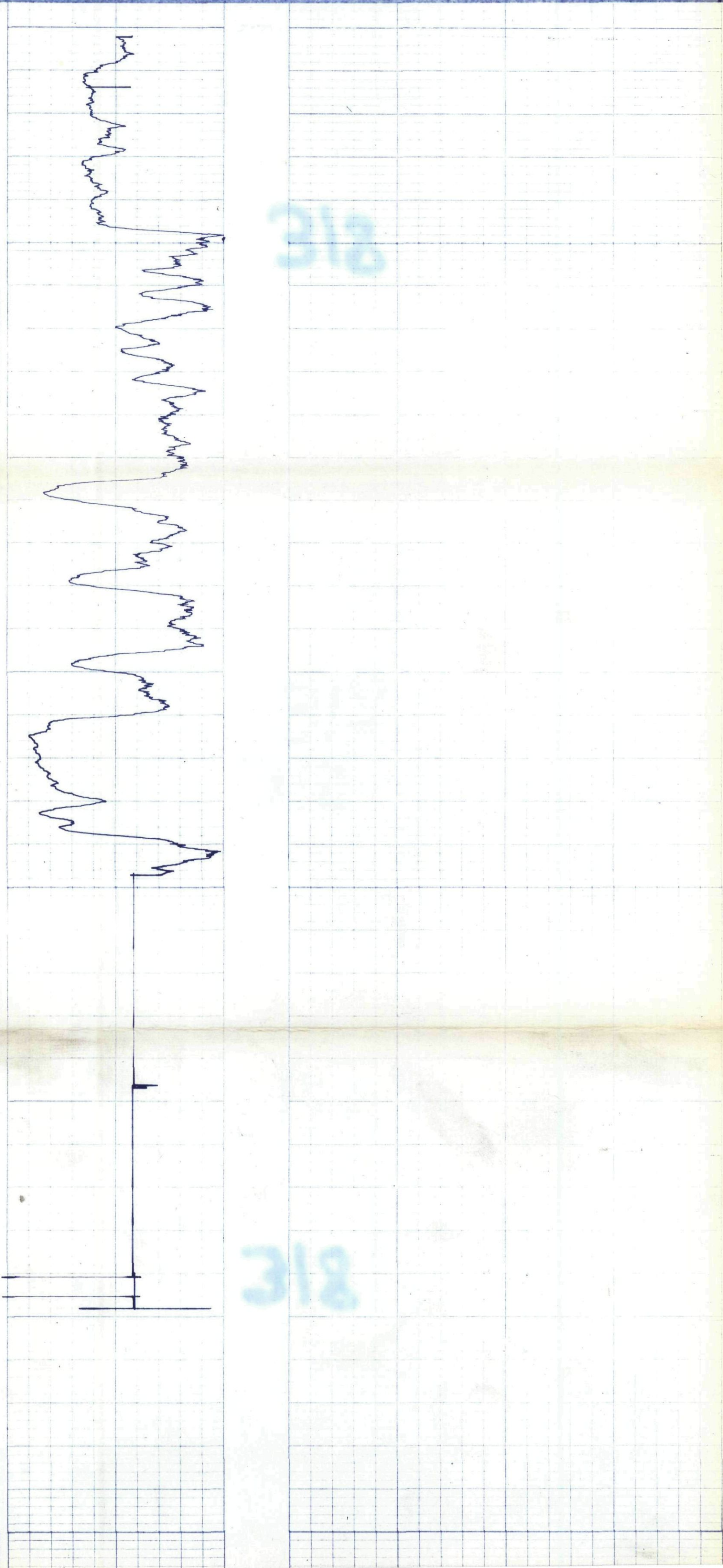
COMPANY _____
AREA GREENMILLS SOUTH **318**
WELL RH B20
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			S.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>C. Mck.</u>		
			Witnessed by _____		

REMARKS

* Reg. U.S. Pat. Off.



K-FOXING 75(3)A-1

Widco*

WELL LOG

COMPANY _____
WELL **RH 821**
LOCATION **GREENHILLS S.**

COMPANY _____
AREA **GREENHILLS SOUTH**
WELL **RH 821**
COUNTY _____ STATE _____

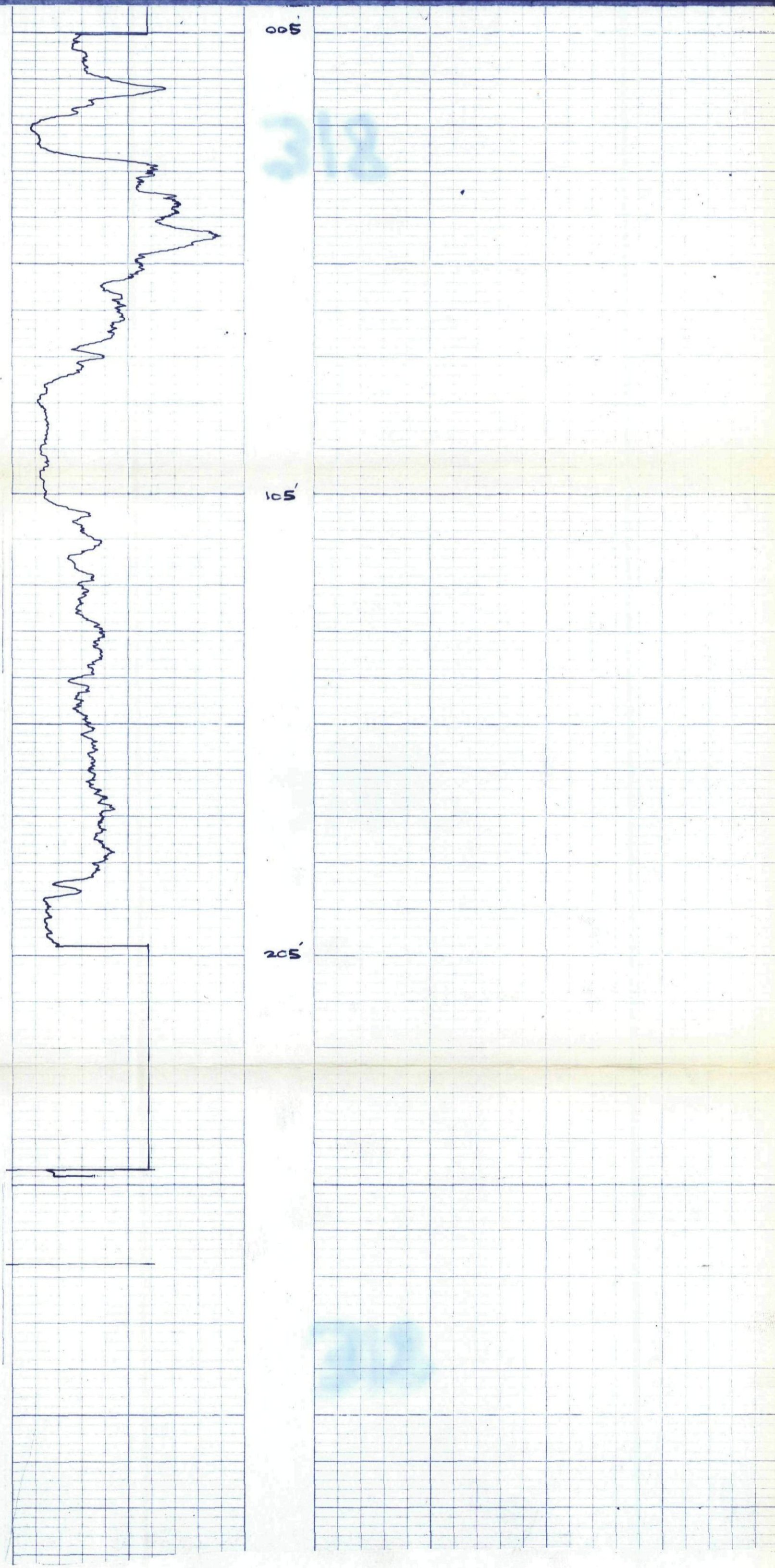
COORDINATES
N _____
S _____
ELEVATION
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ OF
Footage Logged			Resistivity	@ F	@ OF
Bottom (Driller)			Res. @ BHT	@ F	@ OF
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by C. Mck.		
			Witnessed by _____		

REMARKS **W.A.P.I.**

Reg. U.S. Pat. Off.



WELL LOG TYPE NO. 15-752269

Widco*

WELL LOG

COMPANY
WELL **RH 822**
LOCATION **GREENHILLS**

COMPANY _____
AREA _____
WELL **RH 822**
COUNTY _____ STATE _____

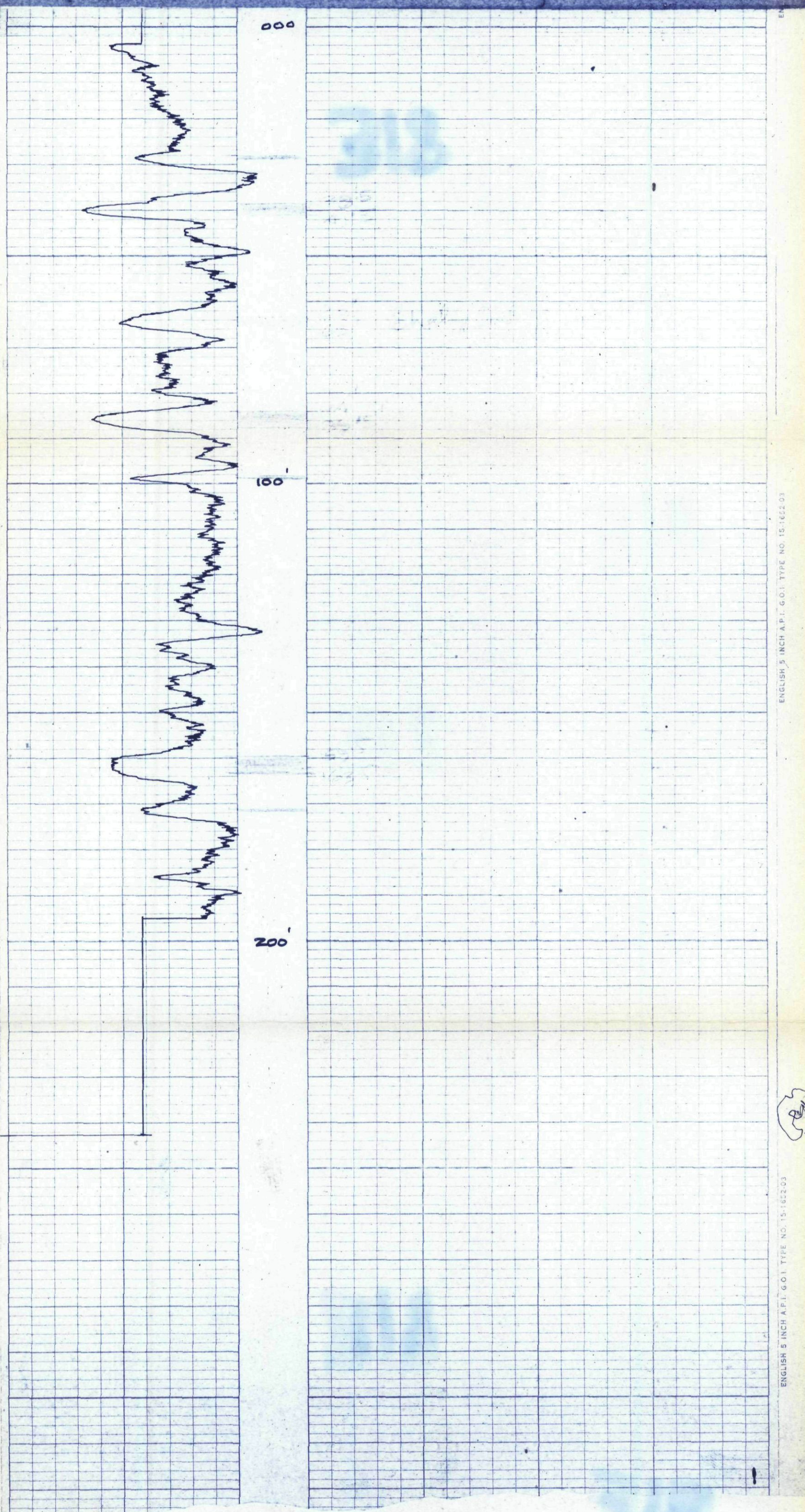
COORDINATES
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ F
Footage Logged			Resistivity	@ F	@ F
Bottom (Driller)			Res. @ BHT	@ F	@ F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.	*	
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by C. Mcb.		
			Witnessed by _____		

REMARKS _____

Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY
WELL **RH 823**
LOCATION

COMPANY
AREA **GREENHILLS SOUTH**
WELL **RH 823**
COUNTY STATE

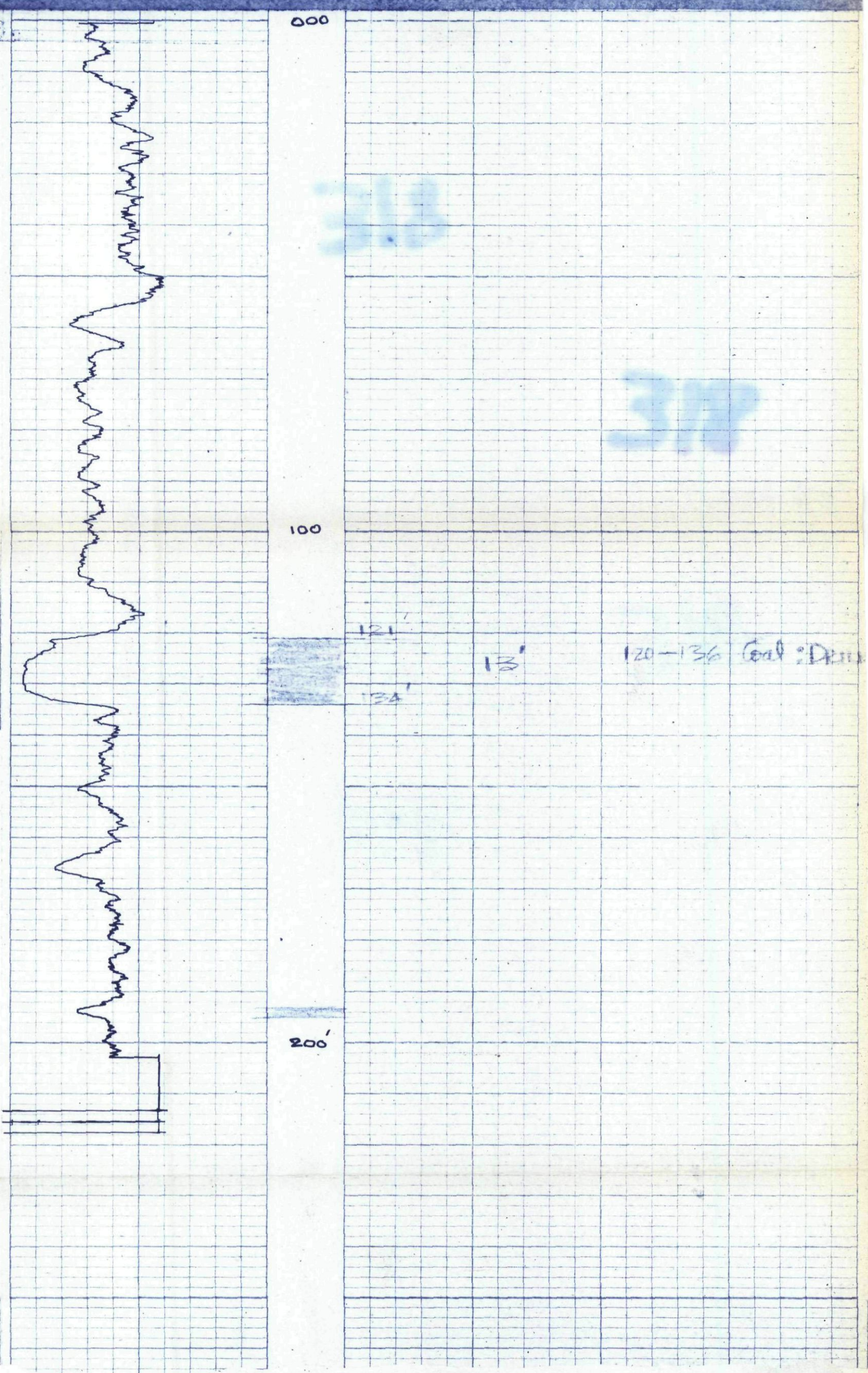
COORDINATES
N
S
ELEVATION
DF
KB
GL

318

Date	Run No. 1	Run No. 2	MUD	Run No. 1		Run No. 2	
				a	F	a	F
First Reading			Nature				
Last Reading			Density				
Footage Logged			Viscosity				
Bottom (Driller)			Resistivity				
Casing (From Log)			Res. @ BHT				
Casing (Driller)			pH				
Casing Size			Circ. Temp.				
Bit Size			B.H. Temp.				
Bit Size			Logged by C. McK.				
			Witnessed by				

REMARKS **1A A.P.I. Logged through Drill pipe.**

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL **RH 824**
LOCATION _____

COMPANY _____
AREA **GREEN HILLS SOUTH**
WELL **RH 824**
COUNTY _____ STATE _____

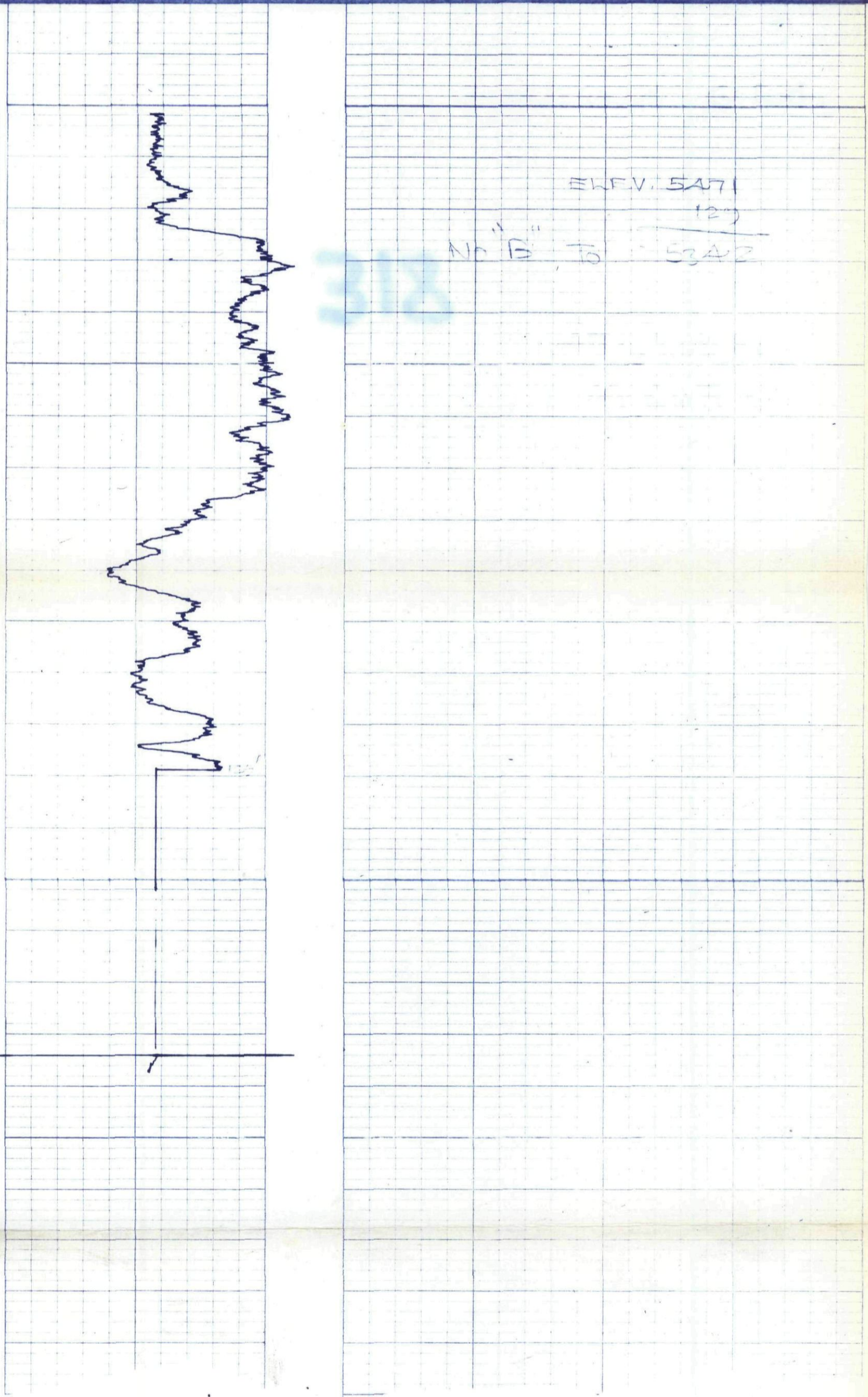
COORDINATES
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ °F
Footage Logged			Resistivity	@ F	@ °F
Bottom (Driller)			Res. @ BHT	@ F	@ F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					
			Logged by C.MCK.		
			Witnessed by _____		

REMARKS

* Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY **K-Ford Inc 75(3)A-1**
WELL **R.H. 825**
LOCATION **Deming, N.M.**

COMPANY _____
AREA _____
WELL **R.H. 825**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
DF _____
KB _____
GL _____

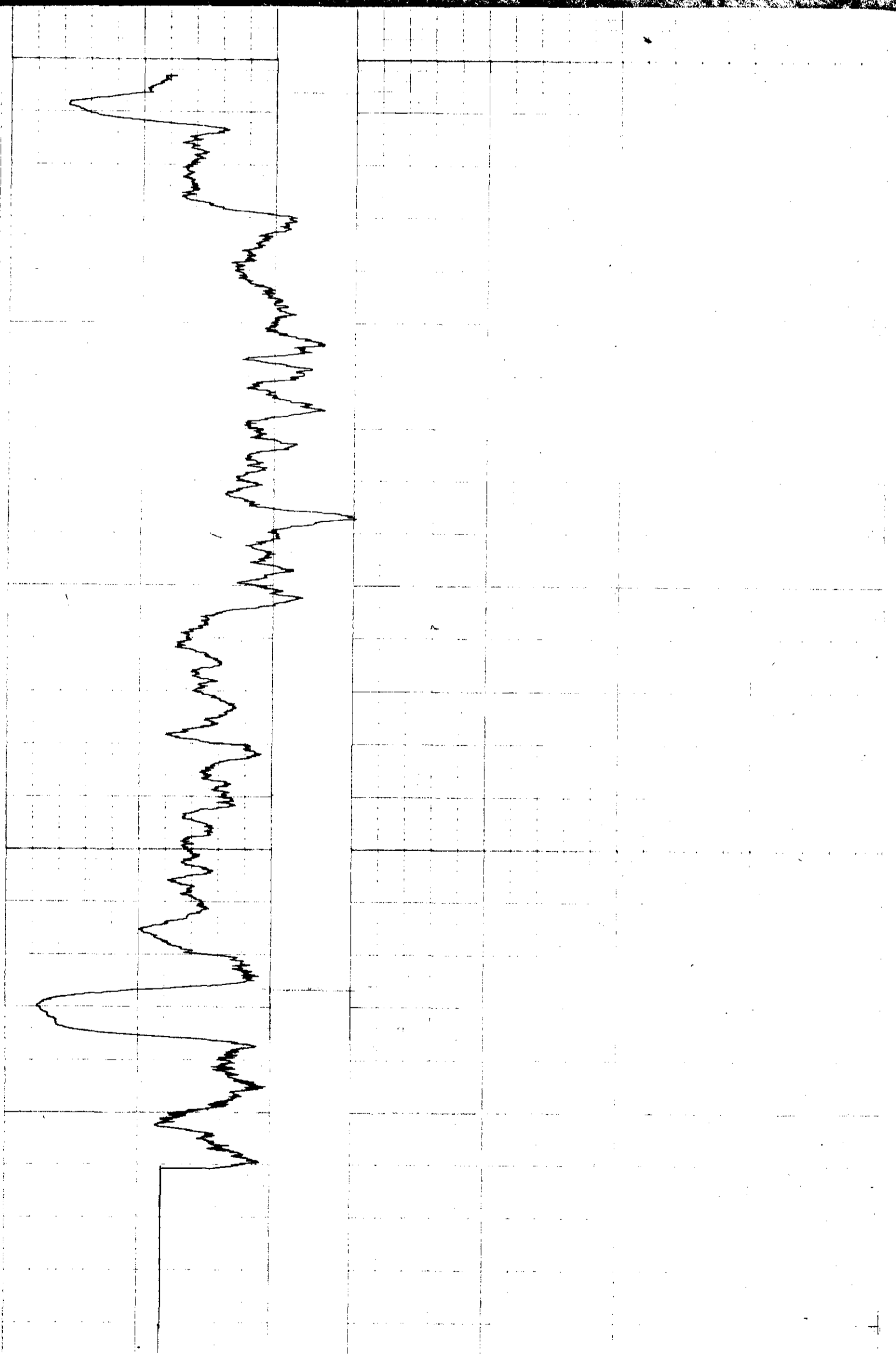
318

	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity		
Footage Logged			Resistivity		
Bottom (Driller)			Res. @ BHT		
Reading From Log			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **C. Mck.**
Witnessed by _____

REMARKS _____

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-FORMING 753(A)-1**
WELL **RH 826**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 826**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION
D F _____
K B _____
G I _____

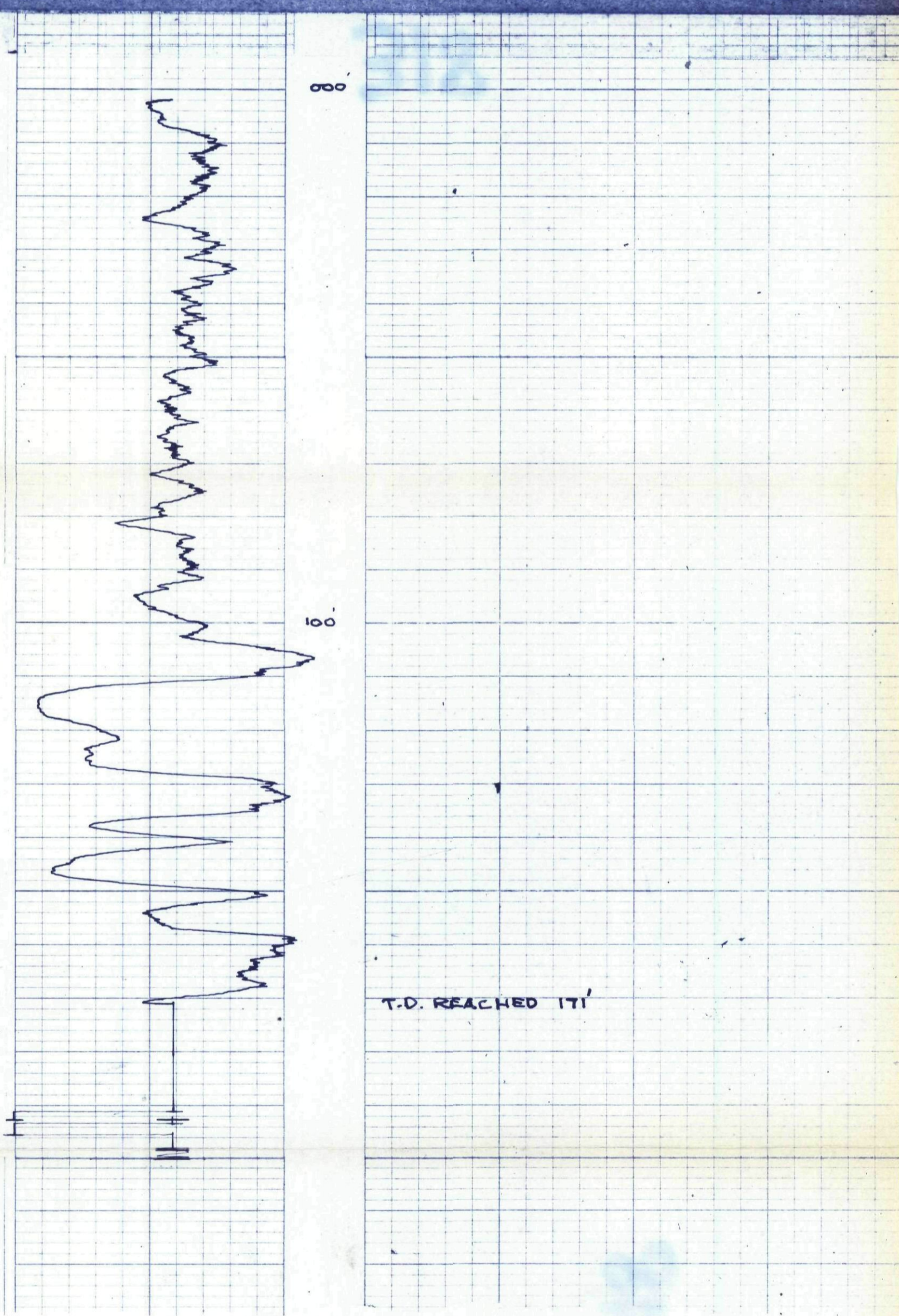
318

	Run No. 1	Run No. 2	MED	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom Driller			Res. a. BHT	a	F
Casing From Log			pH		
Casing Driller			Circ Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **W.H.M.**
Witnessed by _____

REMARKS **14 A.P.I. JUL. 4 '75**
LOGGED DEEPEMED HOLE JUL 11 '75

Reg. U.S. Pat. Off.



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

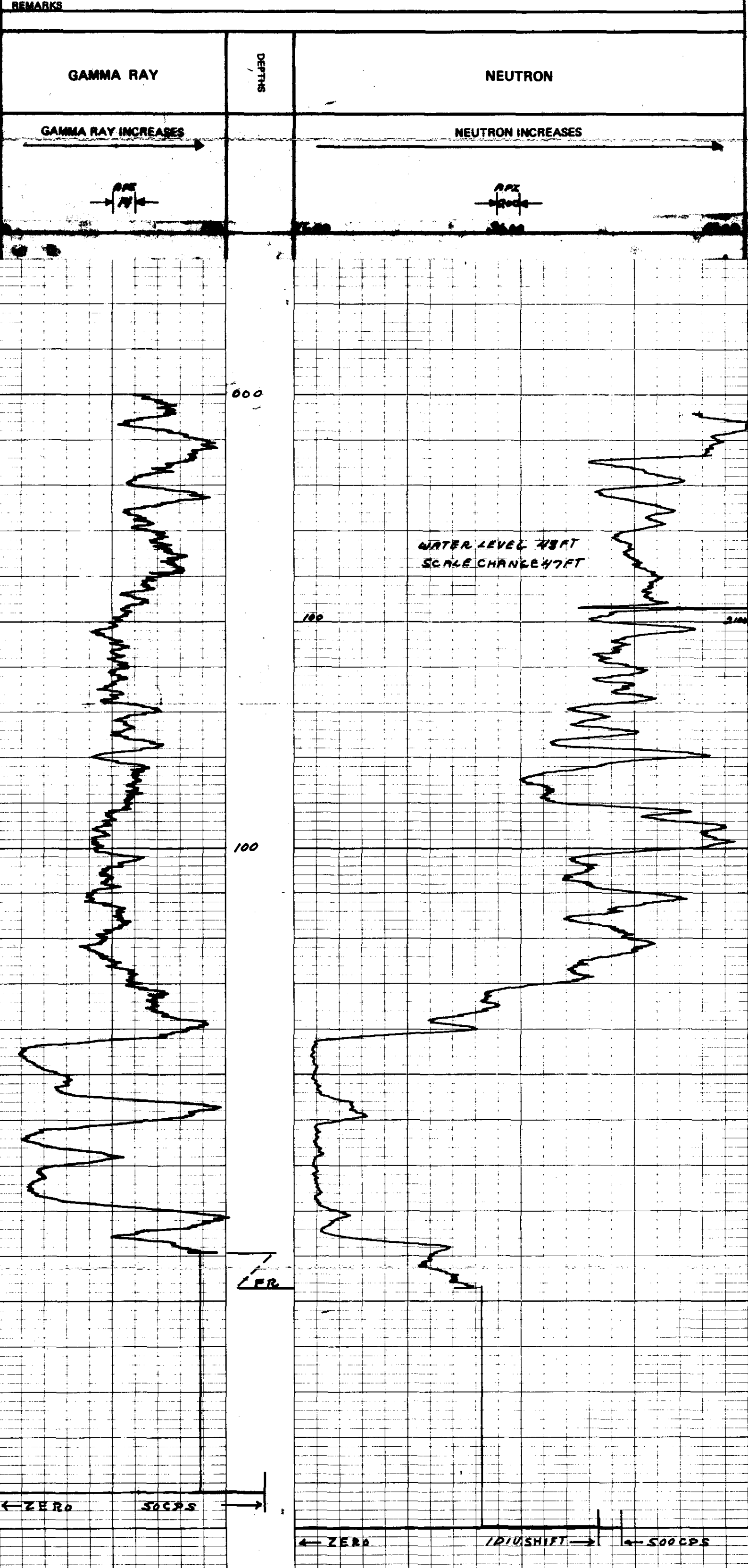
GAMMA RAY NEUTRON LOG

K-FORMING 75(3)A-1

FILE NO.	COMPANY	FORGING COAL LIMITED
LSD SEC	WELL	RA-227
TWP	RGE	GREEN HILLS
M	FIELD	FORDING
		318
Permanent Datum	PROVINCE	BRITISH COLUMBIA
Log Measured from	GROUND LEVEL	Env. _____
Well Depths Measured from	GROUND LEVEL	Ft. Above Perm. Datum _____
		K.B. _____
		CSG _____
		G.L. _____
Run No.	ONE	Other Services: _____
Date	9 JULY 1975	
First Reading	197	
Last Reading	0	
Footage Logged	197	
Depth Reached	198	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	AIR/LUBRICATOR	
Liquid Level	48	
Min. Diam.	4 7/8	
Rim @ 9'		
Operating Time	1/2 HOUR	
Truck No.	33	

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	GEIGER	DETECTOR MODEL NO.	
LENGTH	18 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	8.55 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	606
HOIST TRUCK NO.	33	SPACING	17 INCH
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	CGN 27442-74	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS
	FROM	TO	FT/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	47	12	5	100	0 L	14 API	3	1000	8 L	200 API
	48	197	12	5	100	0 L	14 API	3	500	1 L	100 API



Recorded By JOHNSON Witnessed By TAPLIN

Widco*

WELL LOG

COMPANY K-FORMER 75/318
WELL RH 828
LOCATION GREENHILLS S.

