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BELCOURT COAL LIMITED

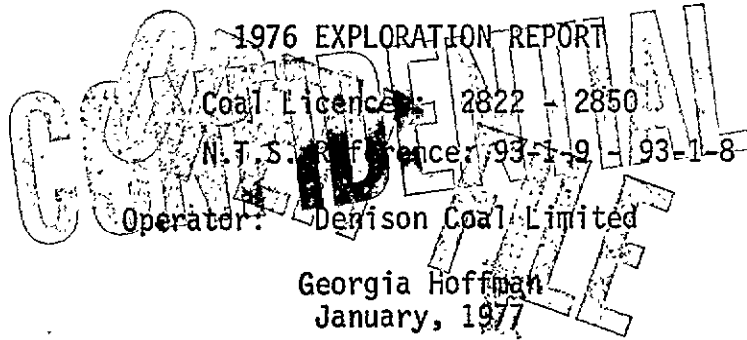
1976 EXPLORATION REPORT

Coal Licence: 2822 - 2850

N.T.S. Reference: 93-1-9 - 93-1-8

Operator: Denison Coal Limited

Georgia Hoffman  
January, 1977



GEOLOGICAL BRANCH  
ASSESSMENT REPORT

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BLCR 76-0626-R02	CROSS-SECTIONS (1:25 000)	"
BLCR 76-0707-R01	STRUCTURE CONTOUR MAP - RED DEER BLOCK	"
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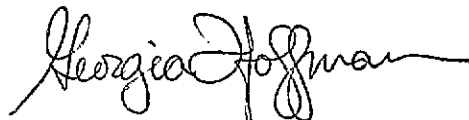
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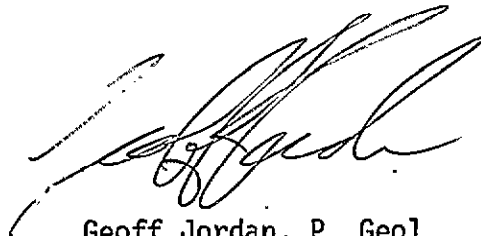
I, Georgia Lynne Hoffman, having completed a Bachelor of Arts degree majoring in geology at the University of Pennsylvania in the United States in 1970, have been involved with numerous exploration programs and mapping projects in Canada and the United States. I have also engaged in further study and research work toward a Master of Science degree at the University of Alberta.

I have been employed as a geologist by Denison Coal Limited since May, 1975, and have been involved in coal exploration activities, particularly on the Belcourt property, since that date.



Georgia Hoffman  
Geologist

I, Geoff Jordan have known Georgia Hoffman since May of 1975 in her position of coal geologist with Denison Coal Limited. I have found her performance both in the field and in data compilation to be of a highly professional standard.

A handwritten signature in black ink, appearing to read 'Geoff Jordan', written in a cursive style.

Geoff Jordan, P. Geol.  
Denison Mines (B.C.) Limited

As part of Denison Coal Limited's program of metrification, this report has been prepared primarily in accordance with the International System of Units (S.I.). The most significant exception is that angular degrees have been retained rather than introducing grads at this time.

## 1.0 SUMMARY

Denison Coal Limited's Belcourt property is located in the Province of British Columbia approximately 105 kilometres south of Dawson Creek, B.C. The property consists of Coal Licenses numbers 2822 to 2850 inclusive, an area of about 5 261 hectares, and is situated along the Rocky Mountain foothills coal belt just west of the border between the provinces of British Columbia and Alberta.

The Belcourt property contains Lower Cretaceous strata, with sediments of the Minnes Group forming the base of the geologic section and a portion of the Shaftesbury Formation lying at the top of the sequence. The intervening sediments are a continuous and complete sequence from Cadomin Formation through Commotion Formation, with an overall thickness of some 900 metres. The Gates Member of the Commotion Formation is the major coal bearing unit of the property, and the Gething Formation also contains coal.

The Belcourt property has been divided into four blocks on the basis of topographic setting and differences in geologic structure. All four blocks contain large areas underlain by coal-bearing Gates Member strata, and inferred reserves have been calculated for three of those blocks. Total inferred reserves for the entire Belcourt property have been calculated at 509 million metric tonnes of raw coal in place. A large part of this reserve is suitable for exploitation by hydraulic mining techniques. There is also potential for surface mining in the central two blocks, where about 67 million tonnes may be available at a theoretical overburden ratio of about 7.9 cubic metres per tonne. In addition, there may be potential for surface mining in the Red Deer block, but the magnitude of these reserves remains to be calculated.

Because very little drilling has been done on the Belcourt property to date, the reserves fall into the inferred category. More exploration work will be required to increase confidence in these figures.

The first coal quality information for the Belcourt property is being obtained as a result of the 1976 program. The main seam of the Belcourt property, the Ptarmigan seam, is being analysed. Proximate analysis, Free Swelling tests, and petrographic data show that this seam consists of good quality medium volatile coking coal with a low ash, sulphur, and phosphorus content.

There are three potential rail routes which could provide coal transportation for the Belcourt property. One route involves construction of approximately 80 km. of railroad to link the northern part of Belcourt property with the rail system proposed for Denison



Coal Limited's Quintette project. Another route, which could also serve Saxon Coal Limited's property to the south, would require construction of about 146 km. of railroad, or a 122 km. pipeline, from Belcourt Creek through Gray Pass to reach the Canadian National Railway at Bend, B.C., although this area is difficult for rail construction, particularly in the vicinity of Gray Pass itself. The coal would ultimately arrive at the port of Prince Rupert, B.C. by either of the above routes. The third alternative would require about 100 km. of rail construction between the Belcourt property and the Canadian National Railway near Grande Prairie, Alberta. This route could serve eastern Canadian markets.

## 2.0 INTRODUCTION

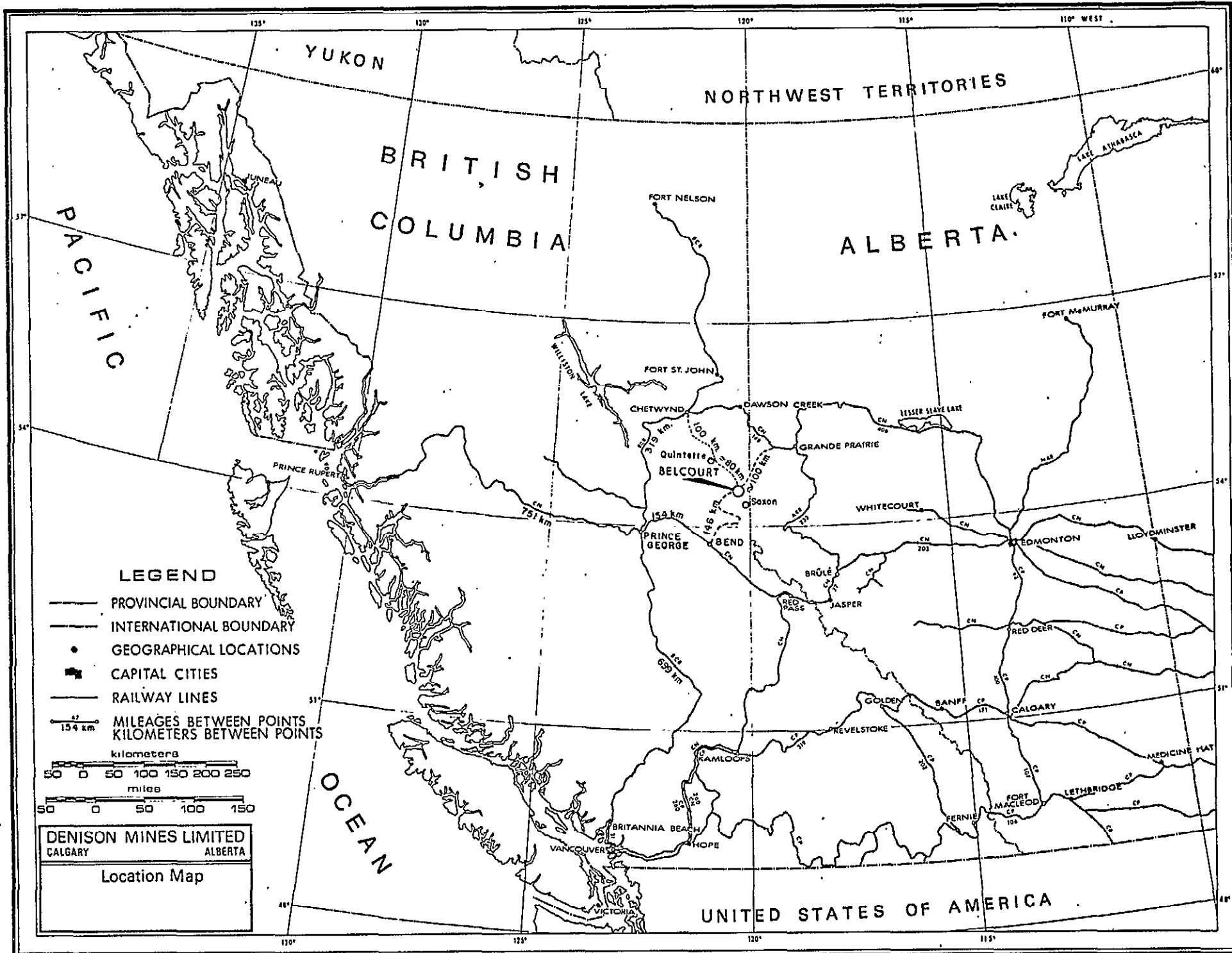
This report summarizes exploration work undertaken on the Belcourt coal property during both the 1975 and 1976 programs. The geologic mapping, stratigraphic observations, and structural interpretations were carried out primarily during 1975 as reported in the Denison Coal Limited 1975 Data Summary for Belcourt Coal Limited. Based on the results of the 1975 program, the 1976 exploration program was designed to achieve the following additional objectives:

- (i) to prepare a series of well-controlled 1:5 000 metric base maps of the Belcourt property which would be suitable for mine design studies and preparation of final geological maps;
- (ii) to obtain an unweathered sample of a major seam for coal quality analysis, including ash, volatiles, Free Swelling Index, specific gravity, and coking tests; and
- (iii) to recalculate reserve potential.

To achieve these objectives, base map preparation was undertaken for Denison Coal Limited by Burnett Resource Surveys Limited during the first months of 1976, following which a small drilling program was carried out by helicopter during October, 1976. Reserve calculations were then undertaken in December, 1976.

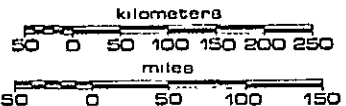
The base maps were prepared on the basis of a 1975 aerial photographic survey and accompanying ground control survey as described in detail in Appendix I. The drilling program involved the selection and preparation of three drill sites and landing areas, and the drilling of two holes which are shown on the geological maps and illustrated by Drawings No. 76-0687-R01.

As a result of the 1976 program the first coal quality information is now available for the Belcourt Property. This information is presented and discussed in the section on coal quality. Detailed discussion of the coal reserves of the Belcourt property is also included in this report.



**LEGEND**

- PROVINCIAL BOUNDARY
- INTERNATIONAL BOUNDARY
- GEOGRAPHICAL LOCATIONS
- CAPITAL CITIES
- RAILWAY LINES
- MILEAGES BETWEEN POINTS  
— KILOMETERS BETWEEN POINTS



**DENISON MINES LIMITED**  
 CALGARY ALBERTA

**Location Map**

### 3.0 PROPERTY, LOCATION AND ACCESS

The current Belcourt property consists of Coal Licenses numbers 2822 to 2850 inclusive, covering an area of approximately 5 261 hectares. The licenses lie about 105 km. south of Dawson Creek, B.C., and were located to cover known exposures of the Lower Cretaceous Compton and Gething Formations, which are the main coal bearing horizons in that part of the Rocky Mountain foothills coal belt.

The only access to the Belcourt property area at present is by the road from Stony Lake to Little Prairie Creek which passes close to the northernmost end of the Belcourt property, and by a number of poor quality exploration trails which exist in the valley of Red Deer Creek and in the flat land east of the property. Thus, access to the ridges of the Belcourt property is achieved by helicopter at this time.

There are three potential rail routes being considered for transportation of coal from the Belcourt property. These routes are shown on the location map on the preceding page. Most of these potential routes have not yet been surveyed.

The route which may be the least difficult for rail construction would require construction of about 80 km. of new railroad to Flatbed Creek to the northwest, to link the northern end of the Belcourt property with the rail system being planned for Denison Coal Limited's Quintette project. The Quintette rail system, which may go into operation by early 1980, would probably join the existing railroad at Chetwynd, B.C., a further distance of 100 km. From Chetwynd, the coal would be transported to the port of Prince Rupert, B.C., a distance of 1 070 km. by rail.

A second possible route, which could also serve Denison Coal Limited's Saxon project, would involve construction of 146 km. of railroad south-westward through the valleys of Belcourt Creek and the Narraway River to Gray Pass, and through the valleys of Jarvis Creek, the McGregor River, and Walker Creek to reach the Canadian National Railway at Bend, B.C. From Bend, this route would also continue to Prince Rupert, a distance of 905 km. by rail. The route from the Belcourt property to Bend is particularly difficult for rail construction, and Gray Pass forms a significant obstacle which may require construction of a tunnel or an extra 24 km. of rail construction compared to a pipeline following the same route.

The third potential rail route could serve eastern Canadian markets, and would involve construction of about 100 km. of railway to the northeast, crossing the Wapiti and Redwillow Rivers to reach the Canadian National Railway between the towns of Beaverlodge and Hualien, about 40 km. west of Grande Prairie, Alberta. The river crossings on this route would require the construction of major bridges.

## 4.0 SUMMARY OF EXPLORATION WORK

On the basis of published regional geology which outlined Cretaceous stratigraphy but did not document the existence of significant coal deposits, Denison Mines Limited acquired 55 coal licenses in the fall of 1970. During the brief preliminary examination of these licenses in the summer of 1971, the first major discoveries of potentially mineable coal resources were made. The area of acquisition was reduced in 1974, and the present Belcourt property consists of 29 coal licenses under the British Columbia Coal Act of 1974, as listed in Appendix II.

### 4.1 Base Maps

An aerial photographic survey was flown in 1972. A series of metric maps based on the coal license grid was produced from those air photos during early 1975, using government survey stations and existing N.T.S. maps for control. Because more accurate maps were required, a second aerial photographic survey and an accompanying ground survey were made during the summer of 1975. A series of well-controlled metric maps covering the licenses between Belcourt and Red Deer Creeks was produced on the basis of these surveys during 1976. Similar maps for the other areas will be prepared during 1977. The surveying and mapping procedures are described in detail in Appendix I.

### 4.2 Geological Maps

The geological mapping of the Belcourt project was accomplished during the 1975 exploration project, which centred around a seven week program of detailed geologic mapping carried out by two teams of geologists. Data collection was undertaken at a scale of 1:2 500 and this information was later transferred to the 1:5 000 scale base maps. Control of traverse lines was achieved using chain and compass, with corrections for slope variation being incorporated. Data points were plotted directly onto 1:2 500 maps in the field by orienting the maps with a Silva compass on a portable map board. Points such as creek confluences or survey control points shown on the base maps were used to locate the beginning and end of each traverse.

### 4.3 The 1976 Field Program

The primary objective of the 1976 field program was to obtain unweathered coal from a major seam for quality analysis. All work was carried out by helicopter due to

the absence of roads on the licenses. Three drill sites and landing areas were chosen and prepared, but only two holes could be drilled during the 1976 program. Plastic casing remains in hole B-RD-D 7602 so that it can be geophysically logged during the 1977 program.

The first diamond drill hole, B-HS-D 7601, was drilled to a depth of 58.5 metres on Coal License No. 2832 and was complicated by faulting. The second hole, B-RD-D 7602, was drilled to a depth of 53.6 metres on License No. 2849 and sampled a complete section of the Ptarmigan seam, which attained a thickness of 9.3 metres in that hole. The resulting analytical data are presented and discussed in the section on coal quality. The drill hole locations are shown on the geological maps, and the drill core lithologies are described in Appendix III and illustrated by Drawings No. 76-0687-R01. Reserve figures and calculations are presented in Section 7.0 titled "Reserves" and in Appendix IV.

All geologic mapping and interpretation, calculation of reserves, and supervision of exploration was carried out by the staff of Denison Coal Limited. All cartography, surveying, and aerial photography was executed by Burnett Resource Surveys Limited. The diamond drilling was done by Tonto Drilling Limited of Vancouver. The coal quality analyses were undertaken by Warnock Hersey Professional Services Limited, and the coal petrography was done by Cascade Coal Petrography of Calgary. Helicopter services were contracted from Terr-Air Limited, Nahanni Helicopters Limited, and Ed Darvill Copters Limited as required. The drafting of the accompanying maps and figures was carried out by staff of Denison Coal Limited, plus a variety of outside drafting services.

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35'

30'

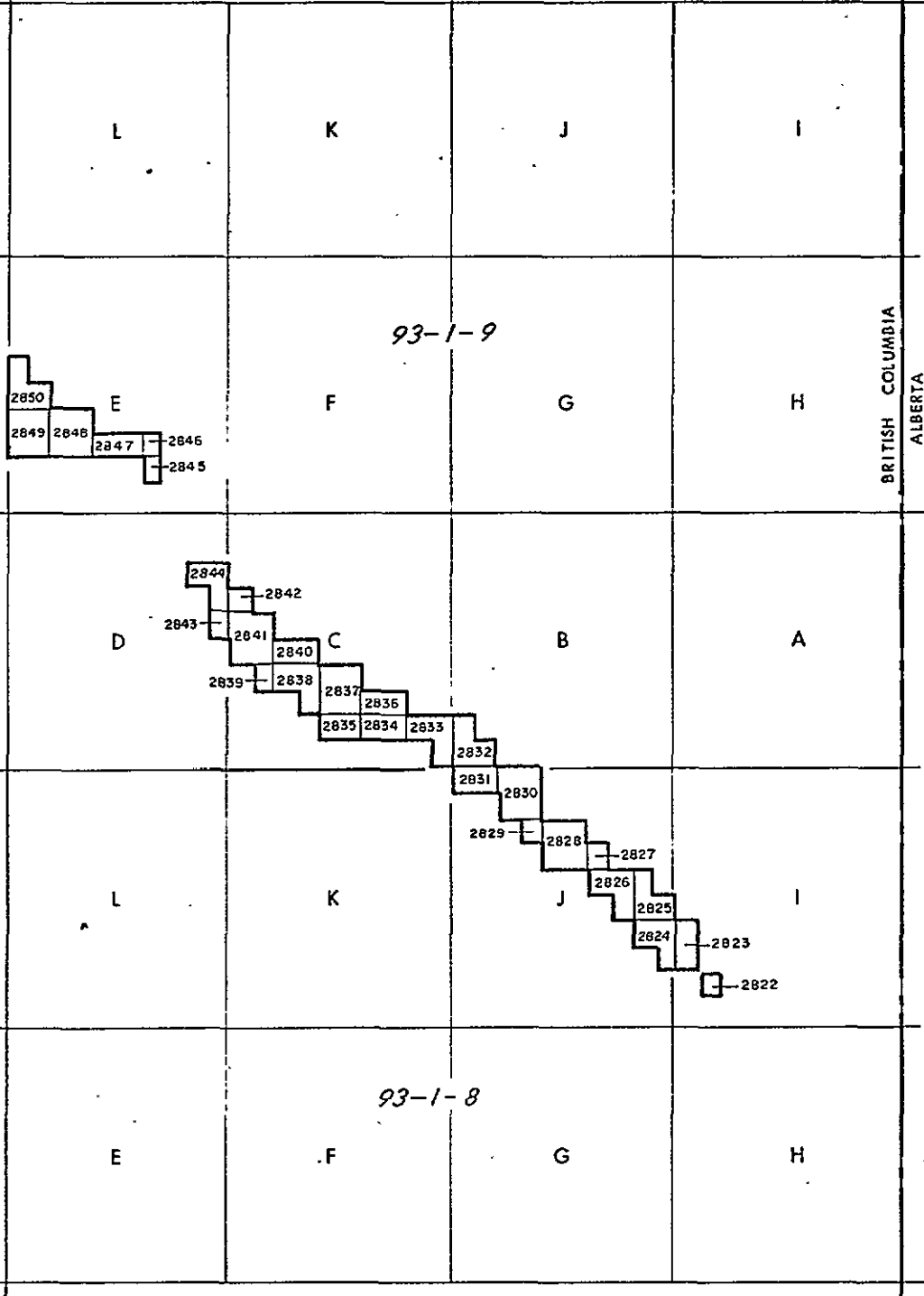
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54° 20'

120° 30'

120° 00'

BRITISH COLUMBIA  
ALBERTA



BELCOURT COAL LIMITED		
DENISON COAL LIMITED		
CALGARY	ALBERTA	
<b>BELCOURT COAL LICENSES</b>		
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## 5.0 STRATIGRAPHY

Within the Belcourt property, sediments of the Minnes Group (Nikanassin Formation) form the base of the geologic section, and a portion of the Shaftesbury Formation lies at the top of the sequence.

The intervening sedimentary rocks are a continuous and complete sequence from Cadomin Formation at the bottom to Commotion Formation at the top, with an overall thickness of some 900 metres as is illustrated on Table 1 and on the Belcourt stratigraphic section (Drawing No. 71-0194-R03). A detailed description of each formation and member follows below:

### 5.1 Minnes Group (Nikanassin Formation)

The upper portion of the Minnes Group sometimes is referred to as the Nikanassin Formation. The name "Nikanassin Formation" is not universally applied to these strata in British Columbia, however; D.F. Stott, in G.S.C. Bulletin No. 152 (1968) and later papers gives these beds no formation name and refers to them only as "Minnes Group".

The upper portion of the Minnes Group consists of a thick sequence of thin-bedded medium-grained lithic and micaceous brown sandstone, interlayered with dark grey to brown shale, siltstone and mudstone. This sequence of sedimentary rocks is usually much more highly deformed than the overlying sequence. This deformation and the rather monotonous nature of the Minnes Group as a whole tends to mask the presence of marker beds which would assist in defining the geologic structures and stratigraphy of this unit.

Numerous coal seams, usually less than one metre thick, appear to be present throughout the Minnes Group. Some of these seams may be seen in old trenches in the core of the anticline on the northernmost Belcourt licenses. Many of these seams are also well exposed on Ptarmigan Mountain south of the Belcourt property, where the Minnes Group is more arenaceous and contains several thick massive sandstone units. Since these seams are both thin and structurally deformed, they are not considered to be of economic significance at the present time. Therefore, little of the Minnes Group has been included within the boundaries of the Belcourt property.

### 5.2 Cadomin Formation

The Cadomin Formation, a series of quartzite and chert pebble-cogglomerates and quartzite sandstones, unconformably



overlies the Minnes Group. The sand particles, which form beds, lenses, and the matrix of the conglomerate, consist of the same chert and quartz material as the conglomerate pebbles.

The thickness of the Cadomin Formation is extremely variable throughout the foothills region. D.F. Stott, in G.S.C. Bulletin No. 152 (1968) reports thicknesses of 63.9 metres for the Cadomin Formation at the Wapiti River just north of the Belcourt property, 161.5 metres at Mt. Belcourt to the west, and 9.4 metres at Mt. Torrens to the south. Most exposures of Cadomin Formation on the Belcourt property do not exceed 30 metres in thickness, except in the area around and to the north of Red Deer Creek where thicknesses of 100 metres have been noted and are shown on the accompanying 1:5 000 geological maps, included as Drawings No. 75-0620-R01.

### 5.3 Gething Formation

The sediments of the Gething Formation conformably overlie those of the Cadomin Formation. The essentially non-marine Gething Formation consists of brown calcareous lithic sandstone ranging from fine to coarse in grain size, interbedded with conglomerate, carbonaceous shale, and coal seams. A very coarse conglomerate of variable thickness containing quartzite cobbles up to 15 cm. in diameter exists within the Gething Formation in the central portion of the property.

The average thickness of the Gething Formation on the Belcourt property is 60 metres, and this formation thickens in a northerly direction. Stott, in G.S.C. Bulletin No. 152 (1968), has reported a thickness of 102.6 metres for the Gething Formation at the Wapiti River just northwest of the Belcourt property.

The coal seams of the Gething Formation have attracted the attention of commercial interests in the foothills north of the Belcourt property. Three coal seams have been identified in the Gething Formation on the property, and since one of those seams has a measured thickness of 9.5 metres locally just south of Holtslander Creek, it appears that the Gething Formation may also prove to have some economic potential on the Belcourt property.

The Gething coal seams and lithologies are shown on the Belcourt stratigraphic section (Drawing No. 71-0194-R03).

### 5.4 Moosebar Formation

The Moosebar Formation consists of a monotonous sequence of dark grey marine shale, which becomes silty in the transition zone near the top of the unit. The stratigraphy of the Moosebar Formation on the Belcourt property has not yet been studied in detail.

STRATIGRAPHY

TABLE NO. 1

TABLE OF FORMATIONS

Series	Group	Formation (Member)	Lithology	Average Unit Thickness (metres)	
Lower Cretaceous	Fort St. John	Shaftesbury	Dark grey marine shale with sideritic concretions, some sandstone grading to silty dark grey marine shale; some siltstone and sandstone in lower part.	450 <sup>+</sup>	
		Comotion	Boulder Creek Member	Well-sorted sandstone, with conglomerate, minor mudstone and carbonaceous shale, few thin coal seams.	60
			Hulcross Member	Dark grey marine shale and siltstone.	40
			Gates Member	Fine to coarse lithic sandstone, conglomerate, coal shale, and mudstone.	580
			Moosebar	Dark grey marine shale with sideritic concretions, grading into interlayered siltstone and sandstone at top.	70
	Bullhead	Gething	Fine to coarse brown calcareous sandstone, with coal, carbonaceous shale, and conglomerate.	60	
		Cadomin	Massive conglomerate containing chert and quartzite pebbles, some quartzose sandstone.	30	
	Unconformity				
		Minnes	Nikanassin	Thin-bedded grey to brown shale and brown sandstone, containing numerous thin coal seams.	700 <sup>+</sup>

The Moosebar Formation conformably overlies the Gething Formation and is gradational into the non-marine sandstones of the overlying Gates Member of the Commotion Formation. A glauconitic sandstone lying at the base of the Moosebar Formation is considered to be equivalent to the Bluesky Formation to the east, as discussed by Stott in G.S.C. Bulletin No. 152 (1968). On the Belcourt property, the contact between the Moosebar Formation and the Gates Member is considered to lie at the base of the first sandstone unit and two metres or more in thickness within the silty transition zone.

In some areas along the main ridge north of Belcourt Creek a brown sandstone unit about two metres thick has been observed within the shales of the Moosebar Formation. However, since the Moosebar Formation is complicated by both folding and faulting in that region, the position of that sandstone unit within the formation has not yet been determined.

#### 5.5 Gates Member, Commotion Formation

The section of the stratigraphy on the Belcourt property with the greatest economic potential is the Gates Member of the Commotion Formation. This mainly non-marine unit, consisting of lithic sandstone, conglomerate, coal, shale and mudstone, has an average thickness of 580 metres on the Belcourt property.

Surface mapping indicates that the average cumulative total of coal seam thicknesses in the Gates Member may be as great as 46 metres. The four largest seams, which have been named the Ptarmigan, Holtslander, Belcourt and Red Deer seams, contain an average of 24.5 metres of this coal. The major stratigraphic problem of the Belcourt property is the identification of more marker horizons within the Gates Member which will allow precise coal seam correlation.

Throughout the Belcourt property the Gates Member contains a very prominent basal sandstone about 35 metres thick, which is resistant, grey weathering, well indurated, and sometimes coarse-grained or conglomeratic. This sandstone is overlain by the Ptarmigan seam, which is the thickest coal seam in the Gates Member section. The Ptarmigan seam is overlain by a series of sandstones and three smaller seams, each seam being about 3 metres thick. Another prominent sandstone occurs higher in the section between the Belcourt and Red Deer seams. This sandstone is similar to the basal sandstone in appearance and composition. At present, these sandstones and coal seams are the main horizons used for correlation within the Gates Member on the Belcourt property.

BOULDER CRK  
MEMBER

HULCROSS  
MEMBER

GATES  
MEMBER

MOOSEBAR  
FORMATION

GETHING  
FORMATION

CADOMIN  
FORMATION

85 M. SANDSTONE, SOME SILTSTONE

2 M. COAL SEAM  
15 M. SANDSTONE, THIN COAL SEAMS  
3 M. COAL SEAM  
15 M. SHALE  
3 M. COAL SEAM

40 M. INTERBEDDED SANDSTONE & SHALE  
CONTAINING THIN COAL SEAMS

3 M. COAL SEAM  
25 M. SANDSTONE & SHALE  
4 M. COAL SEAM, RED DEER SEAM  
25 M. COARSE GRAINED OR PEBBLY SANDSTONE  
4.5 M. COAL SEAM, BELCOURT SEAM

70 M. SANDSTONE

30 M. COVERED

65 M. SANDSTONE CONTAINING SOME THIN COAL  
SEAMS & CARBONACEOUS SHALES


3 M. COAL SEAM  
30 M. SANDSTONE  
6 M. COAL SEAM, HOLTSLANDER SEAM  
25 M. SANDSTONE, SOMETIMES CONGLOMERATIC  
2 M. COAL SEAM  
20 M. SANDSTONE

30 M. COVERED  
3 M. COAL SEAM  
35 M. SANDSTONE  
3 M. COAL SEAM  
25 M. SANDSTONE  
3 M. COAL SEAM  
25 M. SANDSTONE, SOMETIMES COARSE GRAINED, PEBBLY  
10 M. COAL SEAM, PFARMIGAN SEAM  
35 M. SANDSTONE, SOMETIMES COARSE GRAINED OR CONGLOMERATIC

70 M. SHALE

9 M. SANDSTONE, SOMETIMES CONGLOMERATIC  
COAL SEAMS, UP TO 2 M THICK  
5 M. SANDSTONE  
10 M. SANDSTONE, SOMETIMES CONTAINING VERY COARSE CONGLOMERATE  
COAL SEAM, UP TO 9 M THICK  
20 M. SANDSTONE

460

BELCOURT COAL LIMITED		
DENISON COAL LIMITED		
CALGARY		ALBERTA
BELCOURT STRATIGRAPHIC SECTION		
REVISION J W K	DATE NOV, 75	SHEET 1CM = 40 M
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### 5.5.1. The Ptarmigan seam

The Ptarmigan seam, unlike other seams of the Belcourt property, is fairly well exposed. This seam is the lowermost seam of the Gates Member. The seam occurs at an average of 40 metres above the contact between the Gates Member and the Moosebar Formation, overlying the resistant basal coarse-grained or conglomeratic sandstone. The Ptarmigan seam has been drilled on the licenses north of Red Deer Creek, where this seam was found to be 9.3 metres thick, as shown on Drawing No. 76-0687-R01. At an exposure on Pika spur, the northeast flank of the main ridge north of Belcourt Creek, this seam is 10 metres thick. Immediately to the southeast of this exposure, the Ptarmigan seam is tectonically thickened to about 16 metres just before being cut by a fault in the vicinity of drill hole B-HS-D 7601. An impressive exposure of the Ptarmigan seam may be seen in a small syncline atop the main ridge just north of Belcourt Creek, where the seam is more than 12 metres thick. On a spur to the east of this exposure a thickness of 5.5 metres was measured.

### 5.5.2 The Holtslander seam

The Holtslander seam outcrops on the ridge south of the Holtslander Creek. At this location the seam is 8.5 metres thick. The seam has been tentatively correlated with a seam 3 metres thick on the northeast flank of the main ridge north of Belcourt Creek. The Holtslander seam occurs at a height of about 220 metres above the contact between the Gates Member and the Moosebar Formation and is presently considered to have an average thickness of 6 metres on the Belcourt property.

### 5.5.3 The Belcourt and Red Deer seams

The Belcourt and Red Deer seams also outcrop on the ridge southeast of Holtslander Creek. The Belcourt seam is 4.5 metres thick and lies about 220 metres below the base of the Hulcross Member at this location. The Red Deer seam is 4 metres thick and lies about 200 metres below the base of the Hulcross Member. These two seams are separated by a resistant coarse-grained and sometimes conglomeratic sandstone of variable thickness. This sandstone forms the easternmost edge of the main ridge north of Belcourt Creek, providing a marker horizon which facilitates the correlation of these seams through that region.

#### 5.5.4 Other seams

In addition to the four largest seams, field traverses near Holtslander Creek have located seven other seams ranging from 3 to 3.5 metres in thickness as well as a number of seam outcrops less than 3 metres thick. The correlation of these seams and their variation in thickness remain uncertain. All seams and lithologies as presently correlated are shown on the Belcourt stratigraphic section (Drawing No. 71-0194-R03) and the two drill holes are illustrated by Drawings No. 76-0687-R01.

#### 5.6 Hulcross Member, Commotion Formation

The Hulcross Member of the Commotion Formation is well exposed on the Belcourt licenses only in the valley of a small steep creek immediately south of Holtslander Creek. There it can be seen that the sandstones of the Gates Member are gradational into the marine siltstones and shales of the Hulcross Member. This exposure indicates that the Hulcross Member is about 40 metres thick.

The position of the Hulcross Member is less precisely known on the remainder of the property. In those areas the Hulcross Member has been mapped principally on the basis of its tendency to form a narrow valley between the resistant sandstones of the upper portion of the Gates Member and the lower portion of the Boulder Creek Member.

#### 5.7 Boulder Creek Member, Commotion Formation

In the Belcourt property area the Boulder Creek Member of the Commotion Formation consists mainly of sandstone, with conglomerate, shale, and a few thin coal seams. The Boulder Creek Member can be seen in exposures which lie at the base of the ridge immediately south of the Holtslander Creek. There this unit is about 60 metres thick. In other areas the Boulder Creek Member is not well exposed, and has been mapped on the basis of topography and of a few outcrops of sandstone.

#### 5.8 Shaftesbury Formation

The youngest sediments on the Belcourt property are the dark grey marine shales of the Shaftesbury Formation. These shales are rarely exposed on the Belcourt licenses, but are presumed to conformably overlies the sandstones of the Boulder Creek Member.

## 6.0 STRUCTURE

The structure of the Belcourt property can be considered in terms of four main blocks. These blocks have each been subjected to different degrees of tectonic deformation. As a result, each block is characterized by a different overall structural style which controls the coal reserves and potential for mining.

The four blocks, named Red Deer, Holtslander North, Holtslander South, and Huguenot after nearby creeks, are shown on the map following this section. These blocks are discussed individually below:

### 6.1 Red Deer Block

The Red Deer block lies to the north of Red Deer Creek. The geologic structure of this block is characterized by a number of large folds which expose rocks of the Minnes Group in the southwest through Hulcross Member strata in the northeast. A large area of the coal-bearing Gates Member is brought to the surface by these folds.

To the southeast the folds are faulted against an area underlain by Minnes Group strata. This area of Minnes Group is complicated by further faulting and contains only small remnants of younger strata.

### 6.2 Holtslander North Block

The Holtslander North block, lying between Red Deer and Holtslander Creeks, contains a sequence of mildly deformed northeasterly dipping strata. Included is a sequence from Minnes Group to Shaftesbury Formation. The strata of the Cadomin Formation through Gates Member form a ridge parallel to strike, with the Gates Member forming prominent dip slopes along the northeastern edge of that ridge. The dip of this sequence is about  $25^{\circ}$  near Red Deer Creek, but the angle of dip increases rapidly southward. The average dip of the rest of the block is approximately  $55^{\circ}$ .

Although a small few folds and a reverse fault have been mapped, the Holtslander North Block is for the most part only mildly deformed.

### 6.3 Holtslander South Block

The Holtslander South Block, which lies between Holtslander and Belcourt Creeks, is structurally continuous with the Holtslander North block but has been more strongly deformed. As a result, the seam thicknesses in this block are quite variable, the seams having been tectonically thickened and thinned.

The overall structure within the Holtslander South block is that of a broad anticline modified by smaller scale folding and faulting. The anticline has been breached by erosion along the southwestern edge of the property, exposing folded Moosebar Formation through Minnes Group strata. In the remainder of the Holtslander South block, a large area of folded Gates Member strata is exposed on this anticline.

In the central area of the Holtslander South block the lower portion of the Gates Member has been repeated by a thrust fault prior to folding. This thrust fault lies at a low angle to bedding and dies out in the lower portion of the Gates Member to the south and in the shales of the Moosebar Formation to the north.

The above period of deformation culminated in the development of a major reverse fault along the southwestern property boundary. The development of this structure is related to the bending of the strata in this area around an axis lying near the first major creek south of Holtslander Creek. At this creek the regional strike changes from  $110^{\circ}$  in the north to  $125^{\circ}$  in the south. The reverse fault similarly changes strike. The area near this axis will undoubtedly be subject to residual tectonic stresses which will have to be taken into consideration in the planning of any underground mining operations in that area.

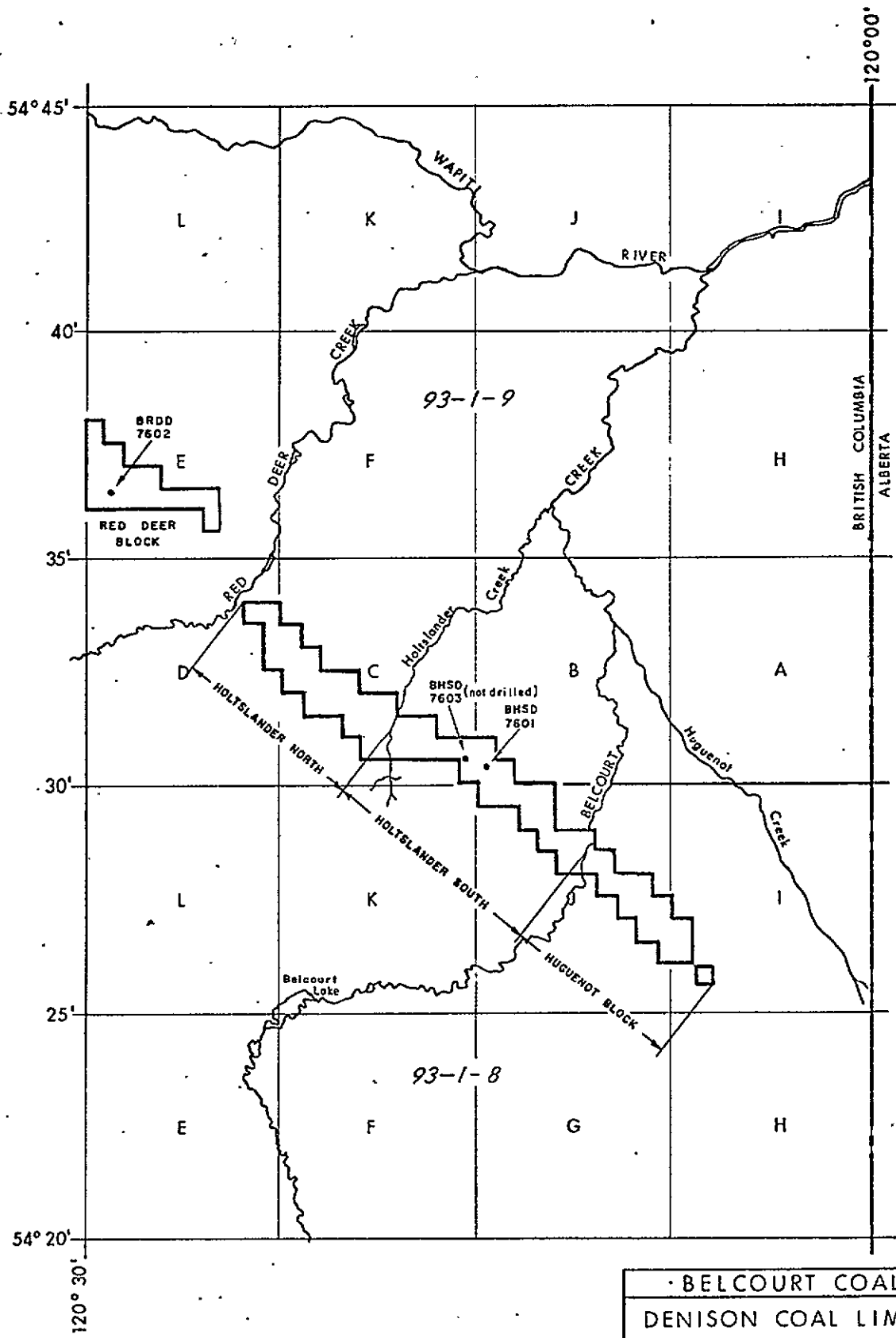
#### 6.4 Huguenot Block


The southernmost block, which last year was referred to as the Belcourt block, has been renamed the Huguenot block to avoid confusion. This block lies south of Belcourt Creek and runs parallel to Huguenot Creek.

Unlike the other blocks, the Huguenot block is characterized by southwest dipping strata. These strata, which are often poorly exposed, have been mapped as Gething Formation through to Gates Member. It has also been suggested, however, that they may be an overturned sequence of Gates through to Boulder Creek Member. At present, only the coal-bearing Gates Member has been positively identified. Detailed examination of these strata will be required to further resolve the stratigraphy and structure.

The strata of the Huguenot block have been complicated by folding and thrust faulting. In the southwest the southern extension of the Holtslander South block is faulted upon the Huguenot block. To the northeast the Huguenot block is similarly faulted upon dark grey shales which are thought to belong to the Shaftesbury Formation.





· BELCOURT COAL LIMITED  
 DENISON COAL LIMITED   
 CALGARY ALBERTA

**BELCOURT  
 RESERVE AREAS  
 AND DRILL HOLES**

DRAWN BY J.W.K.	DATE NOV., 75.	SCALE 1: 250,000
APPROVED BY	DRAWING NO. BLCR 75-0629-R01	

## 7.0 RESERVES

As previously described, the Belcourt Property has been divided into four blocks on the basis of differences in geologic structure. These blocks are shown on the map preceding this section. Reserves have been calculated for the Holtslander North, Holtslander South, and Red Deer blocks. Because little drilling has been done on the Belcourt property to date, and because geologic and topographic maps are still preliminary, these reserves have been assigned to the inferred category. A rough estimate of the potential of the Huguenot block has also been made. The results of the calculations are summarized in the tables in this section. The total inferred reserves of the Belcourt property, excluding the Huguenot block, have been calculated at 509 million metric tonnes.

The calculation of total inferred reserves in place was based on the average seam thicknesses of the main seams in each block. Reserves for underground mining were calculated to a depth of 500 metres cover. A calculation was also made to estimate the portion of the reserves of the Holtslander blocks that might be suitable for open pit mining. A portion of the reserves of the Red Deer block may also be suitable for open pit mining, but the magnitude of this portion remains to be calculated.

### 7.1 Method of Calculation

The method of calculation was based upon measurement of areas of coal by planimetry, correcting for the dip by multiplying the areas as measured by the secant of the regional dip, and then multiplying by the average seam thickness to determine the coal volume. The measurement of the areas and dip angles was carried out on the structure contour maps which included in this report as Drawings No. 76-0632-R01 and 76-0707-R01. Coal volumes were converted to metric tonnes by multiplying the number of cubic metres by the specific gravity, which was assumed to be 1.5. This method of calculation is described in full in Appendix IV, where the actual calculations are also included.

### 7.2 Red Deer Block

The reserves of the Red Deer Block were calculated only on the basis of the Ptarmigan seam. This seam was sampled in the Red Deer block by drill hole B-RD-D 7602, where the seam was 9.3 metres thick.

This thickness was taken to be the average thickness for the block and was used as such in the reserve calculation. Several smaller seams have also been noted on the Red Deer

licenses during geological mapping, but these seams were not included in the reserve calculation because their correlations remain uncertain.

On this basis, total inferred reserves in place to 500 metres cover in the Red Deer block have been calculated at 67.8 million tonnes. Of these reserves, 27.8 million tonnes lie above drainage level with the remainder lying below drainage. Possible open pit reserves remain to be calculated for the Red Deer block.

### 7.3 The Holtslander Blocks

The reserves of the Holtslander blocks were calculated on the basis of the four thickest seams mapped in these blocks, which have been named the Ptarmigan, Holtslander, Belcourt, and Red Deer seams. These seams were assigned average thicknesses of 10 metres, 6.5 metres, 4.5 metres, and 4 metres respectively, based on outcrops which have been described in the section on stratigraphy. Seven smaller coal seams about 3 metres in thickness are also known in the Holtslander blocks, but these were not included in the present calculation because their correlations and variations in thickness are not well established.

Inferred reserves of 441.3 million tonnes in place to 500 metres cover have been calculated for the Holtslander blocks on the above basis. Of these reserves, 204.4 million tonnes lie above drainage level. To estimate the portion of the Holtslander reserves that might be suitable for open pit mining, the amount of coal lying above an elevation of 1500 metres was calculated and found to be 67 million tonnes at a theoretical overburden ratio of about 7.9/1 (cubic metres of overburden per tonne of coal). Because of the inferred nature of the reserves, only 60 percent confidence should be placed in these figures at this time: the actual open pit reserves could be as low as 40.5 million metric tonnes, for example, which would raise the overburden ratio to 13.6/1.