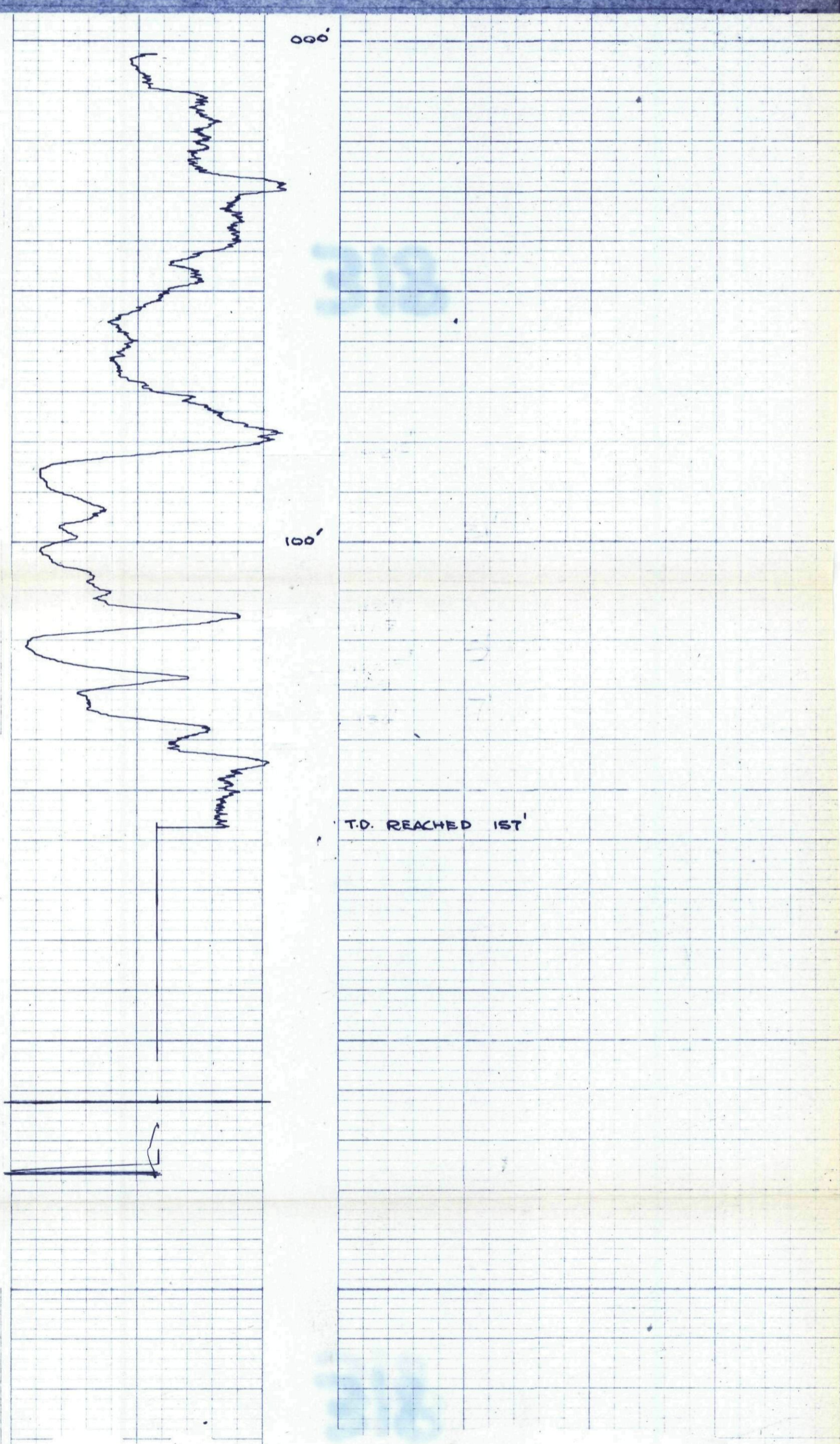
COMPANY _____
AREA GREENHILLS S.
WELL RH 828
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ F	@ F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by <u>C. Mck.</u>		
			Witnessed by _____		

REMARKS 14 API Jul. 7 '75



K-FORINK-75(3)A-1

Widco

WELL LOG

COMPANY
WELL
LOCATION

COMPANY _____
AREA: GREENHILLS S.
WELL: RH 829
COUNTY _____ STATE _____

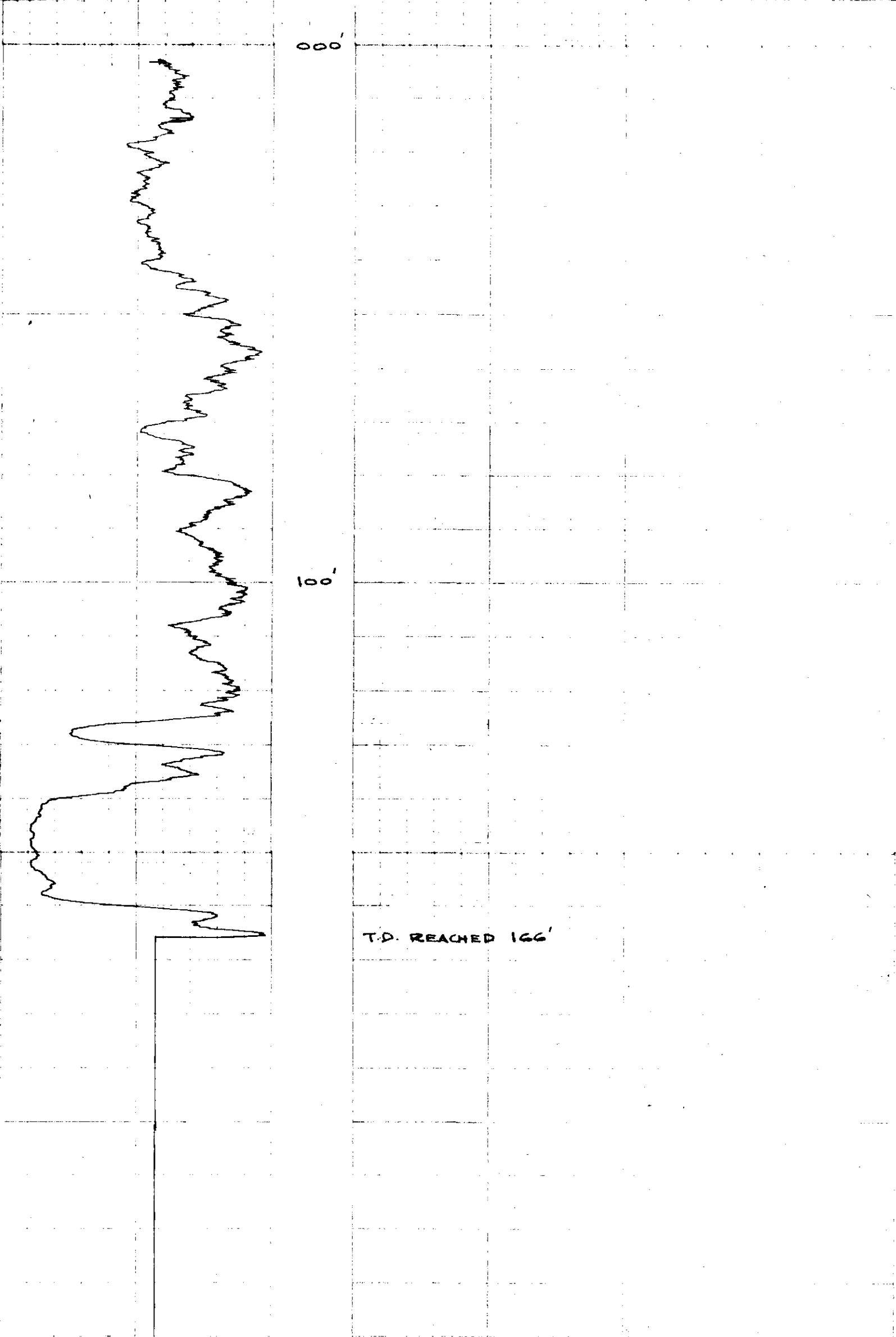
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by <u>C. Nick</u>		
			Witnessed by _____		

REMARKS: 14 API Jul '75

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
 WELL **RH 830**
 LOCATION **GREENHILLS**

COMPANY _____
 AREA _____
 WELL **RH 830**
 COUNTY _____ STATE _____

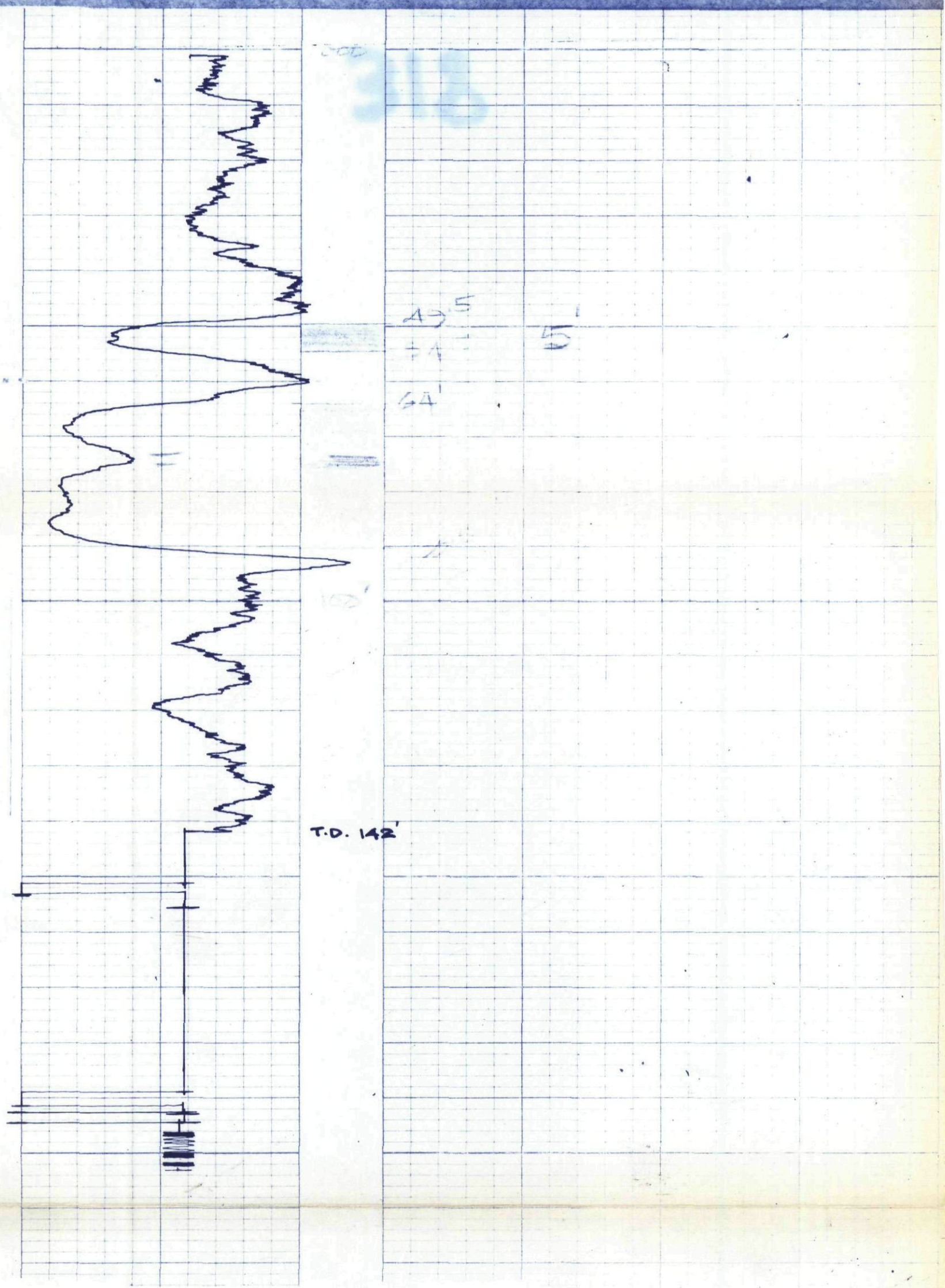
COORDINATES:
 N _____
 S _____
 ELEVATION:
 D.F. _____
 K.B. _____
 G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by W.M.M.		
			Witnessed by _____		

REMARKS **14 A.P.I. JULY 4'75**

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL **RH 831**
LOCATION **GREENHILLS S.**

COMPANY _____
AREA **GREENHILLS S.**
WELL **RH 831**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

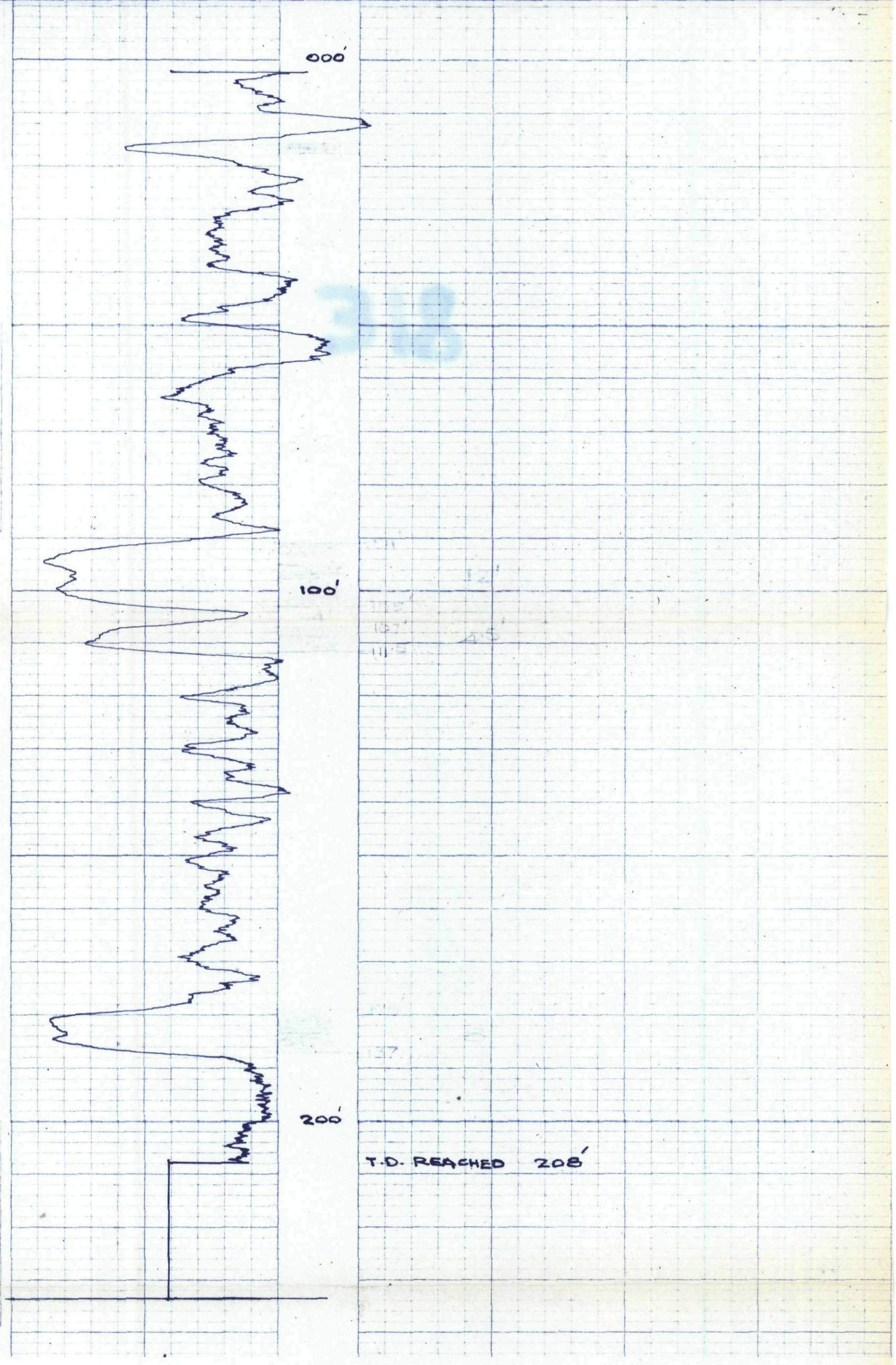
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a F
Footage Logged			Resistivity	a F	a F
Bottom (Driller)			Res. @ BHT	a F	a F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **C.Mch.**
Witnessed by _____

REMARKS **14 A.P.I. JUL. 7 '75**

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL **RH 832**
LOCATION **GREENHILLS S**

COMPANY _____
AREA **GREENHILLS S.**
WELL **RH 832**
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

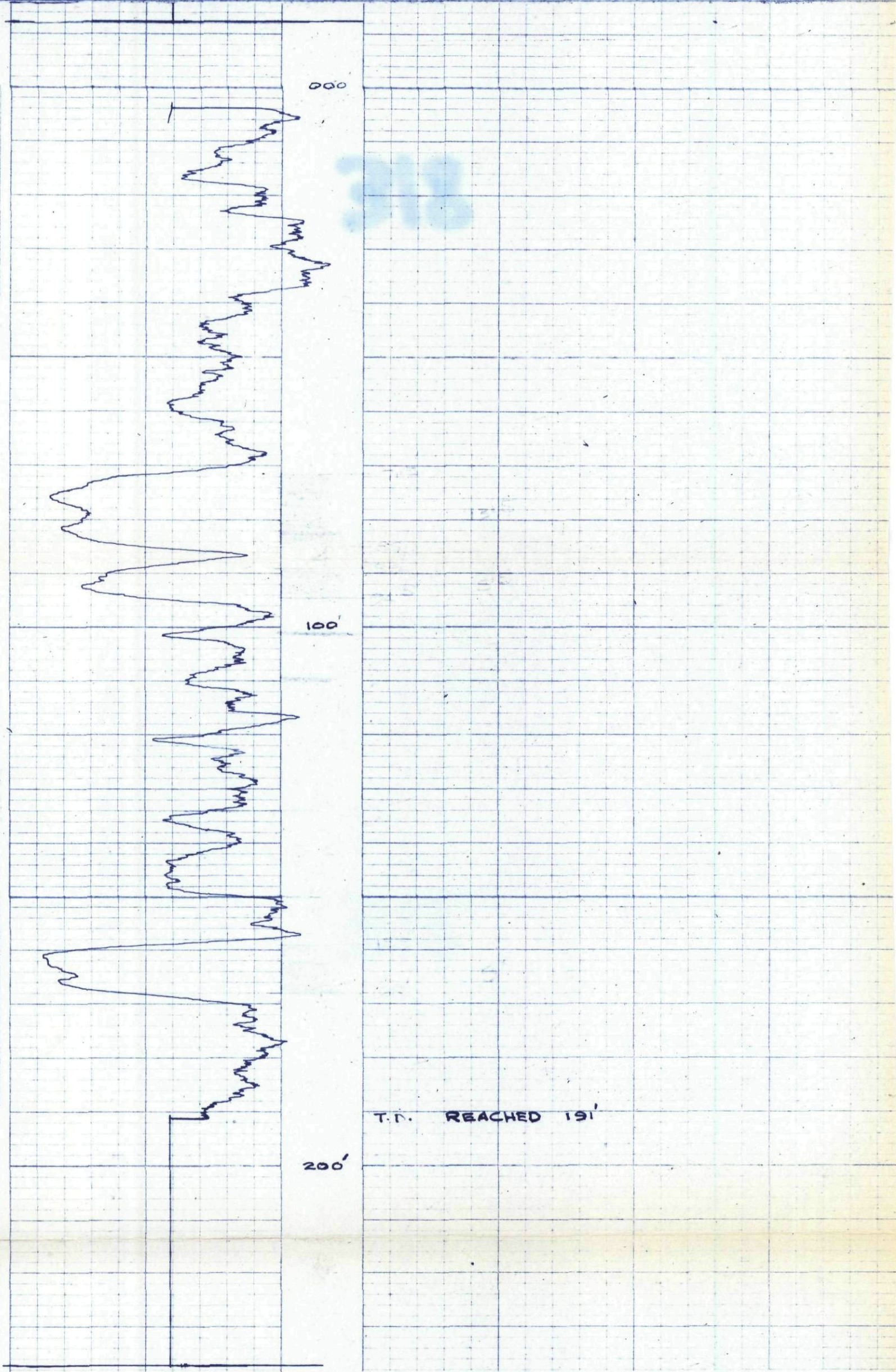
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ F
Footage Logged			Resistivity	@ F	@ F
Bottom (Driller)			Res. α BHT	@ F	@ F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by C. McK.		
			Witnessed by _____		

K-FOUR (OR) 5 75 (3)
A-1

REMARKS: **14 API** **Jul 7 '75**

Reg. U.S. Pat. Off.



318

Widco*

WELL LOG

COMPANY **K-FORGING 75 (3) (A)**
WELL **RH 833**
LOCATION **GREENHILLS S.**

COMPANY _____
AREA **GREENHILLS S.**
WELL **RH 833**
COUNTY _____ STATE _____

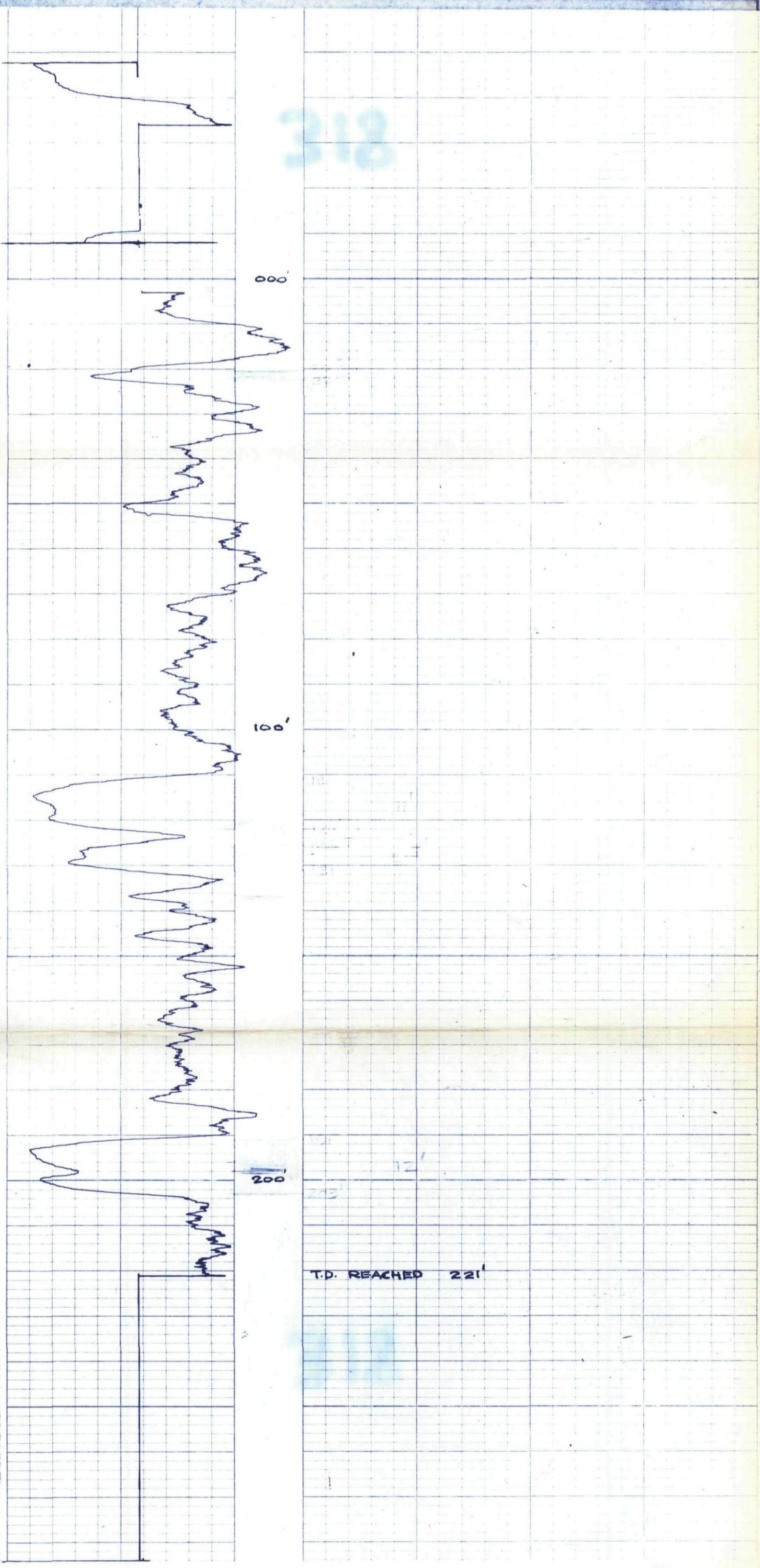
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Resistivity	@ F	@
Bottom (Driller)			Res. @ BHT	@ F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by C. Mck.		
			Witnessed by _____		

REMARKS **14 API JUL 7 '75**

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-FORWARDS**
WELL **RH 834**
LOCATION **GREENHILLS S**

COMPANY _____
AREA **GREENHILLS S**
WELL **RH 834**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

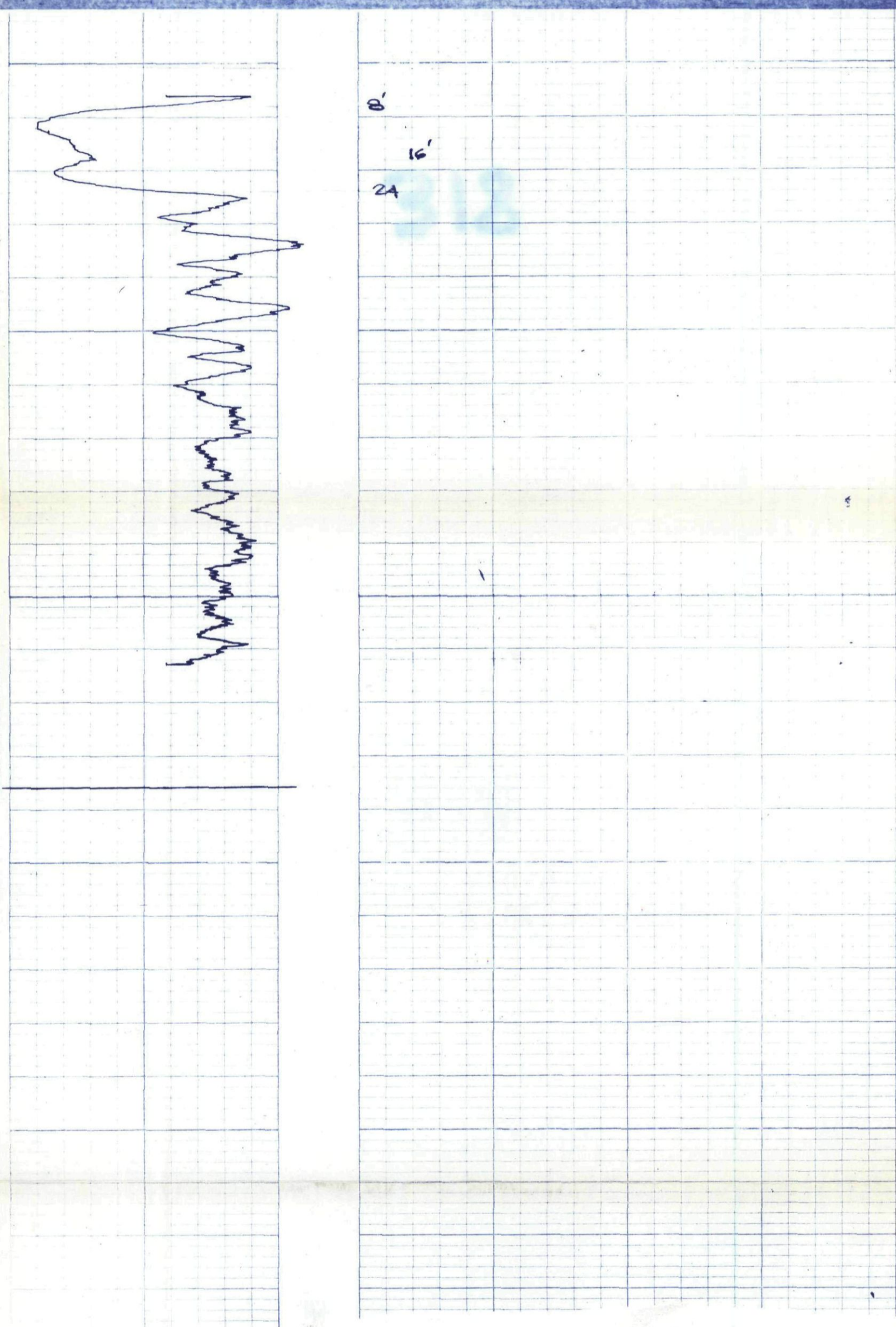
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Res. @ BHT	@ F	@
Bottom (Driller)			pH		
Casing (From Log)			Circ. Temp.		
Casing (Driller)			B.H. Temp.		
Casing Size					
Bit Size					
Bit Size					

Logged by **C.MCK.**
Witnessed by _____

REMARKS **14 API July 10'75**

* Reg. U.S. Pat. Off.



ENGLISH 5 INCH A.P.I. G.O.I. TYPE NO. 15 1652-03

ENGLISH 5 INCH A.P.I. G.O.I. TYPE NO. 15 1652-03

[Handwritten signature]

318

Widco*

WELL LOG

COMPANY **K-Forecasts 75 (3) A-4**
WELL **RH 835**
LOCATION **GREENHILLS S.**

COMPANY _____
AREA **GREENHILLS SOUTH**
WELL **RH 835**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

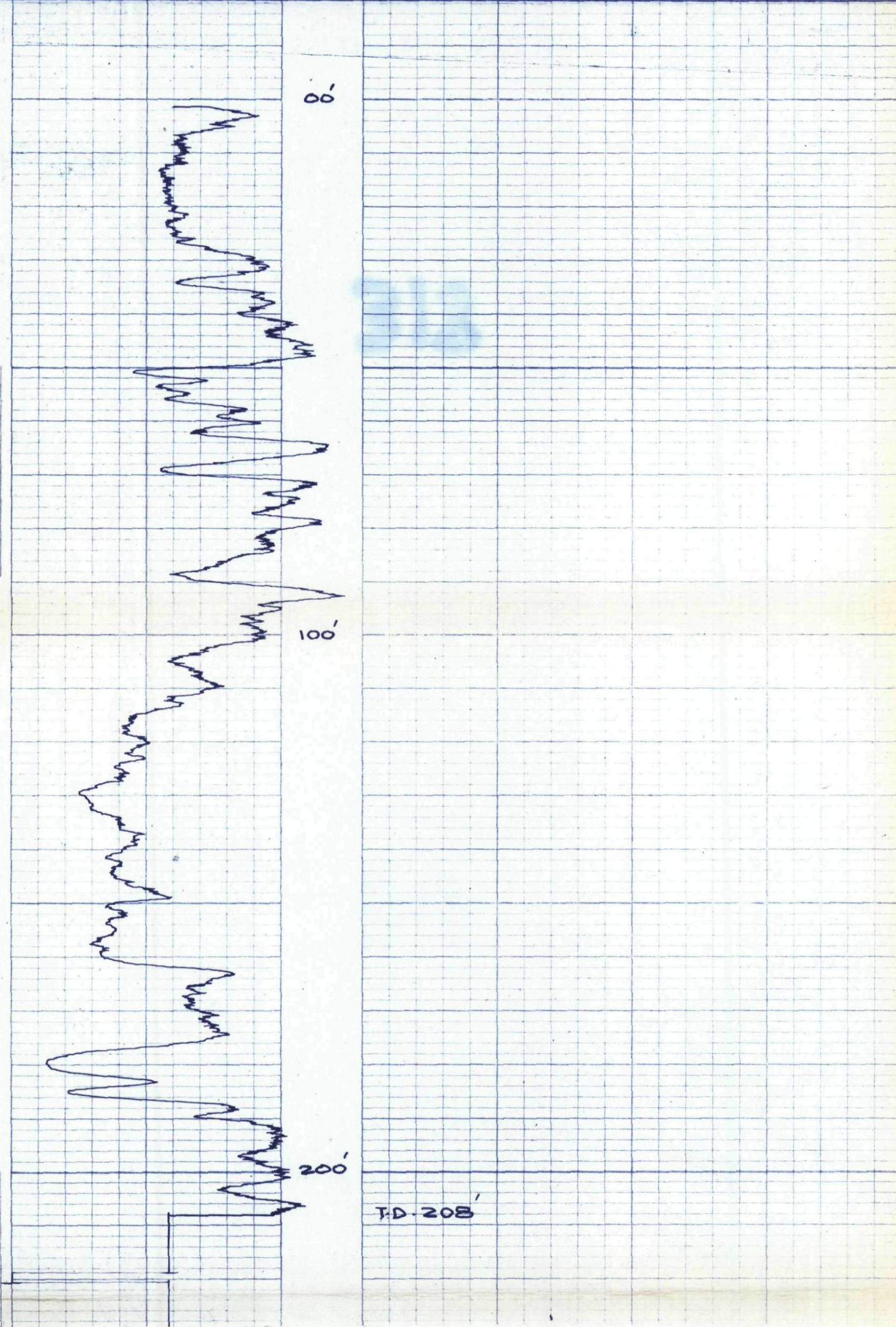
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. d. BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **W.K.M.**
Witnessed by _____

REMARKS **14 A.P.I. Jul. 10'75**

* Reg. U.S. Pat. Off.



318

Widco*

WELL LOG

COMPANY _____
WELL **RH 836**
LOCATION **GREENHILLS S.**

COMPANY _____
AREA **GREENHILLS S.**
WELL **RH. 836**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

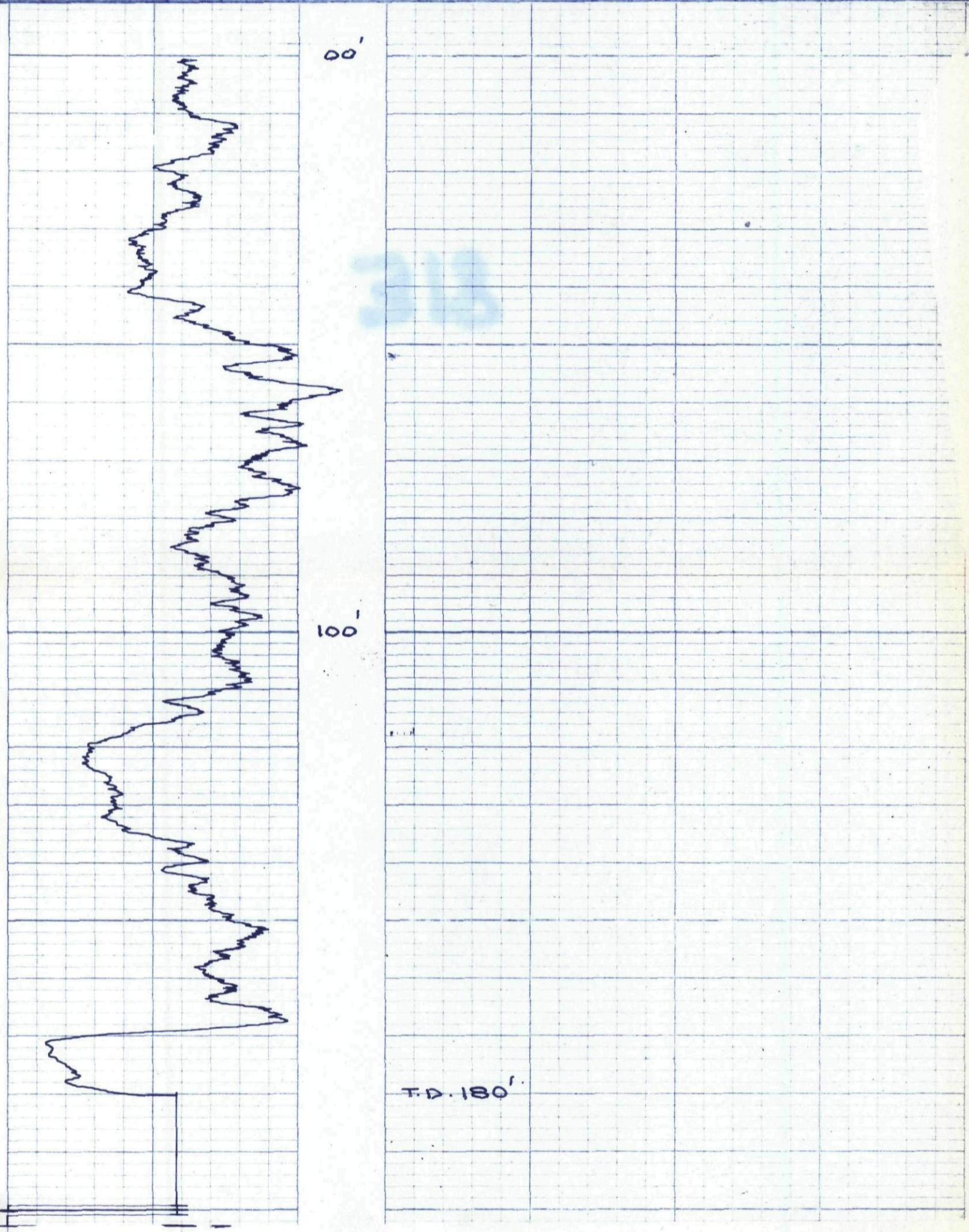
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. @ BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by W.K.M.		
			Witnessed by _____		

REMARKS **14 A.P.I. JUL '10'75**

K-FORM 475(3)
A-1

* Reg. U.S. Pat. Off.



K-Form 75(3)A-1

Widco*

WELL LOG

COMPANY _____
WELL **RH 837**
LOCATION **GREENHILLS**

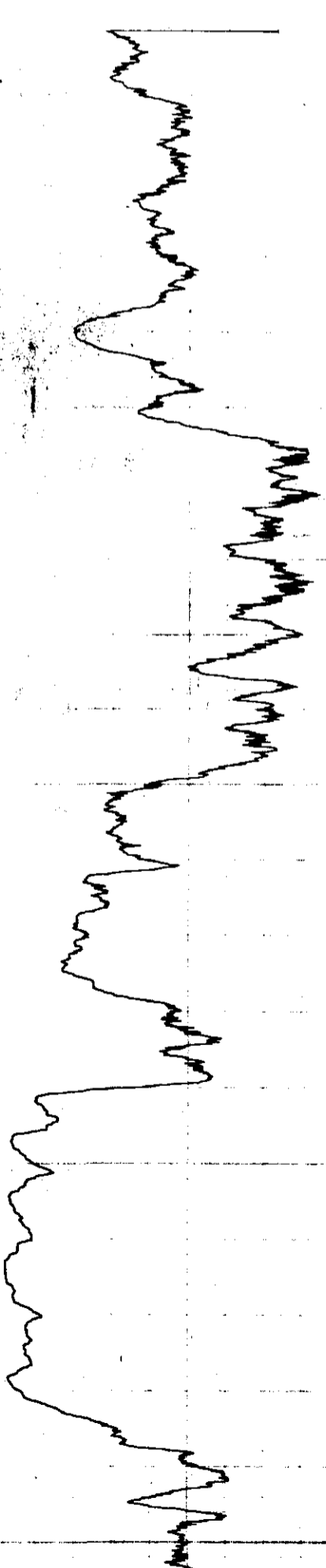
COMPANY _____
AREA **GREENHILLS**
WELL **RH 837**
COUNTY _____ STATE _____

318

COORDINATES: _____
N _____
S _____
ELEVATION: **5478.2**
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by W.K.M.		
			Witnessed by _____		

REMARKS **11 A.P.I. AUG 11 '75**
LOGGED THROUGH DRILL PIPE



00'

100'

200'

T.D. REACHED 204'

Widco*

WELL LOG

COMPANY
WELL **RH 838**
AREA **GREENHILLS**

COMPANY
AREA **GREENHILLS**
WELL **RH 838**
COUNTY STATE

COORDINATES
N
S
ELEVATION
DF
KB
GL

318

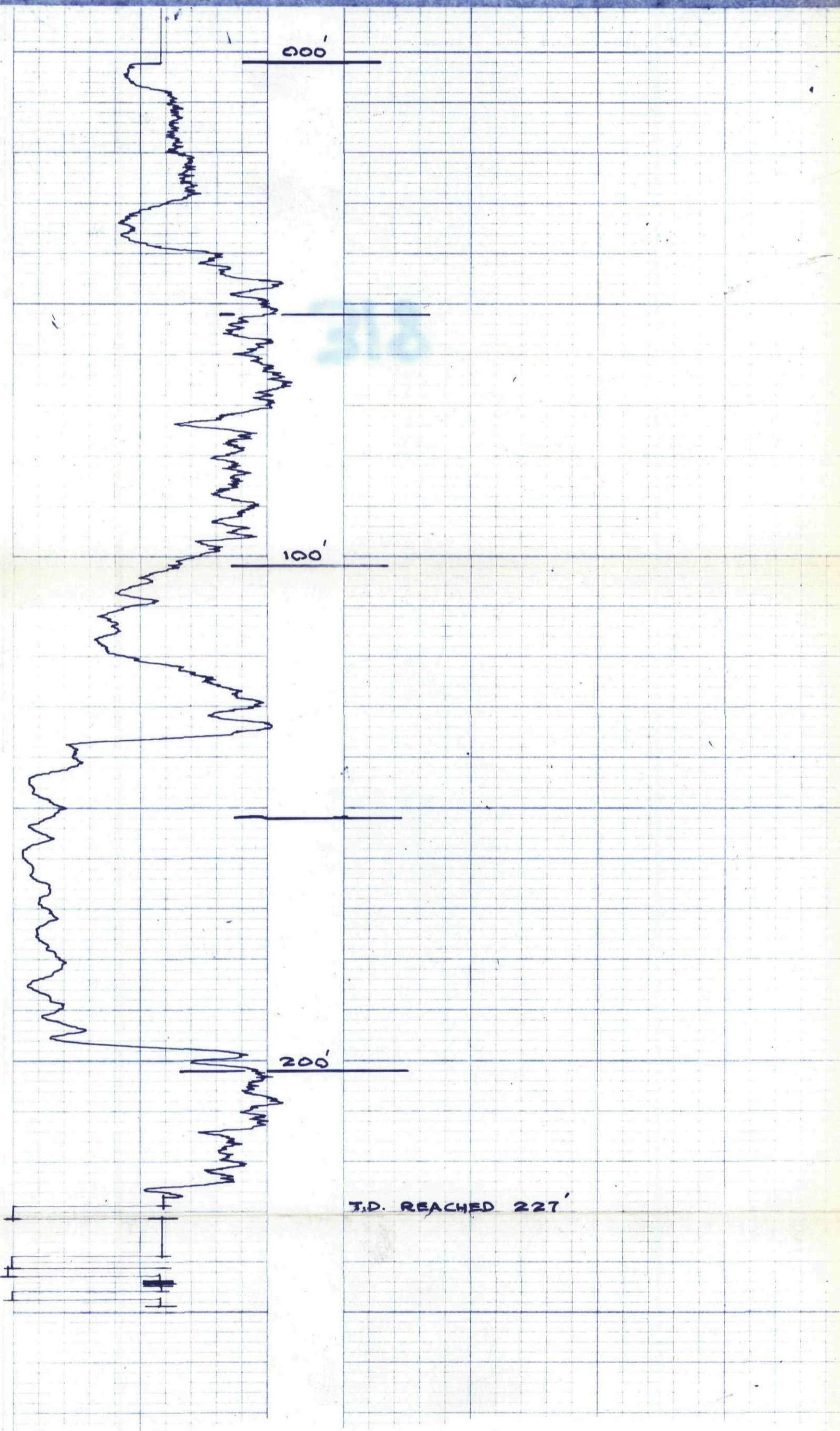
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom Driller			Res. a. BH	a	F
Casing From Log			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size					
Bit Size					

Logged by **WKM**
Witnessed by

REMARKS **14 A.P.I JULY 14 75**

K-Form 14 75(5)A-1

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL **RH 841**
LOCATION **GREENHILLS**

COMPANY
AREA **GREENHILLS**
WELL **RH 841**
COUNTY STATE

COORDINATES
N
S
ELEVATION
DF
KB
GL

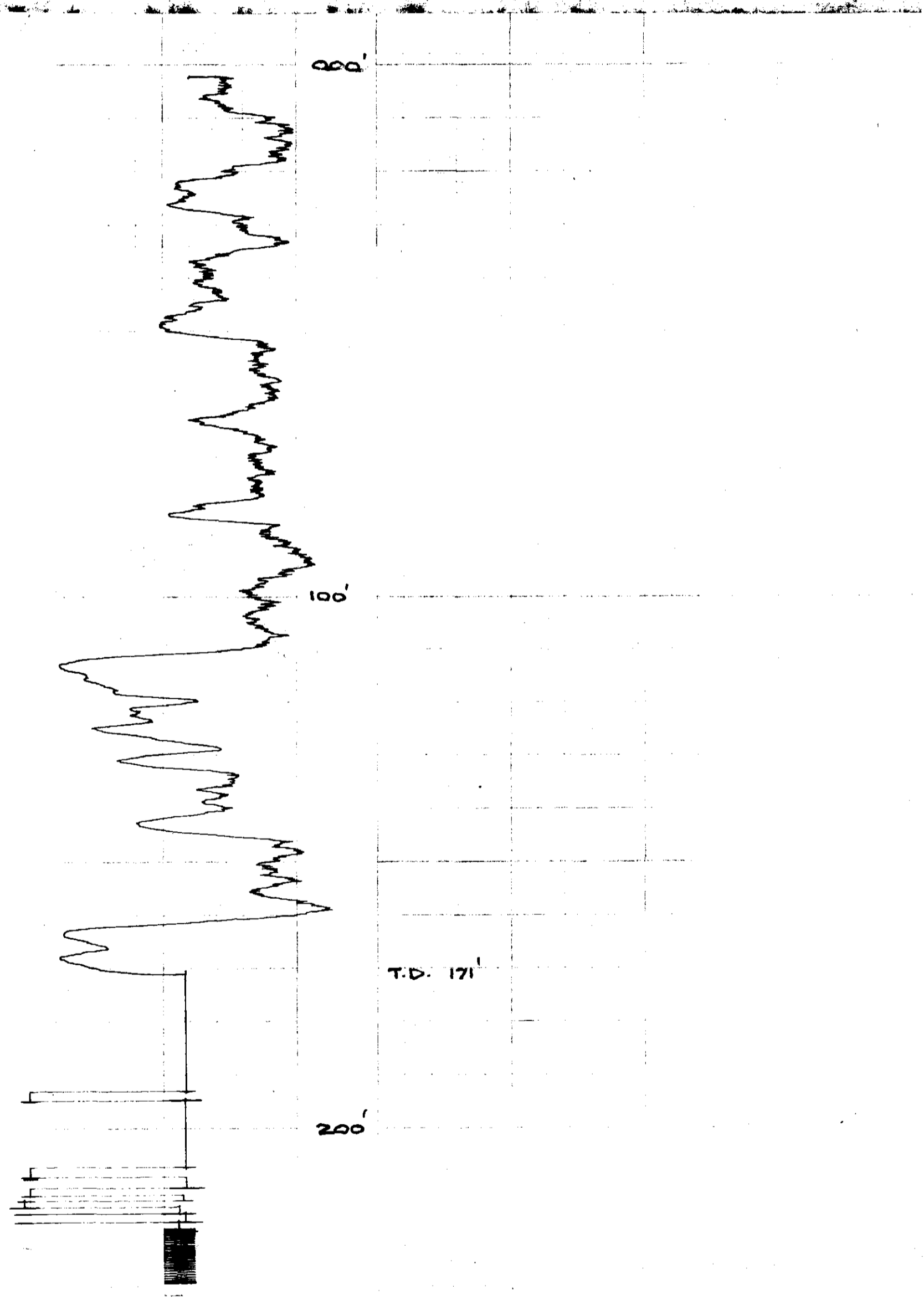
318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	a	F
Bottom Driller			Resistivity	a	F
Casing From Log			Res a BHT	a	F
Casing Driller			pH		
Casing Size			Circ Temp		
Bit Size			BH Temp		
Bit Size			Logged by WKM		
			Witnessed by		

K-SPORDINK 75(3)
A-1

REMARKS: **ED #12 14 A.P.E. JULY 14 '75**
HOLE PLUGGED AT 171'

Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY _____
WELL **RH 842**
LOCATION **GREENHILLS**

COMPANY _____
AREA **RH 842**
WELL **GREENHILLS 318**
COUNTY _____ STATE _____

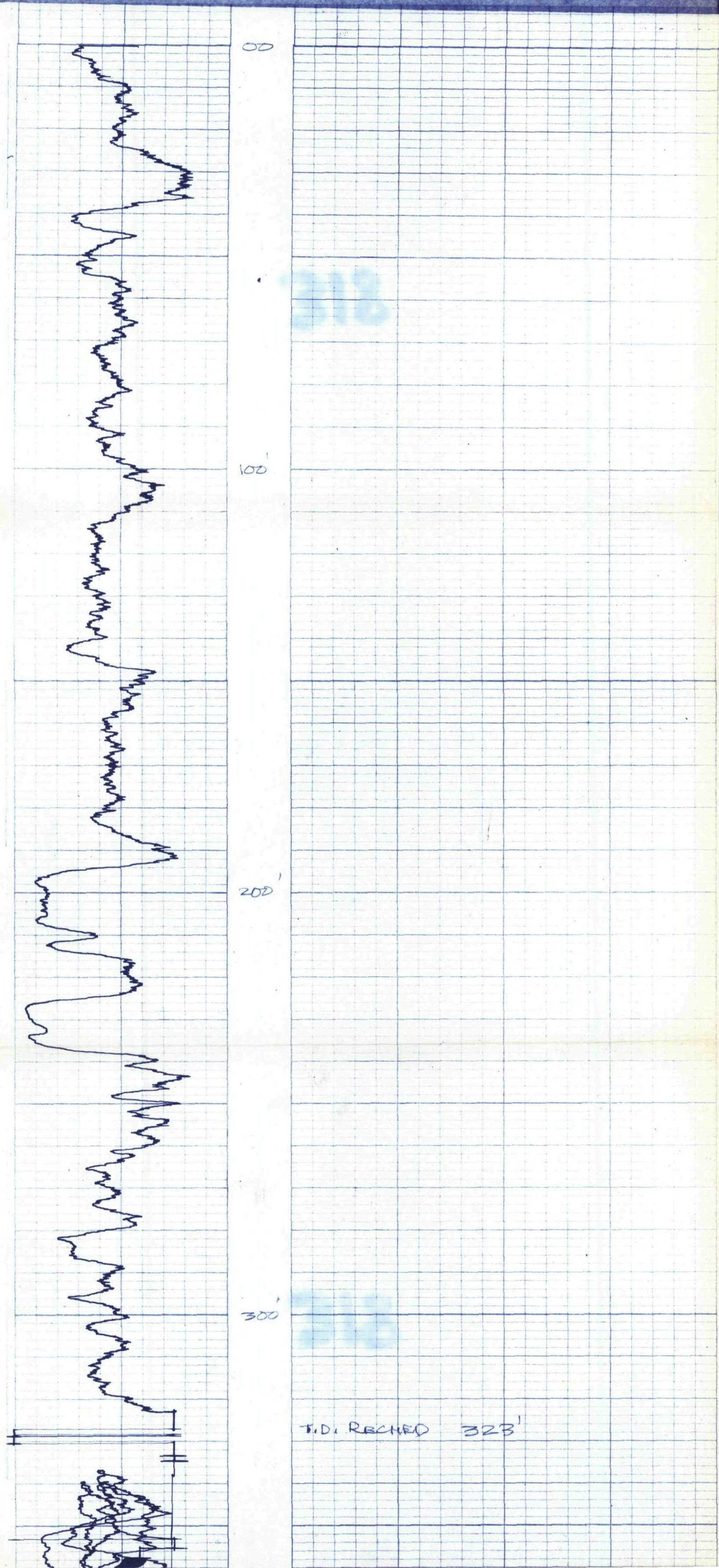
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
C.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Res. @ BHT	@ °F	@ °F
Bottom (Driller)			pH		
Casing (From Log)			Circ. Temp.		
Casing (Driller)			B.H. Temp.		
Casing Size					
Bit Size					
Bit Size					
			Logged by W.K.M.		
			Witnessed by _____		

REMARKS **11 API Jul 23 '75**

K-FORMING 75131A1

* Reg. U.S. Pat. Off.



T.D. RECHED 323'

Widco*

WELL LOG

COMPANY
WELL **RH 843**
LOCATION **Greenhills**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 843**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION _____
DF _____
KB _____
GL _____

318

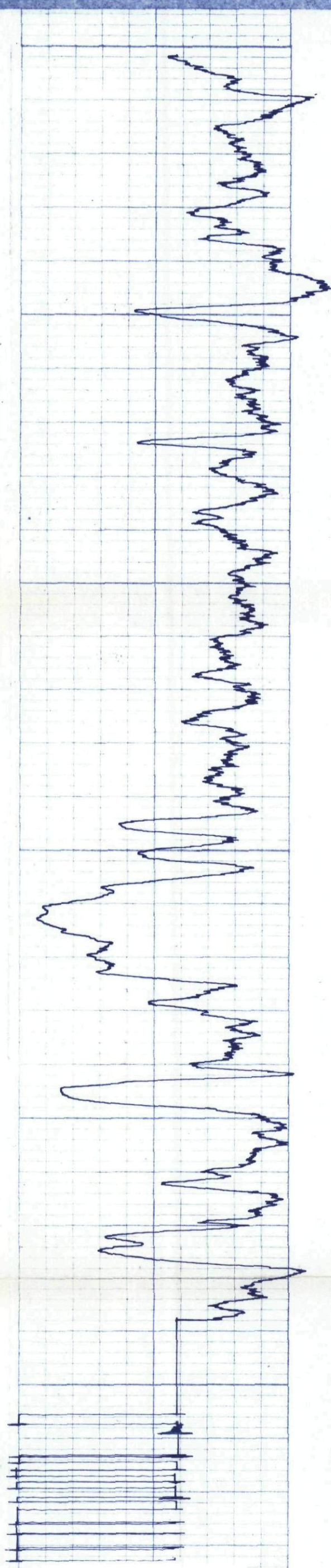
K-FAUCIERS 75(3)A-1

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			B.H Temp		
Bit Size					
Bit Size					

Logged by **W.K.M.**
Witnessed by _____

REMARKS **14 A.P.I. Jul 17 '75**

* Reg. U.S. Pat. Off.



T.D. REACHED. 238'

318

Widco*

WELL LOG

COMPANY K-FORMING 75
WELL RH 844
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 844
COUNTY _____ STATE _____

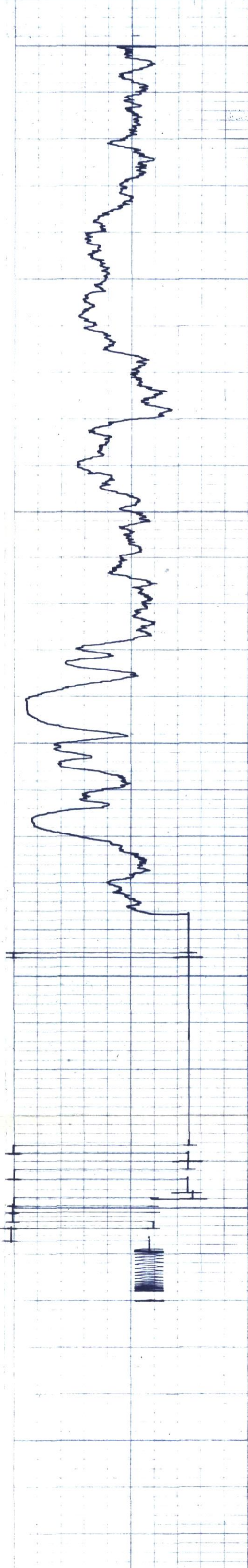
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by <u>W.K.M.</u>		
			Witnessed by _____		

REMARKS 11 A.P.I. July 23 '75
LOGGED THROUGH DRILL PIPE

* Reg. U.S. Pat. Off.



000'

100'

T.D. REACHED 187'

TYPE NO. 15 165003

Widco

WELL LOG

COMPANY
WELL
LOCATION

RH 845

GREENHILLS

K-FOKOFNK-75(3)A-1

COMPANY
AREA
WELL
COUNTY

GREENHILLS

RH 845

318

COORDINATES

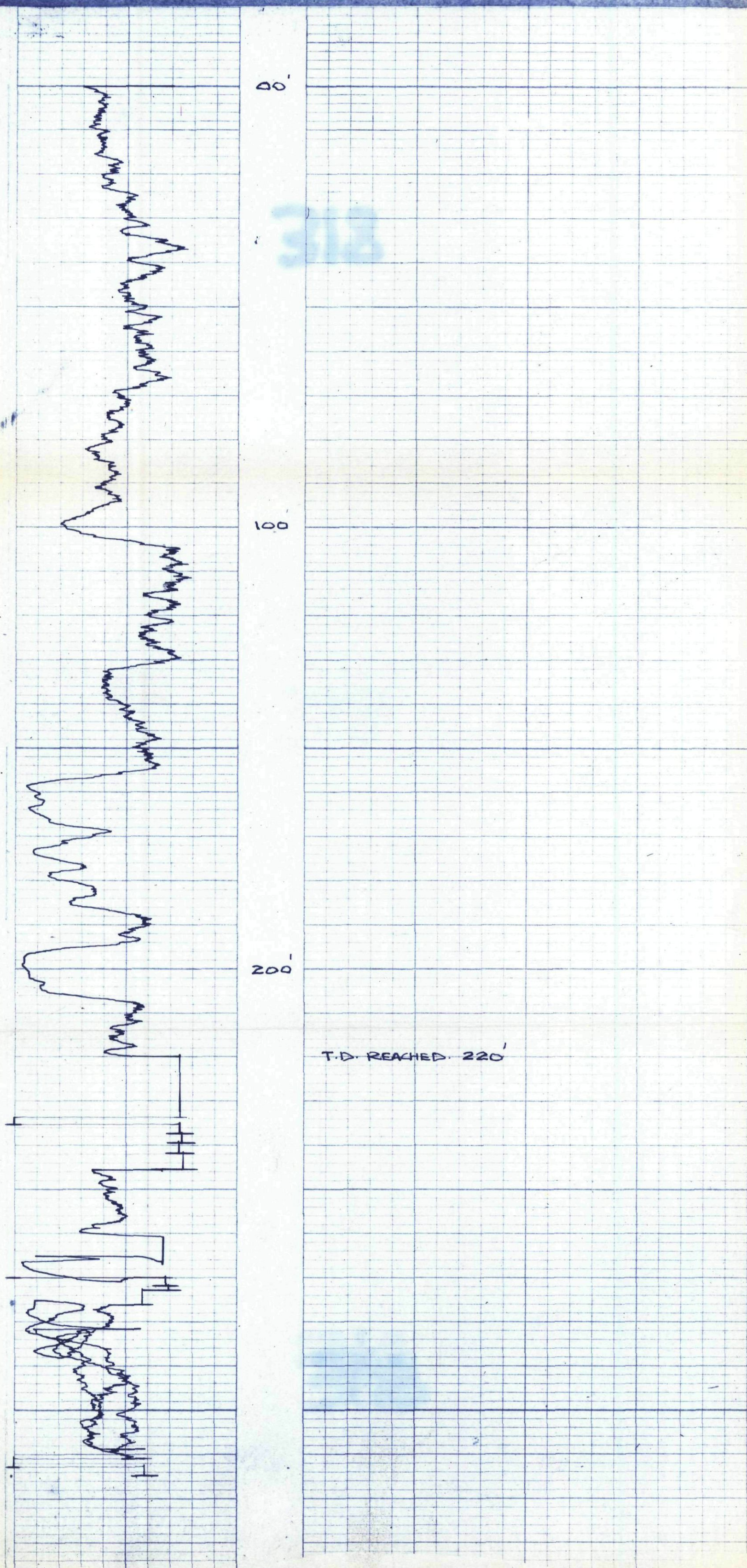
N
S
ELEVATION
D.F.
K.B.
G.L.

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a BHT	a	F
Casing From Log			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bt. Size					
Bt. Size					

Logged by W.K.M.
Witnessed by

REMARKS
11 API, Jul. 23 '75

Reg. U.S. Pat. Off.



ENGLISH 5 INCH API 500 TYPE A 10-10-75-23

Widco*

WELL LOG

COMPANY *K-Ford Oil*
WELL *RH 846*
LOCATION *GREENHILLS*

COMPANY _____
AREA *GREENHILLS*
WELL *RH 846*
COUNTY _____ STATE _____

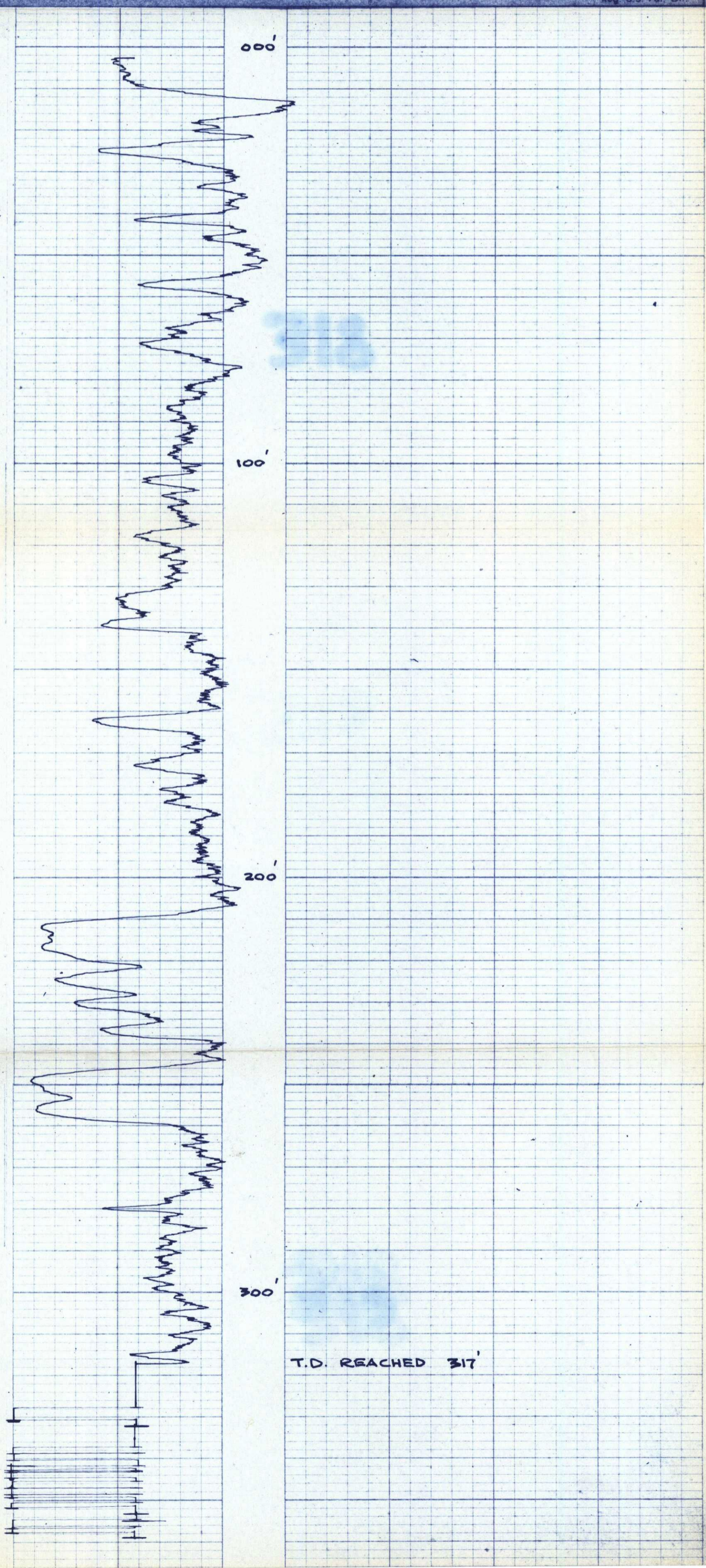
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ F
Footage Logged			Resistivity	@ F	@ F
Bottom (Driller)			Res. @ BHT	@ F	@ F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size:					
Bit Size:					
			Logged by <i>W.H.M.</i>		
			Witnessed by _____		

REMARKS *14 API Jul. 17 '75*

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-Ferrolite 7563/Am**
WELL **RH-847**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREEN HILLS.**
WELL **RH 847**
COUNTY _____ STATE _____