### 7.4 Huguenot Block

As previously described, some major details of the stratigraphy and structure of the Huguenot block remain to be resolved. For this reason, only rough calculations were made to determine an exploration potential for this block. The calculation included two seams which have been measured in this block, one of which is 12 metres thick and may be the Ptarmigan seam, and the other of which is 3 metres thick. On this basis, the exploration potential of the Huguenot block was found to be 40 to 50 millions tonnes.

TOTALINFERRED RESERVES OF THE BELCOURT PROPERTY

<u>BLOCK</u>	<u>Inferred Reserves Above Drainage</u>	<u>Inferred Reserves Below Drainage</u>	<u>Total Inferred Reserves</u>
RED DEER	27.8	40.0	67.8
HOLTSLANDER SOUTH	47.2	147.8	195.0
HOLTSLANDER NORTH	157.2	89.1	246.3
TOTAL	<u>232.2</u>	<u>276.9</u>	<u>509.1</u>

Inferred reserve figures are given in millions of tonnes.

An exploration potential of an additional 40 to 50 million tonnes has been estimated for the Huguenot block.

T O T A L  
INFERRED RESERVES OF THE BELCOURT PROPERTY

<u>BLOCK</u>	<u>INFERRED RESERVES ABOVE DRAINAGE</u>	<u>INFERRED RESERVES BELOW DRAINAGE</u>	<u>TOTAL INFERRED RESERVES</u>
Red Deer	27.8	40.0	67.8
Holtlander North	47.4	147.7	195.1
Holtlander South	157.0	89.1	246.1
<hr/>			
TOTAL	232.2	276.8	509.0
	<u>      </u>	<u>      </u>	<u>      </u>

Inferred reserve figures are given in millions of tonnes.

An exploration potential of an additional 40 to 50 million tonnes has been estimated for the Huguenot block.

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## SUMMARY OF INFERRED RESERVES

RED DEER BLOCK

(Drawing No. 76-0707-R01)

<u>BLOCK</u>	<u>SEAM</u>	<u>SEAM THICKNESS</u>	<u>AREA</u> (millions of ) (square metres)	<u>AVERAGE DIP</u>	<u>RESERVES ABOVE DRAINAGE</u> (millions of) (tonnes)	<u>RESERVES BELOW DRAINAGE</u> (millions of) (tonnes)	<u>TOTAL RESERVES</u> (millions of) (tonnes)
Red Deer #1	Ptarmigan	9.3m	1.22	61.39	5.0	30.4	35.4
Red Deer #2	Ptarmigan	9.3m	0.77	45.00	5.7	9.6	15.3
Red Deer #3	Ptarmigan	9.3m	0.36	0	5.1	0	5.1
Red Deer #4	Ptarmigan	9.3m	0.10	26.56	1.5	0	1.5
Red Deer #5	Ptarmigan	9.3m	0.60	36.87	10.5	0	10.5
TOTAL					<u>27.8</u>	<u>40.0</u>	<u>67.8</u>

SUMMARY OF INFERRED RESERVES

TABLE NO. 4

HOLTSLANDER BLOCKS

<u>BLOCK</u>	<u>SEAM</u>	<u>SEAM THICKNESS</u>	<u>AREA</u> (millions of ) (square metres)	<u>AVERAGE DIP</u>	<u>RESERVES ABOVE DRAINAGE</u> (millions of) (tonnes)	<u>RESERVES BELOW DRAINAGE</u> (millions of) (tonnes)	<u>TOTAL RESERVES</u> (millions of) (tonnes)
Holtlander North #1	Ptarmigan	10m	3.88	26	4.8	59.8	64.6
#2	Ptarmigan	10m	1.29	53.5	15.6	17.2	32.8
Holtlander South #1	Ptarmigan	10m	2.11	53.5	24.3	28.9	53.2
#2	Ptarmigan	10m	3.68	36	61.9	6.3	68.2
Holtlander North #1	Holtlander	6m	2.58	20	1.9	22.9	24.8
#2	Holtlander	6m	1.35	57.5	12.1	10.6	22.7
Holtlander South #1	Holtlander	6m	2.41	57.5	23.4	17.3	40.7
#2	Holtlander	6m	2.30	37	23.1	2.8	25.9
Holtlander North #1	Belcourt	4.5m	1.98	22.5	1.8	12.7	14.5
#2	Belcourt	4.5m	1.38	49	5.5	8.7	14.2
Holtlander South #1	Belcourt	4.5m	2.05	49	5.5	5.2	10.7
#2	Belcourt	4.5m	1.05	49	5.7	15.3	21.0
Holtlander North #1	Red Deer	4m	1.63	26.5	1.3	9.6	10.9
#2	Red Deer	4m	1.29	45	4.5	6.2	10.7
Holtlander South #1	Red Deer	4m	1.03	45	4.4	4.3	8.7
#2	Red Deer	4m	1.89	50	8.6	9.1	17.7
<u>TOTAL</u>					<u>204.4</u>	<u>236.9</u>	<u>441.3</u>

Of the total inferred reserves of the Holtlander blocks (441.3 million tonnes), 67 million tonnes, which lie above an elevation of 1,500 metres, may be mineable by surface methods at a theoretical overburden ratio of about 7.9/1 metric. It is expected that further exploration work on additional smaller seams will reduce this overburden ratio. The blocks listed above are shown on Drawings No. 76-0632-R02.

ANALYSES AND TESTS

The analyses and tests reported below were carried out by Warnock Hessey Professional Services Limited on the Ptarmigan seam as sampled in drill hole B-RD-D 7602.

PROXIMATE ANALYSIS  
OF CLEAN COAL\*

	MOISTURE	ASH	VOLATILE MATTER	FIXED CARBON	SULPHUR	PHOSPHOROUS
run as received	0.95%	6.4%	24.4%	68.2%	0.36%	0.011%
dry basis	0	6.5%	24.7%	68.8%		
dry ash free basis	0	0	26.4%	73.6%		

ASH ANALYSIS

Si O <sub>2</sub>	62.0%
Ti O <sub>2</sub>	1.6%
Al <sub>2</sub> O <sub>3</sub>	23.5%
Fe <sub>2</sub> O <sub>3</sub>	3.5%
Mn <sub>3</sub> O <sub>4</sub>	0.02%
MgO	1.1%
CaO	2.1%
Na <sub>2</sub> O	1.9%
K <sub>2</sub> O	0.5%
P <sub>2</sub> O <sub>5</sub>	0.80%
V <sub>2</sub> O <sub>5</sub>	0.02%
SO <sub>3</sub>	2.2%

OTHER TESTS

Free Swelling Index	6
Hardgrove Grindability Index	92.6
Specific Gravity, raw coal	1.33
Specific Gravity, clean coal	1.31
Float Tests:	
wt.% float at S.G.=1.50	82.0
wt.% float, combined tests *	85.8
Ruhr Dilatation:	
softening temperature	367 °C
maximum dilatation	-6%, 434 °C
maximum contraction	18%
A factor	0.857

\* Coal cleaned as follows:

- 3/8 x 28 mesh fraction - float at S.G. = 1.60
- 28 x 100 mesh fraction - float at S.G. = 1.80
- 100 x 0 mesh fraction - float at 90 sec. froth

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PETROGRAPHIC DATA

The petrographic analysis reported below was carried out by Cascade Coal Petrography on coal from the Ptarmigan seam in drill hole B-RD-D 7602.

Maceral

Vitrinite	52.2%
Exinite	12.2%
Semi-fusinite	17.1%
Macrinite	7.6%
Micrinite	3.0%
Fusinite	5.4%
Mineral Matter	2.5%
Total % Reactives (1/3 semi-fusinite added to Reactives)	72.37%
Total % Inerts	27.63%

REFLECTANCE DATA

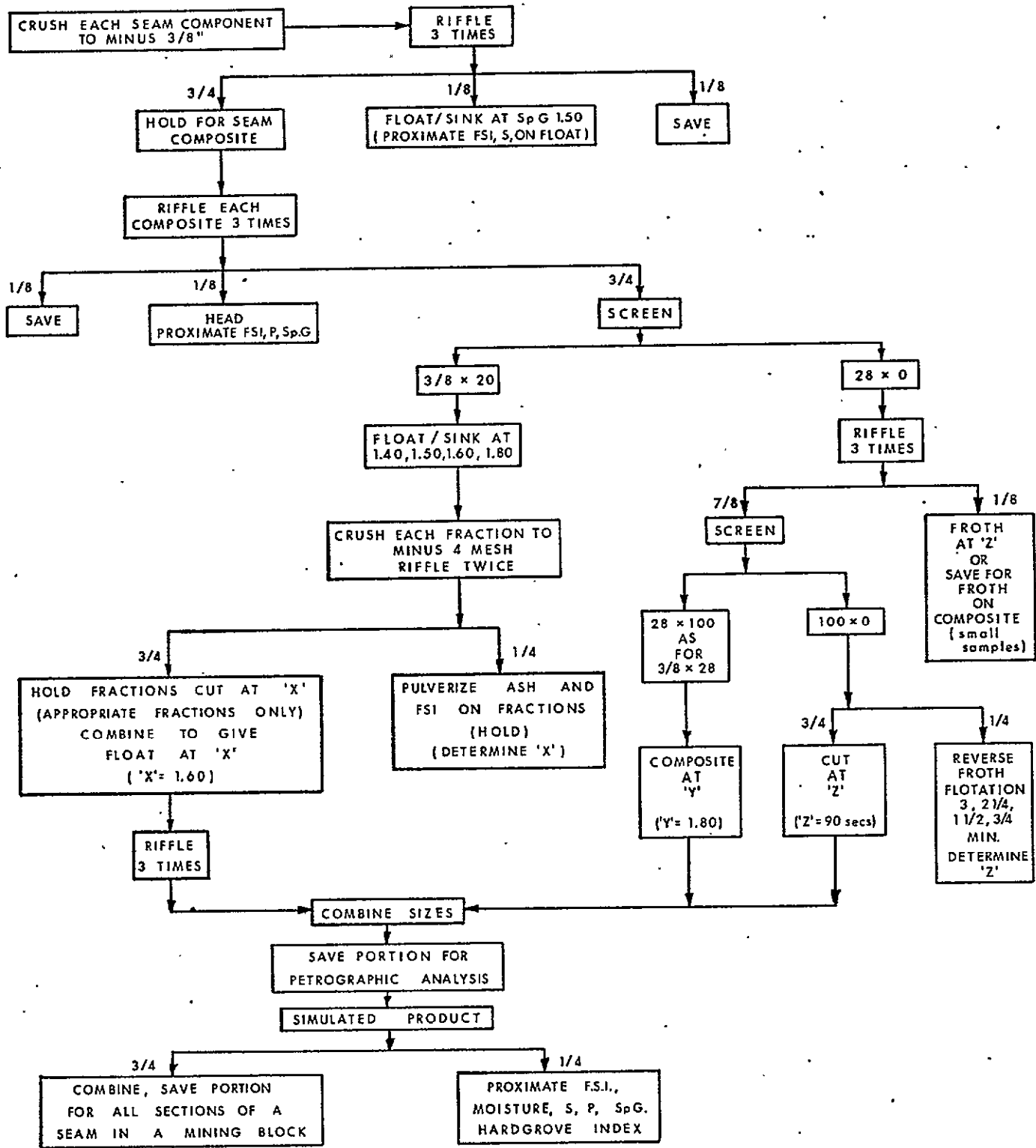
Mean Maximum Reflectance	1.094 ± 0.06%
Vitrinoid Types;	
V9	1.32%
V10	34.96%
V11	25.06%
V12	5.20%
Balance Index	0.952
Strength Index	4.27
Calculated Coke Stability	59.

## 8.0 COAL QUALITY

The first coal quality analyses for the Belcourt property are now being run on coal samples obtained during the 1976 drilling program. The results that have been obtained to date for coal core samples of the Ptarmigan seam from drill hole B-RD-D 7602 are shown on the tables following this section. These include proximate analysis, ash analysis, Ruhr dilatation and petrographic analysis. Analyses of coal core from drill hole B-HS-D 7601 are also in progress.

The results of the petrographic examination, chemical analyses, and Free Swelling tests demonstrate that the Ptarmigan seam consists of good quality coking coal, and is low in ash, sulphur and phosphorus content. It is expected that the other seams of the Belcourt property will also prove to consist of good quality coking coal. It is worthy of note, however, that the results of the Ruhr dilatometer test are less encouraging than might be anticipated for a good quality coking coal such as is indicated by the other test results. Since the roof of the seam was intersected at a depth of no more than 16.5 metres and since the overlying sandstones showed signs of oxidation, it is reasonable to assume that the seam is partially oxidized at this near-surface depth, thus producing the relatively poor results from the sensitive dilatometer test. Further tests are in progress to determine the extent to which this seam sample is oxidized.

The results of these Ruhr dilatometer and Free Swelling tests indicate that the base of the level of oxidation on the Belcourt property must lie at a depth of about 20 metres.



**BELCOURT COAL LIMITED**

PREPARED BY:  
**DENISON COAL LIMITED**

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**PROCEDURE FOR ANALYSIS**  
of  
**COAL CORE SAMPLES**

DRAWN BY: C.A.M.	DATE: JAN., 1977	SCALE:
PREP'D BY:	DATE:	DRAWING NUMBER: BLCR 77-0719-001

## 9.0 CONCLUSION

Total inferred coal reserves have been calculated at 509 million metric tonnes in place for the major seams in the portion of the Belcourt property lying north of Belcourt Creek. Of these reserves, 232 million metric tonnes lie above drainage level, and about 67 million metric tonnes in the central portion of the property may prove to be mineable by surface mining methods. Because little drilling has been done on the Belcourt property to date, and because the topographic and geological maps are still preliminary, these reserves must be placed in the inferred category at this time.

The first coal quality information for the Belcourt property is now being obtained from analysis of the drill core samples from the 1976 exploration program. The results of proximate analysis, Free Swelling tests, and petrographic tests indicate that the main seam of the Belcourt property, the Ptarmigan seam, consists of good quality medium volatile coking coal, and is low in ash, sulphur, and phosphorous content. The depth at which this sample was obtained, as well as some of the test results also suggest that this sample may be partially oxidized. This would place the base of the level of oxidation at the Belcourt property at a depth of about 20 metres. Further coal analyses and coking tests are in progress.

APPENDIX I

BURNETT RESOURCE SURVEYS LTD.

METHODS AND PROCEDURES OF AERIAL PHOTO SURVEY,  
CONTROL SURVEY AND MAPPING CARRIED OUT DURING  
1975 AND 1976

ON THE BELCOURT COAL PROPERTY

ON BEHALF OF

DENISON COAL LIMITED

At the request of Denison Coal Limited, Burnett Resources Surveys Ltd. undertook a program of aerial photography and photogrammetric mapping aimed at assisting exploration on the Belcourt Coal property, in coordination with similar programs for the Saxon and Quintette properties. This program began in 1975 and is still continuing.

#### 1975 Photogrammetric Mapping

In the first quarter of 1975, Burnett Resource Surveys Ltd. undertook photogrammetric mapping of the coal properties, based on 1972 aerial photographs. The scale chosen was 1:5 000 with a 5 metre contour interval. Belcourt map sheets were laid out in such a manner that each sheet consisted of four coal licenses. All maps were produced to the highest standards with regard to photogrammetry and cartography as could be gained from the existing data. For Belcourt, this consisted of utilizing government survey stations and existing N.T.S. maps for control. The metric maps were then used by the geologists during the 1975 program.

A program of 1:25 000 scale preliminary map preparation was then carried out to cover the Belcourt property (3 maps sheets). A contour interval of 25 metres was chosen as being suitable for this scale and the topography of the property.

#### 1975 Control Survey

During the summer, ground crews undertook survey control work on the coal properties. In early spring, targets which would be identifiable on aerial photographs were laid on the ground. This work required a helicopter to provide transport to points of difficult access. In all, approximately 200 targets were set throughout the region of all three properties to control the topographic mapping. The ground parties surveyed the location of targets. The surveyors employed modern E.D.M. electronic survey equipment in addition to conventional equipment.

All surveys are now based on U.T.M. coordinates (geodetic datum), and all coordinates are tabulated in the metric system.

#### 1975 Aerial Photography

The aerial photography was designed to achieve the following immediate results:

- 1) A semi-controlled mosaic which included the three coal properties could be prepared; and .

- 2) The photography could be utilized to carry out photogrammetric mapping.

In addition, the topographic maps and aerial photographs could be utilized for the following purposes:

- 1) Aerial photography could be used to assist future environmental surveys;
- 2) Photo-geological studies could be carried out;
- 3) Transportation routes for rail or pipeline systems could be detailed and refined; and
- 4) Assistance could be given to the study of various problems concerning plant site, infrastructure, and pit design.

Keeping the above in mind, a program of high level photography at a scale of 1:25 000 was designed to cover the Belcourt area. The photo scale was selected to be suitable for various purposes, especially compilation of metric photogrammetric maps.

The photography was carried out in the months of August and September of 1975, at a time when much of the ground work was completed and target locations could be documented. Several sets of prints were dispatched immediately after photography to Denison Coal Limited, so that these could be utilized in the field by the geologists as well as the survey crews for the remainder of the season.

#### 1976 Photogrammetric Mapping

During the first quarter of 1976 a series of nine 1:5 000 metric maps were prepared for the portion of the Belcourt property lying between Belcourt and Red Deer Creeks on the basis of the above 1975 photography and control survey. Like the older 1975 1:5 000 maps, each of these maps covered four coal licenses. The 1976 maps were produced to the highest standards of photogrammetry and cartography possible on the basis of the 1975 photography and control survey. The replacement of the older 1:5,000 and 1:25,000 maps is in progress and should be completed for the Belcourt property during 1977.

APPENDIX II

CURRENT SCHEDULE OF LICENCES

BELCOURT PROPERTY



BELCOURT

<u>Licence No.</u>	<u>Date Issued</u>	<u>Acreage</u>	<u>Land Description</u>		<u>Units</u>
			<u>Series</u>	<u>Block</u>	
2822	Oct 16/74	186	93-I-8	I	19
2823	"	372	93-I-8	I	30, 40
2824	"	558	93-I-8	J	21, 31, 32
2825	"	558	93-I-8	J	41, 42, 52
2826	"	558	93-I-8	J	43, 53, 54
2827	"	186	93-I-8	J	64
2828	"	744	93-I-8	J	65, 66, 75, 76
2829	"	186	93-I-8	J	77
2830	"	743	93-I-8	J	87, 88, 97, 98
2831	"	372	93-I-8	J	99, 100
2832	"	557	93-I-9	B	9, 10, 20
2833	"	557	93-I-9	C	1, 11, 12
2834	"	372	93-I-9	C	13, 14
2835	"	372	93-I-9	C	15, 16
2836	"	372	93-I-9	C	23, 24
2837	"	743	93-I-9	C	25, 26, 35, 36
2838	"	557	93-I-9	C	27, 37, 38
2839	"	186	93-I-9	C	39
2840	"	371	93-I-9	C	47, 48
2841	"	742	93-I-9	C	49, 50, 59, 60
2842	"	186	93-I-9	C	70
2843	"	186	93-I-9	D	51
2844	"	557	93-I-9	D	61, 71, 72
2845	"	186	93-I-9	E	14
2846	"	186	93-I-9	E	24
2847	"	371	93-I-9	E	25, 26
2848	"	741	93-I-9	E	27, 28, 37, 38
2849	"	741	93-I-9	E	29, 30, 39, 40
2850	"	556	93-I-9	E	49, 50, 60

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13,002 acres  
(5,261 hectares)

APPENDIX IV

BELCOURT RESERVE  
CALCULATIONS

## BELCOURT RESERVE CALCULATIONS

Section 7.0 of this report titled "Reserves" explains briefly the method used to calculate coal reserves on the Belcourt property. This method is outlined in detail below:

1. A series of structure contour maps covering the Red Deer, and Holtslander North and South blocks were prepared. Maps were drawn for each of the four principal coal seams in the Holtslander blocks and for the Ptarmigan seam in the Red Deer block. These maps are included in this report as Drawings No. 76-0632-R01 and 76-0707-R01.
2. Average seam thicknesses were calculated for the major seams in each block. In the Red Deer block, only the Ptarmigan seam was included in reserve calculations, and 9.3 metres, as measured in drill hole B-RD-D 7602, was used as the average seam thickness throughout the Red Deer block.

Reserves in the Holtslander North and South blocks were calculated only for the four largest coal seams: the Ptarmigan, Holtslander, Belcourt, and Red Deer seams. The average thicknesses of these four seams have been estimated only on the basis of the measurement of a few surface exposures. A number of outcrops of the Ptarmigan seam have been measured, varying from 5.5 to 16 metres in thickness, resulting in an average thickness of 10 metres. An outcrop of the Holtslander seam measuring 8.5 metres in thickness has been tentatively correlated with another outcrop that is 3 metres thick, and an average thickness of 6 metres has been used for this seam. Only one outcrop each of the Belcourt and Red Deer seams has been measured, the Belcourt seam being 4.5 metres thick and the Red Deer seam being 4 metres thick.

3. The structure contour maps were divided into areas on the basis of consistency of dip. The regional dip of each block was then calculated.
4. Total coal in place was calculated as detailed below, firstly to a depth of cover of 500 metres, secondly for the above drainage portion of each seam, and thirdly for probable pit areas in the Holtslander blocks. These probable pit areas were assumed to include those portions of seams lying above an elevation of 1500 metres.
  - i) To determine the area occupied by each seam, a planimeter was calibrated to a standard map area, in this case  $1 \times 10^6$  square metres, to give a planimeter factor.
  - ii) The area of each seam was then determined by dividing the seam area as measured with the planimeter by the planimeter factor, and multiplying by the secant of the dip for each block:

$$\frac{\text{Planimeter area}}{\text{Planimeter factor}} \times \text{dip secant}$$

- iii) Multiplication by the average seam thickness then gives the volume of coal in millions of cubic metres
  - iv) This volume is multiplied by the specific gravity of the coal to determine the weight of coal in metric tonnes. On the basis of coal analyses, a specific gravity of 1.5 was chosen.
5. Using a 50 metre contour spacing, the overburden volume in probable pit areas was calculated by measuring successive horizontal slices (dip secant = 1). These slices were taken from the base of the lowermost coal seam and extended horizontally to the topographic surface. The volume of each slice was calculated by averaging the area of the upper surface with that of the lower surface and multiplying the contour interval. The sum of these volumes was then used as the aggregate coal and rock volume in a very hypothetical pit which could be defined by the removal of these slices.

The actual calculations were done as follows for each slice:

$$\frac{\left( \text{Planimeter area of top of slice} \right) + \left( \text{Planimeter area of bottom of slice} \right)}{2 \times \text{Planimeter factor}} \times \text{Contour interval}$$

6. The theoretical overburden to coal ratio was then determined according to the formula below:

$$\frac{\left( \text{Total volume of rock and coal in m}^3 \right) - \left( \text{Volume of coal in m}^3 \right)}{\text{Total volume of coal in m}^3 \times \text{S.G.}} = \frac{\text{Total overburden in m}^3}{\text{Total coal in tonnes}}$$

This overburden ratio compares theoretical coal in situ to total overburden. Thus it is significantly lower than a plant feed ratio, in which the coal is reduced according to mining loss, was plant efficiency, etc.

7. The limits of accuracy of the above calculation were considered. Uncertainty in the calculation is introduced by the following facts:
- i) the revised 1:5 000 topographic maps are not yet available for all areas;
  - ii) the detailed geological mapping is not yet complete; and
  - iii) only two diamond drill holes have been undertaken on the property to date.

Thus it is felt that only 60 percent confidence should be placed on the theoretical figures at this time. To calculate the effect of this confidence factor on a potential pit area, the theoretical coal volume is multiplied by .60, which results in reduction of the theoretical reserves and consequently, an increase in the overburden ratio. Complete calculations are included in the remainder of this Appendix.

APPENDIX IV - SECTION A

DETAILED CALCULATIONS  
FOR THE  
RED DEER BLOCK

BELCOURT RESERVES

RED DEER BLOCK

Planimeter factor:

93 = 1,000,000 sq. m.

Coal weight =  $\frac{\text{planimeter area}}{\text{planimeter factor}}$  x seam thickness x S.G. x secant of dip

RED DEER BLOCK, AREA 1

Ptarmigan seam

Seam Thickness = 9.3 m

Average dip = 61.39°

Coal in situ to 500m cover:

$$\begin{aligned} &= \frac{113}{93} \times 9.3 \times 2.0883 \\ &= 23.60 \times 10^6 \text{ cubic metres} \\ &= 35.39 \times 10^6 \text{ metric tons} \end{aligned}$$

Portion above drainage level:

$$\begin{aligned} &= \frac{16}{93} \times 9.3 \times 2.0883 \\ &= 3.34 \times 10^6 \text{ cubic metres} \\ &= 5.01 \times 10^6 \text{ metric tons} \end{aligned}$$

RED DEER BLOCK, AREA 2

Ptarmigan seam

Seam Thickness = 9.3m

Average dip =  $45^{\circ}$

Coal in situ to 500 m cover:

$$= \frac{72}{93} \times 9.3 \times 1.4142$$

$$= 10.18 \times 10^6 \text{ cubic metres}$$

$$= 15.27 \times 10^6 \text{ metric tons}$$

Portion above drainage level:

$$= \frac{27}{93} \times 9.3 \times 1.4142$$

$$= 3.82 \times 10^6 \text{ cubic metres}$$

$$= 5.73 \times 10^6 \text{ metric tons}$$

RED DEER BLOCK, AREA 3

Ptarmigan seam

Seam thickness = 9.3m

Average dip = 0°

Coal in situ to 500 m cover:

$$\begin{aligned} &= \frac{34}{93} \times 9.3 \times 1.000 \\ &= 3.40 \times 10^6 \text{ cubic metres} \\ &= 5.10 \times 10^6 \text{ metric tons} \end{aligned}$$

Portion above drainage level:

$$= 5.10 \times 10^6 \text{ metric tons}$$



RED DEER BLOCK, AREA 4

Ptarmigan seam

Seam Thickness = 9.3m

Average dip = 26.56

Coal in situ to 500 m cover:

$$= \frac{9}{93} \times 9.3 \times 1.1180$$

$$= 1.01 \times 10^6 \text{ cubic metres}$$

$$= 1.51 \times 10^6 \text{ metric tons}$$

Portion above drainage level:

$$= 1.51 \times 10^6 \text{ metric tons}$$

RED DEER BLOCK, AREA 5

Ptarmigan seam

Seam Thickness = 9.3 m

Average dip = 1.2500

Coal in situ to 500 m cover:

$$= \frac{46}{93} \times 9.3 \times 1.2500$$

$$= 7.00 \times 10^6 \text{ cubic metres}$$

$$= 10.50 \times 10^6 \text{ metric tons}$$

Portion above drainage level:

$$= 10.50 \times 10^6 \text{ metric tons}$$

APPENDIX IV - SECTION B

DETAILED CALCULATIONS  
FOR THE HOLTSLANDER  
BLOCKS

BELCOURT RESERVES

HOLTSLANDER BLOCKS

Planimeter Factor:

187 = 1,000,000 sq. m.

Coal weight =  $\frac{\text{planimeter area}}{\text{planimeter factor}}$  x seam thickness x S.G. x secant of dip.

HOLTSLANDER NORTH, AREA 1

Belcourt Seam

Dip = 22.6°

Seam Thickness = 4.5m

In situ coal to 500 m cover:

$$= \frac{370}{187} \times 4.5 \times 1.0833$$

$$= 9.64 \times 10^6 \text{ cubic metres}$$

$$(\text{S.G. assumed } 1.5) = 14.47 \times 10^6 \text{ metric tons}$$

Portion above drainage level:

$$= \frac{045}{187} \times 4.5 \times 1.0833$$

$$= 1.17 \times 10^6 \text{ cubic metres}$$

$$= 1.76 \times 10^6 \text{ metric tons}$$

HOLTSLANDER NORTH, AREA 2

Belcourt Seam

Seam Thickness = 4.5 m

Dip = 48.65°

In situ coal to 500 m depth

$$= \frac{259}{187} \times 4.5 \times 1.5137$$

$$= 9.43 \times 10^6 \text{ cubic metres}$$

$$= 14.15 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{101}{187} \times 4.5 \times 1.5137$$

$$= 3.68 \times 10^6 \text{ cubic metres}$$

$$= 5.52 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 1

Belcourt Seam

Seam Thickness = 4.5 m

Dip = 48.65°

In situ coal to 500 m cover

$$= \frac{196}{187} \times 4.5 \times 1.5137$$

$$= 7.14 \times 10^6 \text{ cubic metres}$$

$$= 10.71 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{100}{187} \times 4.5 \times 1.5137$$

$$= 3.64 \times 10^6 \text{ cubic metres}$$

$$= 5.46 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 2

Belcourt Seam

Seam Thickness = 4.5 m

Dip = 48.65°

In situ coal to 500 m depth

$$= \frac{384}{187} \times 4.5 \times 1.5137$$

$$= 13.99 \times 10^6 \text{ cubic metres}$$

$$= 20.98 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{105}{187} \times 4.5 \times 1.5137$$

$$= 3.82 \times 10^6 \text{ cubic metres}$$

$$= 5.74 \times 10^6 \text{ metric tons}$$

HOLTSLANDER NORTH, AREA 1

Ptarmigan Seam

Seam Thickness = 10 m

Dip = 25.8°

In situ coal to 500 m depth

$$= \frac{725}{187} \times 10 \text{ m} \times 1.1109$$

$$= 43.07 \times 10^6 \text{ cubic metres}$$

$$= 64.60 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{54}{187} \times 10 \times 1.1109$$

$$= 3.21 \times 10^6 \text{ cubic metres}$$

$$= 4.81 \times 10^6 \text{ metric tons}$$



HOLTSLANDER NORTH, AREA 2

Ptarmigan Seam

Seam Thickness = 10 m

Dip = 53.74°

In situ coal to 500 m depth

$$= \frac{242}{187} \times 10 \times 1.6910$$

$$= 21.88 \times 10^6 \text{ cubic metres}$$

$$= 32.82 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{115}{187} \times 10 \times 1.6910$$

$$= 10.40 \times 10^6 \text{ cubic metres}$$

$$= 15.60 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 1

Ptarmigan Seam

Seam Thickness = 10m

Dip = 53.74°

In situ coal to 500 m depth

$$= \frac{392}{187} \times 10 \times 1.6910$$

$$= 35.45 \times 10^6 \text{ cubic metres}$$

$$= 53.17 \times 10^6 \text{ cubic tons}$$

Portion above drainage

$$= \frac{179}{187} \times 10 \times 1.6910$$

$$= 16.19 \times 10^6 \text{ cubic metres}$$

$$= 24.28 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 2

Ptarmigan Seam  
Seam Thickness = 10 m  
Dip = 36°

In situ coal to 500 m depth

$$\begin{aligned} &= \frac{688}{187} \times 10 \times 1.2361 \\ &= 45.48 \times 10^6 \text{ cubic metres} \\ &= 68.22 \times 10^6 \text{ metric tons} \end{aligned}$$

Portion above drainage

$$\begin{aligned} &= \frac{624}{187} \times 10 \times 1.2361 \\ &= 41.25 \times 10^6 \text{ cubic metres} \\ &= 61.87 \times 10^6 \text{ metric tons} \end{aligned}$$

HOLTSLANDER NORTH, AREA 1

Holtlander Seam  
Seam Thickness = 6 m  
Dip = 20.14<sup>0</sup>

In situ coal to 500 m depth

$$= \frac{483}{187} \times 6 \times 1.0651$$

$$= 16.51 \times 10^6 \text{ cubic metres}$$

$$= 24.76 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{37}{187} \times 6 \times 1.0651$$

$$= 1.26 \times 10^6 \text{ cubic metres}$$

$$= 1.90 \times 10^6 \text{ metric tons}$$

HOLTSLANDER NORTH; AREA 2

Holtslander Seam  
Seam Thickness = 6 m  
Dip = 57.74°

In situ coal to 500 m depth

$$= \frac{252}{187} \times 6 \times 1.8734$$

$$= 15.15 \times 10^6 \text{ cubic metres}$$

$$= 22.72 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{134}{187} \times 6 \times 1.8734$$

$$= 8.05 \times 10^6 \text{ cubic metres}$$

$$= 12.08 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 1

Holtslander Seam  
Seam Thickness = 6 m  
Dip = 57.74°

In situ coal to 500 m depth

$$= \frac{451}{187} \times 6 \times 1.8734$$

$$= 27.11 \times 10^6 \text{ cubic metres}$$

$$= 40.66 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{260}{187} \times 6 \times 1.8734$$

$$= 15.63 \times 10^6 \text{ cubic metres}$$

$$= 23.44 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 2

Holtlander Seam

Seam Thickness = 6 m

Dip =  $36.87^{\circ}$

In situ coal to 500 m depth

$$= \frac{431}{187} \times 6 \times 1.2500$$

$$= 17.29 \times 10^6 \text{ cubic metres}$$

$$= 25.93 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{384}{187} \times 6 \times 1.2500$$

$$= 15.40 \times 10^6 \text{ cubic metres}$$

$$= 23.10 \times 10^6 \text{ metric tons}$$

HOLTSLANDER NORTH, AREA 1

Red Deer Seam  
Seam Thickness = 4 m  
Dip = 26.5°

$$\begin{aligned} & \text{In situ coal to 500 m cover} \\ & = \frac{305}{187} \times 4.0 \times 1.1180 \\ & = 7.29 \times 10^6 \text{ cubic metres} \\ & = 10.94 \times 10^6 \text{ metric tons} \end{aligned}$$

$$\begin{aligned} & \text{Portion above drainage} \\ & = \frac{36}{187} \times 4.0 \times 1.1180 \\ & = 0.86 \times 10^6 \text{ cubic metres} \\ & = 1.29 \times 10^6 \text{ metric tons} \end{aligned}$$

HOLTSLANDER NORTH, AREA 2

Red Deer Seam  
Seam Thickness = 4 m  
Dip = 45°

$$\begin{aligned} & \text{In situ coal to 500 m cover} \\ & = \frac{241}{187} \times 4.0 \times 1.414 \\ & = 7.11 \times 10^6 \text{ cubic metres} \\ & = 10.66 \times 10^6 \text{ metric tons} \end{aligned}$$

$$\begin{aligned} & \text{Portion above drainage} \\ & = \frac{99}{187} \times 4.0 \times 1.414 \\ & = 2.99 \times 10^6 \text{ cubic metres} \\ & = 4.49 \times 10^6 \text{ metric tons} \end{aligned}$$



HOLTSLANDER SOUTH, AREA 1

Red Deer Seam

Seam Thickness = 4 m

Dip =  $45^{\circ}$

In situ coal to 500 m cover

$$= \frac{192}{187} \times 4 \times 1.414$$

$$= 5.81 \times 10^6 \text{ cubic metres}$$

$$= 8.71 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{097}{187} \times 4 \times 1.414$$

$$= 2.93 \times 10^6 \text{ cubic metres}$$

$$= 4.40 \times 10^6 \text{ metric tons}$$

HOLTSLANDER SOUTH, AREA 2

Red Deer Seam

Seam Thickness = 4 m

Dip =  $50.19^{\circ}$

In situ coal to 500 m cover

$$= \frac{353}{187} \times 4 \times 1.5620$$

$$= 11.79 \times 10^6 \text{ cubic metres}$$

$$= 17.69 \times 10^6 \text{ metric tons}$$

Portion above drainage

$$= \frac{172}{187} \times 4 \times 1.5620$$

$$= 5.75 \times 10^6 \text{ cubic metres}$$

$$= 8.62 \times 10^6 \text{ metric tons}$$

VOLUME OF COAL ABOVE 1500 M ELEVATION

HOLTSLANDER NORTH, AREA 1 = 0

HOLTSLANDER NORTH, AREA 2

Ptarmigan Seam	=	$\frac{47}{187}$	x	10	x	1.691
	=	4.25	x	$10^6$		cubic metres
(S.G. assume 1.5)	=	6.38	x	$10^6$		metric tons
Holtslander Seam	=	$\frac{40}{187}$	x	6	x	1.1180
	=	1.43	x	$10^6$		cubic metres
	=	2.15	x	$10^6$		metric tons
Belcourt Seam	=	$\frac{37}{187}$	x	4.5	x	1.0833
	=	0.96	x	$10^6$		cubic metres
	=	1.45	x	$10^6$		metric tons
Red Deer Seam	=	$\frac{34}{187}$	x	4	x	1.1180
	=	0.81	x	$10^6$		cubic metres
	=	1.22	x	$10^6$		metric tons
TOTAL	=	11.2	x	$10^6$		metric tons

### HOLTSLANDER SOUTH, AREA 1

Ptarmigan Seam	=	$\frac{88}{187}$	x	10	x	1.1691
	=	5.50	x	$10^6$		cubic metres
	=	8.25	x	$10^6$		metric tons
Holtslander Seam	=	$\frac{107}{187}$	x	6	x	1.4140
	=	4.85	x	$10^6$		cubic metres
	=	7.28	x	$10^6$		metric tons
Belcourt Seam	=	$\frac{51}{187}$	x	4.5		cubic metres
	=	1.86	x	$10^6$		metric tons
Red Deer Seam	=	$\frac{36}{187}$	x	4	x	1.4140
	=	1.09	x	$10^6$		cubic metres
	=	1.63	x	$10^6$		metric tons
TOTAL	=	20.14	x	$10^6$		metric tons

### HOLTSLANDER SOUTH, AREA 2

Ptarmigan Seam	=	$\frac{199}{187}$	x	10	x	1.2361
	=	13.15	x	$10^6$		cubic metres
	=	19.73	x	$10^6$		metric tons
Holtslander Seam	=	$\frac{142}{187}$	x	6	x	1.4140
	=	6.44	x	$10^6$		cubic metres
	=	9.66	x	$10^6$		metric tons
Belcourt Seam	=	$\frac{79}{187}$	x	4.5	x	1.5137
	=	2.88	x	$10^6$		cubic metres
	=	4.32	x	$10^6$		metric tons
Red Deer Seam	=	$\frac{48}{187}$	x	4	x	1.5620
	=	1.60	x	$10^6$		cubic metres
	=	2.41	x	$10^6$		metric tons
TOTAL	=	36.12	x	$10^6$		metric tons

### TOTAL INFERRED RESERVE ABOVE 1500 METRES

=	67.27	x	$10^6$		metric tons
=	44.82	x	$10^6$		cubic metres

TOTAL OVERBURDEN ABOVE 1500 METRES, HOLTSLANDER BLOCKS

$$\begin{aligned} &= \frac{2152}{187} \times 50 \text{ metres} \\ &= 575.40 \times 10^6 \text{ cubic metres} \end{aligned}$$

THEORETICAL OVERBURDEN RATIO FOR RESERVES ABOVE 1500 METRES

$$\begin{aligned} &= \frac{\text{Total coal + overburden} \quad - \quad \text{Total coal volume}}{\text{(cubic metres)}} \quad \text{(cubic metres)} \\ &\quad \text{Total coal reserves} \\ &\quad \text{(metric tons)} \\ &= \frac{575.40 \quad - \quad 44.82}{67.27} \\ &= 7.9/1 \text{ metric} \end{aligned}$$

OVERBURDEN RATIO: calculated for 60% confidence level

$$\begin{aligned} &= \frac{\text{Total pit volume} \quad - \quad .6 \times \text{total coal volume}}{\text{(cubic metres)}} \quad \text{(cubic metres)} \\ &\quad .6 \times \text{total coal reserves} \\ &\quad \text{(metric tons)} \\ &= \frac{575.40 \quad - \quad 26.89}{40.36} \\ &= 13.6/1 \text{ metric} \end{aligned}$$


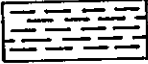

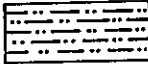
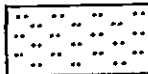
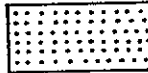
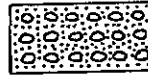

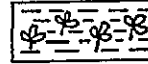
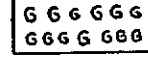

APPENDIX III

BELCOURT DRILL CORE








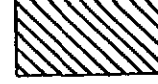

LITHOLOGICAL DESCRIPTIONS

# DRILL LOG LEGEND





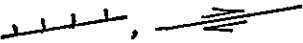

## LITHOLOGIC REPRESENTATION

	<b>COAL</b>
	<b>CLAYSTONE / SHALE</b>
	<b>CARBONACEOUS CLAYSTONE</b>
	<b>SILTY CLAYSTONE</b>
	<b>SILTSTONE</b>
	<b>SANDSTONE</b>
	<b>CONGLOMERATE</b>
	<b>FAULT BRECCIA</b>
	<b>PLANT FOSSILS</b>
	<b>SHELL BEDS</b>
	<b>MISSING</b>

## COAL REPRESENTATION

	<b>% BRIGHT BANDS</b>	<b>VISUAL APPEARANCE</b>
	<b>&gt; 80</b>	<b>BRIGHT</b>
	<b>60-80</b>	<b>BRIGHT WITH DULL LUSTROUS BANDS</b>
	<b>40-60</b>	<b>INTERBEDDED DULL LUSTROUS &amp; BRIGHT</b>
	<b>20-40</b>	<b>DULL LUSTROUS WITH MINOR BRIGHT BANDS</b>
	<b>20</b>	<b>DULL LUSTROUS</b>
		<b>OXIDIZED</b>
		<b>BONEY - STONEY</b>
		<b>SHEARED</b>
		<b>COAL &amp; ROCK</b>

## GEOLOGICAL AND OTHER SYMBOLS

<b>C</b>	<b>COAL</b>		<b>OXIDIZED ZONE</b>
<b>R</b>	<b>ROCK</b>		<b>APPARENT DIP</b>
<b>M</b>	<b>MISSING</b>		<b>JOINT</b>
	<b>MISSING</b>		<b>NORMAL, THRUST FAULT</b>
	<b>KAOLINITE MARKER BED</b>		

HOLE No: BHS 7601 SHEET No 1

DATE BEGUN: October 3, 1976 DEPTH:

BEARING:

U.T.M.