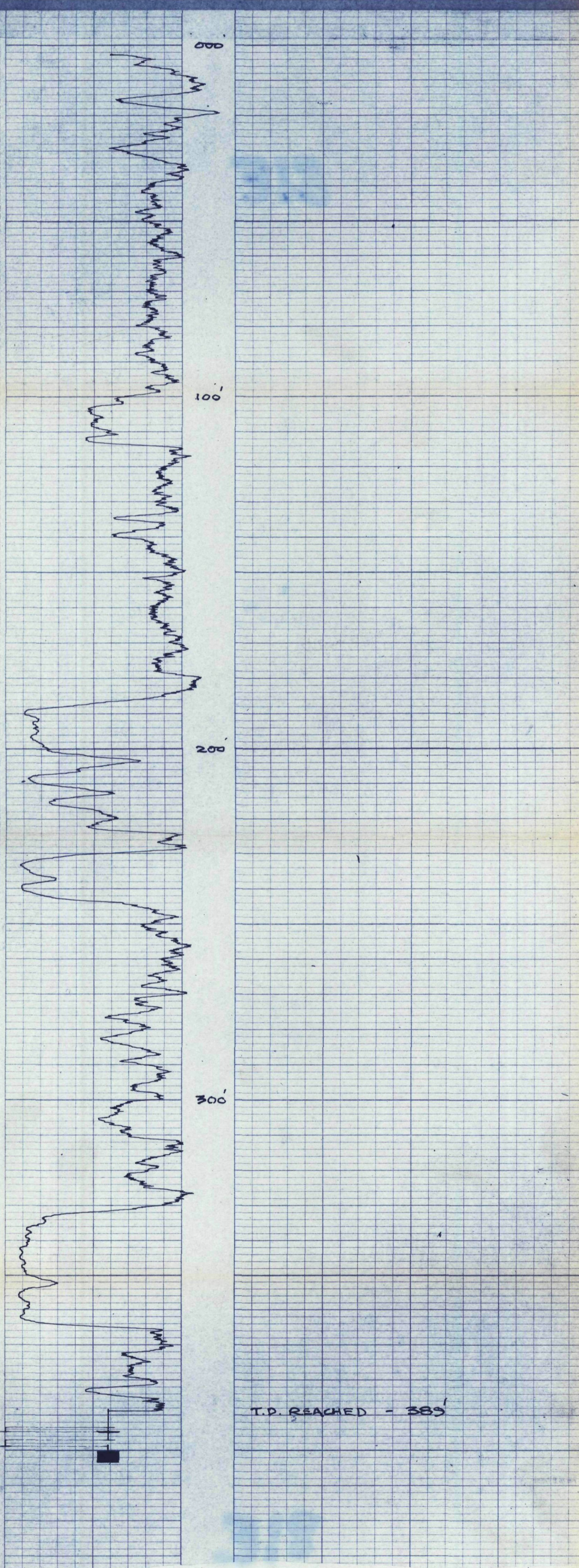
COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					

REMARKS **14 API July 18'75**

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-FORMING 75(3) 187
WELL RH 848
LOCATION GREENHILLS

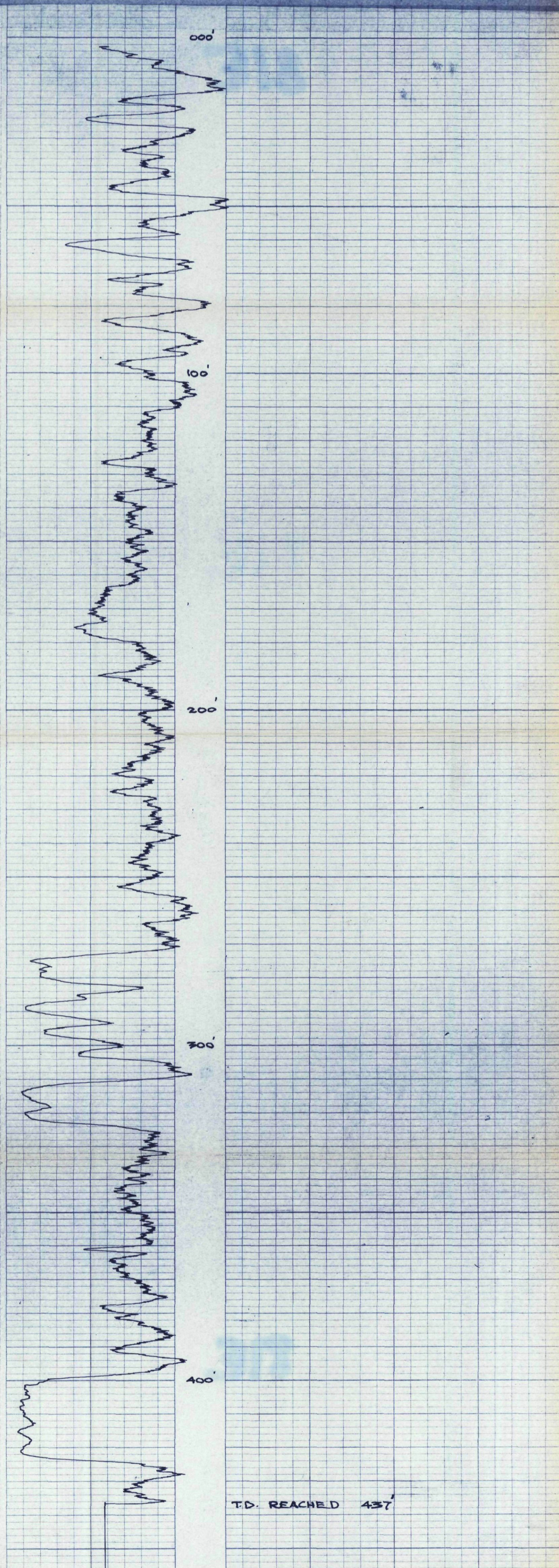
COMPANY _____
AREA GREENHILLS
WELL RH 848 **318**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@ of	@ of
Bottom (Driller)			Resistivity	@ of	@ of
Casing (From Log)			Res. @ BHT	@ of	@ of
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size:			B.H. Temp.		
Bit Size:					
			Logged by <u>W.K.M.</u>		
			Witnessed by _____		

REMARKS 14 A.P.T. Jul 21 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY *K-FORMING*
WELL *RH 849*
LOCATION *GREENHILLS*

COMPANY _____
AREA *GREENHILLS*
WELL *RH 849*
COUNTY _____ STATE _____

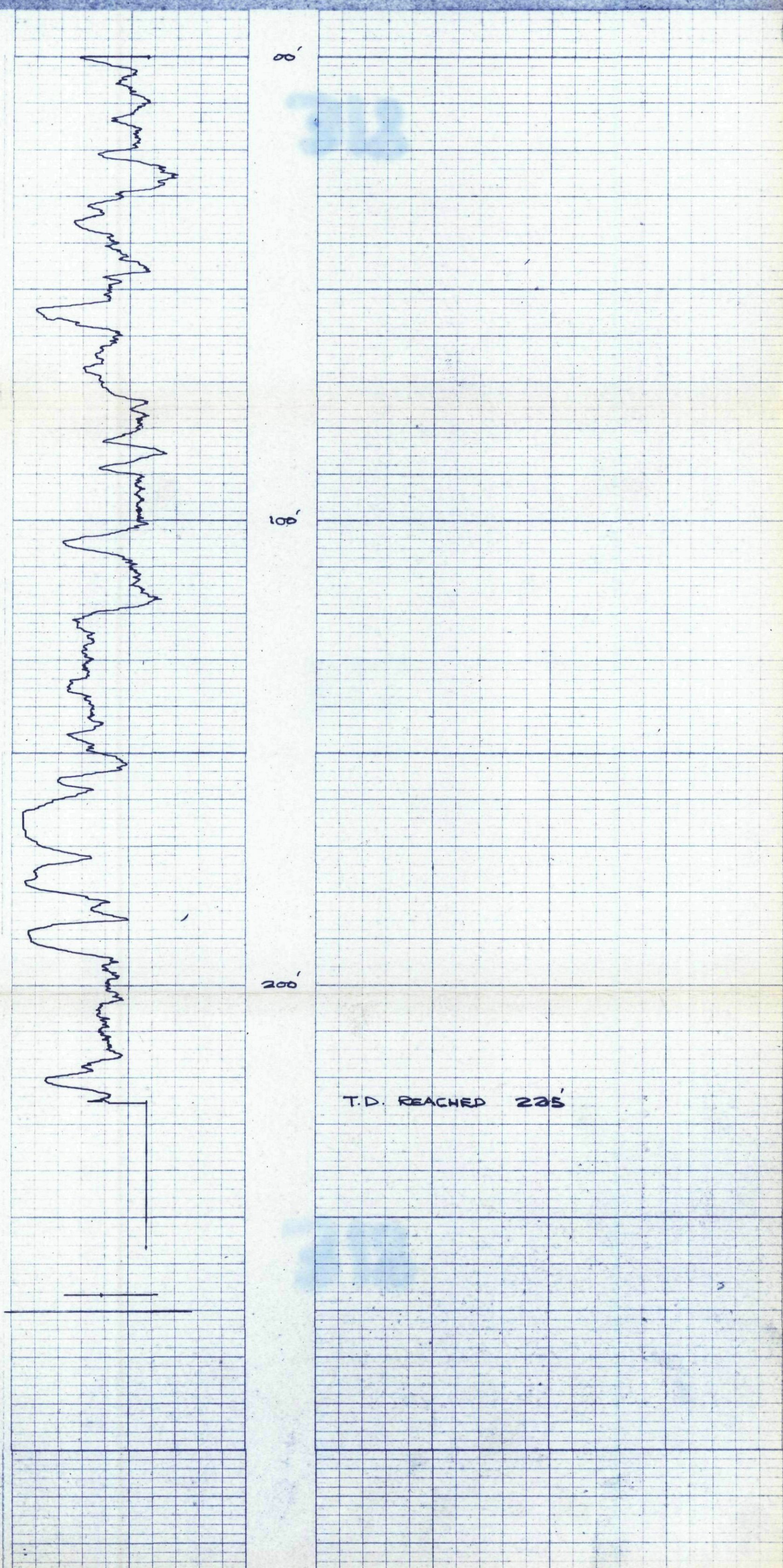
COORDINATES _____
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Resistivity	@ F	@ @
Bottom (Driller)			Res. @ BHT	@ F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by <i>C. Nch.</i>		
			Witnessed by _____		

REMARKS *14 API Jul 23 '75*
Logged Through Drill pipe.

* Reg. U.S. Pat. Off.



Widco WELL LOG

COMPANY K-FORMER 75(B) P.F.L.
 WELL RH 850
 LOCATION GREENHILLS

COMPANY _____
 AREA GREENHILLS
 WELL RH 850
 COUNTY _____ STATE _____

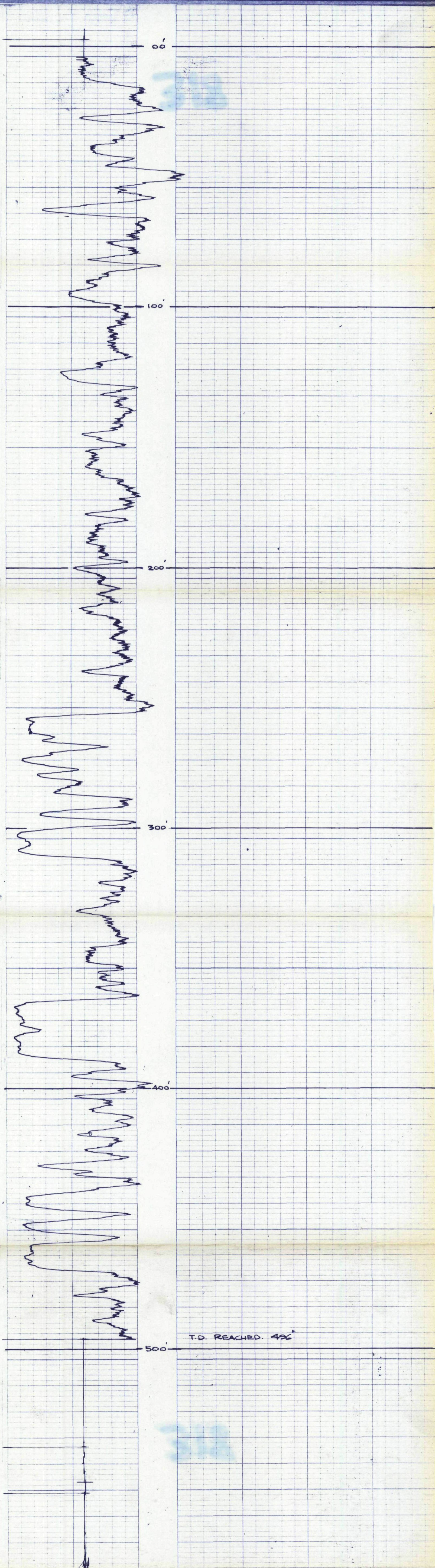
COORDINATES: _____
 N _____
 S _____
 ELEVATION: _____
 D.F. _____
 K.B. _____
 G.I. _____

318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@ F	@ @
Bottom (Driller)			Resistivity	@ F	@ @
Casing (From Log)			Res. @ BHT	@ F	@ @
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size:			B.H. Temp.		
Bit Size:			Logged by <u>P.M.D.</u>		
			Witnessed by _____		

REMARKS 14. A.P.I. JULY '27 '75

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K - FORDING
WELL RH 851
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 851
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

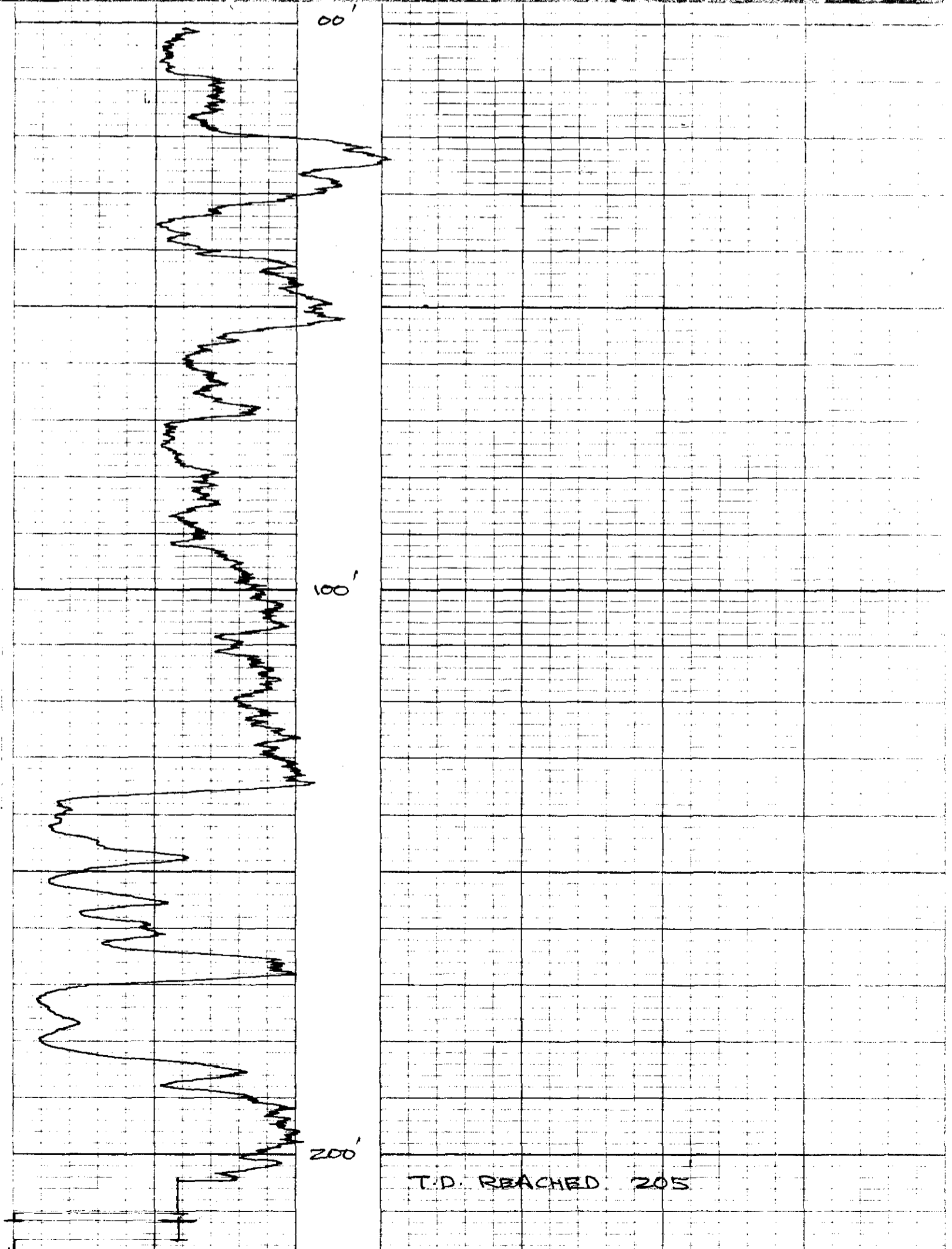
318

75 (3) 4

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ @ °F	@ @
Bottom (Driller)			Res. @ BHT	@ °F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>W.K.M.</u>		
			Witnessed by _____		

REMARKS IA A.P.I. Jan. 28 '75

* Reg. U.S. Pat. Off.



Widco

WELL LOG

COMPANY: **X - FOREMAN'S**
WELL: **RH 852 A**
LOCATION: **GREENHILLS**

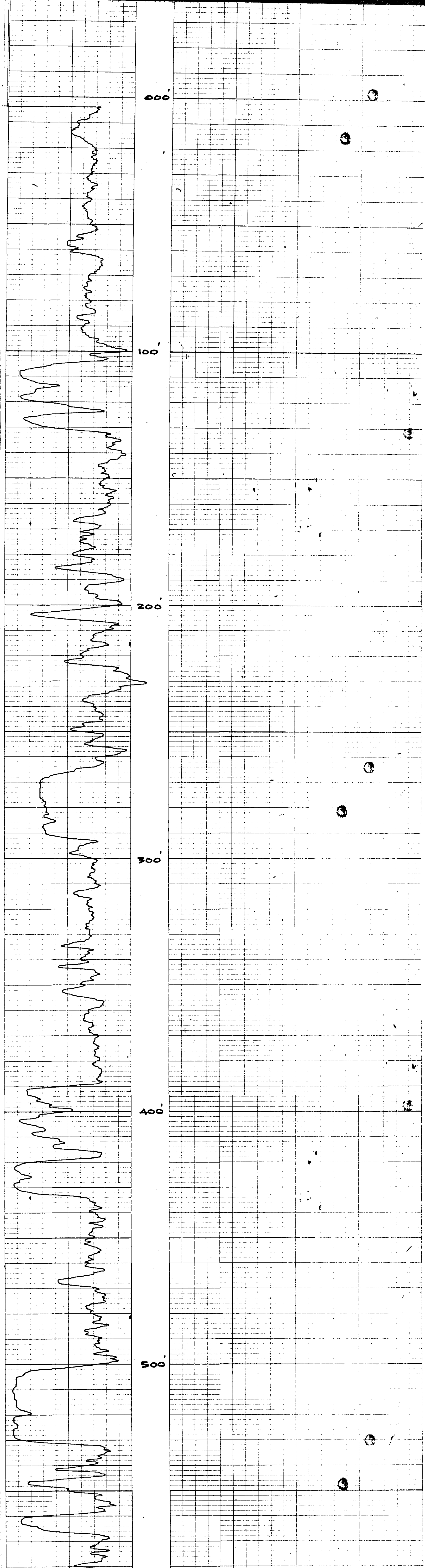
COMPANY: _____
AREA: **GREENHILLS**
WELL: **RH 852 A**
COUNTY: _____ STATE: _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity		
Bottom (Driller)			Resistivity		
Casing (From Log)			Sp. Gr. BHT		
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size			B.H. Temp.		
Bit Size					

REMARKS: _____



Widco*

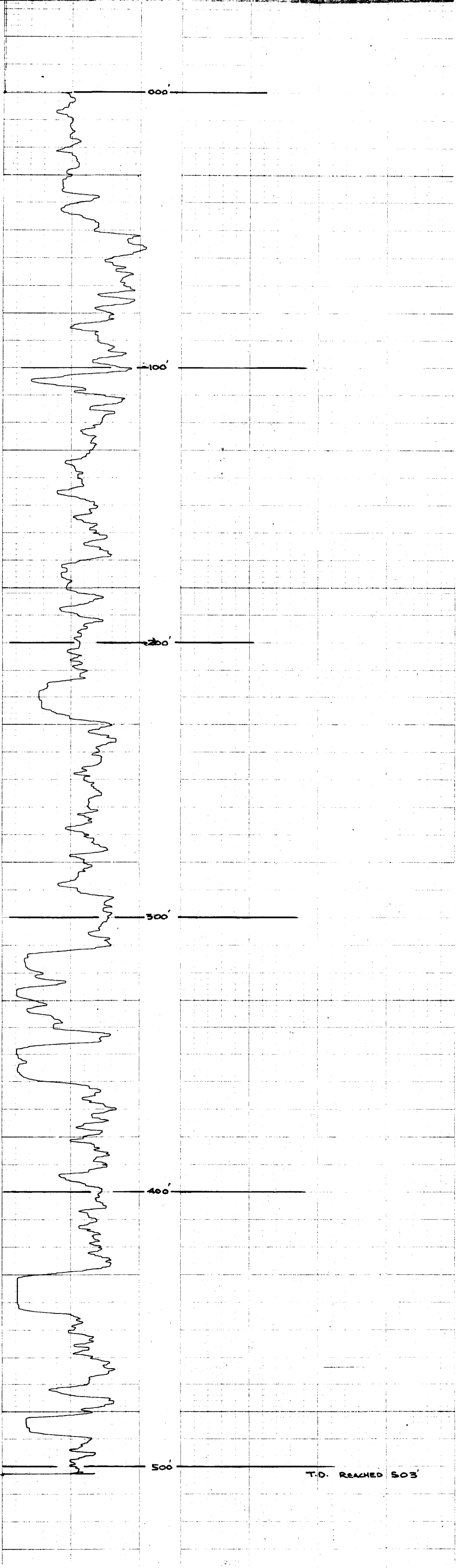
WELL LOG

GREENHILLS
RH 853
K-FORMERLY 75(3)A-9

318

COMPANY	GREENHILLS	COORDINATES	
AREA	GREENHILLS	N	
WELL	RH 853	S	
COUNTY	STATE	ELEVATION	
		DF	
		KB	
		GI	
Date	Run No. 1	Run No. 2	MUD
First Reading			Nature
Last Reading			Density
Footage Logged			Viscosity
Bottom (Driller)			Res. a BHT
Casing (From Log)			pH
Casing (Driller)			Circ Temp
Casing Size			BH Temp
Bit Size			
			Logged by
			Witnessed by

REMARKS 10 A.P.I. LOGGED THROUGH DOUBLE WALL DRILL STEM
DEC. 20 '75



ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

K-Foxon's 75/318-1

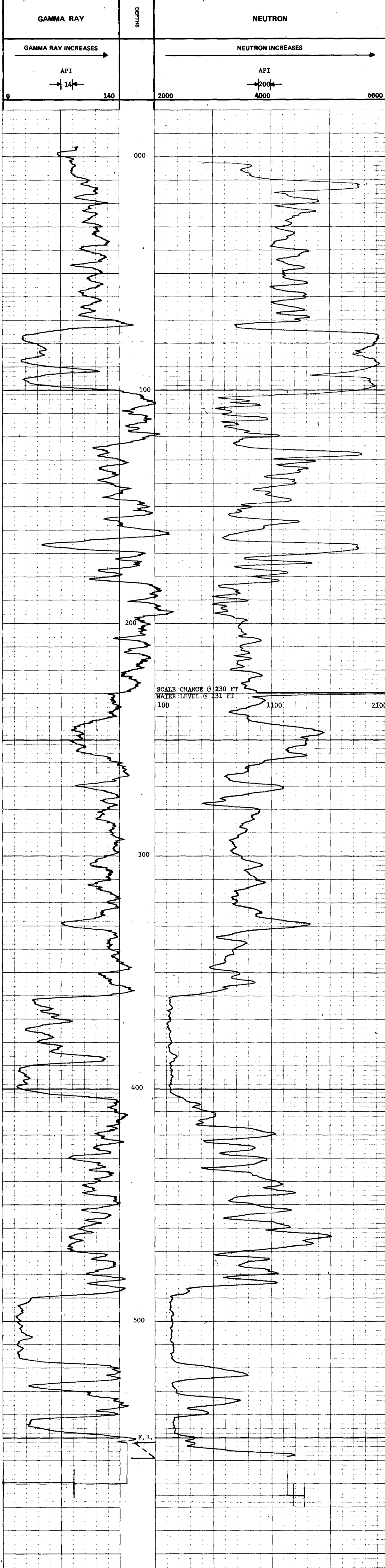
318

FILE NO.	COMPANY	ROKING COAL LIMITED
LSD	WELL	RH 854
SEC	LOCATION	GREEN HILLS
TWP	FIELD	FORDING
RGE	PROVINCE	BRITISH COLUMBIA
M	Other Services:	NIL
Permeation Datum	GROUND LEVEL	Elm.
Log Measured from	GROUND LEVEL	K.R.
Well Depths Measured from	GROUND LEVEL	CSG
		G.L.
Run No.	ONE	Date
1st Reading	559	1 AUGUST 1975
2nd Reading	000	
Footage Logged	559	
Depth Reached	560	
Depth Driller	560	
Casing Driller		
Fluid Type	AIR/WATER	
Liquid Level	231	
Mfn. Diam.	5-1/8	
Rm. # of		
Operating Time	3 HOURS	
Track No.	36	

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	1 11/16	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	1 11/16
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	4 INCH	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	6.7 FT.	LENGTH	6 INCH
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	
HOIST TRUCK NO.		SPACING	17 INCH
INSTRUMENT TRUCK NO.	36	TYPE	AmBe
TOOL SERIAL NO.	R GRN 169-002	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	TO	FT/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	00	230	12	5	100	-	14 API	3	1000	10L	200 API
	230	559	12	5	100	-	14 API	3	500	1L	100 API

REMARKS



Widco

WELL LOG

COMPANY **K-TROSTIC 75 (S)**
WELL **RH 855**
LOCATION **GREENHILLS**

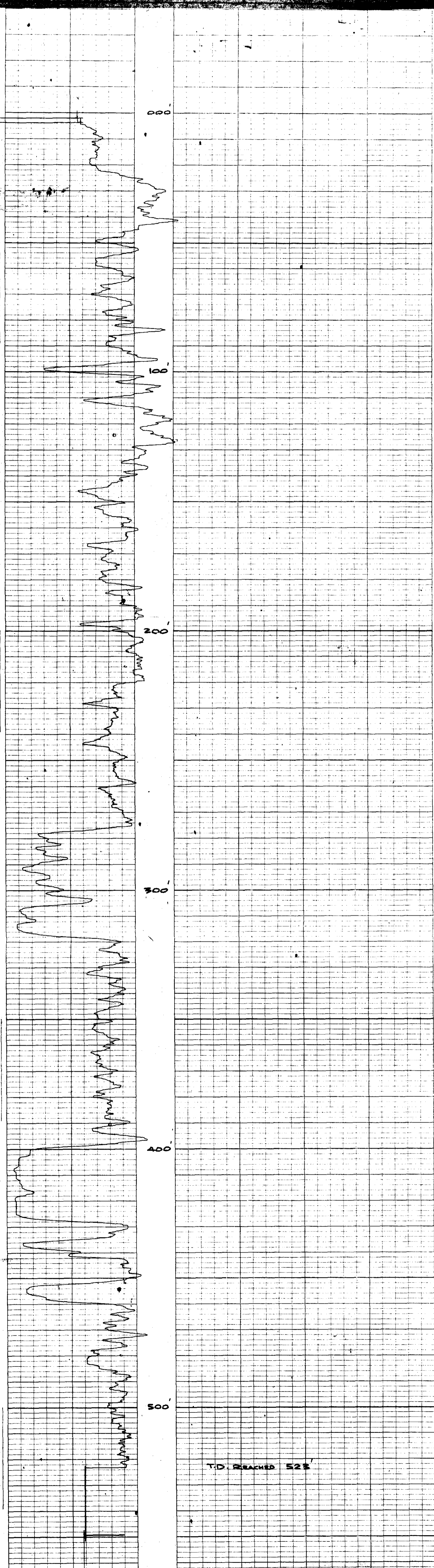
COMPANY _____
AREA **GREENHILLS**
WELL **RH 855**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ of	@ of
Footage Logged			Resistivity	@ of	@ of
Bottom (Driller)			Res. @ BHT	@ of	@ of
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.M. Temp.		
Bit Size:					
Bit Size:					
			Logged by	P.M.D.	
			Witnessed by		

REMARKS **14 A.P.I. DEC. 15 '75**



Widco*

WELL LOG

COMPANY _____
WELL RH 858
LOCATION GREENHILLS

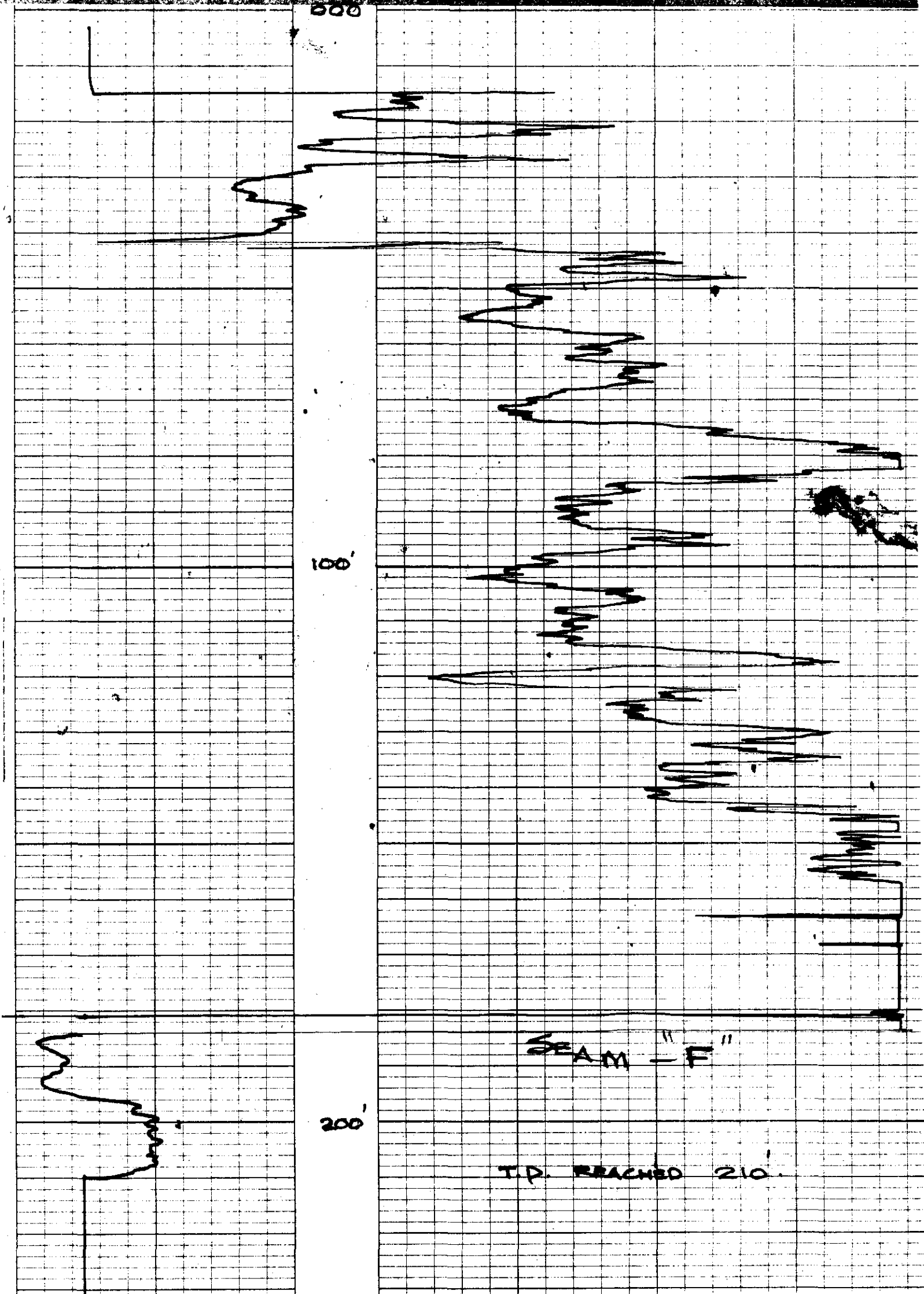
COMPANY _____
AREA _____
WELL RH 858 **318**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>C. Mck</u>	
			Witnessed by		

REMARKS: DEC. 4 '75

K-1
FOOTAGE 75(3)