DATE FINISHED: October 5, 1976 ELEV. COLLAR: TOTAL DEPTH: 192' (58.522m) COAL LICENSE: 2832  
 LAT: 54° 30' 15" N 120° 14' 30" W APPROX. HOLE ANGLE: 90° LOGGED BY: G. Hoffman CORE SIZE: NO

B.C.A.	UNIT		UNIT THICKNESS		CORE LOSS	DESC LOG	MARKER	DESCRIPTION	RECOVERY				
	From	To	Thick	True					Int	m	m. Rec.	%	
	0	3.048	3.048				0'	CASING - tapered to 10'	Top of Box 1				
50°	3.048	3.358	0.310	0.199			12'	SANDSTONE - fine-grained, medium grey, lithic;					
	3.358	3.658	(0.300)	(0.193)	0.300		3.658	numerous phases and interbeds of grey siltstone and a few phases of mudstone; core iron stained.					
	3.658	4.523	0.865	0.556			5'						
	4.523	4.573	(0.050)	(0.032)	0.050		4.572						
	4.573	6.713	2.140	1.376			23'						
	6.713	7.010	(0.297)	(0.191)	0.297		7.010						
	7.010	8.190	1.180	0.758			27'						
	8.190	8.230	(0.040)	(0.026)	0.040		8.230						
	8.230	8.275	0.045	0.029				SANDSTONE - medium-grained, light grey, lithic; a few phases of grey siltstone with reworked bedding and ochrites; occasional calcite filled fractures					
	8.692	9.725	1.033	0.664			32'	30' to core axis					
	9.725	9.754	(0.029)	(0.019)	0.029		9.754						
	9.754	12.994	3.240	2.083					Top of Box 2				
55°	12.994	13.744	0.750	0.430			44.5'	SILTSTONE - medium grey; numerous grey claystone interbeds and a few carbonaceous claystone phases.					
	13.744	14.279	0.535	0.307			13.564						



HOLE No. BHS 7601 SHEET No 2

DATE BEGUN:	DEPTH:	BEARING:	UT.M:
DATE FINISHED:	ELEV COLLAR:	TOTAL DEPTH:	COAL LICENSE:
LAT:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		THICKNESS	CORE LOSS	DESC LOG	MARKER	DESCRIPTION	RECOVERY						
	From	To						Thick	True	Int	m	m. Rec	%	
							Top of Box 3							
	15.399	16.392	0.993	0.570		53'								
	16.392	17.792	1.400	0.803		16.154								
	17.792	17.882	0.090	0.052		58'	CARBONACEOUS CLAYSTONE - black, sheared;							
	17.882	18.098	0.216	0.124		17.678	lystic surfaces on shear planes.							
	18.098	18.368	0.270	0.155		61'								
	18.368	18.593	0.225	0.129	0.225	18.593	COAL - dull and bright, sheared.							
	18.593	19.217	0.624	0.358		63'	SILTSTONE BRECCIA - Lithologies broken and							
	19.217	19.777	0.560	0.321		19.202	irregular calcite veins throughout;							
							fragments of carbonaceous mudstone.							
							FAULT ZONE.							
							Top of Box 4							
	19.777	20.287	0.510	0.292										
	20.287	20.587	0.300	0.172		67'	SANDSTONE BRECCIA - medium grey fine-grained							
						20.421	lithic sandstone, broken with irregular							
	20.587	21.277	0.690	0.396		69.5'	calcite veins; interbeds of reworked							
						21.184	siltstone contained within the breccia							
							fragments. FAULT ZONE.							
	21.277	21.987	0.710	0.407		71'								
						21.641								
55°	21.987	23.307	1.320	0.757		76'								
						23.165								
	23.307	24.717	1.410	0.809		81'								
						24.689								
	24.717	25.147	0.430	0.247										
							Top of Box 5							





HOLE No. BHSD 7601 SHEET No. 3

DATE BEGUN:	DEPTH:	BEARING:	U.T.M.:
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL GENSE:
CAT.:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		UNIT THICKNESS		CORE LOSS	DESC. LOG	MARKER	DESCRIPTION	RECOVERY			
	From	To	Thick	True					Int	m	m-Rec	%
85°	25.986	26.496	0.510	0.292	0.631		89'	SILTSTONE - medium grey; interbeds of medium-grained, light grey sandstone with reworked bedding;				
	26.496	27.127	(0.631)	(0.362)					27.127			
	27.127	27.734	0.607	0.348			94'					
	27.734	29.144	1.410	0.809					28.651			
45°	29.144	31.289	2.145	1.230			103'	Top of Box 6 - carbonaceous mudstone and grey mudstone interbedded in last 20cm.				
	31.289	32.029	0.740	0.424					31.394			
	32.029	33.138	1.109	0.636			108'	SANDSTONE - medium-grained, light grey; thick black coal and carbonaceous claystone interbeds - reworked bedding.				
	33.138	33.263	0.125	0.088								
	33.263	33.406	0.143	0.101			108'	CARBONACEOUS CLAYSTONE - black, sheared; lustric surfaces on bedding.				
	33.406	33.679	0.273	0.193					32.918			
40°	33.679	33.749	1.070	0.757			113'	SANDSTONE - as above, with carbonaceous mudstone in last 20 cm.				
	34.749	35.269	0.520	0.398								
	35.269	36.139	0.870	0.666			118'	SANDSTONE - medium to coarse grained, light grey, lithic, coarse-grained with large irregular claystone and coal inclusions toward base.				
	36.139	36.891	0.753	0.577					35.966			
	36.891	37.870	0.979	0.750			123'	SILTSTONE - medium grey; occasional grey mudstone interbeds; grades to unit below.				
	37.870	38.335	0.465	0.356								
	38.335	38.485	0.150	0.115			37.490	Top of Box 7 MUDSTONE AND SILTSTONE, INTERBEDDED - grey siltstone and dark grey mudstone forming graded units less than 1 cm thick; a laminite.				
	38.485	39.975	1.490	1.141								

HOLE No. BHS D 7601 SHEET No 4

DATE BEGUN:		DEPTH:		BEARING:		U.T.M.:						
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL LICENSE:	CORE SIZE:								
LAT.:	HOLE ANGLE:	LOGGED BY:										
B.C.A.	UNIT	UNIT THICKNESS	COAL SHEET	DESC. LOG	MARKER	DESCRIPTION	RECOVERY					
	From To	Thick True					Int	m.	m. Rec.	%		
	39.975	41.045	1.070	0.820								
	41.405	41.175	0.130	0.099	39.014							
					133							
					40.538							
	41.175	41.255	0.080	0.046		COAL - dull and bright, sheared with fragments of black carbonaceous claystone; core badly broken. FAULT.						
	41.255	41.350	0.050	0.038	134.5'	SANDSTONE - medium-grained, light grey, lithic; porous in top 30 cm.; irregular coaly inclusions toward top; calcite-filled joints and fractures.						
	41.350	42.230	0.880	0.674	40.996							
						Top of Box 8						
	42.230	42.318	0.088	0.067	138'							
	42.318	43.598	1.280	0.980	42.062							
	43.598	43.838	0.240	0.196	143'							
					43.586							
35°	43.838	44.798	0.960	0.786								
	44.798	45.293	0.495	0.478	148'	CLAYSTONE - dark grey; phases and interbeds of grey siltstone throughout; numerous near-vertical calcite-filled fractures and joints at 60° to core axis FAULT ZONE.						
15°	45.293	46.889	1.596	1.542	45.110							
	46.889	47.809	0.920	0.889	153'							
					46.634							
	47.809	48.444	0.635	0.613	158'	core badly fractured and brecciated.						
					48.158							
45°	48.444	49.149	0.705	0.1206	163'							
	49.149	50.574	1.425	1.008	49.682							



HOLE No: BRDD 7602 SHEET No 1

DATE BEGUN: October 8, 1976 DEPTH:

BEARING:

U.T.M.:

DATE FINISHED: October 10, 1976 ELEV. COLLAR: TOTAL DEPTH: 176 (53.6m) COAL LICENSE: 2849  
 LAT: 58° 36' 15", 120° 28' 45" HOLE ANGLE: 90° LOGGED BY: G. Hoffman CORE SIZE: NO.

B.C.A.	UNIT		THICKNESS		CORE LOSS	DESC. LOG	MARKER	DESCRIPTION	RECOVERY					
	From	To	Thick	True					Int	m	m-Rec	%		
	0	3.353	3.353				3.353	CASING - no core recovered; criconed.						
	3.353	3.823	0.470				4'	SOIL.						
	3.823	4.267	(0.440)		0.440		4.267							
	4.267	4.542	0.275	0.194			6'	CLAYSTONE - brown, oxidized, with black coaly inclusions; core soft and broken.						
	4.542	4.877	(0.335)	(0.237)	0.335		4.877							
	4.877	5.147	0.270	0.191			8'							
	5.147	5.486	(0.339)	(0.240)	0.339		5.486							
	5.486	5.886	0.400	0.283			20'							
	5.886	6.096	(0.210)	(0.148)	0.210		6.096							
	6.096	6.476	0.380	0.269			23'							
	6.476	7.010	(0.534)	(0.378)	0.534		7.010							
	7.010	7.285	0.275	0.194			25'							
	7.285	7.620	(0.335)	(0.237)	0.335		7.620							
	7.620	8.160	0.540	0.382				SILTSTONE - light grey, with dark grey claystone interbeds throughout; bedding reworked in part; iron staining to 31'						
	8.160	8.230	(0.070)	(8.49)	0.070		27'							
45°	8.30	9.350	1.120	0.792			8.230							
	9.350	9.449	(0.099)	(0.070)	0.099		31'							
	9.449	10.359	0.910	0.640			9.449							
	10.359	10.459	0.100	0.071				Top of Box 2						
	10.459	10.516	(0.057)	(0.040)	0.057									

HOLE No: BRDD 7602 SHEET No: 2

DATE BEGUN: \_\_\_\_\_ DEPTH: \_\_\_\_\_ BEARING: \_\_\_\_\_ U.T.M.: \_\_\_\_\_  
 DATE FINISHED: \_\_\_\_\_ ELEV COLLAR: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_ COAL LICENSE: \_\_\_\_\_  
 LAT.: \_\_\_\_\_ HOLE ANGLE: \_\_\_\_\_ LOGGED BY: \_\_\_\_\_ CORE SIZE: \_\_\_\_\_

B.C.A.	UNIT		UNIT THICKNESS		COAL SHEET	DESC. LOG	MARKER	DESCRIPTION	RECOVERY					
	From	To	Thick	True					Int	m	m Rec	%		
							34.5							
	10.5161	7.38	T 220	0.863			10.516							
							38							
							1.582							
	11.736	12.633	0.897	0.634										
	12.633	12.802	(0.169)	(0.120)	0.169		42							
45°							12.802							
	12.802	13.122	0.320	0.206				CLAYSTONE - dark grey; fissile, with carbonaceous inclusions.						
	13.122	13.192	0.070	0.045				COAL - bright banded.						
	13.192	13.252	0.060	0.038				- bright.						
	13.252	14.326	(0.074)	0.074			47							
							14.326							
	14.326	14.436	0.110	0.071				CARBONACEOUS CLAYSTONE - black.						
	14.436	14.556	0.120	0.077				COAL - dull and bright						
	14.556	14.586	0.030	0.019				CLAYSTONE - carbonaceous, black.						
	14.586	14.606	0.020	0.013				COAL - dull and bright.						
	14.606	14.935	(0.329)	(0.211)	0.329		49							
							14.935							
	14.935	15.060	0.125	0.080	0.045			- dull and bright.						
	15.060	15.195	0.135	0.087				CLAYSTONE - dark grey.						
45°	15.195	15.240	(0.045)	(0.029)			50							
	15.240	15.830	0.590	0.379			15.240							
	15.830	15.920	0.090	0.058				COAL AND CLAYSTONE - interbedded; black.						

HOLE No. BRDD 7602 SHEET No. 3

DATE BEGUN:	DEPTH:	BEARING:	U.T.M.:
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL LICENSE:
CAL:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		THICKNESS		CORE LOSS	COAL SAMPLE NO.	MARKER	DESCRIPTION	RECOVERY					
	From	To	Thick	True					Int	m	m-Rec	%		
	15.920	16.154	(0.234)	(0.150)	0.234		53							
							16.154							
	16.154	16.241	0.087	0.056	0.080			CARBONACEOUS CLAYSTONE - black.						
	16.241	16.376	0.135	0.087				SANDSTONE - dark grey, fine grained; numerous irregular coaly inclusions.						
45°	16.376	16.459	(0.080)	(0.051)			54							
							16.459							
	16.459	16.497	0.038	0.024				SANDSTONE - has above.						
	16.497	16.637	0.140	0.090				COAL - bright banded.						
								Top of Box 3						
	16.637	16.772	0.135	0.087				- dull and bright						
	16.772	16.879	0.107	0.069				- bright banded						
	16.879	16.949	0.070	0.045				- bright						
	16.949	17.069	(0.120)	(0.077)	0.120		56							
							17.069							
	17.069	17.119	0.050	0.032										
	17.119	17.284	0.165	0.106				- dull and bright						
	17.284	17.469	0.185	0.119				- dull banded						
	17.469	17.664	0.195	0.125				- dull and bright						
								Sample 1, Bag 2						
	17.664	18.593	(0.929)	(0.597)	0.929		61							
							18.593							
	18.593	18.663	0.070	0.045				- bright						
	18.663	18.816	0.153	0.098				- dull and bright						
	18.816	18.941	0.125	0.080				- bright banded						
	18.941	19.071	0.130	0.084				- dull and bright						
	19.071	19.126	0.055	0.035				- dull						
	19.126	19.291	0.165	0.106				- dull and bright						
	19.291	19.507	(0.216)	(0.139)	0.216		64							
							19.507							



HOLE No: BRDD 7602 SHEET No 4

DATE BEGUN:	DEPTH:	BEARING:	U.T.M.:
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL LICENSE:
CAT.:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		THICKNESS		CORE LOSS	COAL SAMPL NO.	MARKER	DESCRIPTION	RECOVERY				
	From	To	Thick	True					Int	m	m-Rec	%	
	19.507	19.687	0.180	0.116				COAL - dull.					
	19.687	19.787	0.100	0.064				cont'd - dull and bright.					
	19.787	19.917	0.130	0.084				- bright.					
	19.917	20.032	0.115	0.074				- dull and bright.					
	20.032	20.152	0.120	0.077				- bright.					
	20.152	20.312	0.160	0.103									
	20.312	20.726	(0.414)	(0.266)	0.414		68						
							20.726						
	20.726	20.866	0.140	0.090				- bright.					
	20.866	21.091	0.225	0.145				- bright banded.					
	21.091	21.221	0.130	0.084				- bright.					
	21.221	22.250	(1.029)	(0.661)	1.029		73						
							22.250						
	22.250	22.370	0.120	0.077				- dull and bright.					
	22.370	22.500	0.130	0.084				- dull banded.					
	22.500	22.640	0.140	0.090				- dull and bright.					
	22.640	23.165	(0.525)	(0.337)	0.525		76						
							23.165						
	23.165	23.205	0.040	0.026				- bright banded.					
	23.205	23.345	0.140	0.090				COAL AND CLAYSTONE - interbedded, black.					
	23.345	23.540	0.195	0.125				COAL - dull and bright.					
	23.540	23.622	(0.082)	(0.053)	0.082								
							Sample 77.5'						
							1. Bag 23.622						
	23.622	23.717	0.095	0.061				- dull, sheared.					
	23.717	23.932	0.215	0.138				- dull.					
	23.932	24.132	0.200	0.128				- dull banded.					
	24.132	24.384	(0.252)	(0.162)	0.252								

HOLE No. BRDD 7602 SHEET No. 5

DATE BEGUN: \_\_\_\_\_ DEPTH: \_\_\_\_\_ BEARING: \_\_\_\_\_ U.T.M. \_\_\_\_\_  
 DATE FINISHED: \_\_\_\_\_ ELEV. COLVAR: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_ COAL LICENSE: \_\_\_\_\_  
 LAT: \_\_\_\_\_ HOLE ANGLE: \_\_\_\_\_ LOGGED BY: \_\_\_\_\_ CORE SIZE: \_\_\_\_\_

B.C.A.	UNIT		UNIT THICKNESS		CORE LOSS	COAL SAMPLE NO.	MARKER	DESCRIPTION	RECOVERY										
	From	To	Thick	True					Int	m.	m-Rec	%							
							80'												
							24.384												
	24.384	24.549	0.165	0.106				COAL - dull and bright contd.											
	24.549	24.784	0.235	0.151															
	24.784	25.908	(1.124)	(0.722)	1.124														
							85'												
							25.908												
	25.908	26.073	0.165	0.106															
	26.073	26.228	0.155	0.100		Sample 1, Bag 1													
	26.228	26.608	0.380	0.244			86'												
	26.608	26.822	(0.214)	(0.138)	0.214		26.213												
	26.822	27.367	0.545	0.350			88'												
	27.367	27.584	(0.217)	(0.139)	0.217	26.822													
	27.584	27.749	0.165	0.106			90.5'												
							27.584												
	27.749	27.944	0.195	0.125															
	27.944	28.174	0.230	0.148															
	28.174	28.274	0.100	0.064															
	28.274	28.339	0.065	0.042		Sample 1 Bag 1													
	28.339	28.394	0.055	0.035															





HOLE No: BRDD 7602 SHEET No 6

DATE BEGUN: \_\_\_\_\_ DEPTH: \_\_\_\_\_ BEARING: \_\_\_\_\_ U.T.M. \_\_\_\_\_  
 DATE FINISHED: \_\_\_\_\_ ELEV. COLLAR: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_ COAL LICENSE: \_\_\_\_\_  
 LAT: \_\_\_\_\_ HOLE ANGLE: \_\_\_\_\_ LOGGED BY: \_\_\_\_\_ CORE SIZE: \_\_\_\_\_

B.C.A.	UNIT		THICKNESS		CORE LOSS	COAL SAMPLE NO.	MARKER	DESCRIPTION	RECOVERY										
	From	To	Thick	True					Int	m.	m-Rec	%							
							93												
	28.394	28.554	0.160	0.103			28.346	COAL - dull and bright contd.											
	28.554	28.744	0.190	0.122				- dull banded											
	28.744	28.884	0.140	0.090				- bright											
	28.884	29.014	0.130	0.084				- bright banded											
	29.014	29.084	0.070	0.045				- bright											
	29.084	29.364	0.280	0.180				- dull and bright											
							96												
	29.364	29.479	0.115	0.074			29.261	- dull and bright											
	29.479	29.561	0.082	0.053				dull banded											
	29.561	29.606	0.045	0.029				- dull											
	29.606	29.731	0.125	0.080				- bright											
	29.731	29.841	0.110	0.070				- dull and bright											
	29.841	29.906	0.065	0.042				- bright											
	29.906	30.076	0.170	0.109				- dull and bright											
	30.076	30.175	(0.099)	(0.64)	0.099		99												
	30.175	30.320	0.145	0.093			30.175	- bright											

Sample 1  
Bag 1

HOLE No: BRDD7602 SHEET No 7

DATE BEGUN:	DEPTH:	BEARING:	UT.M:
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL LICENSE:
LAT:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		THICKNESS		CORE LOSS	DESC. LOG	MARKER	DESCRIPTION	RECOVERY				
	From	To	Thick	True					Int	m	m-Rec	%	
	30.320	30.395	0.075	0.048				COAL - bright contd.					
	30.395	30.490	0.095	0.061				- dull and bright.					
	30.490	30.555	0.065	0.042				CLAYSTONE - carbonaceous, black, w th coaly inclusions.					
	30.555	30.725	0.170	0.109	0.170			COAL - dull and bright.					
	30.725	30.920	0.915	0.125				CLAYSTONE - carbonaceous, black, sheared.					
	30.920	31.090	(0.170)	(0.109)		102' 31.090							
	31.090	31.345	0.255	0.164				CLAYSTONE - as above.					
	31.345	31.394	(0.049)	(0.031)	0.049	103' 31.394							
	31.394	31.424	0.030	0.019									
	31.424	32.019	0.595	0.382				CLAYSTONE - carbonaceous, black, w th coaly inclusions.					
	32.019	32.439	0.420	0.270		32.004							
	32.439	32.614	(0.175)	(0.112)	0.175	107'							
	32.614	32.819	0.205	0.132		32.614							
	32.819	33.074	0.255	0.164									

HOLE No. BRDD 7602 SHEET No. 8

DATE BEGUN: \_\_\_\_\_ DEPTH: \_\_\_\_\_ BEARING: \_\_\_\_\_ U.T.M. \_\_\_\_\_  
 DATE FINISHED: \_\_\_\_\_ ELEV. COLLAR: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_ COAL LICENSE: \_\_\_\_\_  
 LAT. \_\_\_\_\_ HOLE ANGLE: \_\_\_\_\_ LOGGED BY: \_\_\_\_\_ CORE SIZE: \_\_\_\_\_

B.C.A.	UNIT		UNIT THICKNESS		CORE LOSS	DESC LOG	MARKER	DESCRIPTION	RECOVERY			
	From	To	Thick	True					Int	m	m-Rec	%
55°								SILTSTONE - dark grey, numerous fine-grained light grey sandstone interbeds.				
	33.074	33.219	0.145	0.093								
	33.219	33.223	0.004	0.002	0.004		109'					
	33.223	34.473	1.250	0.803			33.223					
							113'					
							34.442					
	34.473	35.263	0.790	0.508								
								SANDSTONE - medium-grained, light grey, lithic, occasional black carbonaceous claystone interbeds.				
	35.263	36.153	0.890	0.572			118'					
							35.966					
	36.153	36.788	0.635	0.408								
	36.788	37.688	0.900	0.516			123'					
							37.490					
	37.688	39.283	1.595	0.915			128'					
							39.014					
	39.283	40.695	1.412	0.810			133'					
							40.538					
	40.695	41.270	0.575	0.330								
	41.270	41.585	0.315	0.181				SILTSTONE - dark grey, with fine black coal inclusions.				

HOLE No: BRDD 7602 SHEET No: 9

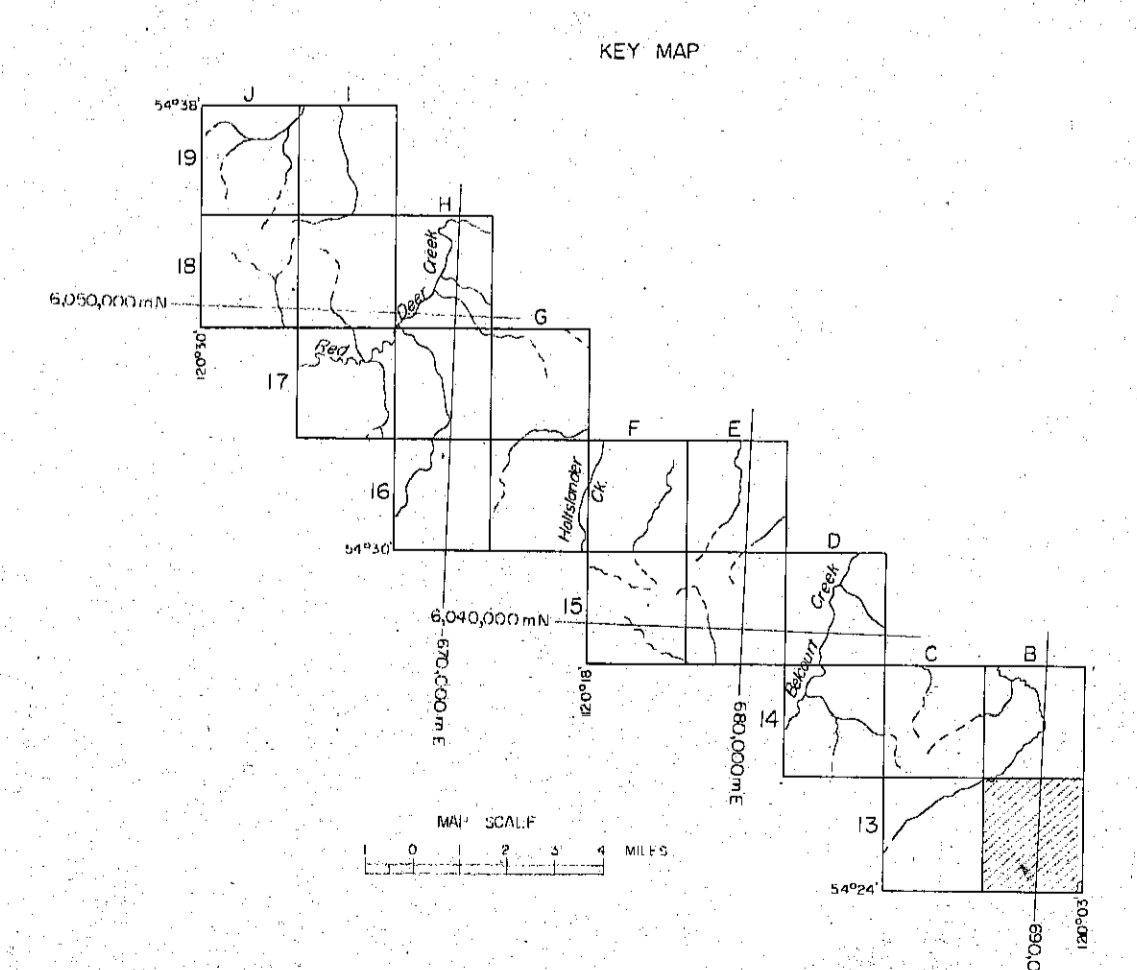
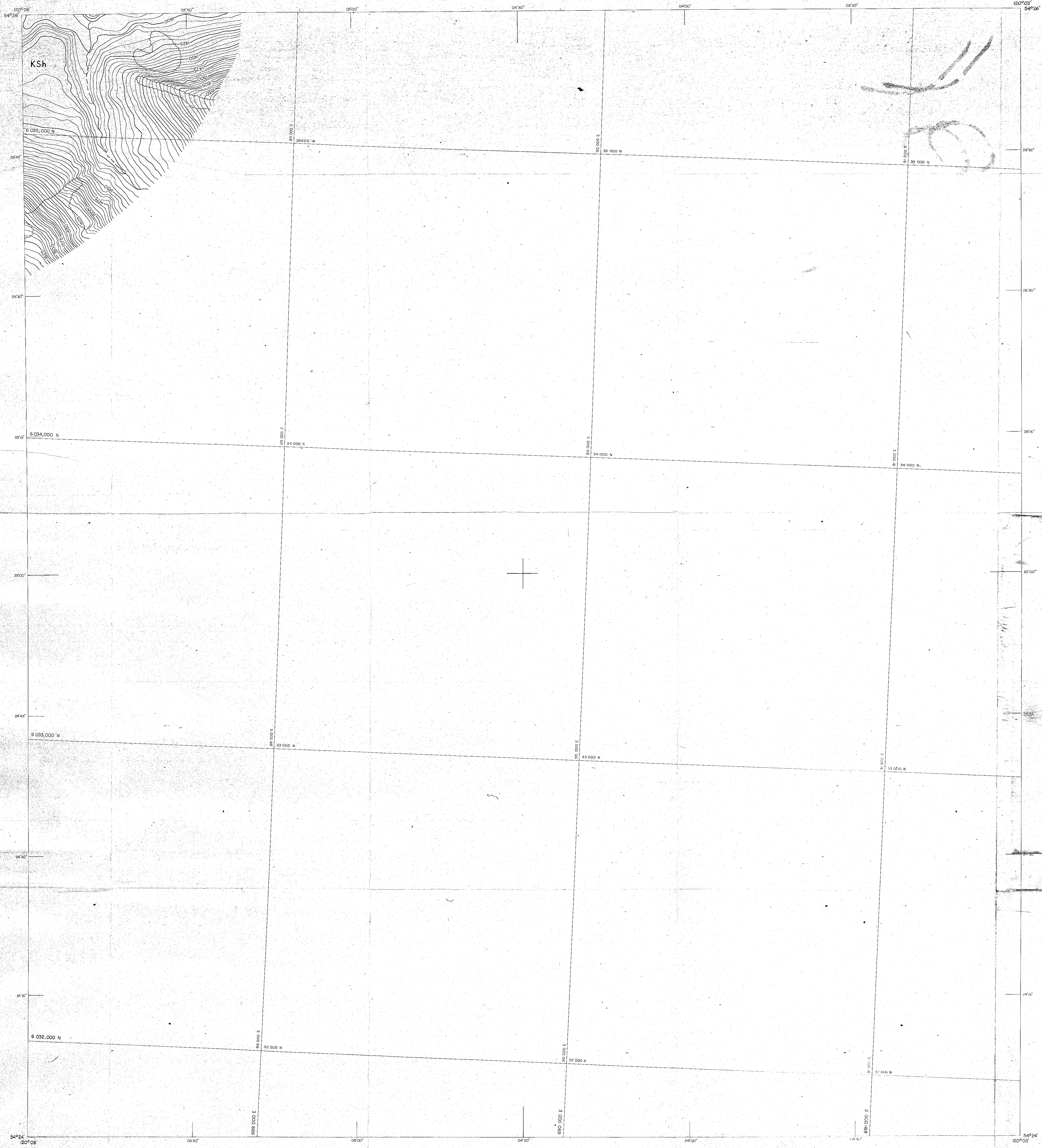
DATE BEGUN:	DEPTH:	BEARING:	UTM:
DATE FINISHED:	ELEV. COLLAR:	TOTAL DEPTH:	COAL GENSE:
LAT.:	HOLE ANGLE:	LOGGED BY:	CORE SIZE:

B.C.A.	UNIT		THICKNESS		CORE LOSS	DESC. LOG	MARKER	DESCRIPTION	RECOVERY:					
	From	To	Thick	True					Int	m	m-Rec	%		
	41.585	42.265	0.680	0.390				CLAYSTONE - black; occasional bright coal bands.						
							138'							
							42.062		Top of Box 7					
	42.265	42.305	0.040	0.023				COAL - bright.						
	42.305	42.527	0.222	0.127				CLAYSTONE - as above.						
	42.527	42.567	0.040	0.023				COAL - dull and bright.						
	42.567	43.332	0.765	0.439				CLAYSTONE - as above.						
	43.332	43.568	0.236	0.135	0.236		143'							
							43.568							
	43.568	44.855	1.287	0.738										
	44.855	45.110	0.225	0.129	0.225		148'	CLAYSTONE - as above.						
							45.110							
	45.110	45.600	0.490	0.281										
	45.600	45.720	0.120	0.069	0.120		150'							
							45.720							
	45.720	46.535	0.815	0.467										
	46.535	46.634	0.099	0.057	0.099		153'							
							46.634							
	46.634	47.504	0.870	0.499										
							155.5'							
							47.396							
	47.504	47.899	0.395	0.266					Top of Box 8					

HOLE No: BRDD 7602 SHEET No 10

DATE BEGUN: \_\_\_\_\_ DEPTH: \_\_\_\_\_ BEARING: \_\_\_\_\_ U.T.M. \_\_\_\_\_  
 DATE FINISHED: \_\_\_\_\_ ELEV. COLLAR: \_\_\_\_\_ TOTAL DEPTH: \_\_\_\_\_ COAL LICENSE: \_\_\_\_\_  
 LAT: \_\_\_\_\_ HOLE ANGLE: \_\_\_\_\_ LOGGED BY: \_\_\_\_\_ CORE SIZE: \_\_\_\_\_

B.C.A.	UNIT		THICKNESS		CORE LOSS	DESC. LOG	MARKER	DESCRIPTION	RECOVERY										
	From	To	Thick	True					Int	m	m. Rec	%							
	47.899	49.069	1.170	0.671															
	49.069	49.073	(0.004)	(0.002)	0.004		161												
							49.073												
	49.073	50.158	1.085	0.622															
	50.158	50.597	(0.439)	(0.252)	0.439		166												
							50.597												
50°	50.597	52.192	1.595	1.025				SILTSTONE - grey, with grey claystone interbeds.											
							171												
							52.121												
	52.192	53.464	1.272	0.818															
	53.464	53.645	(0.181)	(0.116)	0.181		176												
							53.645												
								BOTTOM OF HOLE BRDD 7602: 176', or 53.645 metres											



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PR-BELLCOURT 76 (R)A

**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELLCOURT**  
Sheet Number B-13  
**DETAIL GEOLOGY**

DRAWN BY: SENGSTEN DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: [Signature] DRAWING NO: BLCR 75-0620-R01

**LEGEND**

- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Well           | Horizontal control  |              |
| Cut line       | Vertical control    |              |
| Tree area      | Spor elevation      |              |
| Tree line      | Photo point         |              |

SCALE 1:5,000

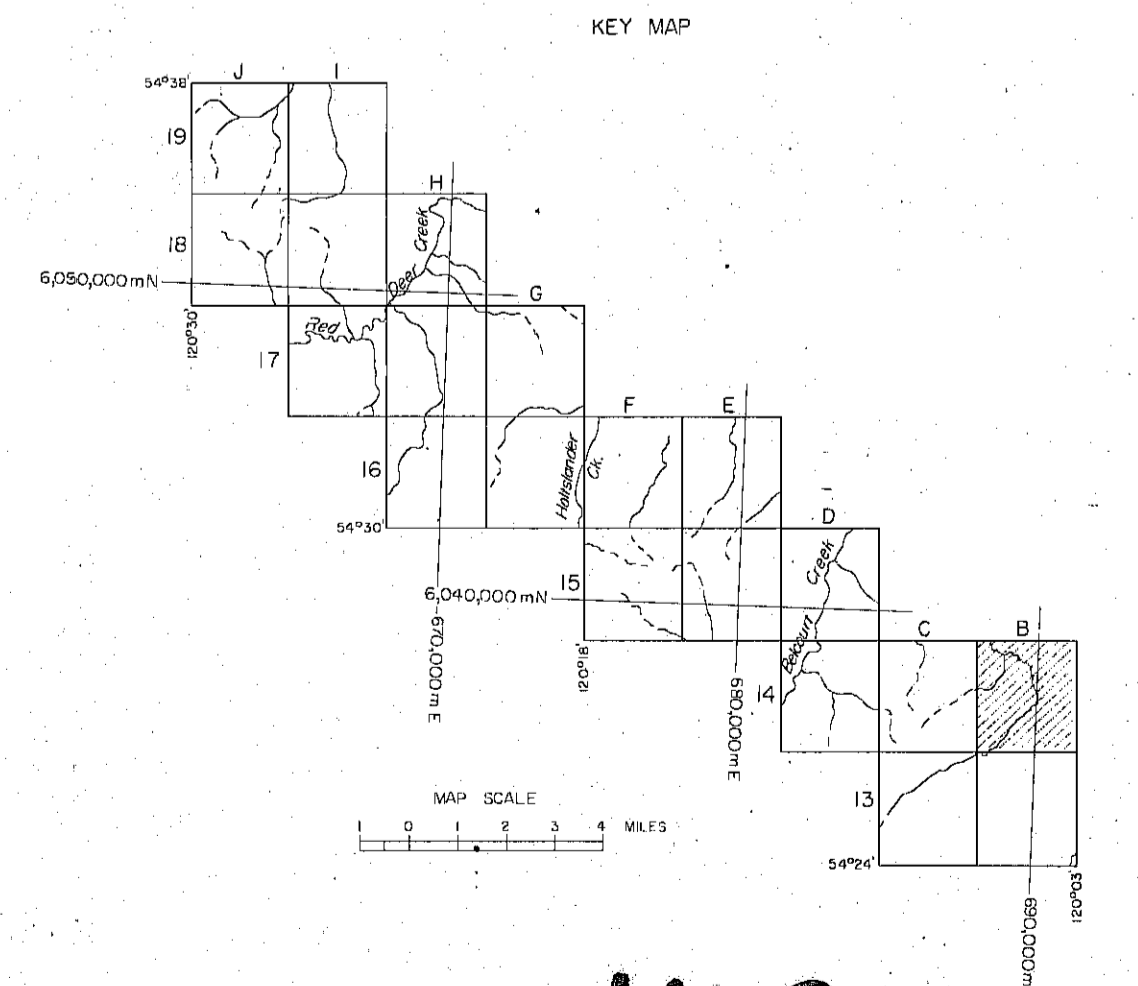
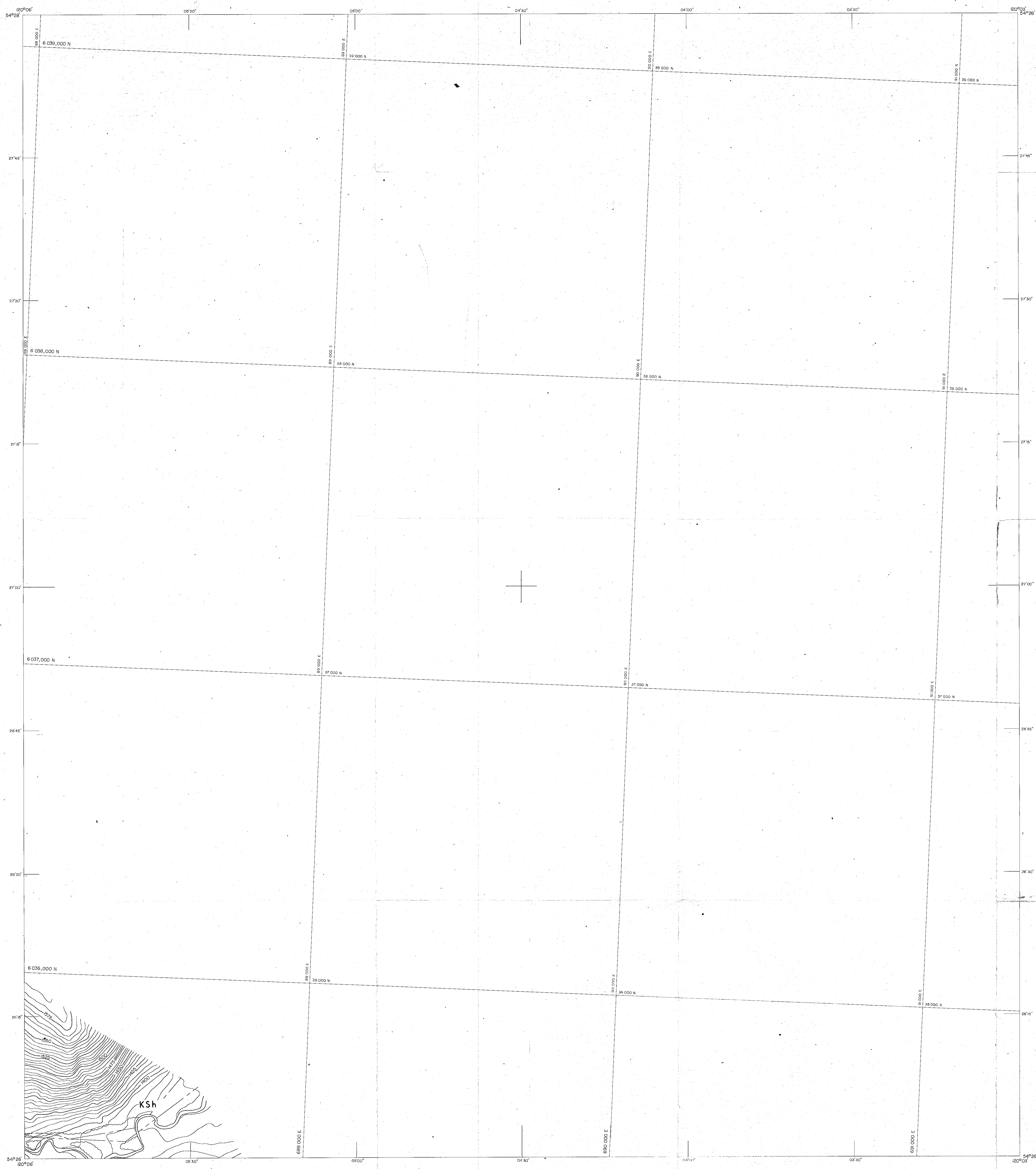


FORM LINE INTERVAL 5 METRES  
COMPILED BY BURNETT RESOURCE SURVEYS LTD.

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Mean U.T.M. Zone 18.  
Farm Lines shown are on Geodetic Datum

- |      |   |
|------|---|
| KSh  | SHAFFESBURY FORMATION                     |
| KC-1 | COMOTION FORMATION (Boulder Creek Member) |
| KC-2 | COMOTION FORMATION (Hulleviss Member)     |
| KC-3 | COMOTION FORMATION (Gates Member)         |
| KC-4 | COMOTION FORMATION (Gates Member)         |
| KMS  | MOOSEBAR FORMATION                        |
| KG1  | GETHING FORMATION                         |
| KCG  | CADOMIN FORMATION                         |
| KXN  | NIKARASSIN FORMATION                      |



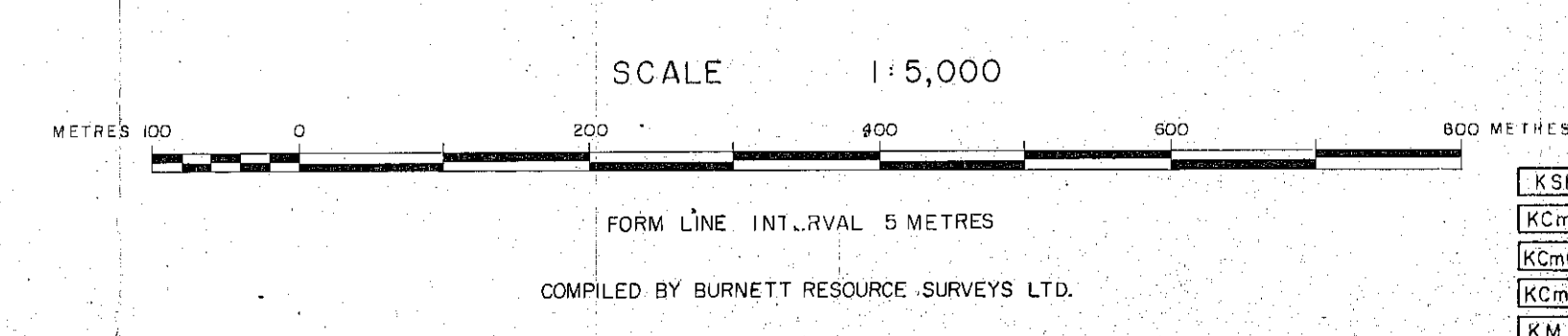
460

PR-BELCOURT 76 (1) A  
DENISON MINES LIMITED  
(COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number B-14  
DETAIL GEOLOGY  
DRAWN BY: SORESEN DATE: DEC 1975 SCALE: 1:5,000  
APPROVED BY: [Signature] DRAWING No: BLCR 75-0620-R (1)

LEGEND

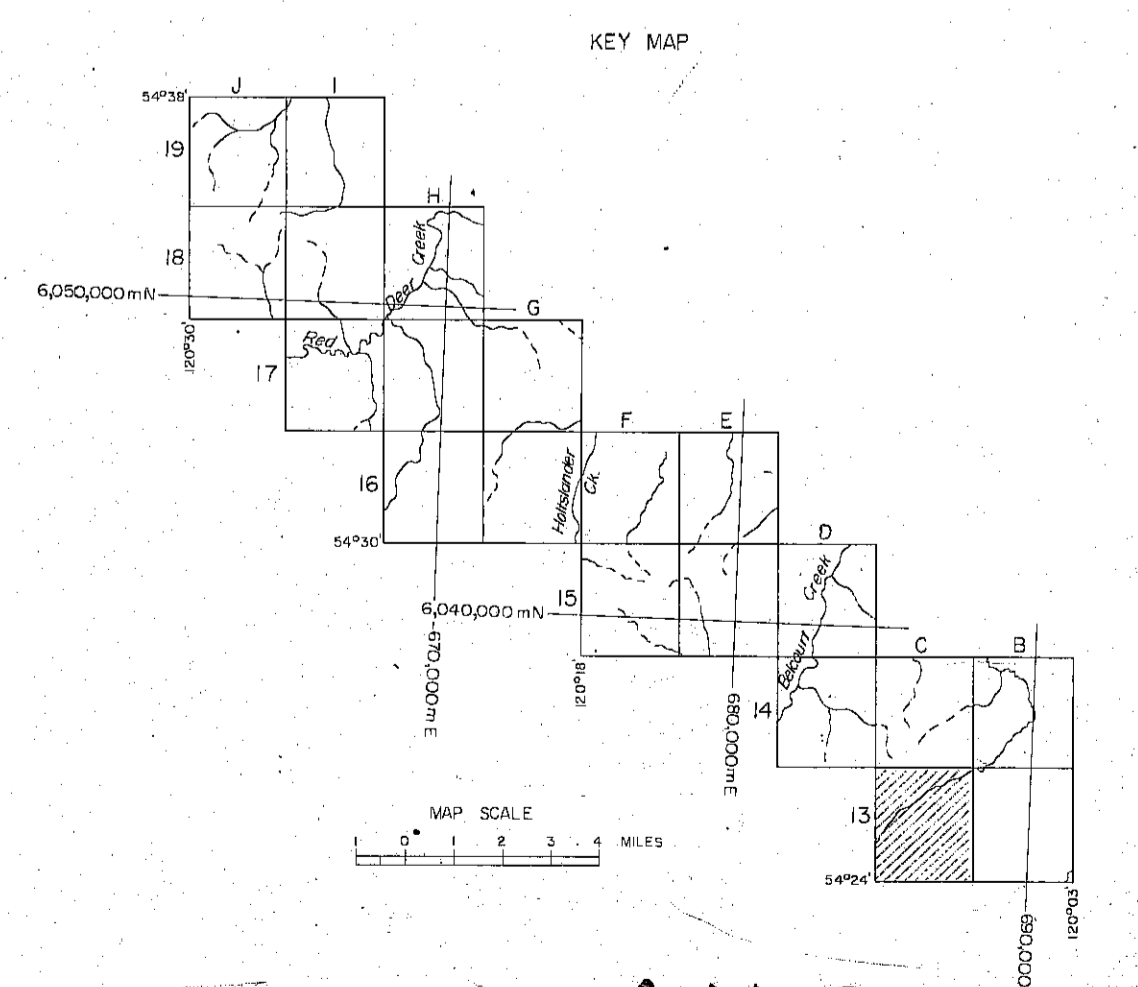
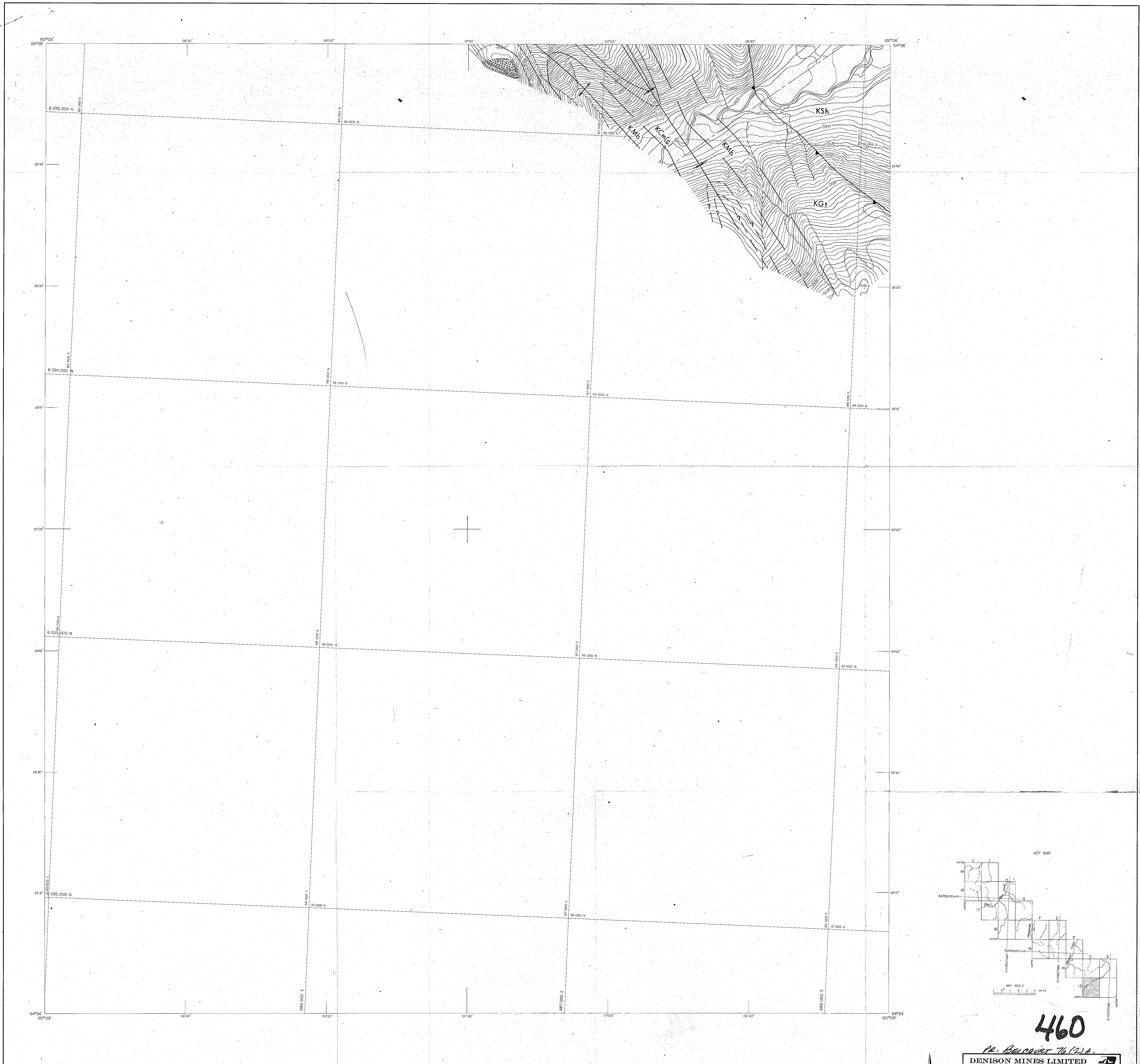
- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Well           | Horizontal control  |              |
| Cur line       | Vertical control    |              |
| Tree area      | Spot elevation      |              |
| Tree line      | Photo point         |              |



SURVEY NOTE

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- [KSA] SHAFTESBURY FORMATION
- [KCOB] COMMOTION FORMATION (Boulder Creek Member)
- [KCMH] COMMOTION FORMATION (Hultcross Member)
- [KCMG] COMMOTION FORMATION (Gates Member)
- [KMB] MOSSEBAR FORMATION
- [KGT] GETHING FORMATION
- [KCS] CADAMIN FORMATION
- [KNI] NIKANASSIN FORMATION



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PA - Beaver 76 (P.A.)