Widco*

WELL LOG

COMPANY **K - FORDING 75(3) 1944**
WELL **RH 858A**
LOCATION **GREENHILLS**

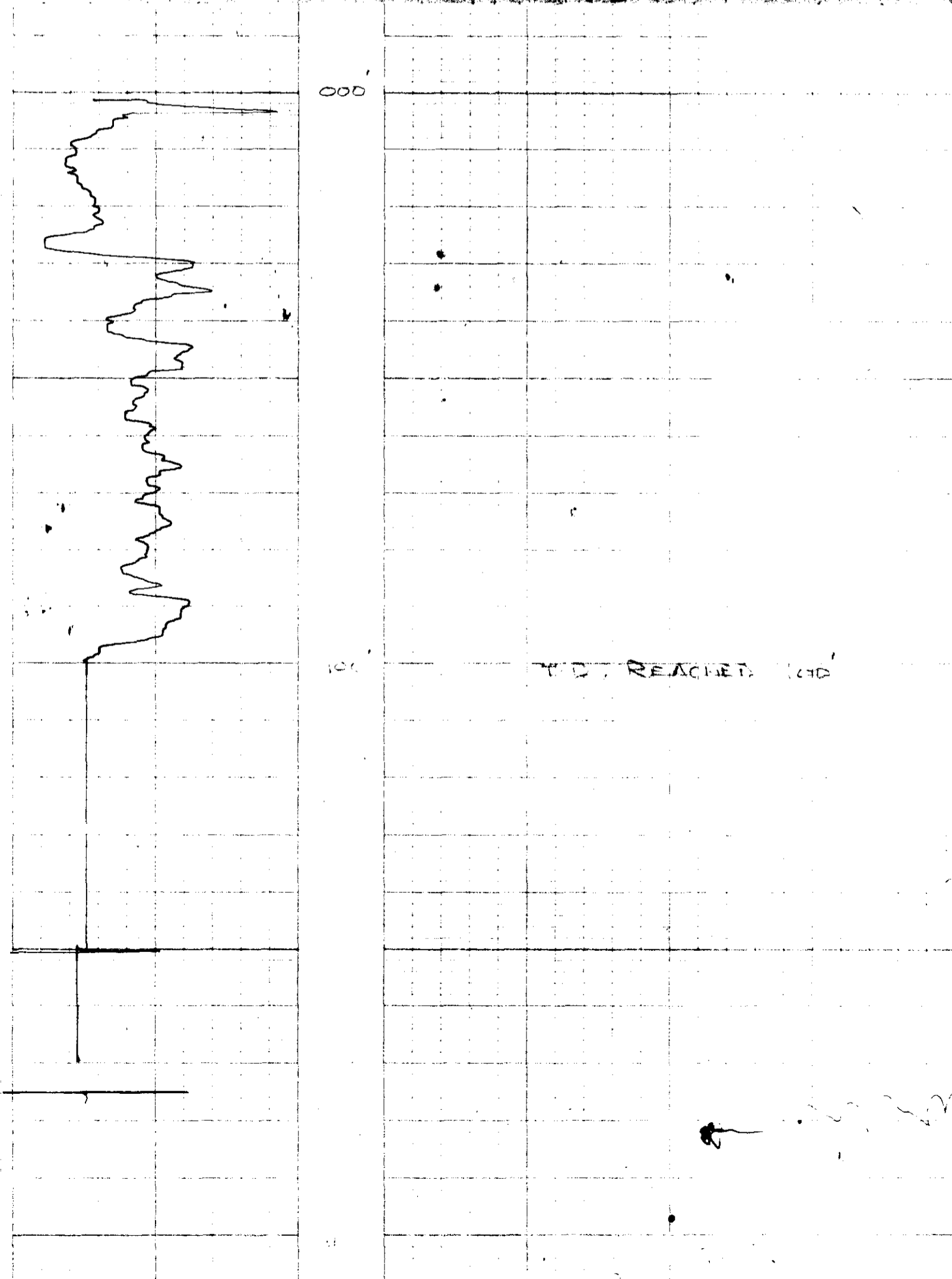
COMPANY _____
AREA **GREENHILLS**
WELL **RH 858A**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ °F	@ @
Bottom (Driller)			Res. @ BHT	@ °F	@ @
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by	C. McK	
			Witnessed by		

REMARKS _____



Widco*

WELL LOG

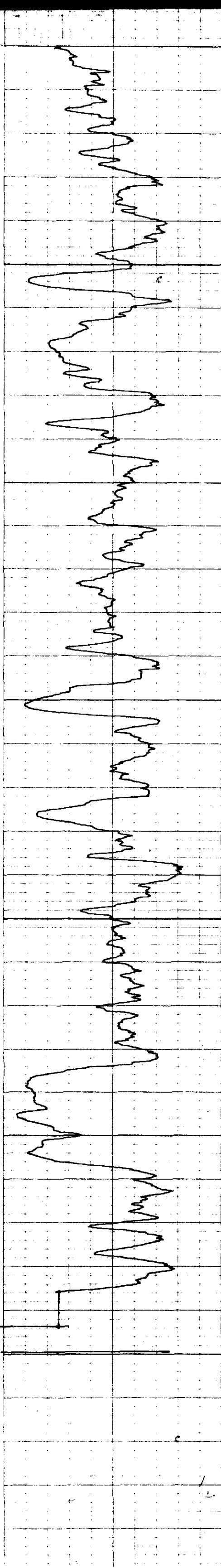
COMPANY **K-FORMER/LS**
WELL **RH 859**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 859**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION **5606'**
DF _____
KB _____
GL _____

318

	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity		
Footage Logged			Res @ BHT		
Bottom (Driller)			pH		
Casing (From Log)			Circ Temp		
Casing (Driller)			BH Temp		
Casing Size					
Bit Size					
Dr Size					
			Logged by	CMK	
			Revised by		



000

100

200

T.D. REACHED 286'

[Handwritten signature]

Widco*

WELL LOG

COMPANY K - Fenwick's JS (3) A-1
WELL RH 860
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 860
COUNTY _____ STATE _____

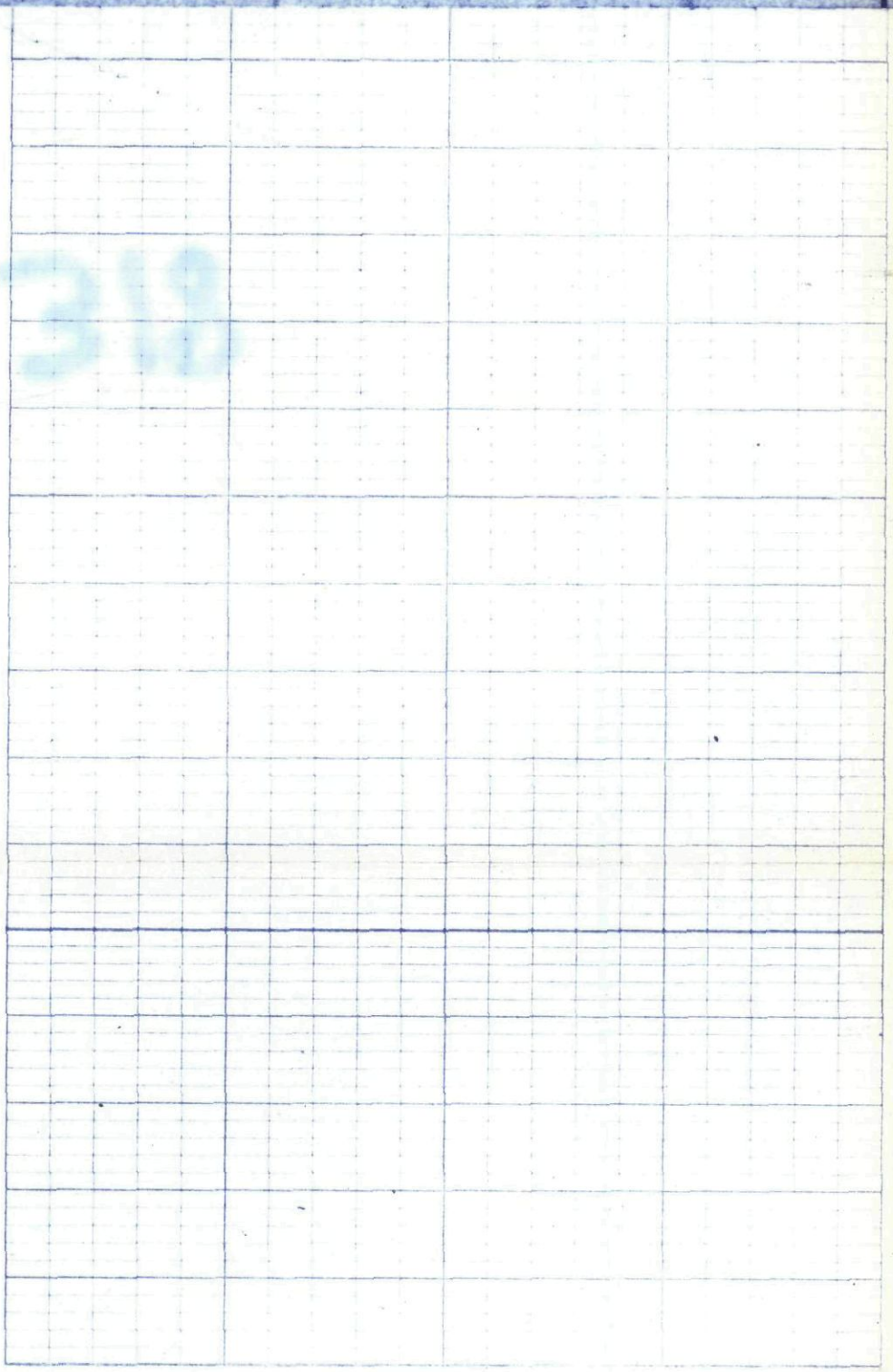
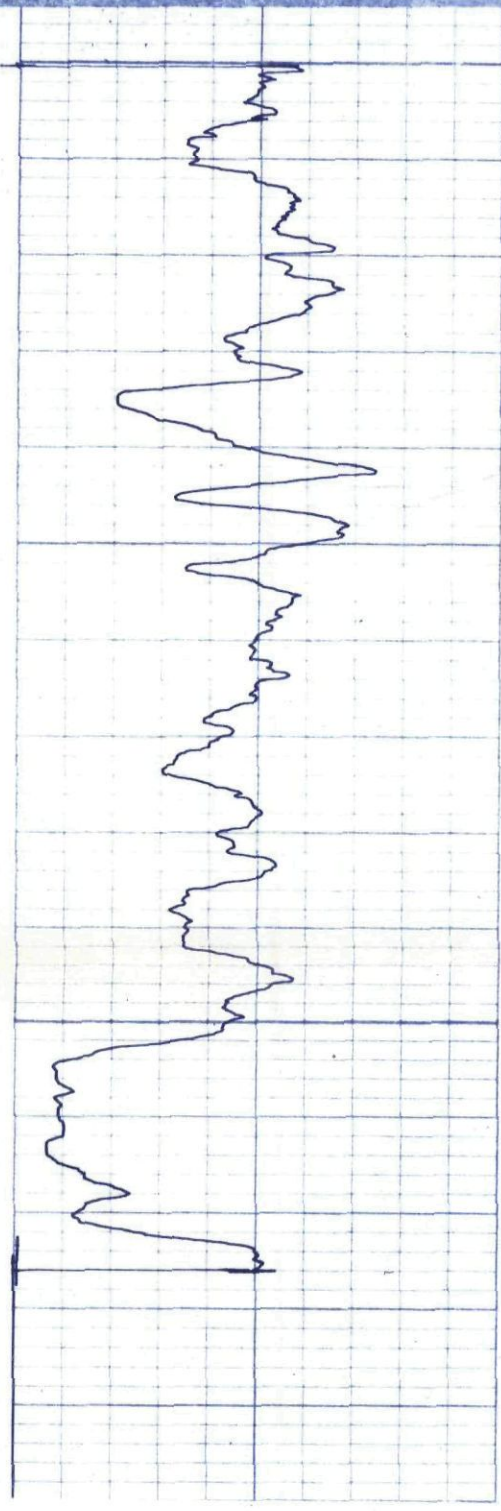
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

REMARKS NOV 21 75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K. Foxworth
WELL RH 861
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 861
COUNTY _____ STATE _____

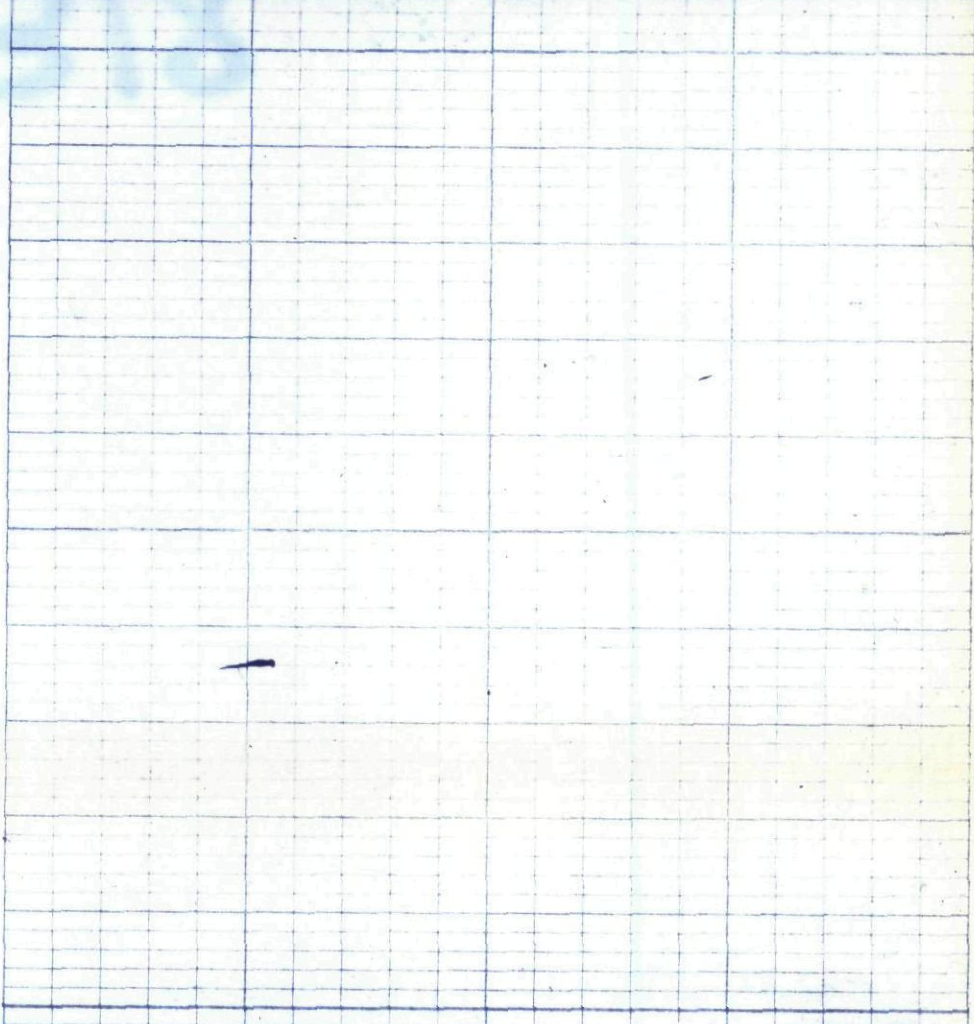
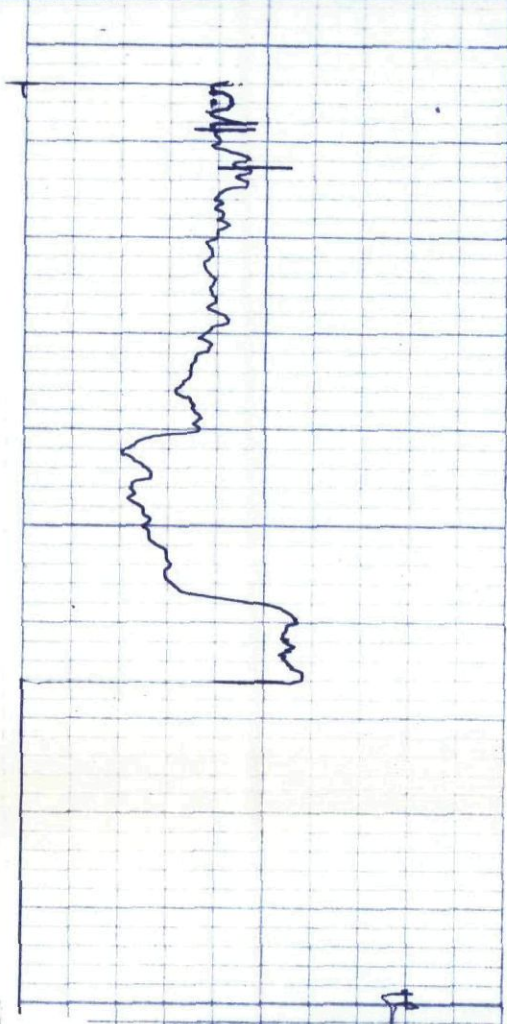
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

REMARKS _____
NOV. 21 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K. FENOINK 75 (S) 8-4
WELL RH 862
LOCATION GREENHILLS

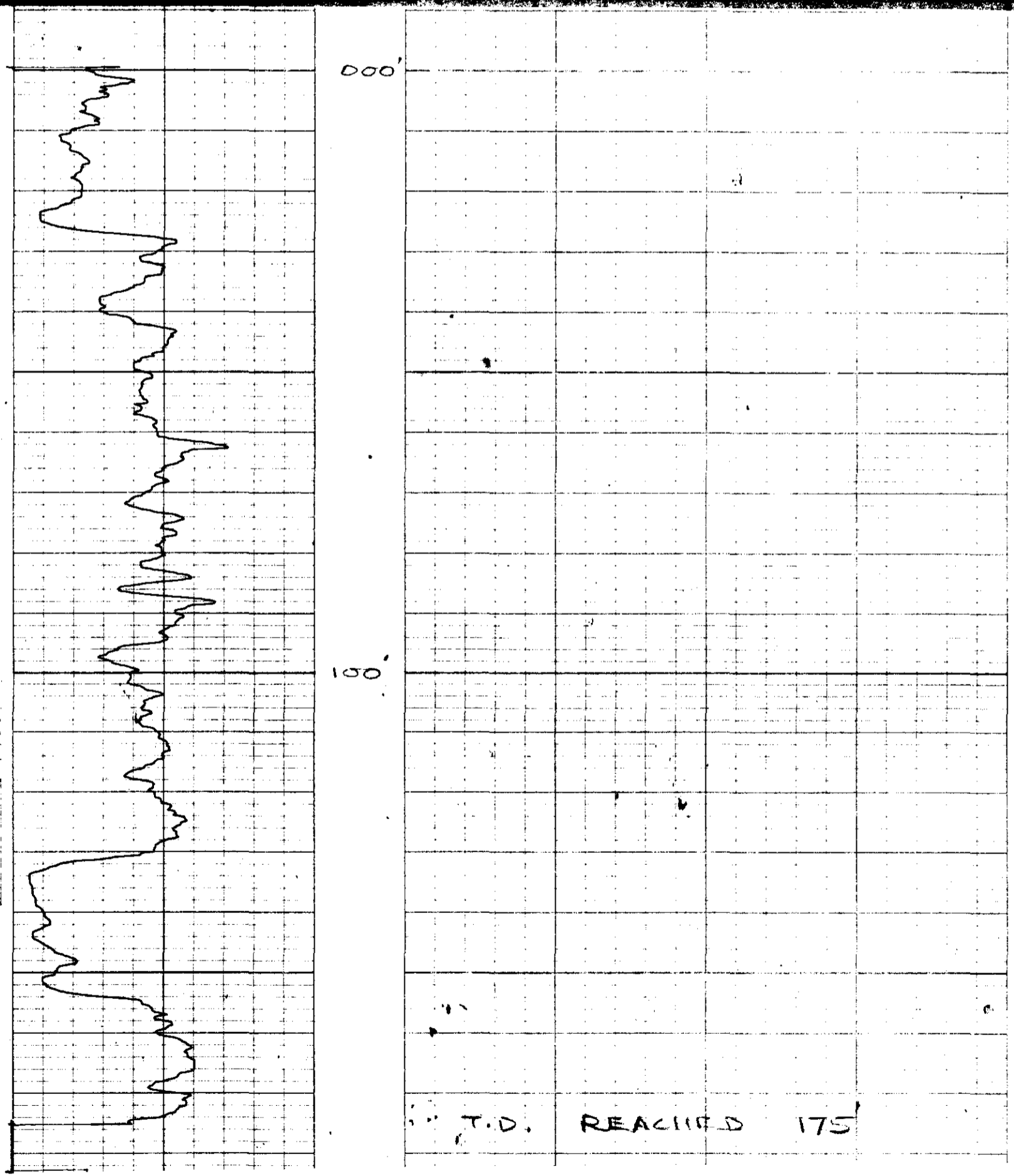
COMPANY _____
AREA GREENHILLS
WELL RH 862
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ °F	@ @
Bottom (Driller)			Res. @ BHT	@ °F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>R. SHANKS</u>	
			Witnessed by		

REMARKS: NOV. 26 75



Widco*

WELL LOG

COMPANY **K-JACOBS**
WELL **RH 863**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 863**
COUNTY _____ STA. _____

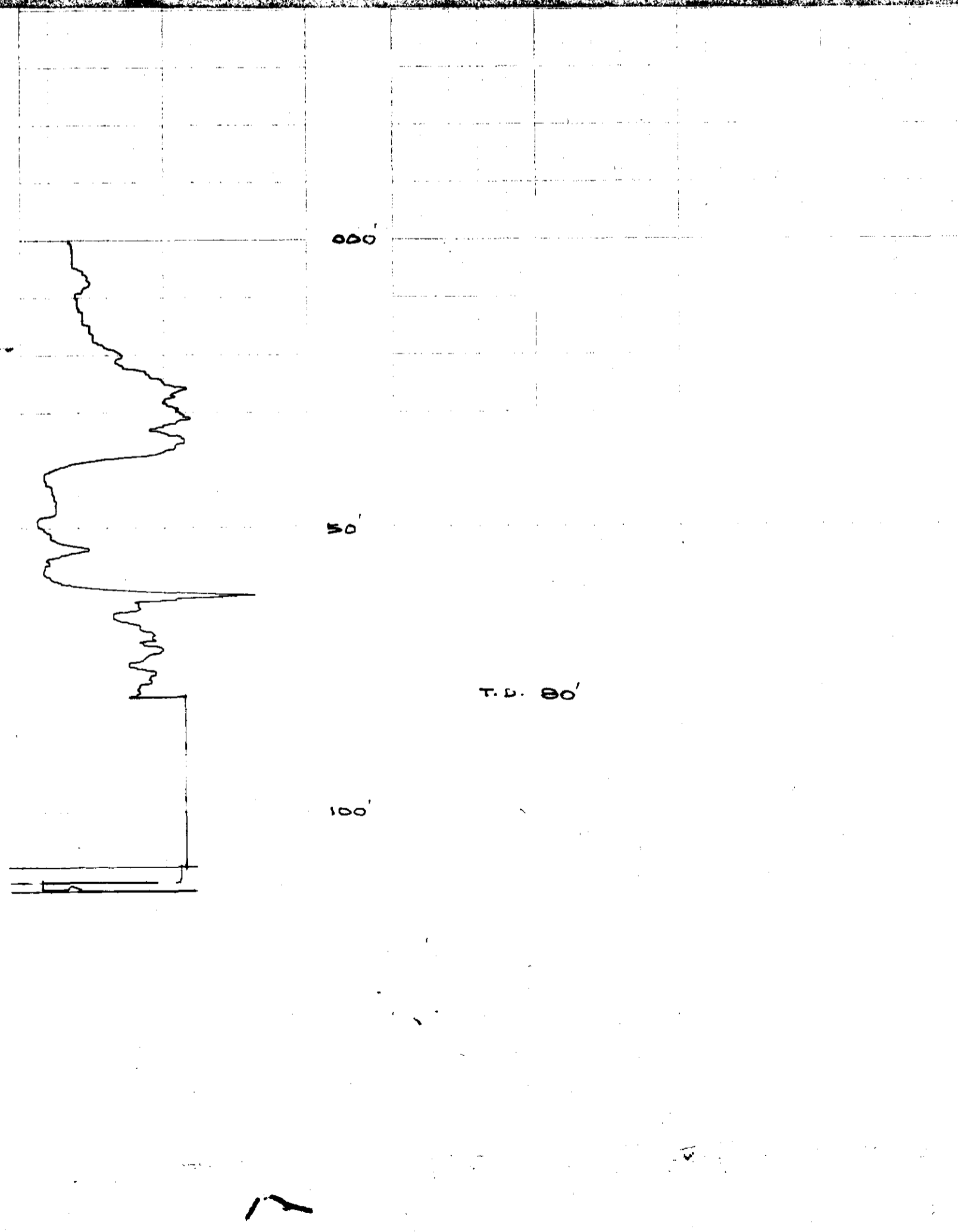
318

COORDINATES
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size:					
Bit Size:					
			Logged by	CMC	
			Witnessed by		

REMARKS **14 A.P.I. JAN. 16 '76**
LOGGED THROUGH DRILL STEM

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-formation 75(3) Ltd
WELL RH 864
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 864
COUNTY _____ STATE _____

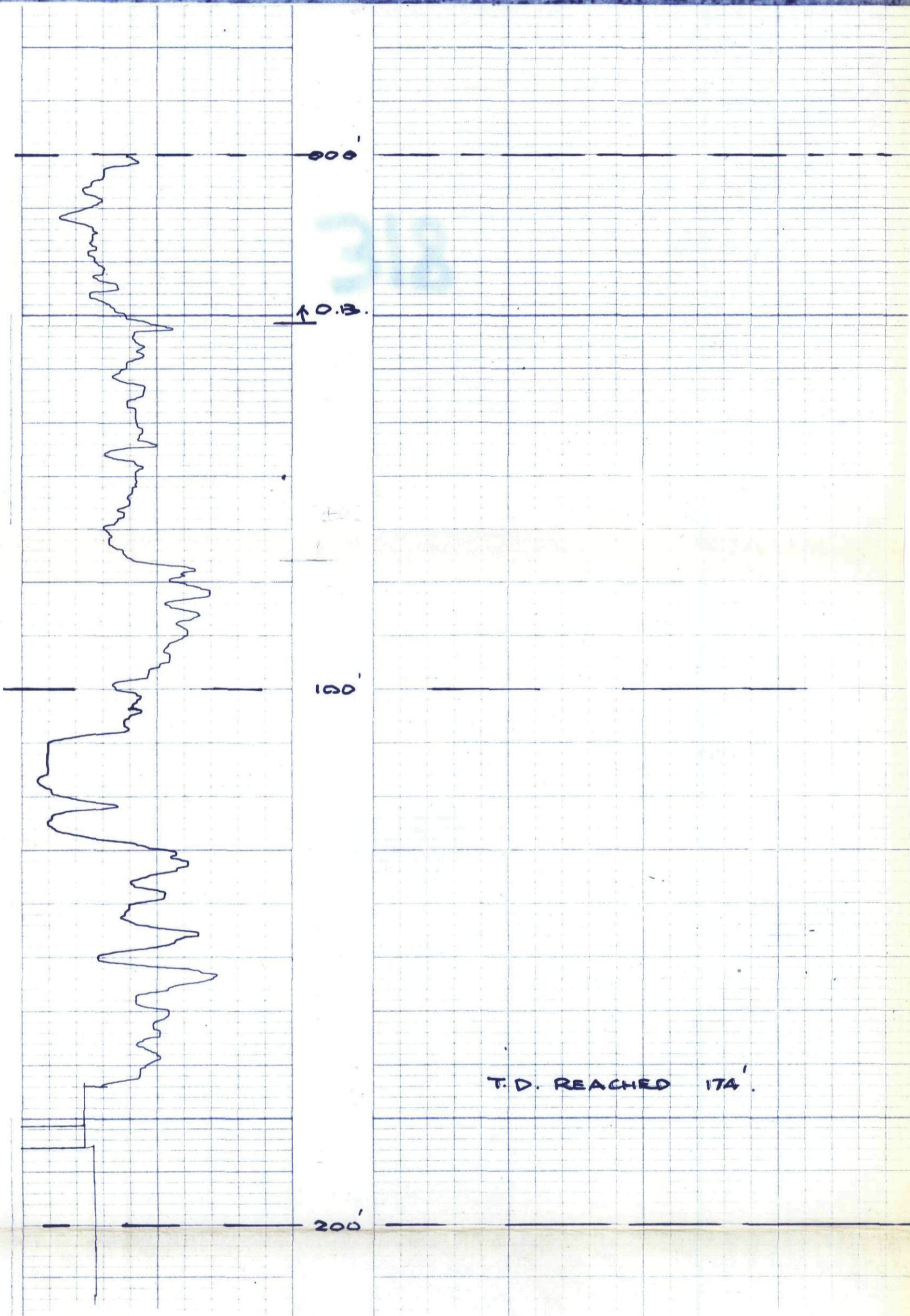
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Resistivity	@ F	@
Bottom (Driller)			Res @ BHT	@ F	@
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					
			Logged by	<u>C. McK</u>	
			Witnessed by		

REMARKS 2 1/2 DIV. 30 API.

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

LOCATION GREENHILLS
RH 865
K-formation

318

COMPANY _____
AREA GREENHILLS
WELL RH 865
COUNTY _____ STATE _____

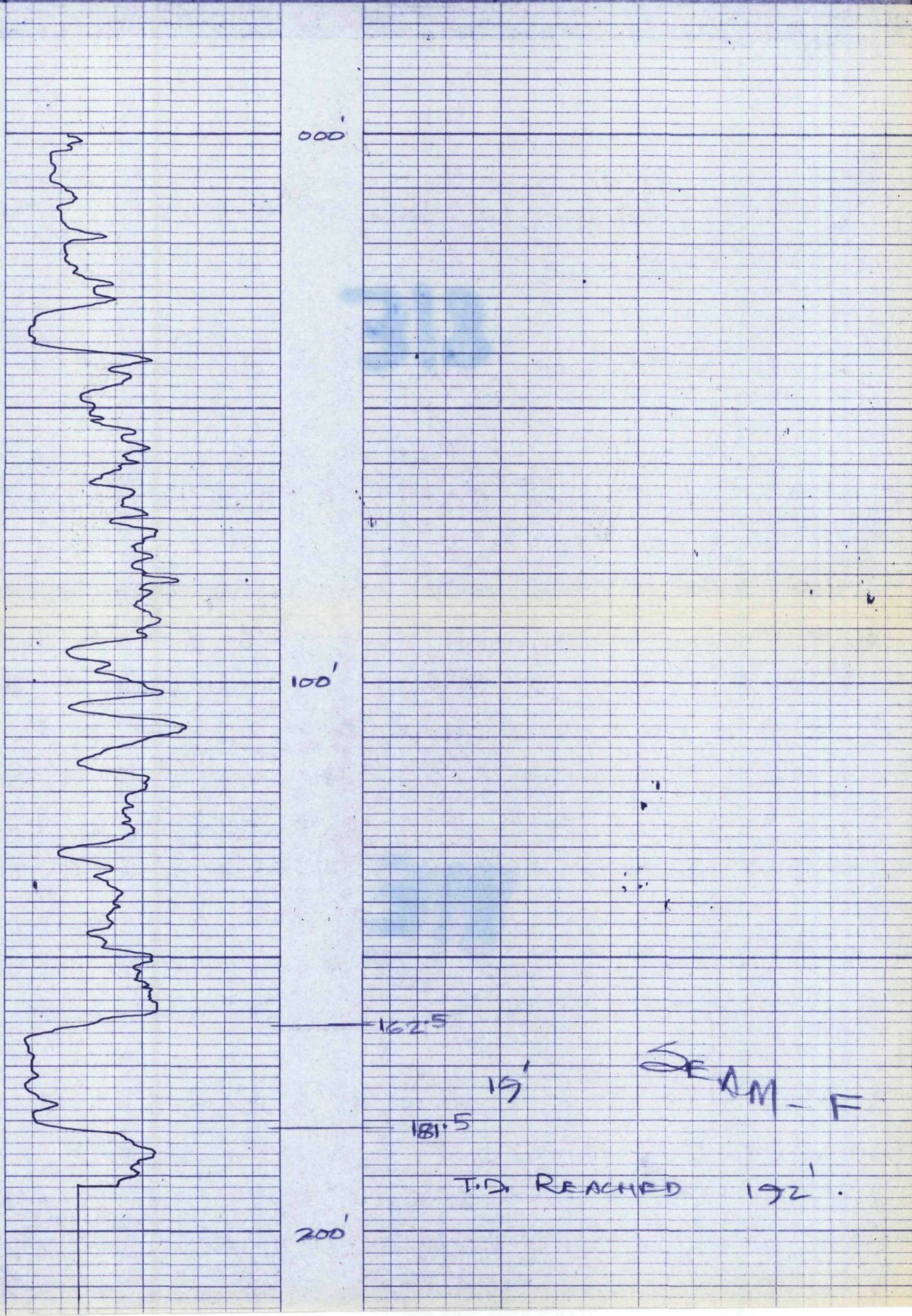
COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ °F	@
Bottom (Driller)			Res. @ BHT	@ °F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	C.Mk.	
			Witnessed by		

75 (13) A-1

REMARKS 30 API
LOGGED THROUGH DOUBLE WALL
DRILL STEM NOV. 26 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-fencing 75(3)A-1**
WELL **RH 866A**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 866A**
COUNTY _____ STATE _____