**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

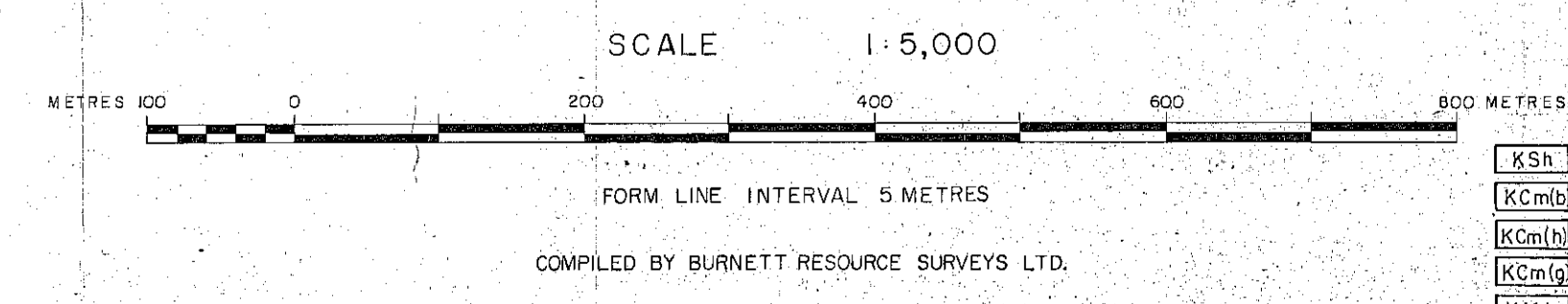
**BELCOURT**  
Sheet Number C-13

**DETAIL GEOLOGY**

DRAWN BY: SORESENSEN    DATE: DEC. 1975    SCALE: 1:5,000  
APPROVED BY: [Signature]    DRAWING NO: BLCR 75-0620-R01

**LEGEND**

- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Horizontal control.....  | COAL SEAM.....    |
| Well.....           | Vertical control.....    |                   |
| Cut line.....       | Spot elevation.....      |                   |
| Tree area.....      | Photo point.....         |                   |
|                     |                          |                   |
|                     |                          |                   |

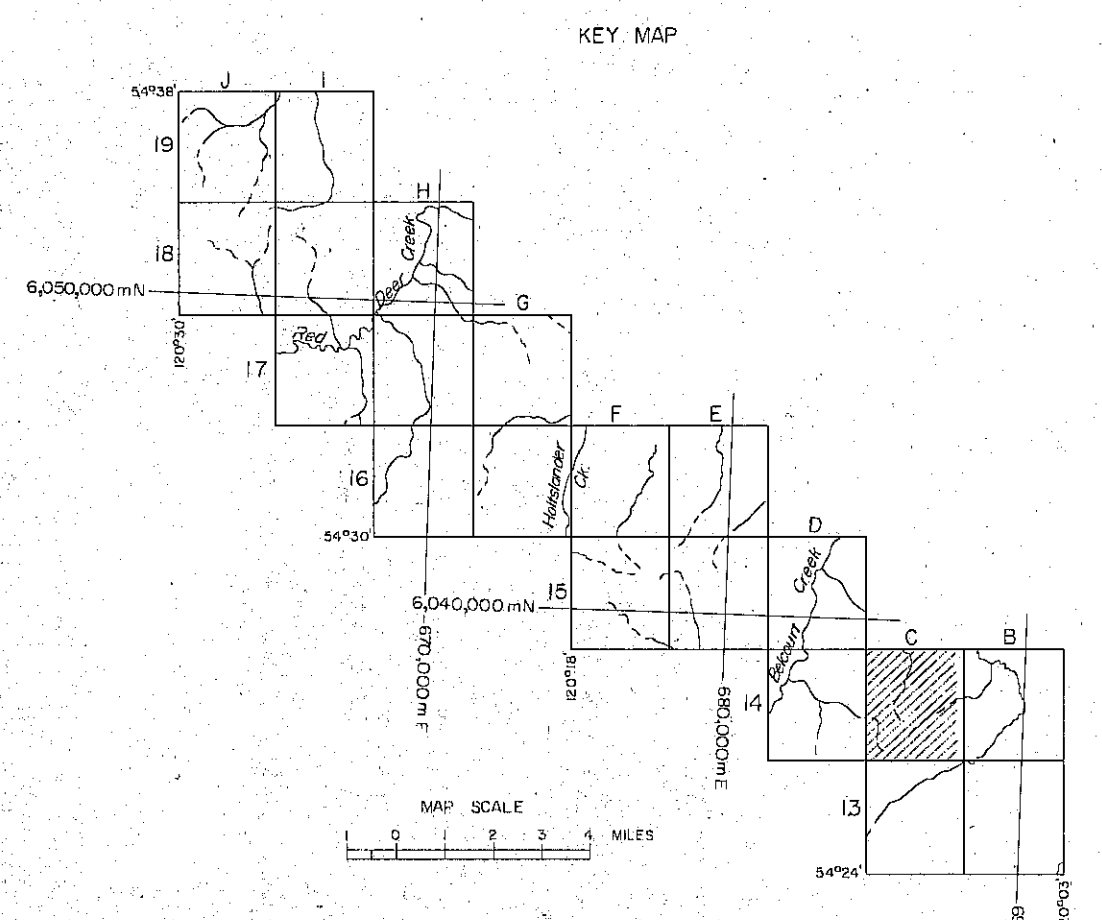
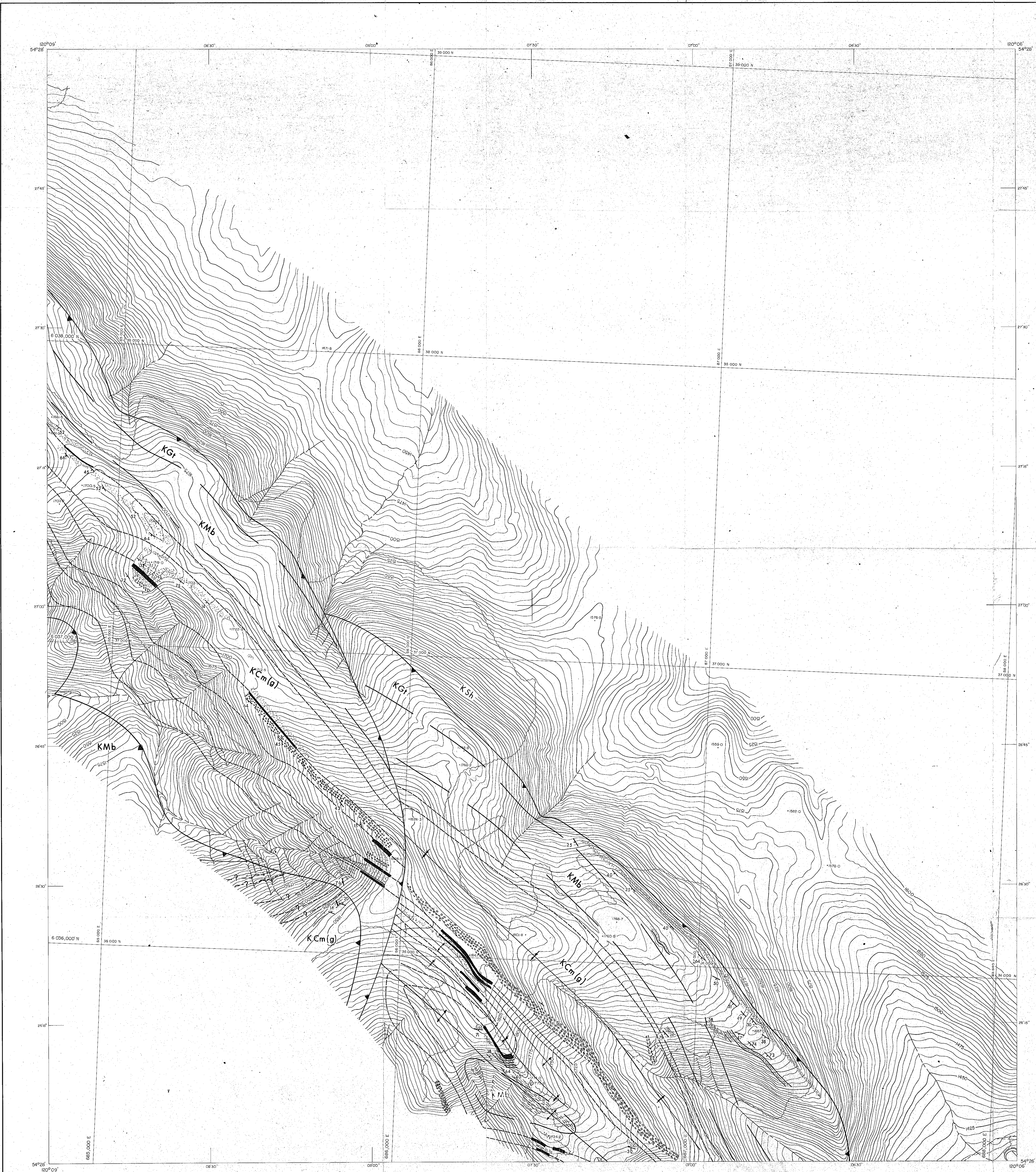


**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |     |   |
|-----|---|
| KSh | SHAFESBURY FORMATION                      |
| KMG | COMMOYON FORMATION (Boulder Creek Member) |
| KMG | COMMOYON FORMATION (Hullicross Member)    |
| KMG | COMMOYON FORMATION (Coles Member)         |
| KMB | MOOSEBAR FORMATION                        |
| KGI | GETHING FORMATION                         |
| KGI | CADOMIN FORMATION                         |
| KNN | NIKANASSIN FORMATION                      |

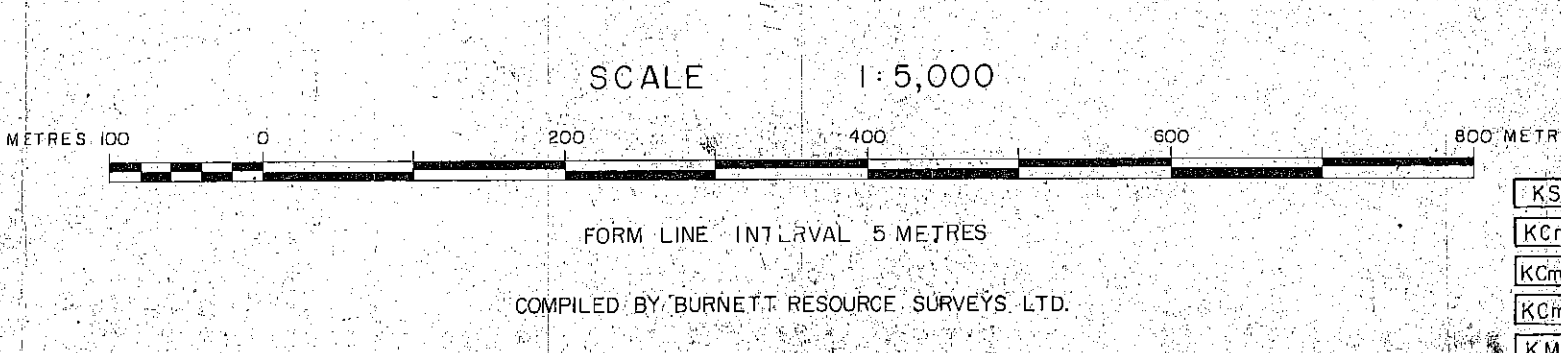




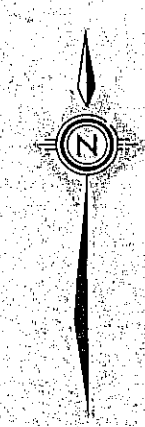
460

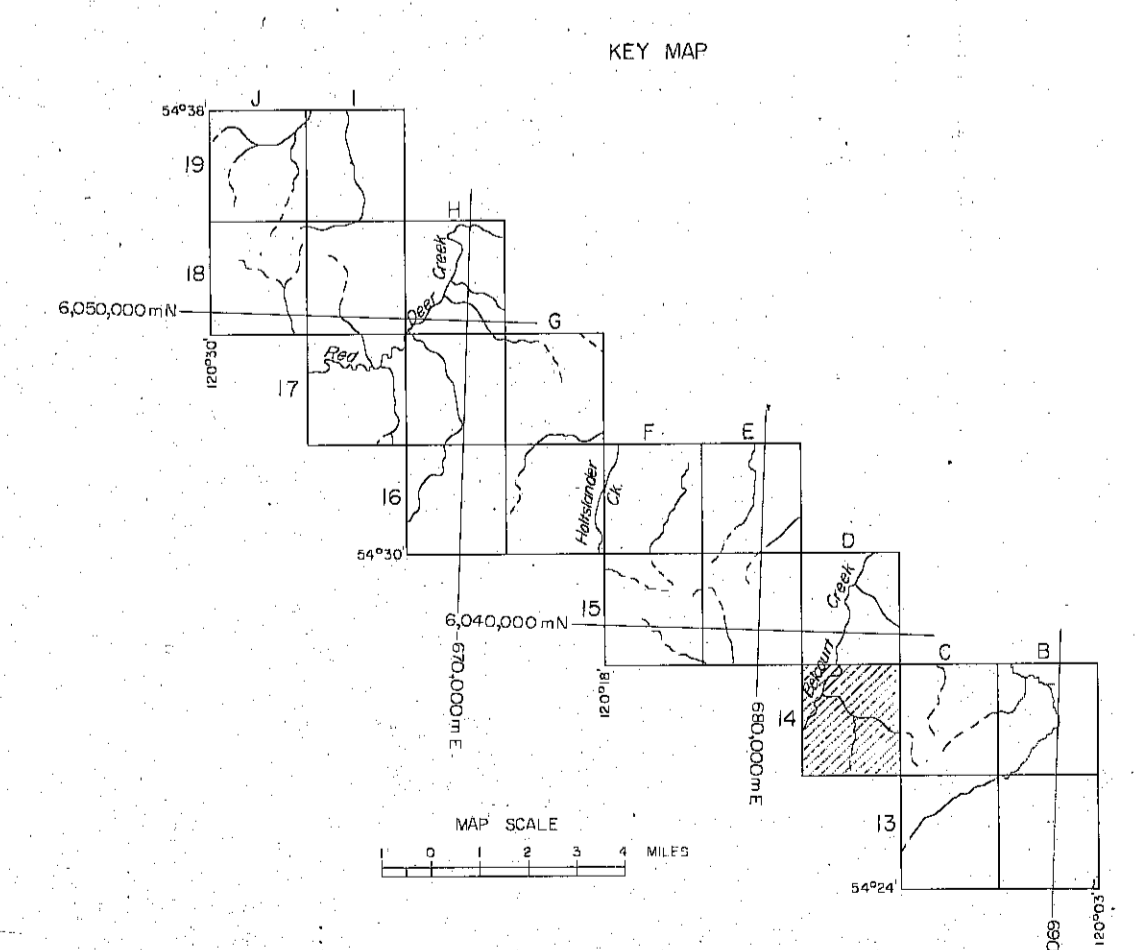
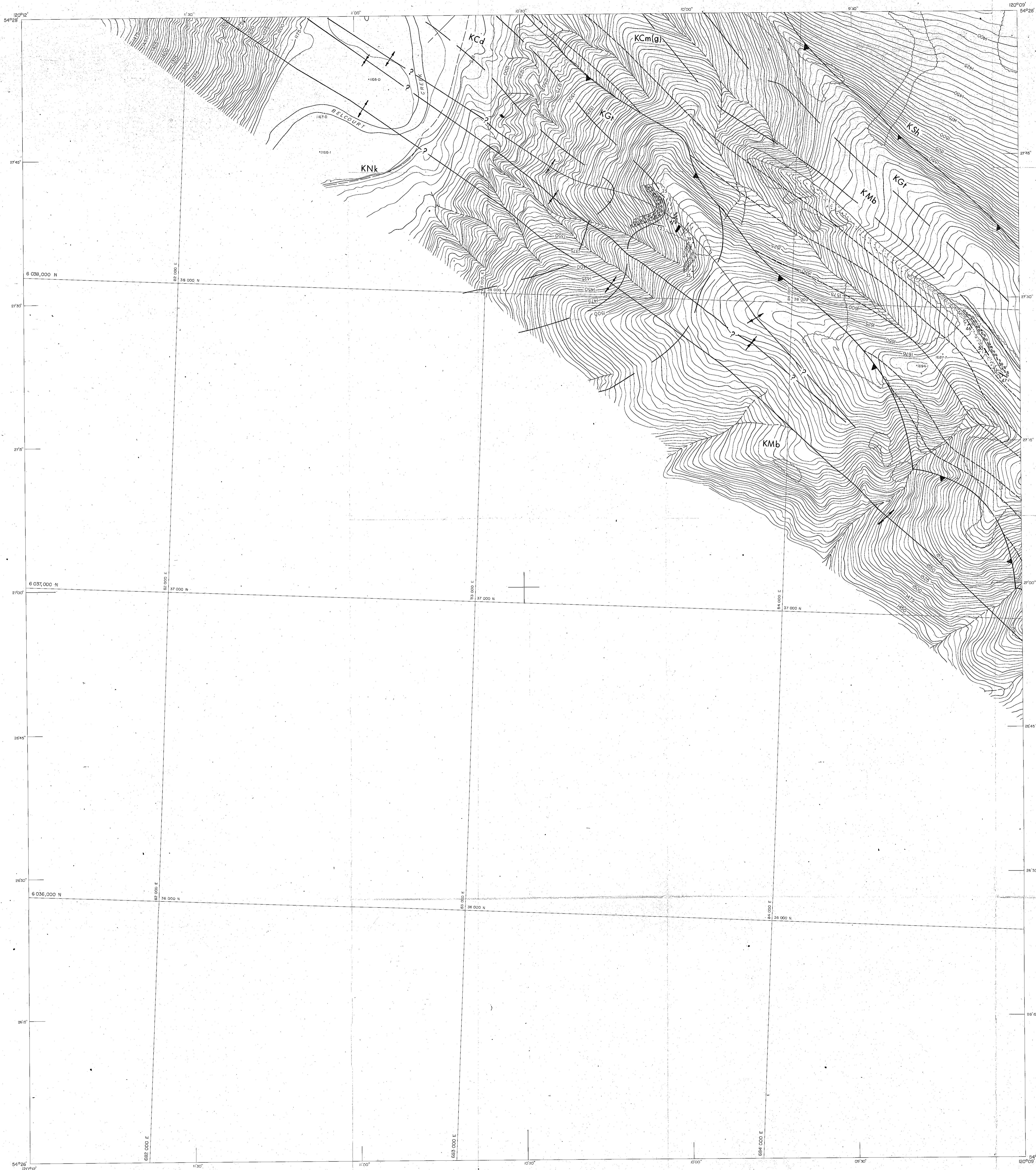
R-Belecourt 76 (2)A  
**DENISON MINES LIMITED**  
 (COAL DIVISION) ALBERTA  
**BELCOURT**  
 Sheet Number G-14  
**DETAIL GEOLOGY**  
 DRAWN BY: DORRSEN DATE: DEC. 1973 SCALE: 1:5,000  
 APPROVED BY: BLCR 75-0620-R01

- LEGEND**
- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contour             | COAL SEAM    |
| Well           | Horizontal control  |              |
| Cut line       | Vertical control    |              |
| Tree area      | Spot elevation      |              |
| Tree line      | Photo point         |              |



- SURVEY NOTE**
- Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.
- |        |   |
|--------|---|
| KSA    | SHAFFESBURY FORMATION                     |
| KCM(g) | COMMOTION FORMATION (Goulds Creek Member) |
| KCM(g) | COMMOTION FORMATION (Hullcross Member)    |
| KCM(g) | COMMOTION FORMATION (Gates Member)        |
| KMB    | MOOSEBAR FORMATION                        |
| KGI    | GETHING FORMATION                         |
| KCA    | CADOMIN FORMATION                         |
| KML    | NIKANASSIN FORMATION                      |