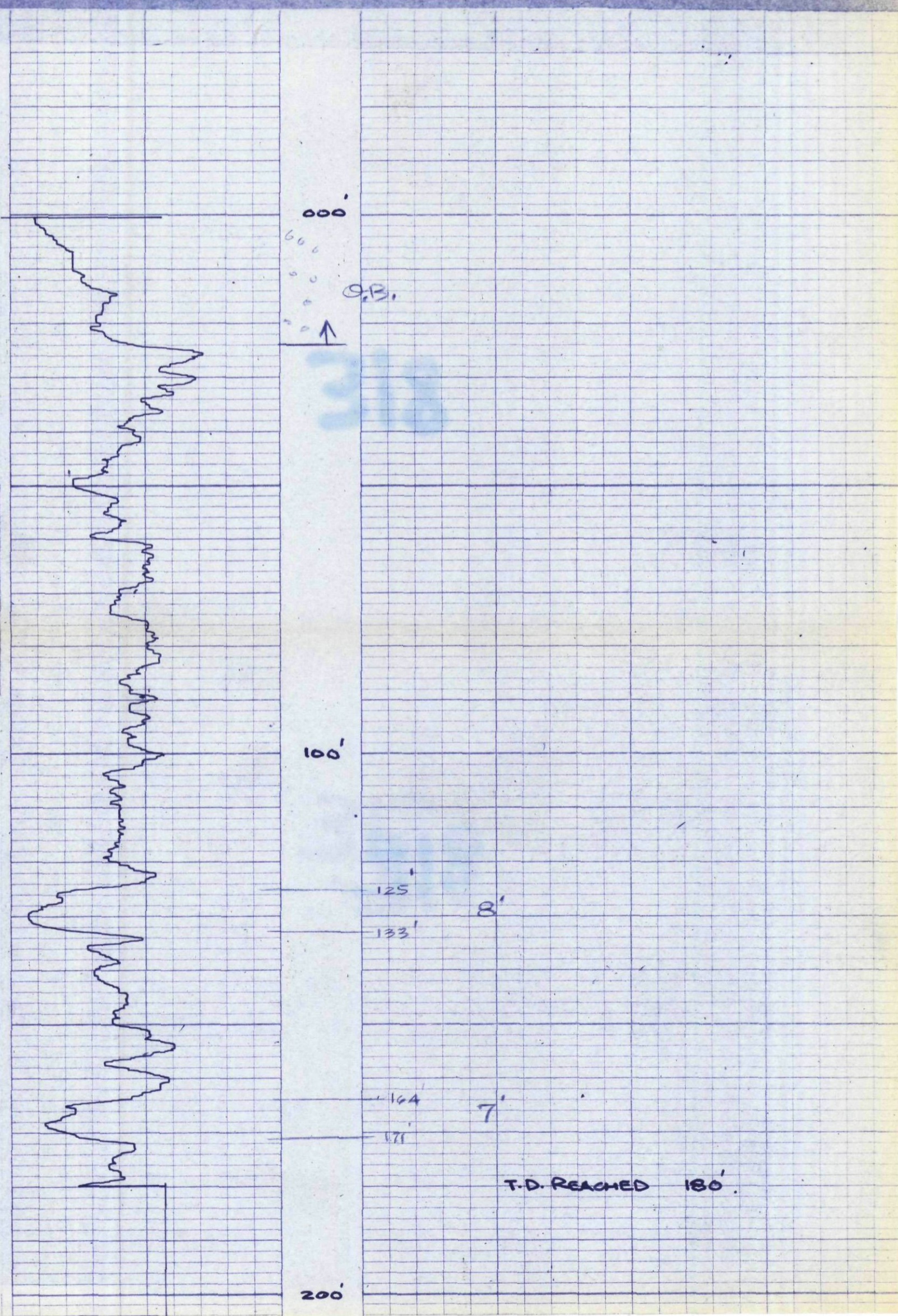
COORDINATES
N _____
S _____
ELEVATION
D.F. _____
K.B. _____
G.L. _____

318

	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size:					
Bit Size					
			Logged by	C.McK.	
			Witnessed by		

REMARKS **14 A.P.I. JAN. 13'75**
LOGGED THROUGH DOUBLE WALL DRILL STEM

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL
LOCATION

RH 867

GREENHILLS

COMPANY

K-FORMING

PS(3)A-1

COMPANY

AREA GREENHILLS

WELL RH 867

COUNTY STATE

COORDINATES

N

S

ELEVATION

DF

KB

GL

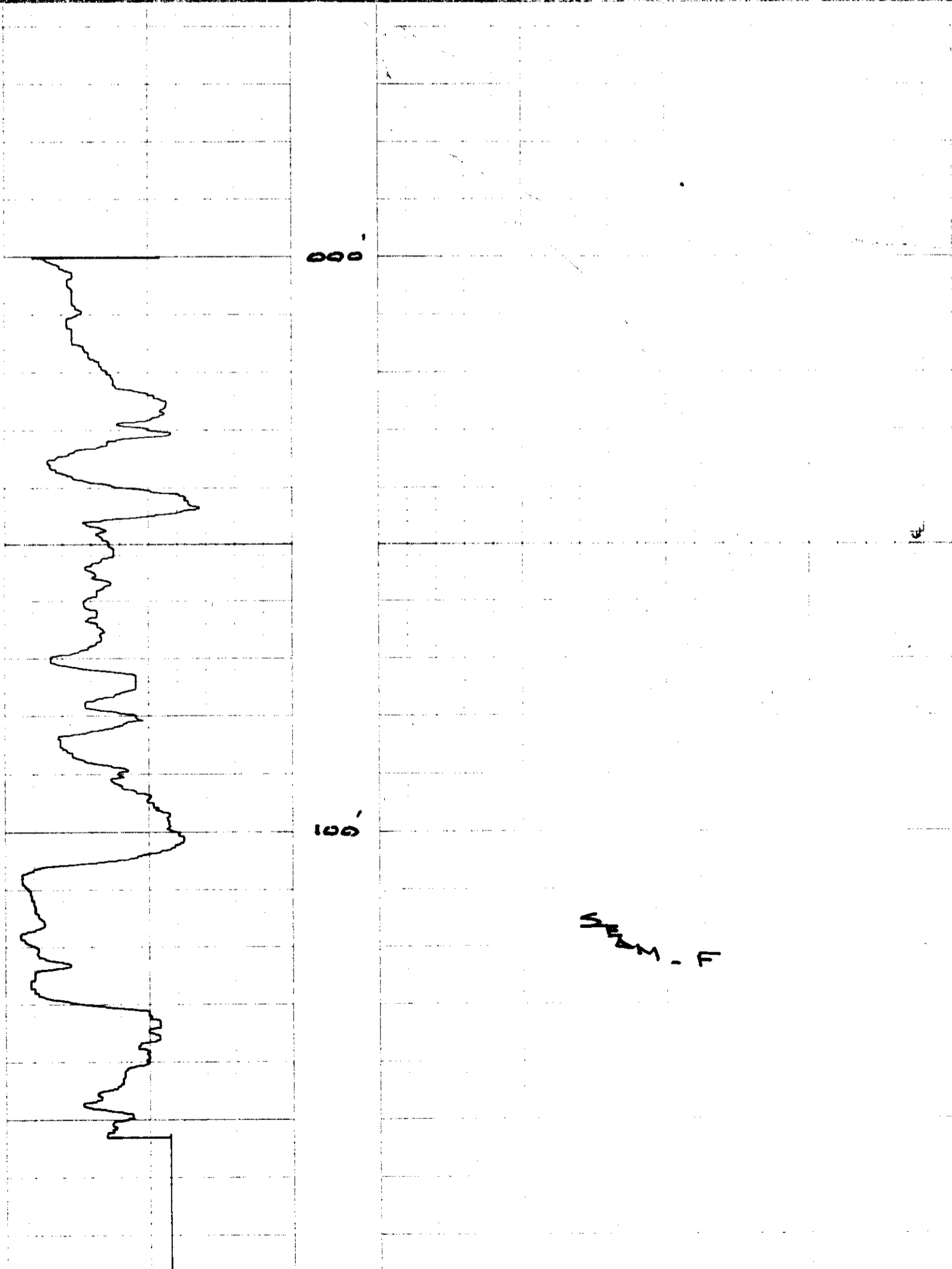
318

	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a F
Footage Logged			Resistivity	a F	a F
Bottom (Driller)			Res a BHT	a F	a F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size:					
Bit Size:					
			Logged by	C. MCK	
			Witnessed by		

REMARKS

LA 201

JAN 9 '76



Widco*

WELL LOG

COMPANY **K-ford**
WELL **RH 868**
LOCATION **GREENHILLS**

COMPANY

AREA

GREEN HILLS.

WELL

RH 868

COUNTY

STATE

318

COORDINATES

N

S

ELEVATION

DF

KB

GL

Date

First Reading

Last Reading

Footage Logged

Bottom (Driller)

Casing (From Log)

Casing (Driller)

Casing Size

Bit Size

Bit Size

Run No 1

Run No 2

MUD

Run No 1

Run No 2

Nature

Density

Viscosity

Resistivity

Res a BHT

pH

Circ Temp

BH Temp

a

F

a

a

F

a

a

F

a

Logged by

K.A.K.

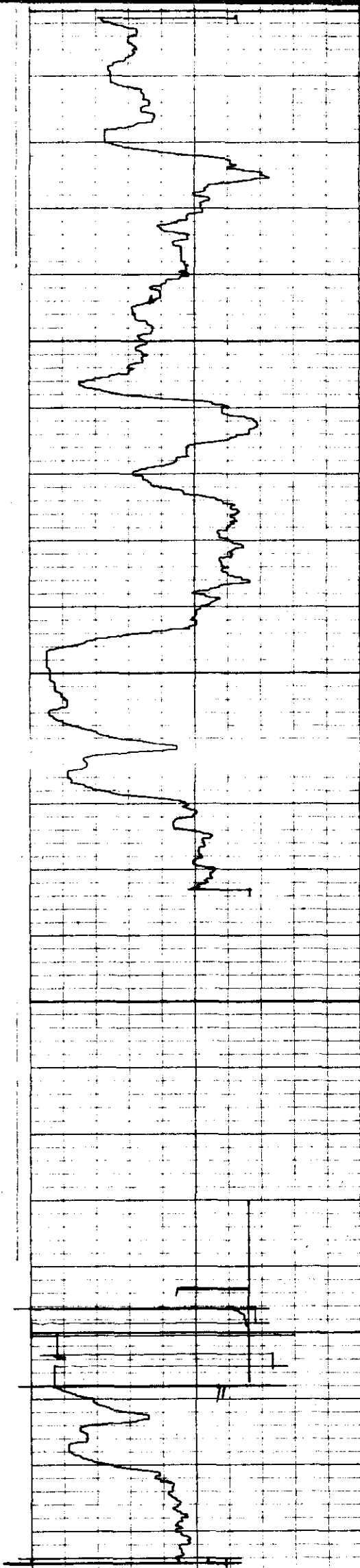
Witnessed by

REMARKS

10 A.P.L.

JAN 10 1976

Reg. U.S. Pat. Off.



500

100

SEAM - F

T.D. REACHED 133

Widco*

WELL LOG

COMPANY **K-FORMING**
WELL **RH 869**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 869**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
D/F _____
K/B _____
G/L _____

318

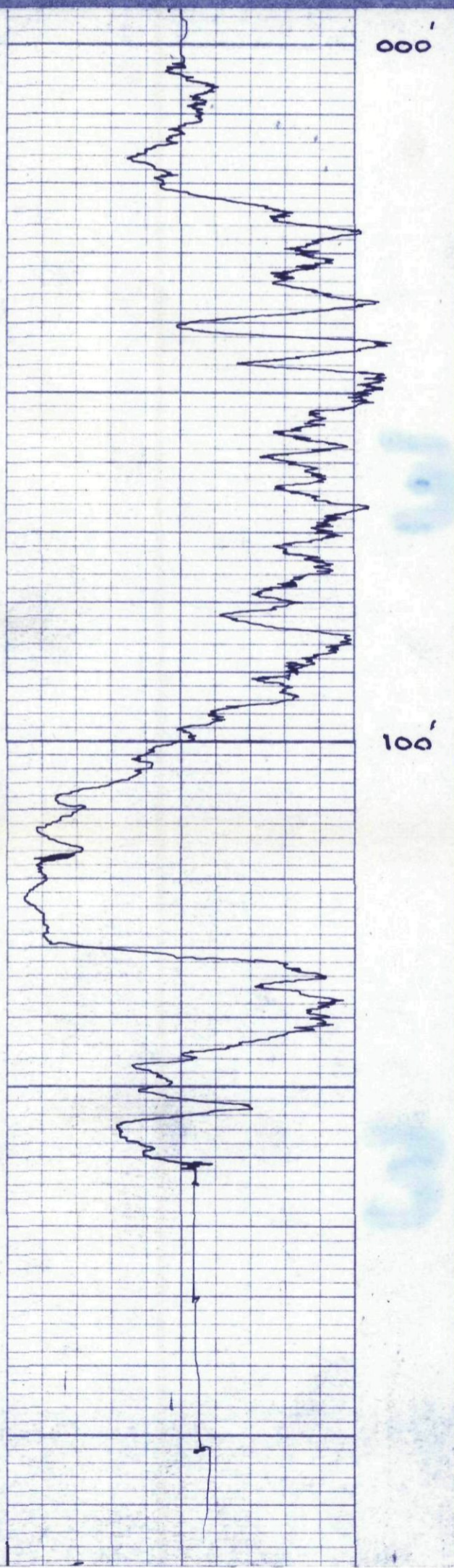
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. α BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size					
Bit Size					

75637A-1

Logged by **RK**
Witnessed by _____

REMARKS **14 API Aug. 3 '75**

* Reg. U.S. Pat. Off.



T.D. REACHED 161'

Widco*

WELL LOG

COMPANY
WELL
LOCATION

RH 870

GREENHILLS

COMPANY

AREA

GREENHILLS

WELL

RH 870

COUNTY

STATE

318

COORDINATES

N

S

ELEVATION

D.F.

K.B.

G.L.

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a F
Footage Logged			Resistivity	a F	a F
Bottom (Driller)			Res. a BHT	a F	a F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

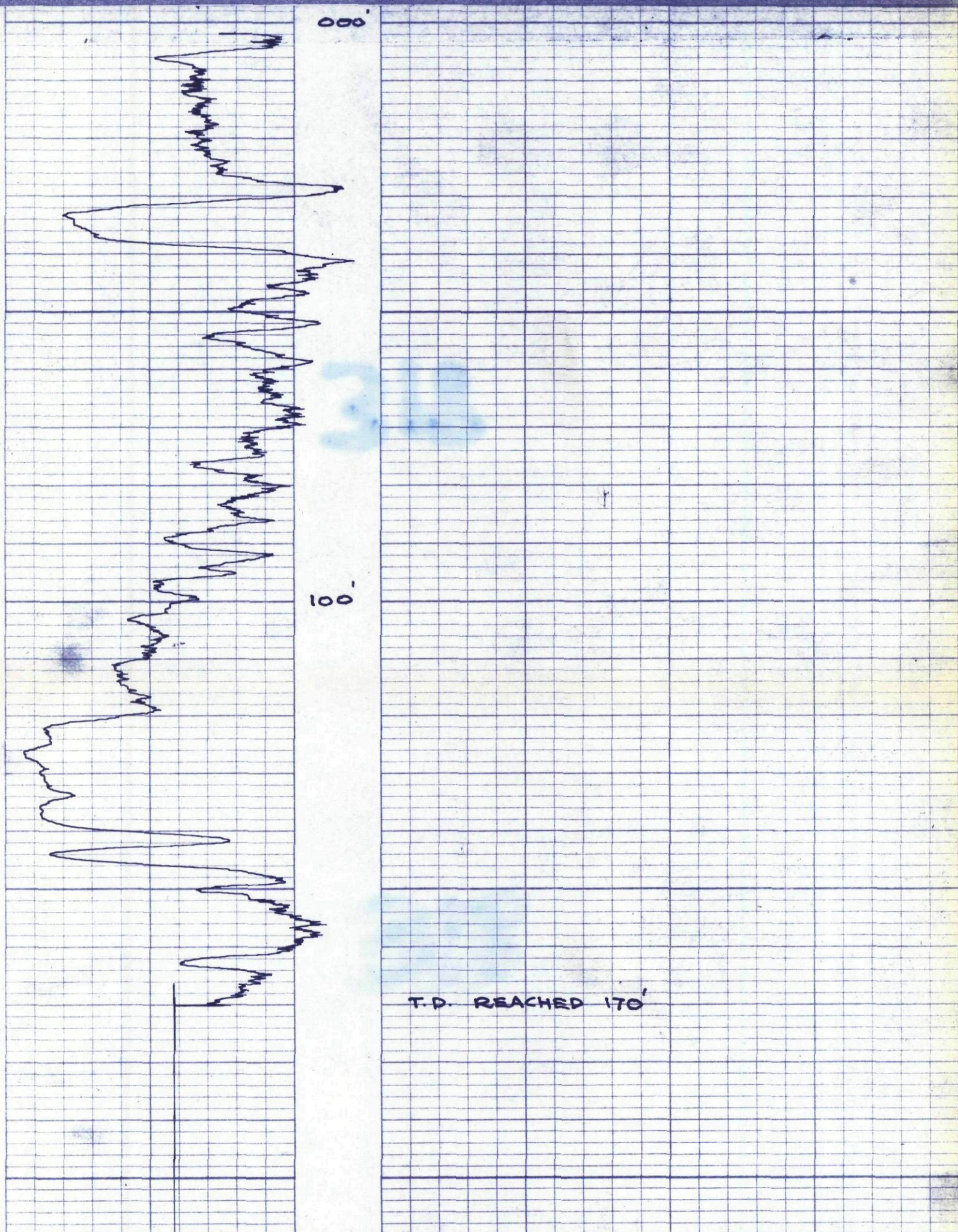
Logged by R.K.

Witnessed by

REMARKS

14 API AUG 3 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-FORMATIVE**
WELL **RH 871**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREEN HILLS**
WELL **RH 871**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION _____
D F _____
K B _____
G L _____

318

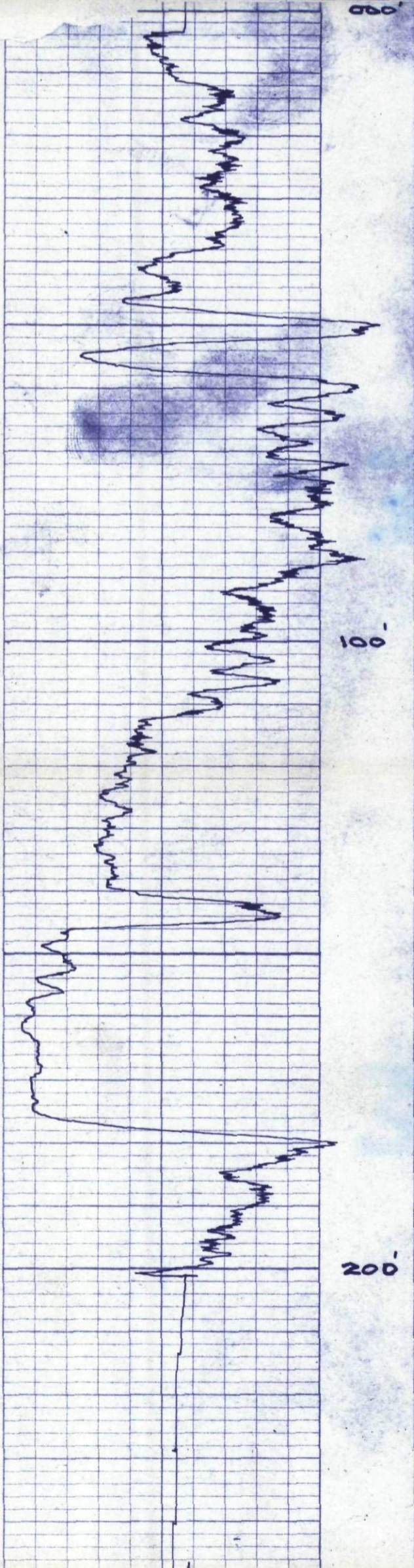
75(3)A-1

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a
Footage Logged			Resistivity	a F	a
Bottom (Driller)			Res a BHT	a F	a
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			BH Temp		
Bit Size					
Bit Size					

Logged by **R.K.**
Witnessed by _____

REMARKS **14 APR 1975** **AUG 3 '75**

* Reg. U.S. Pat. Off.



T.D. REACHED 201'

Widco*

WELL LOG

COMPANY **K-FORMING 75-LSA-1**
WELL **RH 872**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 872**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION _____
DF _____
KB _____
GL _____

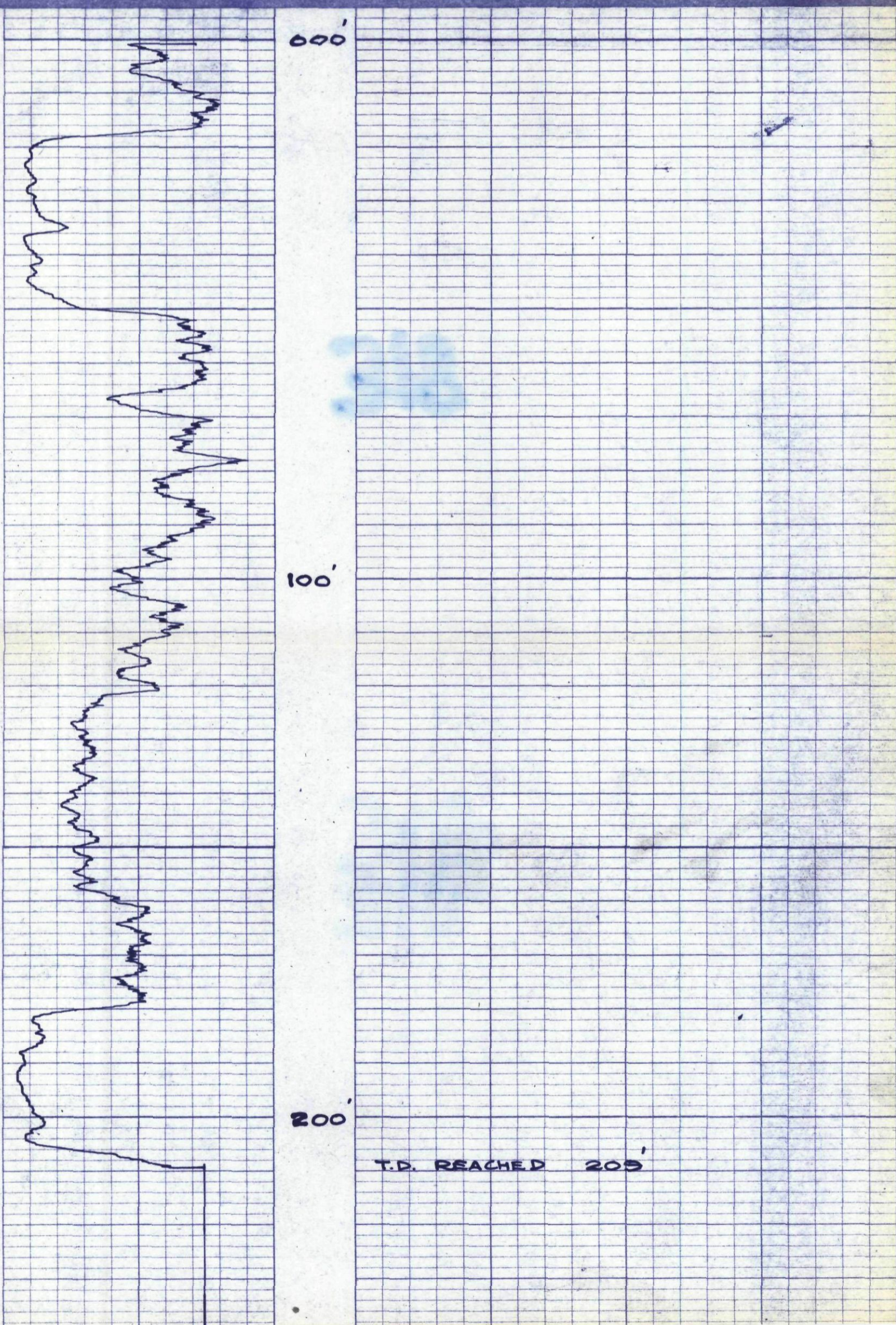
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a F	a F
Footage Logged			Resistivity	a F	a F
Bottom (Driller)			Res. a BHT	a F	a F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **W.K.M.**
Witnessed by _____

REMARKS **(38#5) LOGGED THROUGH DRILL PIPE**
11 A.P.I. AUG 5 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL **RH 873**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 873**
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

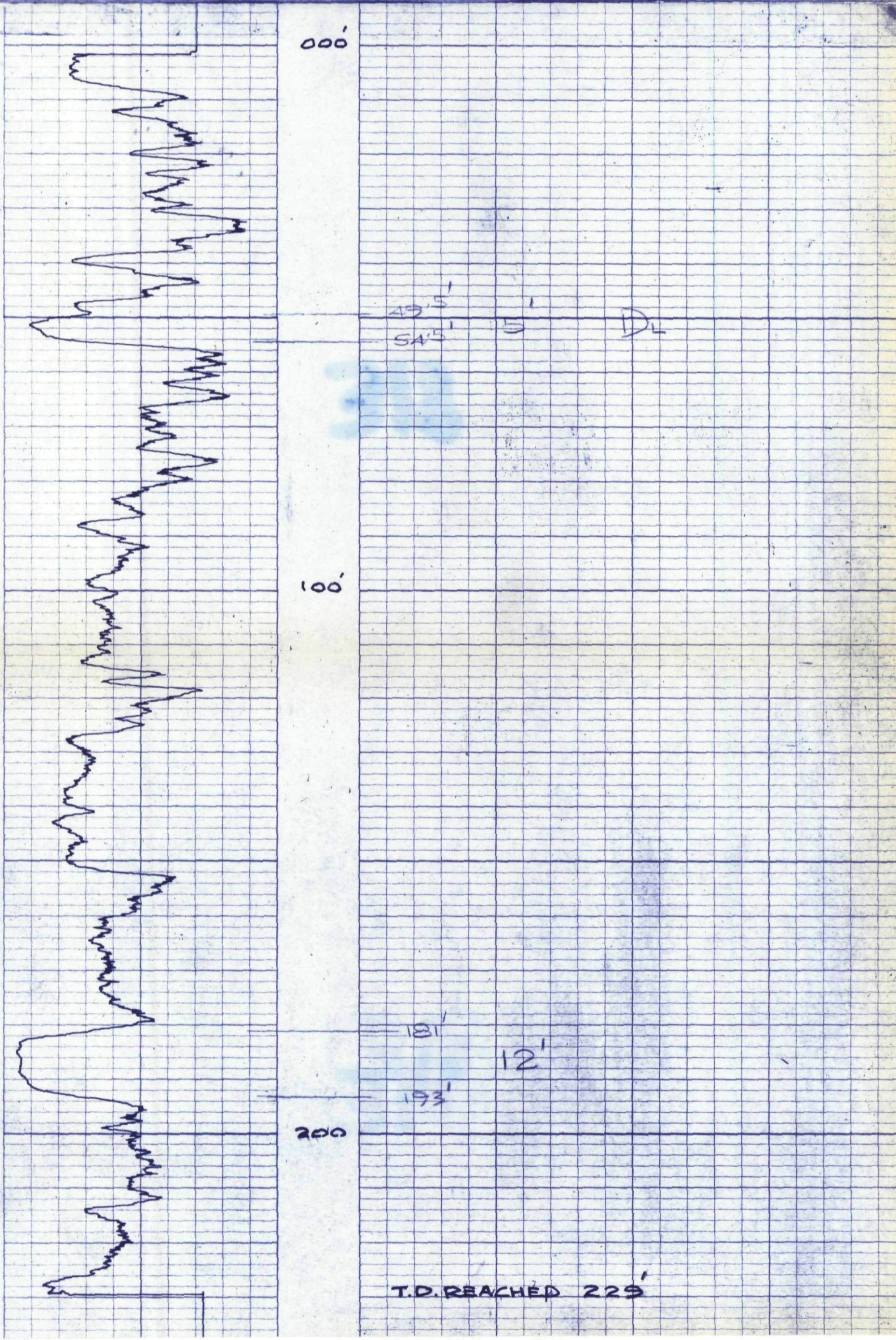
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by R.K.		
			Witnessed by _____		

* FORTUNE 75 (3) (A-1)

REMARKS **LOGGED THROUGH DRILL PIPE**
11 A.P.I. AUG 6 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-FORMING
WELL RH 87A
LOCATION GREENHILLS

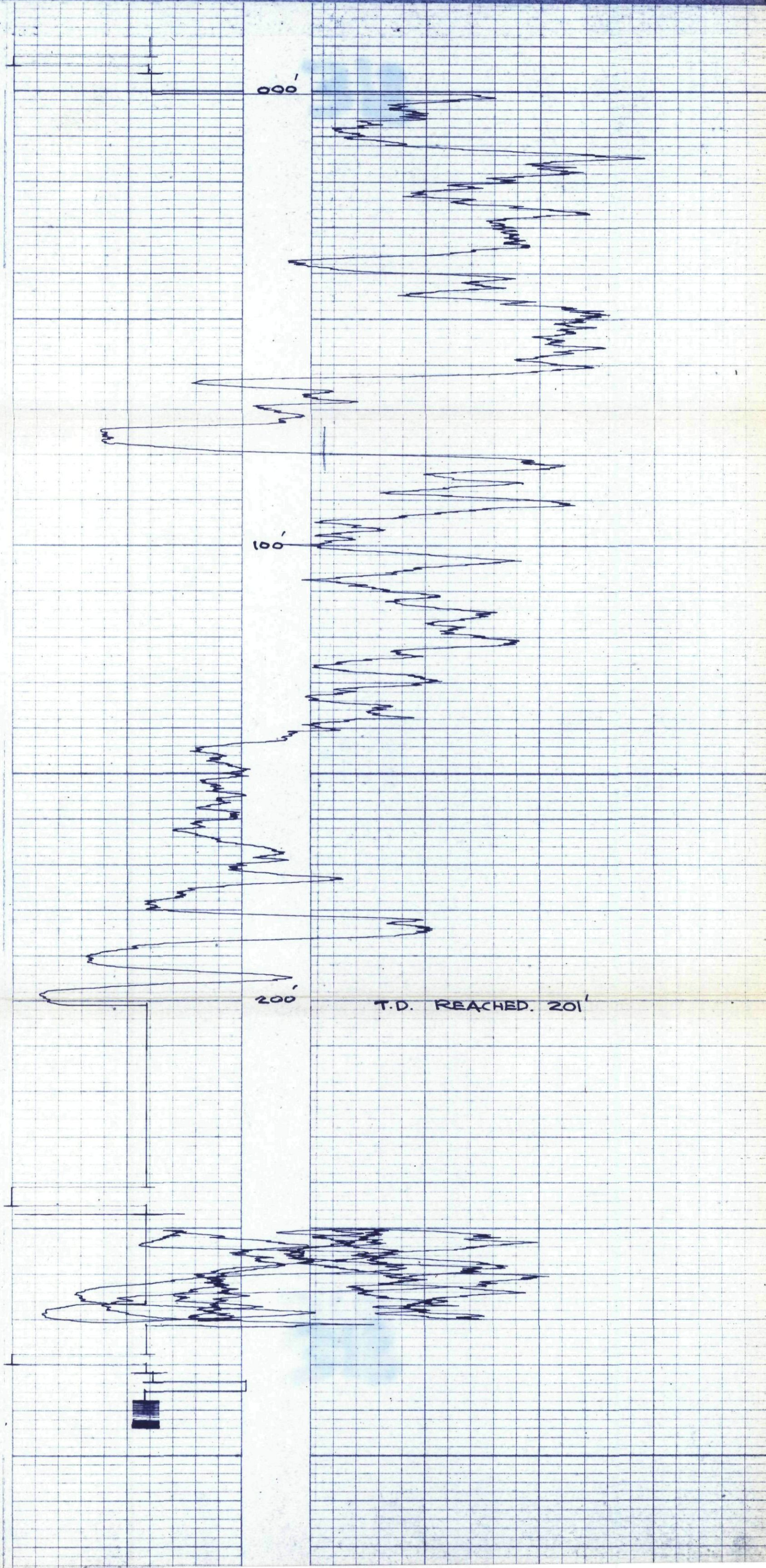
COMPANY _____
AREA GREENHILLS
WELL RH 87A
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION
D.F. _____
K.B. _____
G.L. _____

Date	Run No. 1	Run No. 2	MUD	Run No. 1		Run No. 2	
				a	F	a	F
First Reading			Nature				
Last Reading			Density				
Footage Logged			Viscosity				
Bottom (Driller)			Resistivity				
Casing From Log			Res. a BHT				
Casing (Driller)			pH				
Casing Size			Circ. Temp.				
Bit Size			B.H. Temp.				
Bit Size			Logged by				
			Witnessed by				

REMARKS 14 APR. AUG 8 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL **RH 875**
LOCATION **GREENHILLS**

COMPANY
AREA **GREENHILLS**
WELL **RH 875**
COUNTY STATE

COORDINATES
N
S
ELEVATION
DF
KB
GL

318

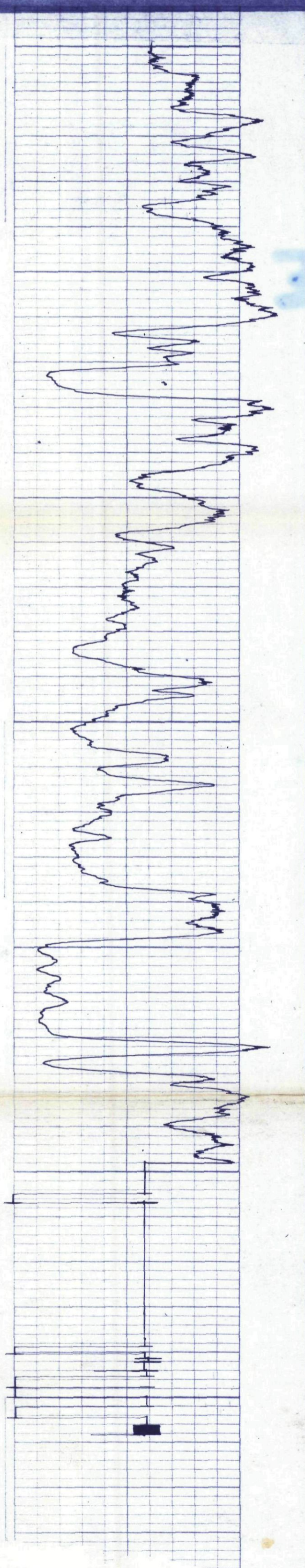
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom Driller			Res. α BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp		
Casing Size			B.H. Temp		
Bit Size					
Bit Size					

Logged by **W.H.M.**
Witnessed by

REMARKS **14 API AUG 10'75**

F. FORMING 75(3)A-1

* Reg. U.S. Pat. Off.



T.O. REACHED 248'

Widco*

WELL LOG

COMPANY K - FOXBORO
WELL RH 877
LOCATION GREENHILLS

COMPANY _____
AREA RH 877
WELL GREENHILLS
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION: 5402.6
D.F. _____
K.B. _____
G.L. _____

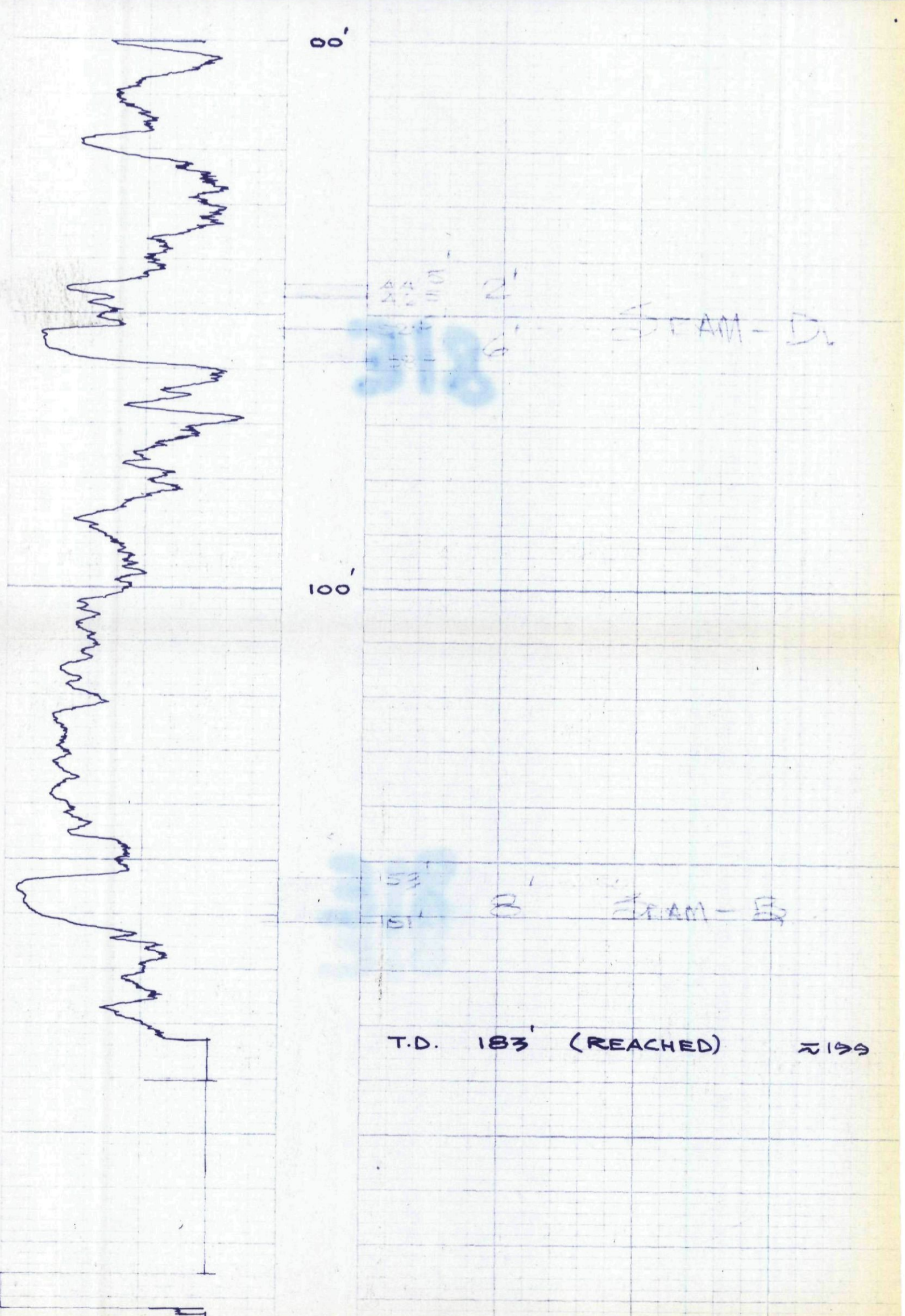
318

75 (3) 1975

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ °F	@ @
Bottom (Driller)			Res. @ BHT	@ °F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by <u>W.K.M.</u>		
			Witnessed by _____		

REMARKS 11 A.P.I. AUG 12 '75
LOGGED THROUGH DRILL PIPE

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY
WELL **RH 879**
LOCATION

K - Foxworth
75(3)A

COMPANY

GREENHILLS

AREA

RH 879

WELL

318

COORDINATES

N

S

ELEVATION

DF

KB

GI

COUNTY

STATE

Date

First Reading

Last Reading

Footage Logged

Bottom Driller

Casing From Log

Casing Driller

Casing Size

Bit Size

Bit Size

Run No

Run No. 2

MUD

Run No. 1

Run No. 2

Nature

Density

Viscosity

Resistivity

Res. a BHT

pH

Circ Temp

BH Temp

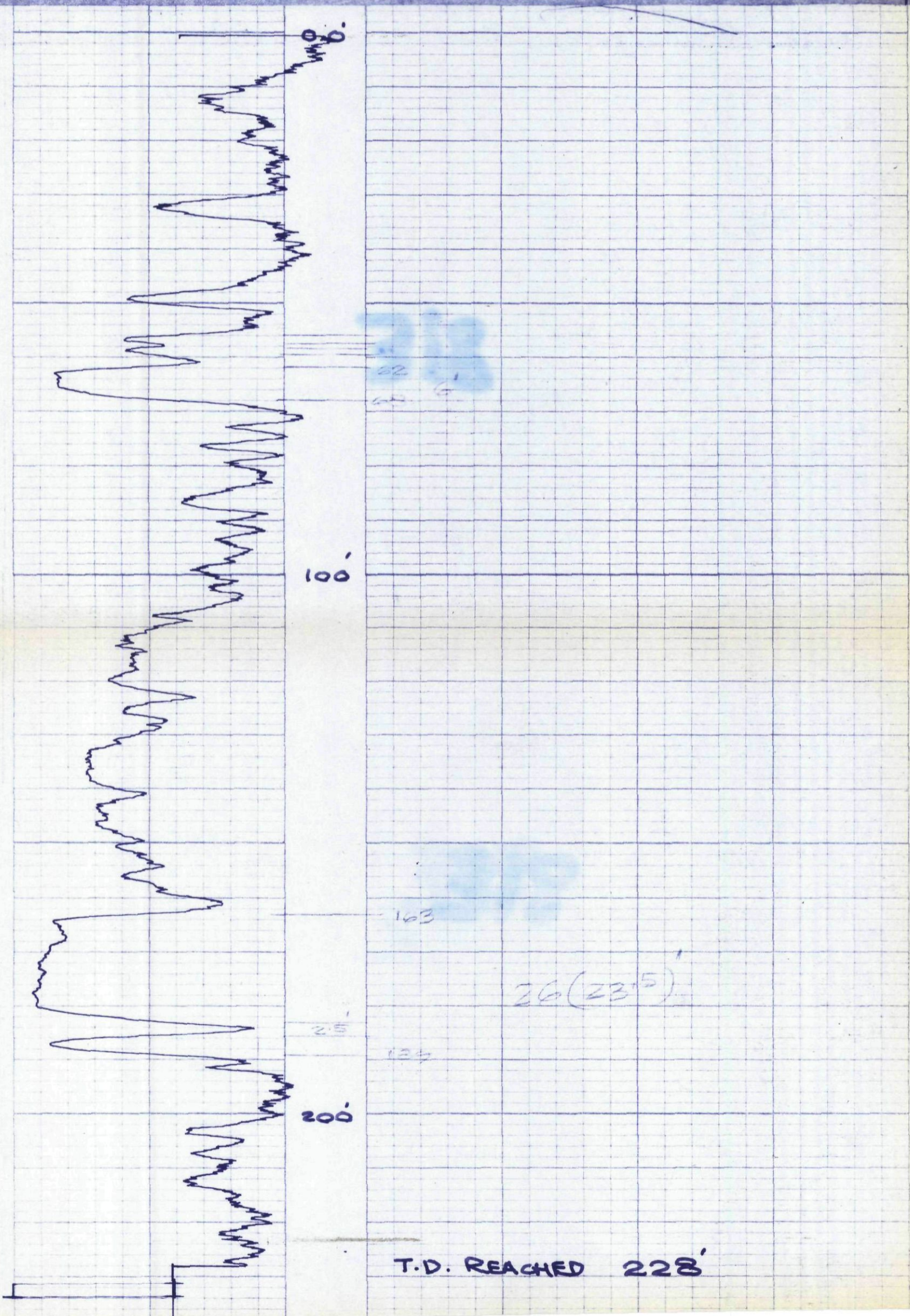
Logged by **WKM**
Witnessed by

REMARKS

14 A.P.I.

Aug 13 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K. FORD
WELL RH 880
LOCATION GREEN HILLS

COMPANY _____
AREA GREEN HILLS
WELL RH 880
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@	@
Footage Logged			Resistivity	@	@
Bottom (Driller)			Res. @ BHT	@	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>C. McK.</u>	
			Witnessed by		

75 (3) (4)

REMARKS 14 APR. JAN 2/76



000

100

Widco*

WELL LOG

COMPANY 15- FORDING 75 (3) @ F.I.
WELL RH 881 (881)
LOCATION GREENHILLS

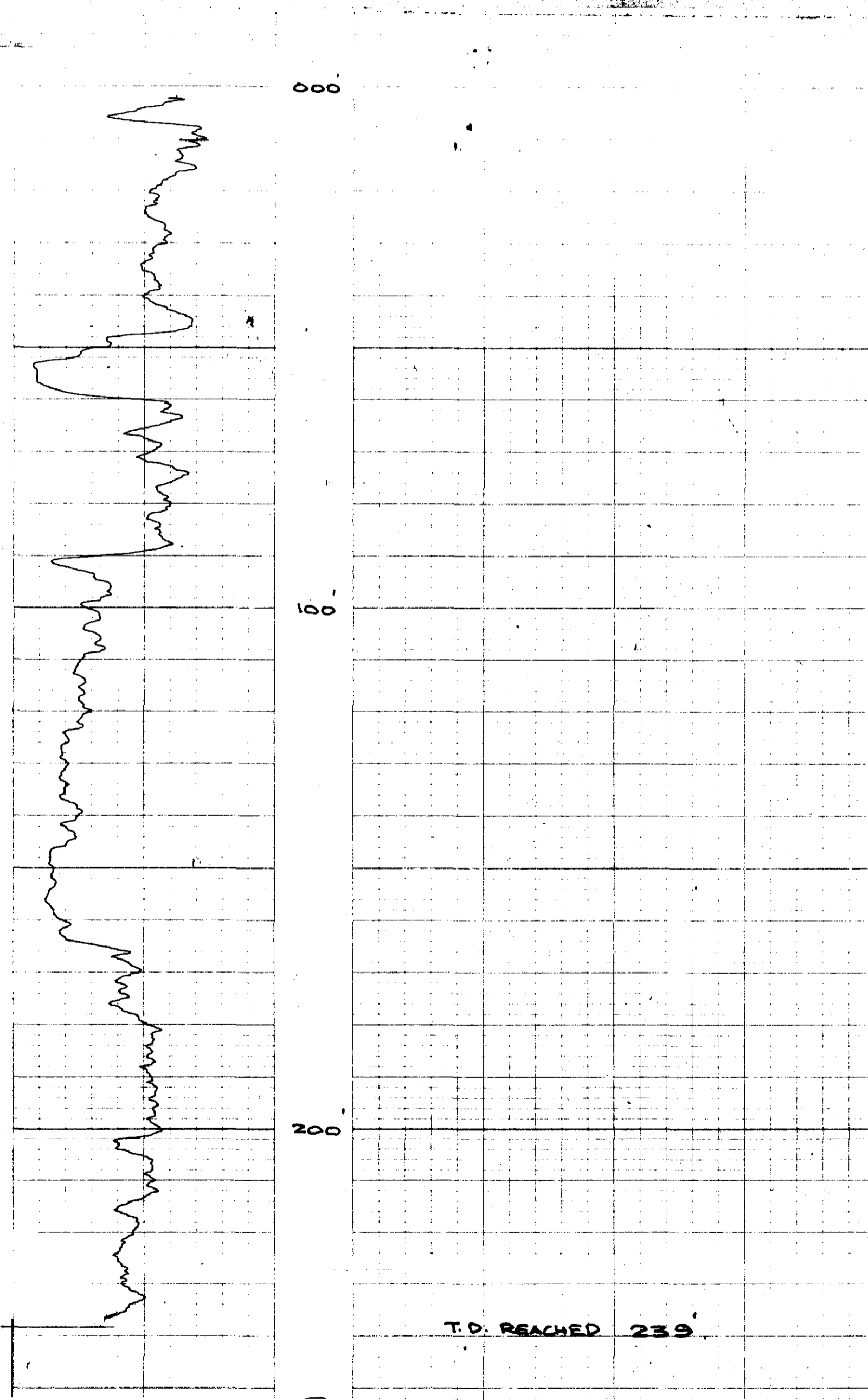
COMPANY _____
AREA GREENHILLS
WELL RH 881 (881)
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>G. Mck.</u>	
			Witnessed by		

REMARKS Nov. 20 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

GREEN HILLS
RH 882 ✓

COMPANY

AREA GREEN HILLS

WELL RH 882 B

318

COUNTY

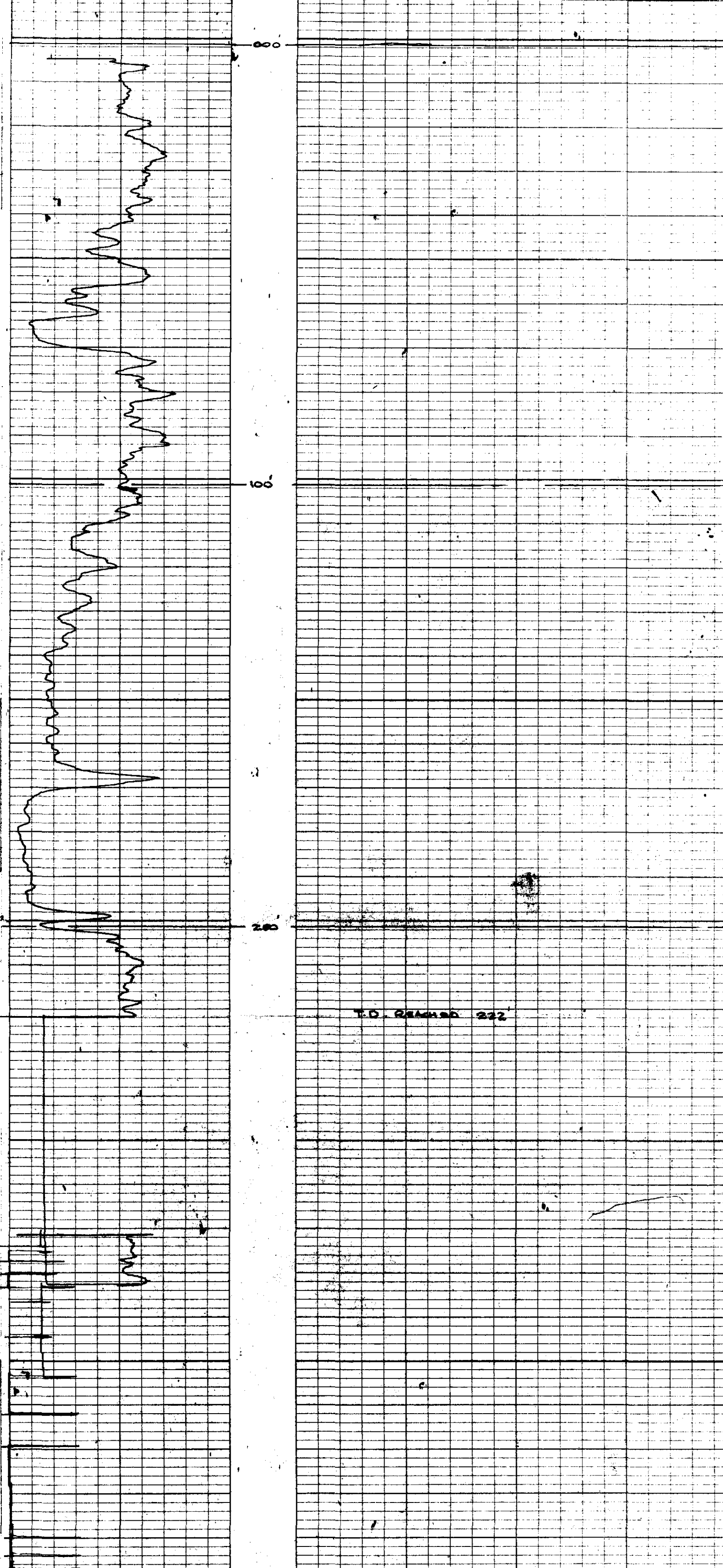
STATE

K-FORENSIC 75(3)A-1

Date	Run No.	Well No.	Log No.
First Reading			
Last Reading			
Footage Logged			
Bottom (Driller)			
Casing (From Log)			
Casing (Driller)			
Casing Size			
Bit Size			
Bit Size			

Logged by R. SHANKS.
Witnessed by

REMARKS 35 A.P.I.



Widco*

WELL LOG

COMPANY **K-Ferrous-5(3)A-1**
WELL **RH 883**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 883**
COUNTY _____ STATE _____

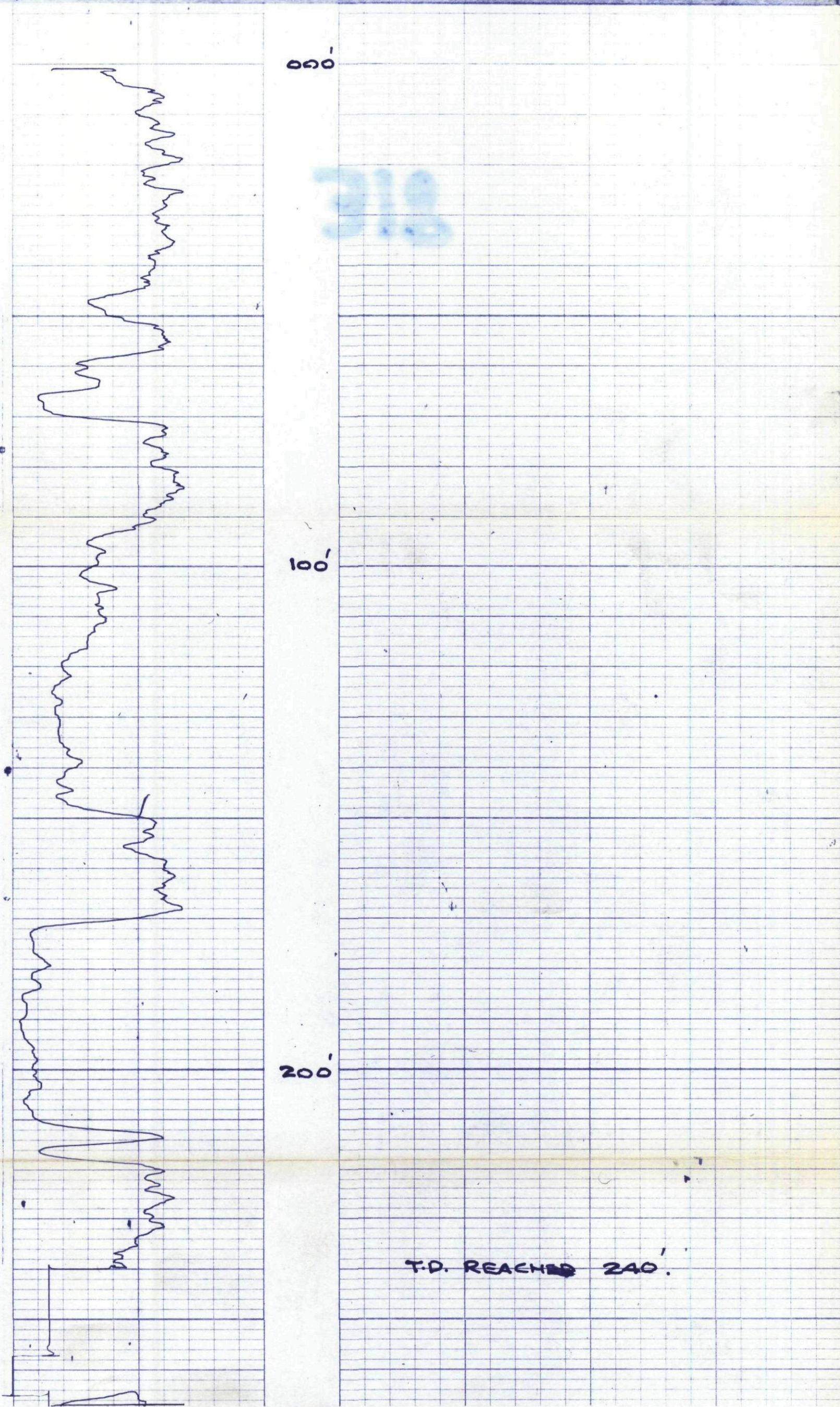
COORDINATES:
N _____
S _____
ELEVATION _____
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@
Footage Logged			Resistivity	@ F	@
Bottom (Driller)			Res. @ BHT	@ F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by	C. Mck.	
			Witnessed by		

REMARKS **35 A.P.I. Nov 17 '75**

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY K-Fordings 75 (3) 1-1
WELL AH 88A
LOCATION GREENHILLS

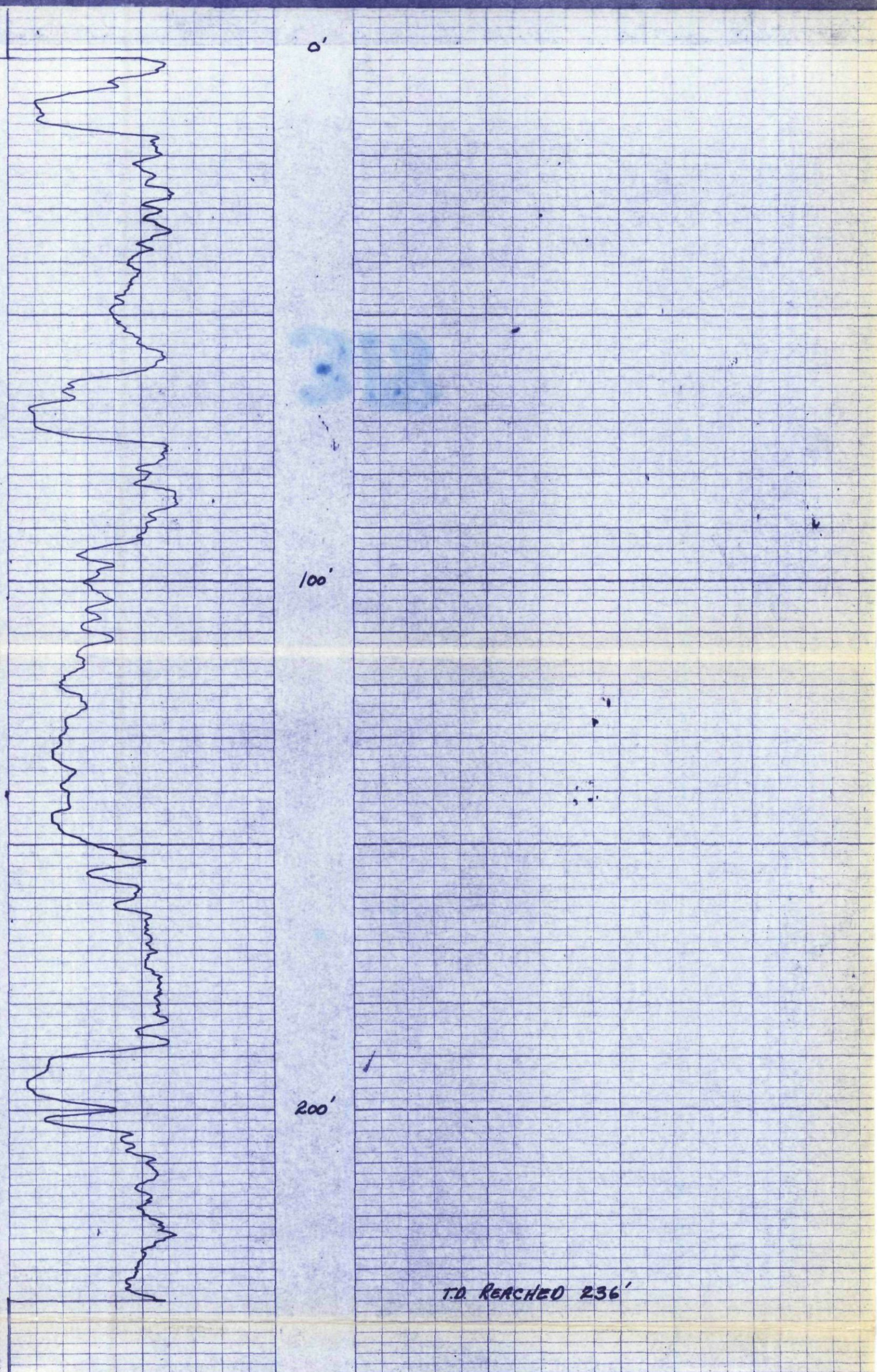
COMPANY _____
AREA GREENHILLS
WELL AH 88A
COUNTY _____ STATE _____

318

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>W. SHAW</u>	
			Witnessed by		

REMARKS 54 api Nov. 19 '75



Widco*

WELL LOG

318

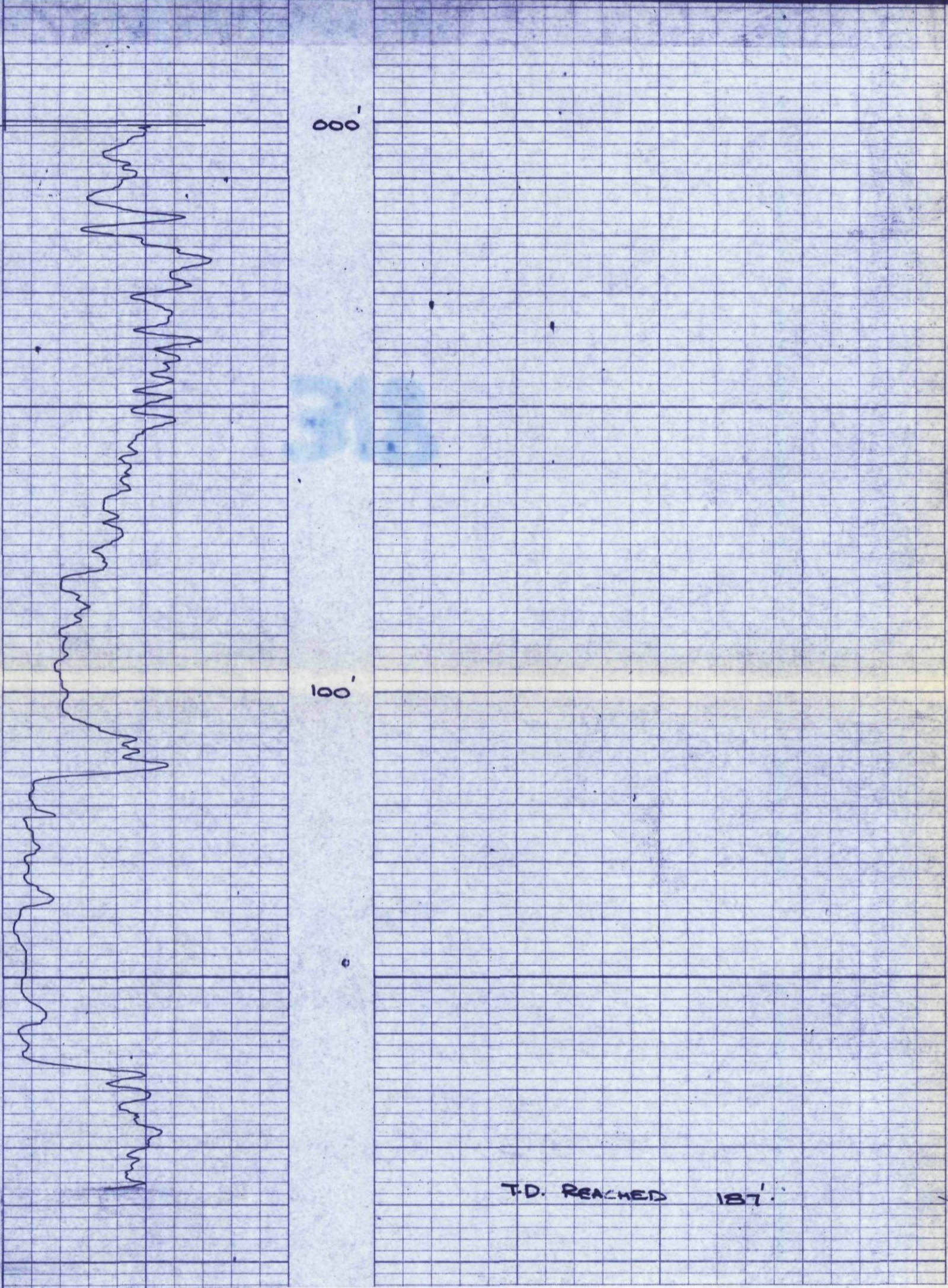
COMPANY _____
AREA GREENHILLS
WELL RH 885
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.I. _____

COMPANY K-Fordina
WELL RH 885
LOCATION GREENHILLS

Date	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
First Reading			Nature		
Last Reading			Density		
Footage Logged			Viscosity	@	F
Bottom (Driller)			Resistivity	@	F
Casing (From Log)			Res. @ BHT	@	F
Casing (Driller)			pH		
Casing Size			Circ. Temp.		
Bit Size			B.H. Temp.		
Bit Size			Logged by	<u>C. Nck</u>	
			Witnessed by		

REMARKS Nov. 20 '75



Wells

WELL LOG

ON GREENHILLS
RH 889

COMPANY _____
 AREA GREENHILLS
 WELL RH 889
 COUNTY _____ STATE _____

COORDINATES: _____
 N _____
 S _____
 ELEVATION: _____
 D.F. _____
 K.B. _____
 G.L. _____

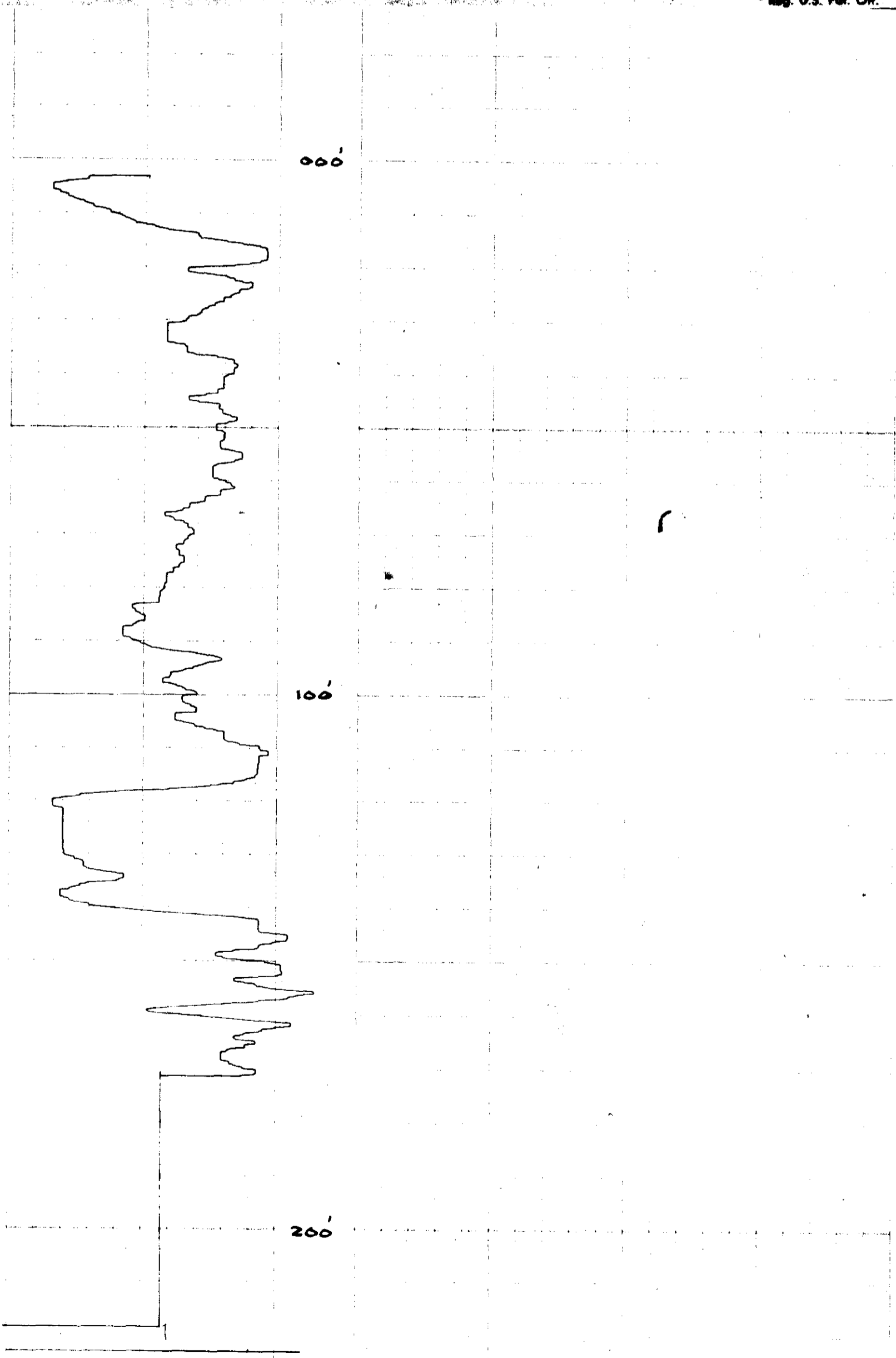
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	<u>C. Melh.</u>	
			Witnessed by		

REMARKS 14 A.P.I. JAN 8 '76

K-FOOTING 75(3)A-1

Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY **K-FORMER-14**
WELL **RH 889**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 889 890**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION
DF _____
KB _____
GL _____

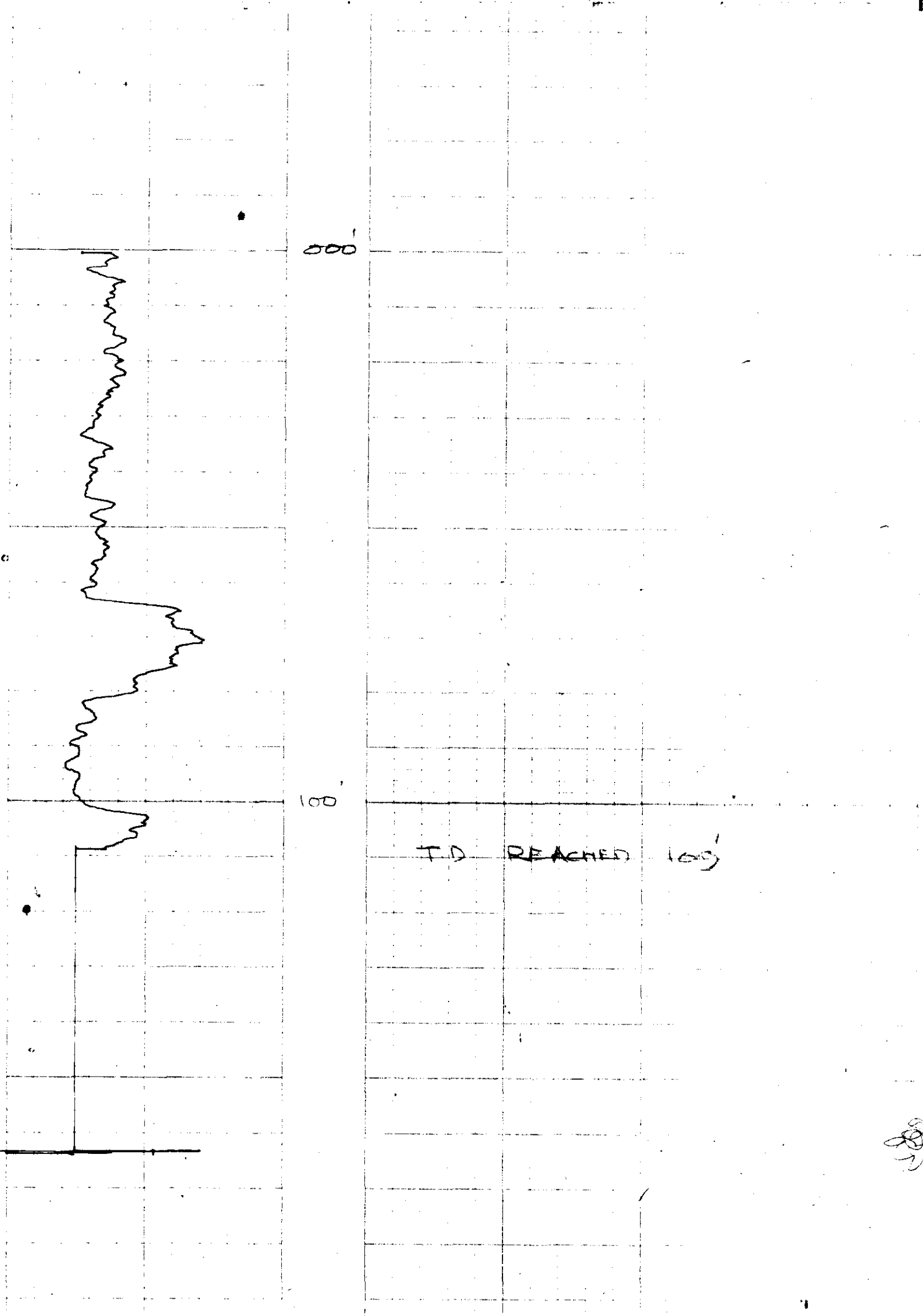
	Run No 1	Run No 2	MUD	Run No 1	Run No 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size					
Bit Size					
			Logged by	CMCK	
			Witnessed by		

318

75(3)A-1

REMARKS

Reg. U.S. Pat. Off.



[Handwritten signature]

Widco*

WELL LOG

COMPANY **K-FORMING**
WELL **RH 891**
LOCATION **GREENHILLS**

COMPANY _____
AREA **GREENHILLS**
WELL **RH 891**
COUNTY _____ STATE _____

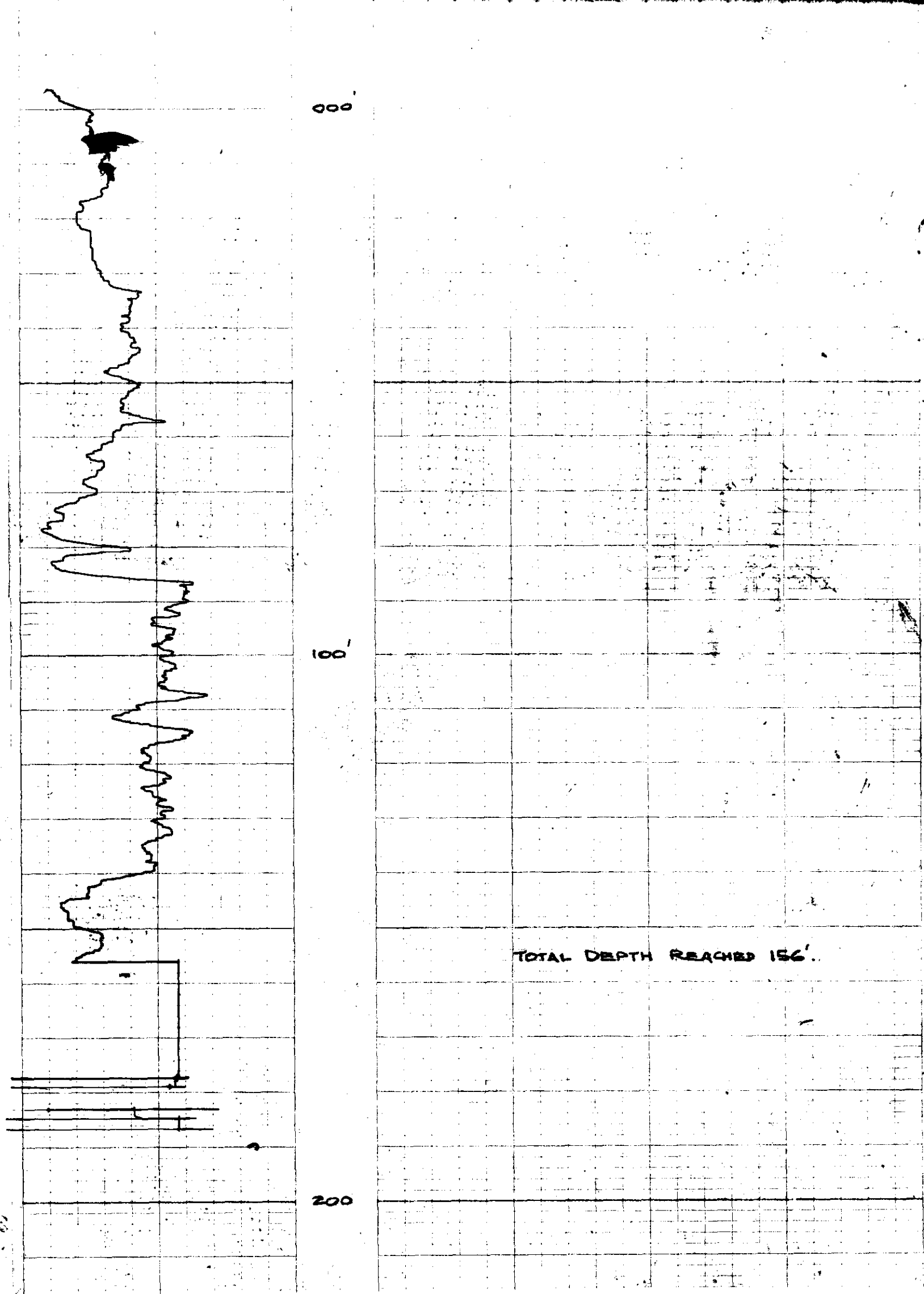
COORDINATES
N _____
S _____
ELEVATION
DF _____
KB _____
GL _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res a BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size:					
Bit Size:					
			Logged by	C. M. K.	
			Witnessed by		

318

75(3)A-1

REMARKS **JAN. 17, 1976**
(DRILLER MARKED THIS HOLE AS 1012)



Widco*

WELL LOG

892

318

AREA: NEPHOBIAN
WELL: 892
COUNTY: ...

COORDINATES: ...
ELEVATION: ...

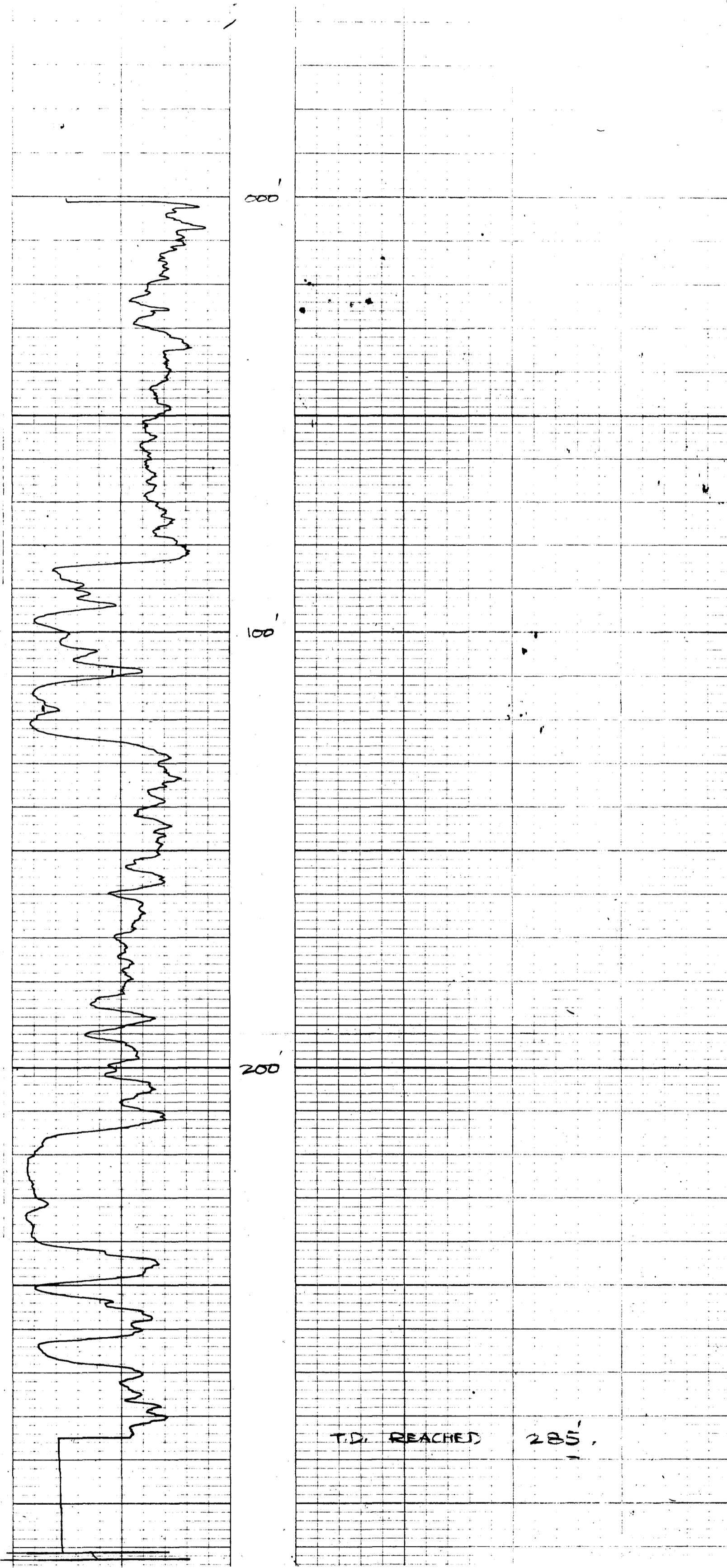
Date
First Reading
Last Reading
Formation Logged
Bottom Filter
Casing From Log
Casing Driller
Casing Size
B+ Size
Bit Size

Logged by: CMCK
Witnessed by: ...

K-FORMING 75(3)A-1

REMARKS: DEC 3 75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

LOCALITY: GREENHILLS
WELL NO: RH 893

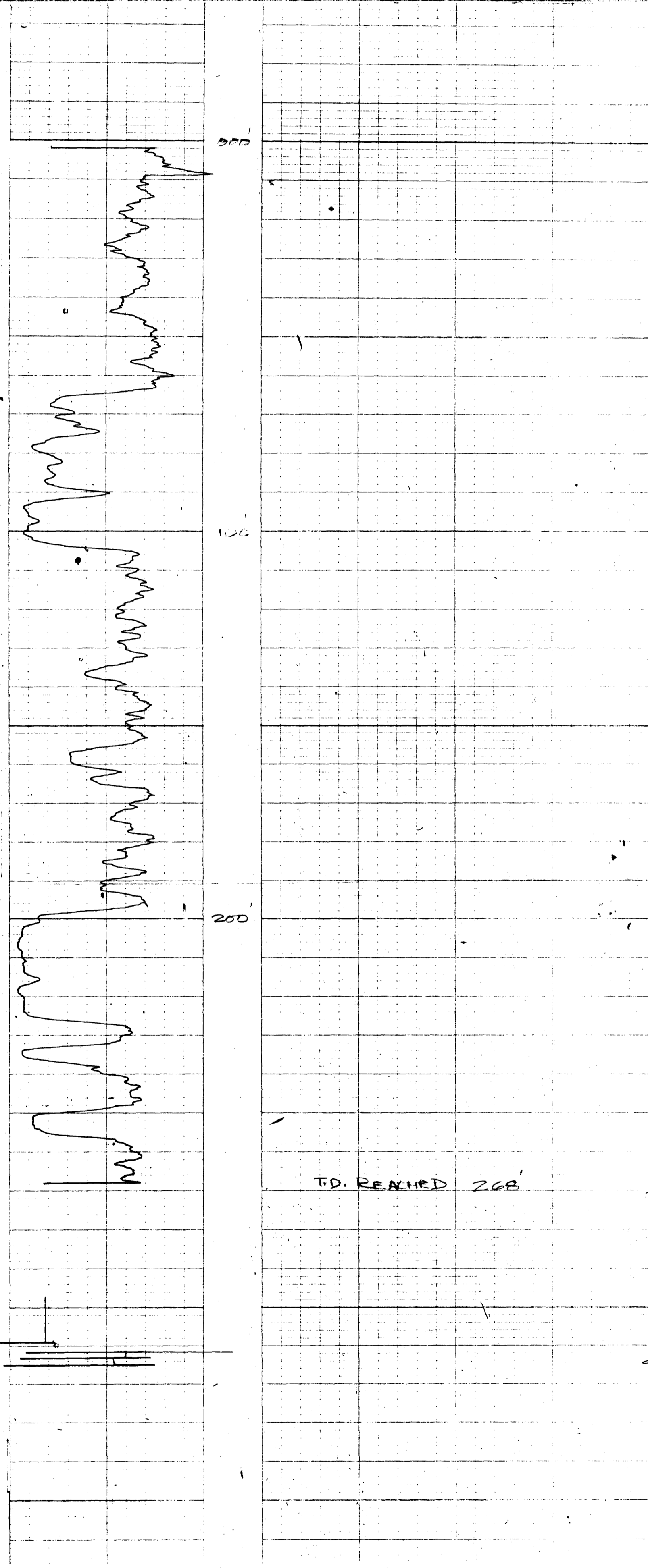
COMPANY: _____
AREA: GREENHILLS
WELL: RH 893
COUNTY: _____ STATE: _____

318

COORDINATES:
N: _____
S: _____
ELEVATION: _____
D.F.: _____
K.B.: _____
G.L.: _____

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@
Footage Logged			Resistivity	@ °F	@
Bottom (Driller)			Res. @ BHT	@ °F	@
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by		
			Witnessed by		

R. FOREMAN - 95(3)A-1



T.D. REACHED 268'

Widco*

WELL LOG

COMPANY _____
WELL RH 89A
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 89A
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.L. _____

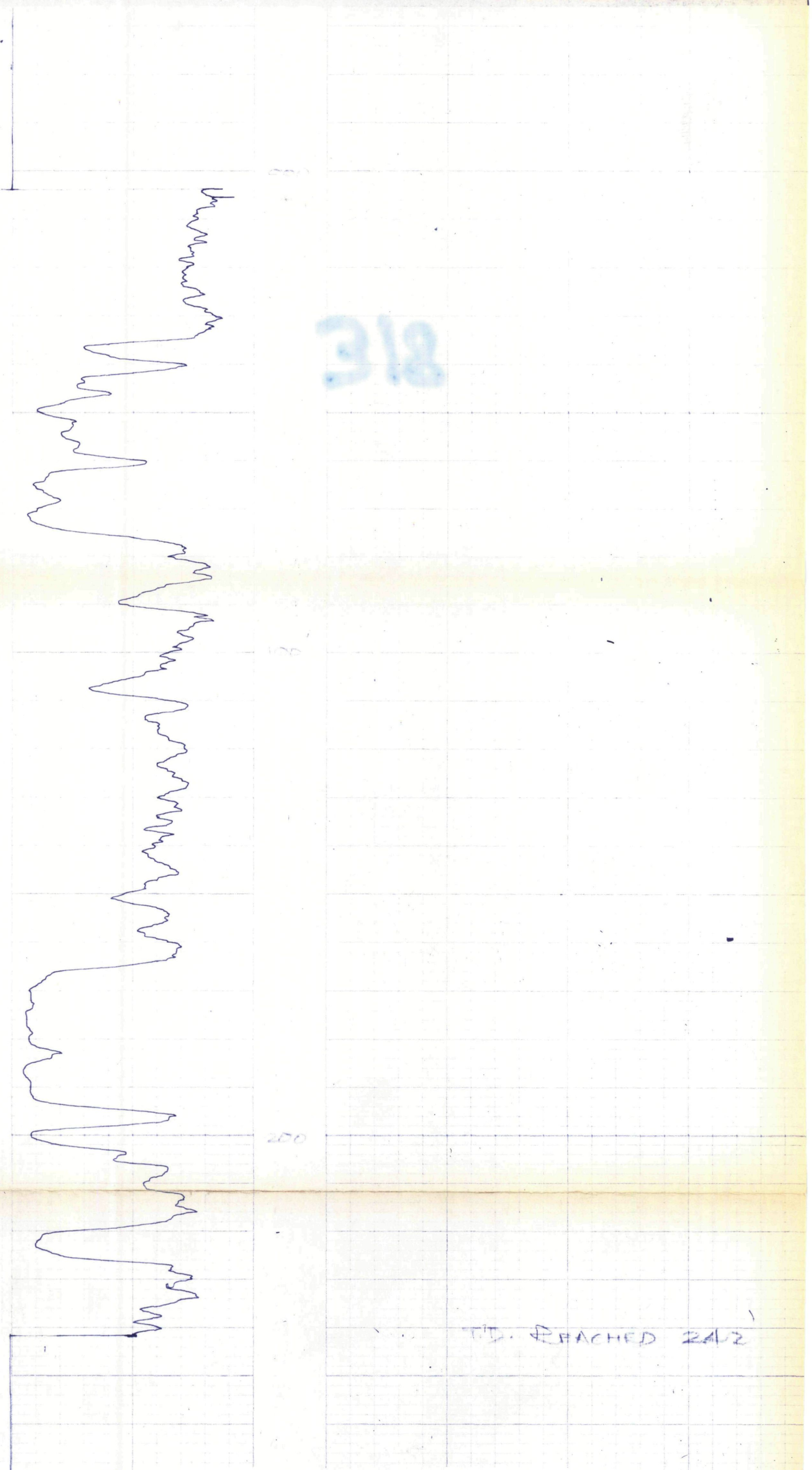
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
Bit Size					
			Logged by	<u>W. SHAW</u>	
			Witnessed by		

K-Forming 75(3)A-1

REMARKS _____

* Reg. U.S. Pat. Off.



318

Widco*

WELL LOG

GREENHILLS
RH 895

COMPANY

AREA

WELL

COUNTY

GREENHILLS

RH 895

318

COORDINATES

N

S

ELEVATION 5000

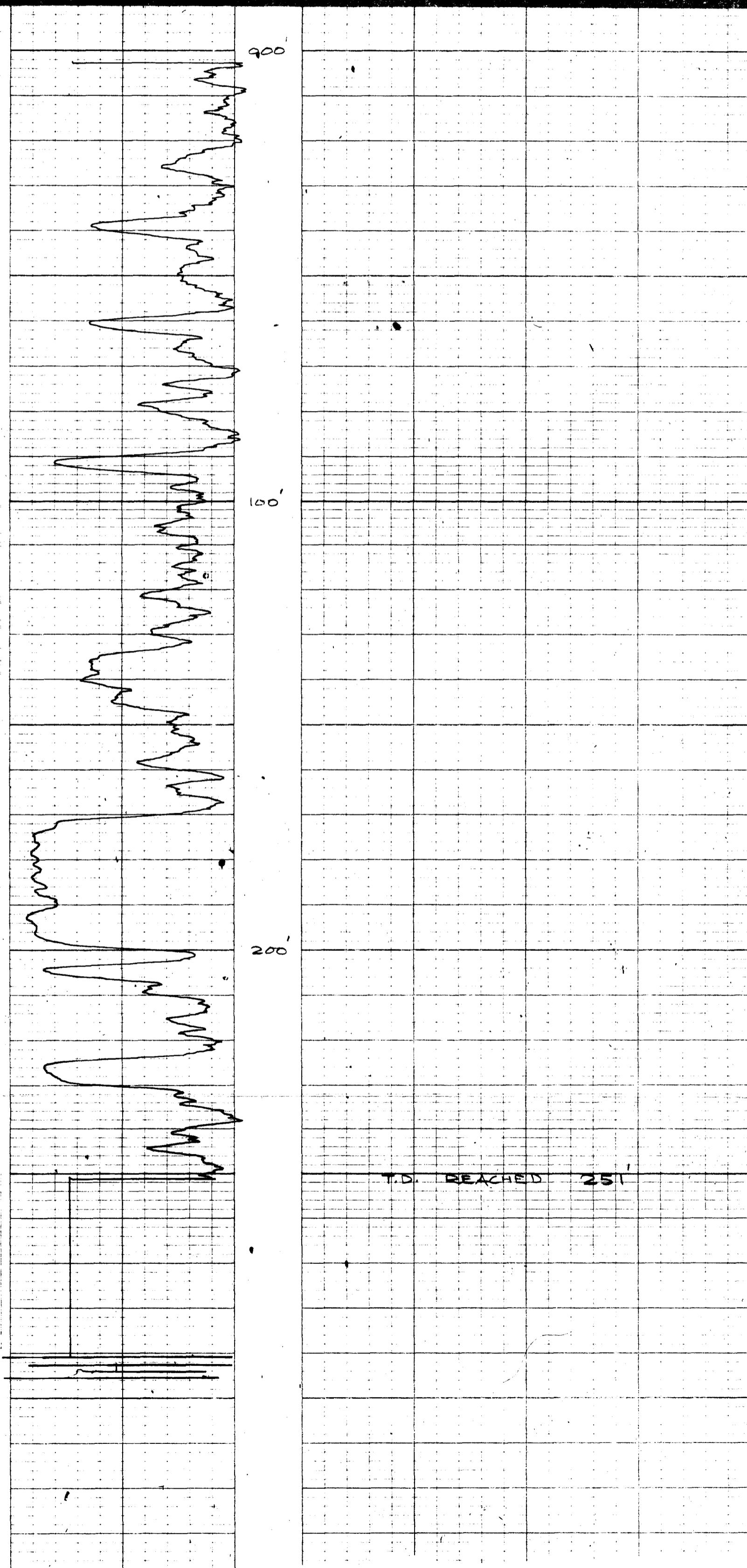
DF

KB

GL

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	a	F
Footage Logged			Resistivity	a	F
Bottom (Driller)			Res. a. BHT	a	F
Casing (From Log)			pH		
Casing (Driller)			Circ Temp		
Casing Size			BH Temp		
Bit Size					
Bit Size					
			Logged by	C. Mc...	
			Witnessed by		

K- FORMING 75/...



Widco*

WELL LOG

COMPANY
WELL **RH 896**
LOCATION **GREENHILLS**

COMPANY
AREA **GREENHILLS**
WELL **RH 896**
COUNTY _____ STATE _____

COORDINATES
N _____
S _____
ELEVATION
DF _____
KB _____
GL _____

318

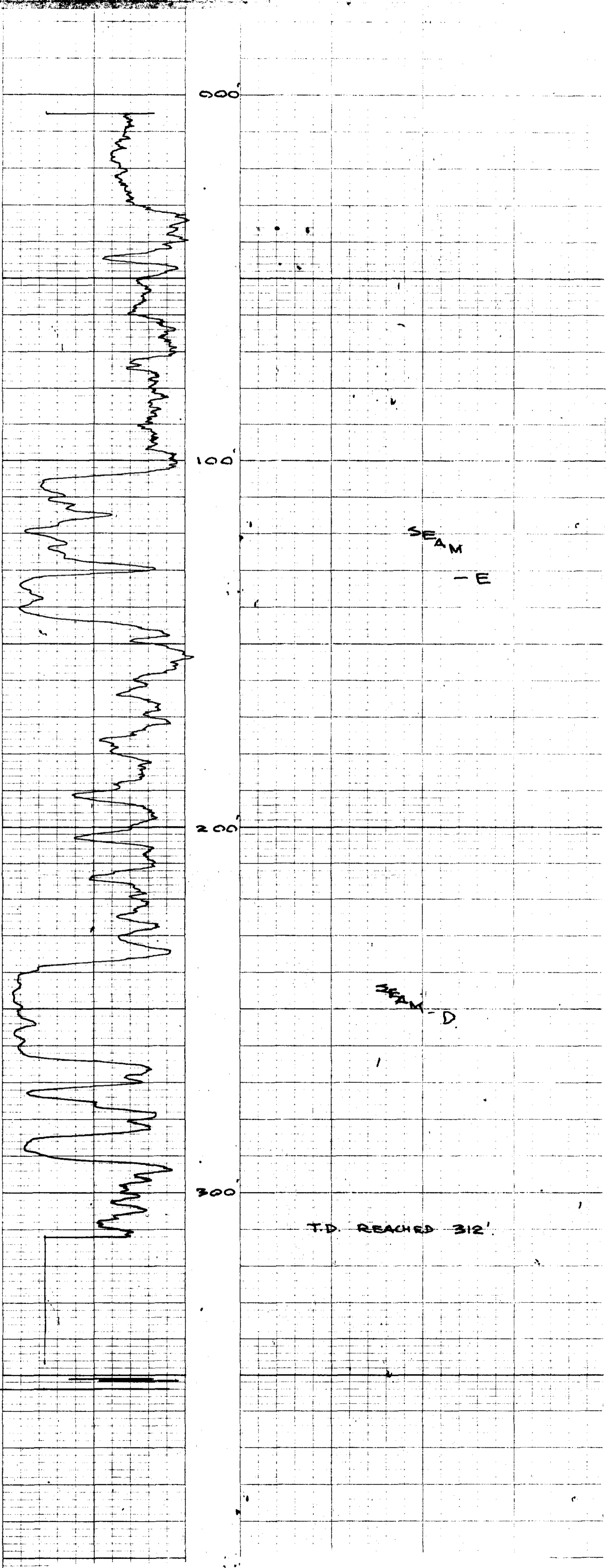
	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@	F
Footage Logged			Resistivity	@	F
Bottom (Driller)			Res. @ BHT	@	F
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	C Mck.	
			Witnessed by		

REMARKS

DEC. 4 '75

K-FORMING 75(3)A-

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL RH 898
LOCATION GREENHILLS

COMPANY _____
AREA GREENHILLS
WELL RH 898
COUNTY _____ STATE _____

COORDINATES: _____
N _____
S _____
ELEVATION: _____
D.F. _____
K.B. _____
G.I. _____

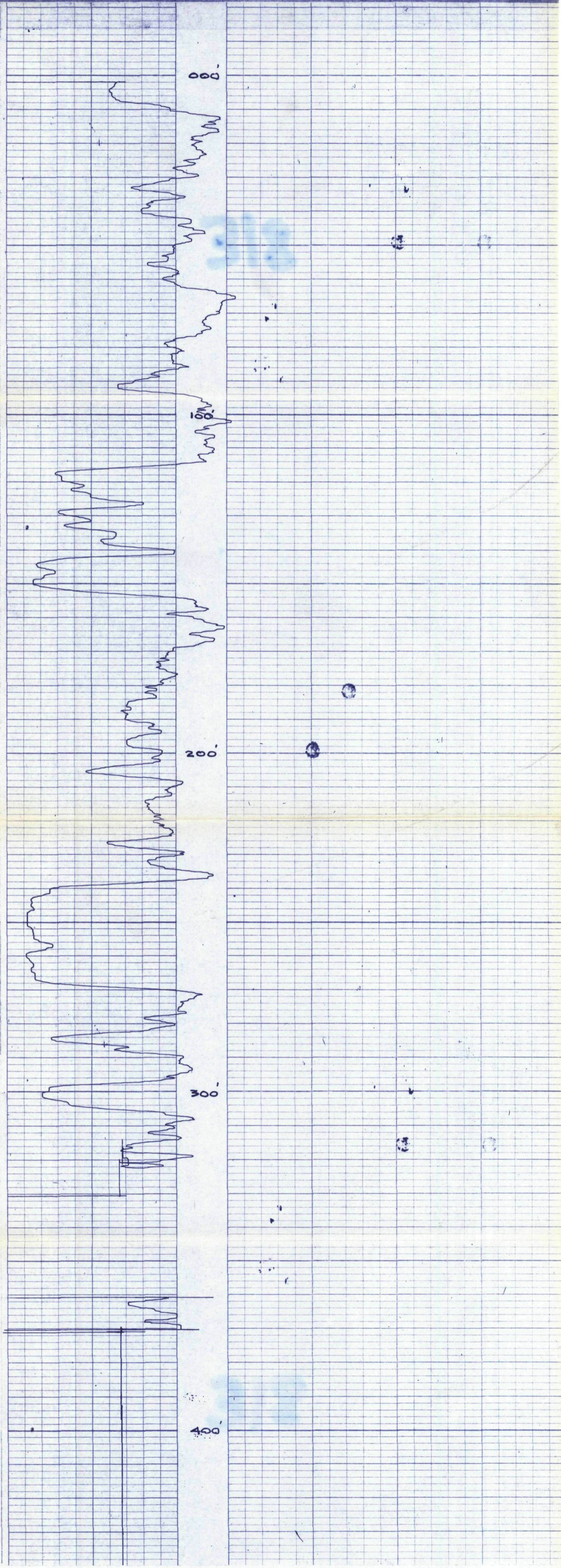
318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ °F	@ °F
Footage Logged			Resistivity	@ °F	@ °F
Bottom (Driller)			Res. @ BHT	@ °F	@ °F
Casing (Driller)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size:					
Bit Size:					
			Logged by	P.M.D.	
			Witnessed by		

X-Forming 15(3)A-1

REMARKS 12 A.P.I. Dec 7 '75

* Reg. U.S. Pat. Off.



Widco*

WELL LOG

COMPANY _____
WELL **RH 899**
LOCATION _____

COMPANY _____
AREA **GREENHILLS**
WELL **RH 899**
COUNTY _____ STATE _____

COORDINATES:
N _____
S _____
ELEVATION:
D.F. _____
K.B. _____
G.L. _____

318

	Run No. 1	Run No. 2	MUD	Run No. 1	Run No. 2
Date			Nature		
First Reading			Density		
Last Reading			Viscosity	@ F	@ OF
Footage Logged			Resistivity	@ F	@ OF
Bottom (Driller)			Res. @ BHT	@ F	@ OF
Casing (From Log)			pH		
Casing (Driller)			Circ. Temp.		
Casing Size			B.H. Temp.		
Bit Size					
			Logged by N.H.S.		
			Witnessed by _____		

X - FORESINK 75/32-1

REMARKS **16 A.P.I.**

Reg. U.S. Pat. Off.