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PR-BELCOURT 76 (2)A

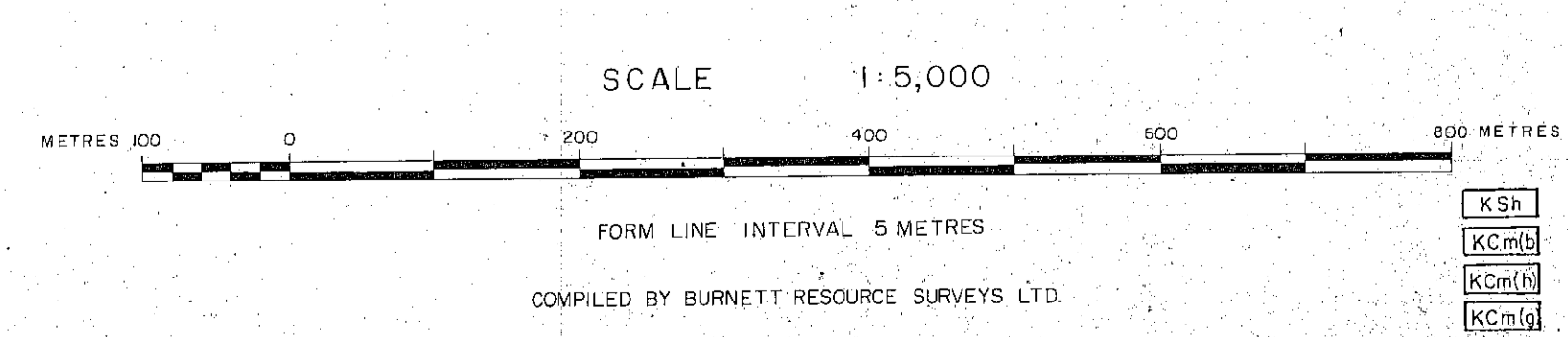
**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELCOURT**  
Sheet Number D-14  
**DETAIL GEOLOGY**

DRAWN BY: SORCENSEN DATE: DEC, 1975 SCALE: 1:5,000  
APPROVED BY: DRAWING NO: BLCR 75-0620-R01

**LEGEND**

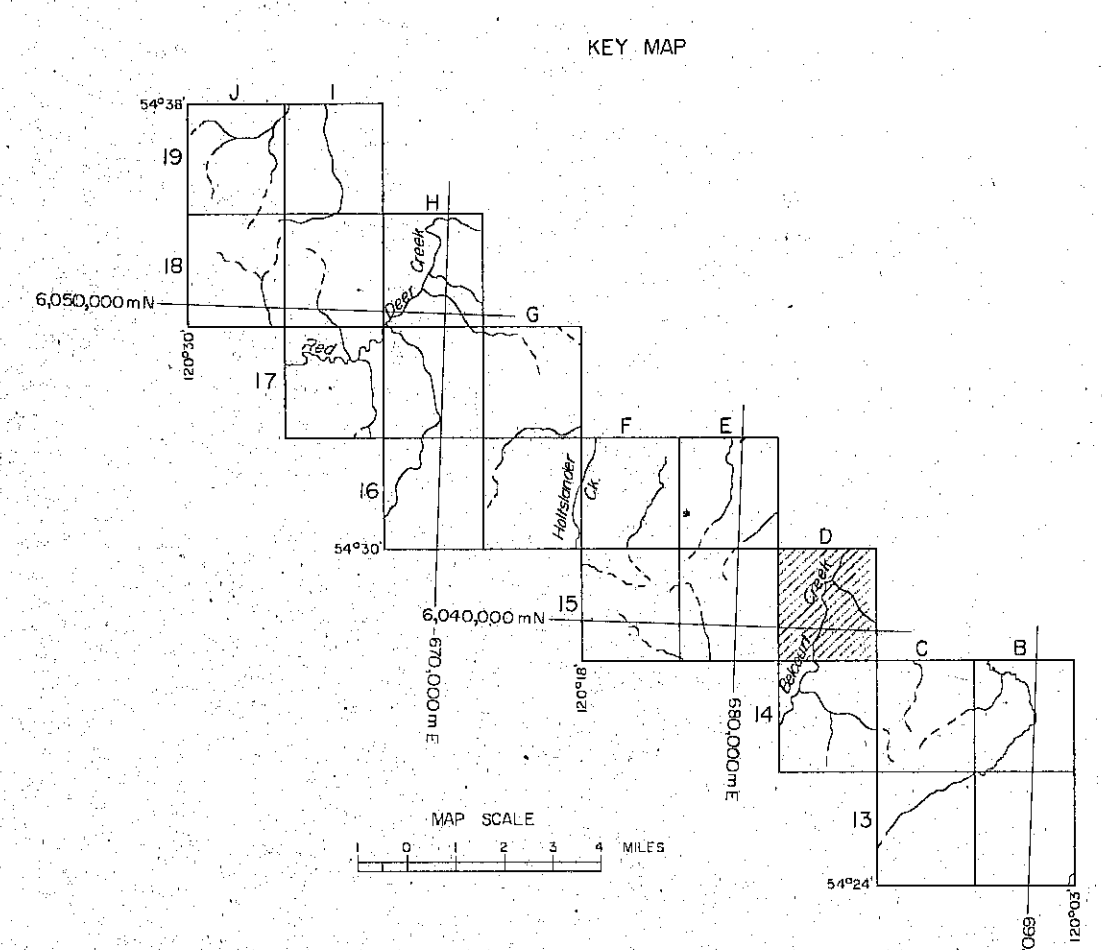
Improved road.....	River.....	DIP & STRIKE.....
Secondary road.....	Stream.....	ANTICLINE.....
Track or rail.....	Intermittent stream.....	SYNCLINE.....
Railway.....	Swamp.....	FAULT.....
Fence.....	Contours.....	COAL SEAM.....
Well.....	Horizontal control.....	
Cut line.....	Vertical control.....	
Tree area.....	Spot elevation.....	
Tree line.....	Photo point.....	



**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

KSh	SHAFTESBURY FORMATION
Kcm(g)	COMOMATION FORMATION (Boulder Creek Member)
Kcm	COMOMATION FORMATION (Hurons Member)
Kc	COMOMATION FORMATION (Coles Member)
KMb	MUSEBAR FORMATION
KGr	GETHING FORMATION
Kcd	CADOMIN FORMATION
KNk	NIKANASSIN FORMATION



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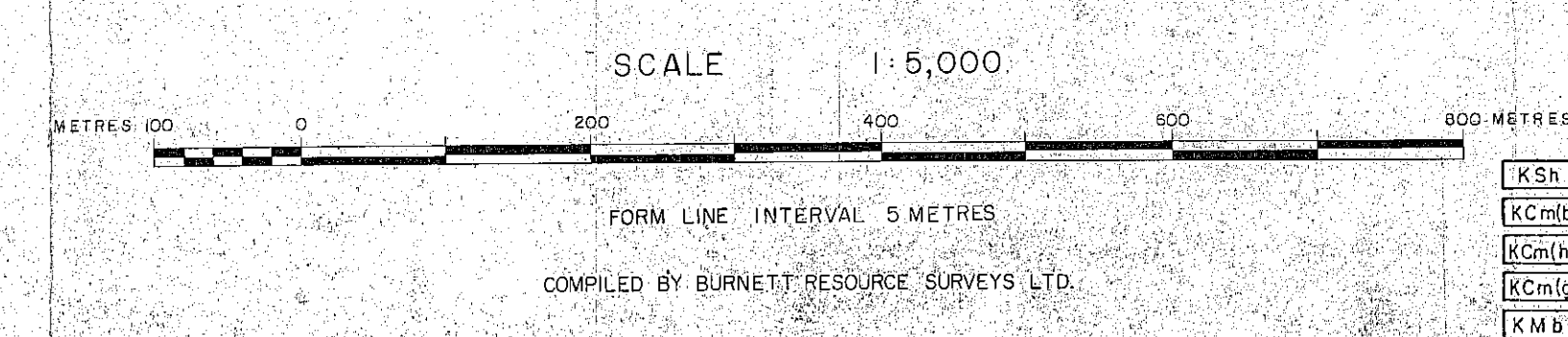
PC-BELCOURT 76 (2) A  
**DENISON MINES LIMITED**  
 (COAL DIVISION) ALBERTA

**BELCOURT**  
 Sheet Number D-15  
**DETAIL GEOLOGY**

DRAWN BY: BRC:SEN BATE: DEC. 1975 SCALE: 1:5,000  
 APPROVED BY: DRAWING NO: BLCR 75-0620-R01

**LEGEND**

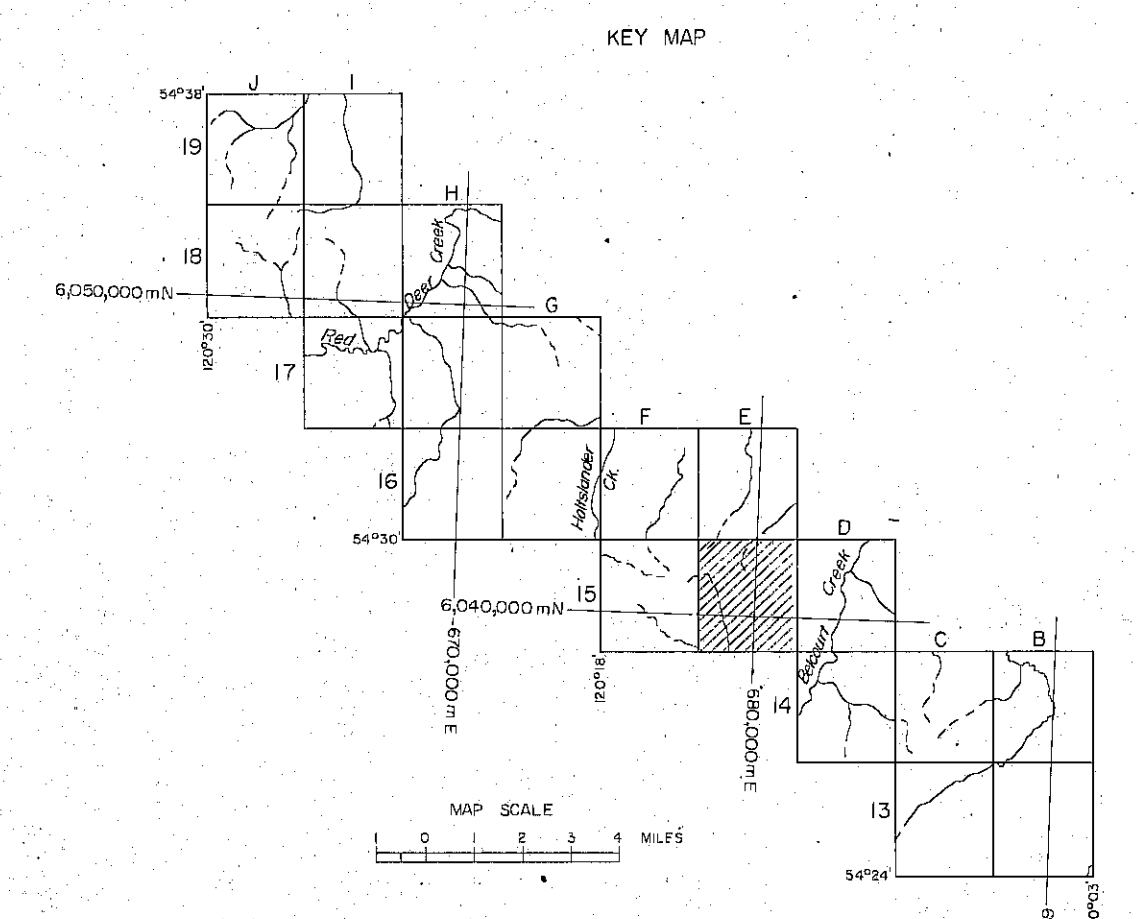
- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Wall           | Horizontal control  |              |
| Cell lines     | Vertical control    |              |
| Tree lines     | Spot elevation      |              |
|                | Photo point         |              |



- |        |   |
|--------|---|
| KSh    | SHAFTESBURY FORMATION                       |
| KCMb   | COMMOTION FORMATION (Boulders Creek Member) |
| KCM(g) | COMMOTION FORMATION (Hullcross Member)      |
| KCM(s) | COMMOTION FORMATION (Cofee Member)          |
| KMb    | MOOSEBAR FORMATION                          |
| KGt    | GISHING FORMATION                           |
| KSh    | CADOMIN FORMATION                           |
| KNk    | NIKASSIN FORMATION                          |

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.



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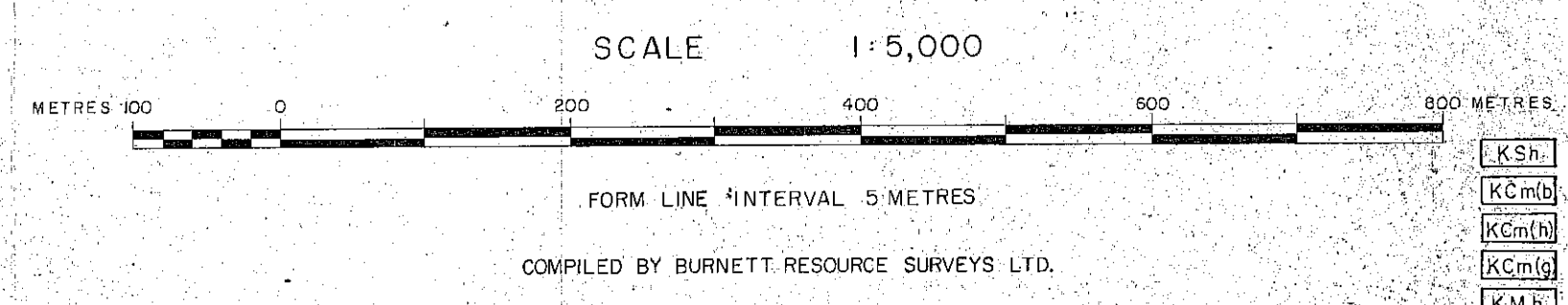
RR-BELCOURT 76 (DIA)  
DENISON MINES LIMITED  
(COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number E-15  
DETAIL GEOLOGY

DRAWN BY: [Signature] DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: [Signature] DRAWING NO: BLCR 75-0620-R01

LEGEND

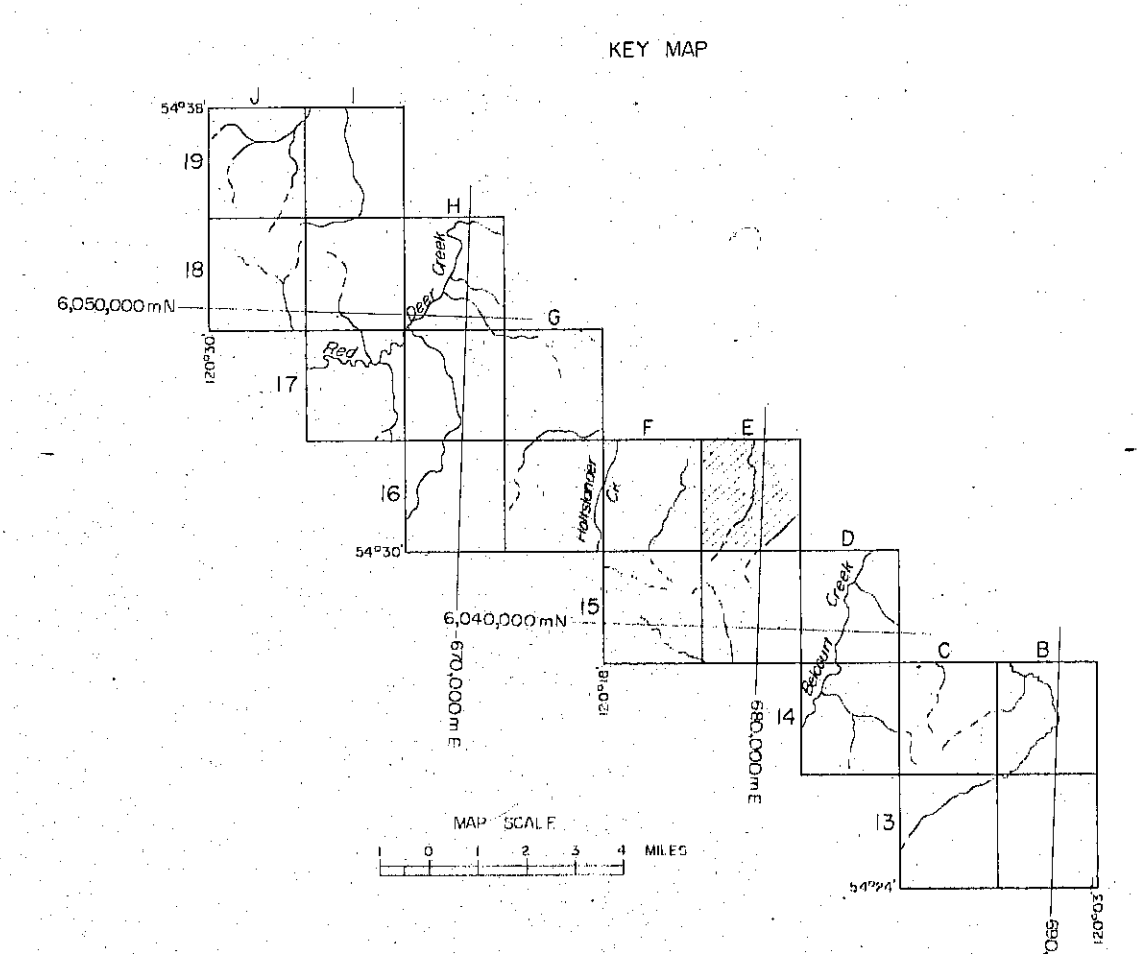
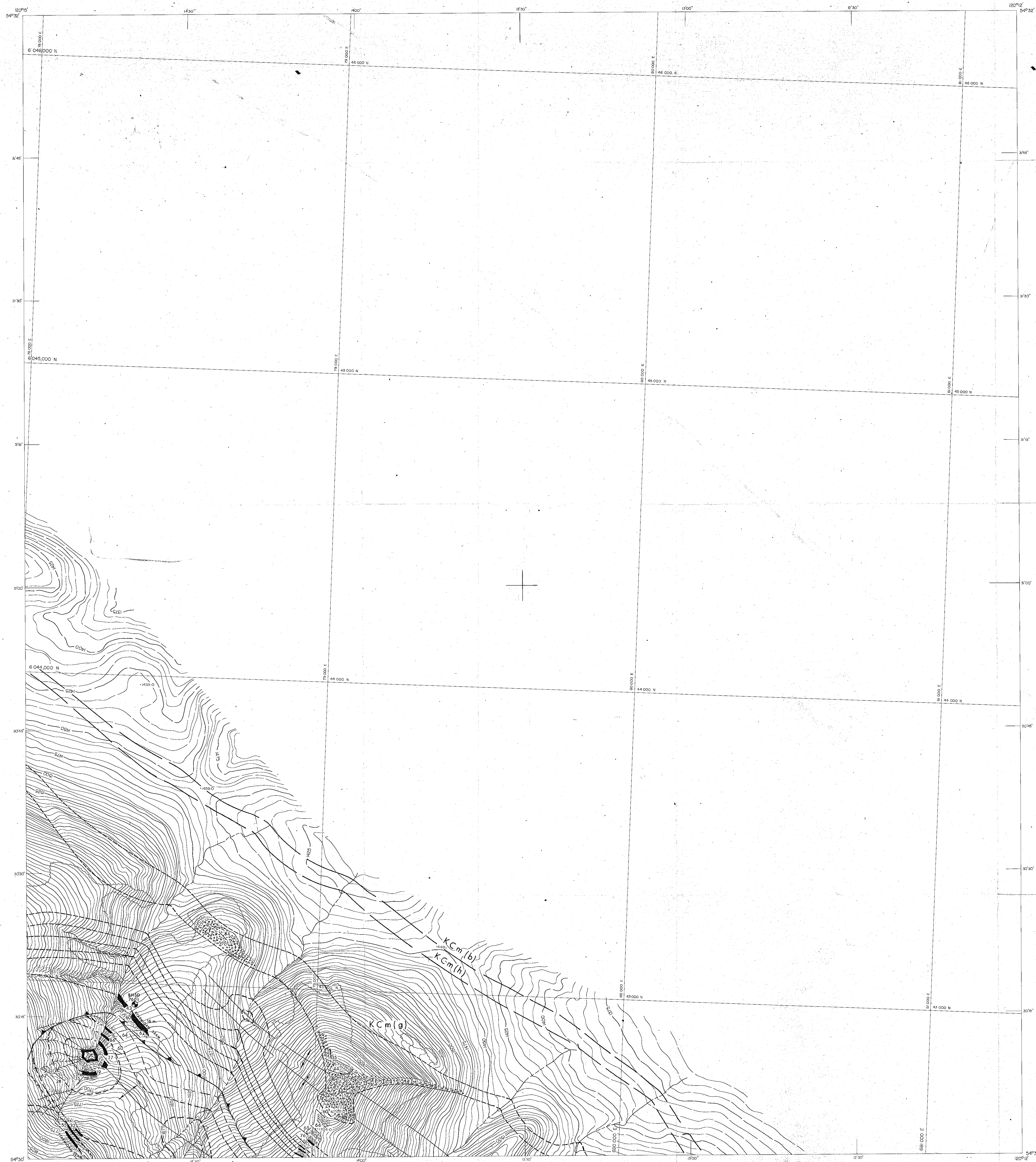
- |                     |                          |                      |
|---------------------|--------------------------|----------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... 36 |
| Secondary road..... | Stream.....              | ANTICLINE.....       |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....        |
| Railway.....        | Swamp.....               | FAULT.....           |
| Fence.....          | Contours.....            | COAL SEAM.....       |
| Wall.....           | Horizontal control.....  |                      |
| Coal line.....      | Vertical control.....    |                      |
| Tree area.....      | Spot elevation.....      |                      |
| Tree line.....      | Photo point.....         |                      |



SURVEY NOTE

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Coordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |        |  |
|--------|--|
| KCb    | SWAFFESSOURY FORMATION                     |
| KCM    | COMMOTION FORMATION (Boulder Creek Member) |
| KCM(g) | COMMOTION FORMATION (Gates Member)         |
| KCM(h) | COMMOTION FORMATION (Hulcross Member)      |
| KMb    | MOOSEBAR FORMATION                         |
| KGI    | GETHING FORMATION                          |
| KNK    | GAZDWIN FORMATION                          |
| KCd    | NIKANASSIN FORMATION                       |



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PR-BELCOURT 76 (2)A

**DENISON MINES LIMITED**  
(COAL DIVISION)

CALGARY ALBERTA

**BELCOURT**  
Sheet Number E-16

**DETAIL GEOLOGY**

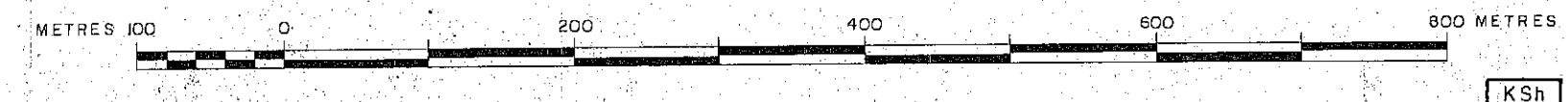
DRAWN BY: SORANISEW DATE: DEC. 1975 SCALE: 1:5,000

APPROVED BY: DRAWING NO: BLCR 75-0620-R02

**LEGEND**

- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Wall           | Horizontal control  |              |
| Out line       | Vertical control    |              |
| Tree area      | Spot elevation      |              |
| Tree line      | Photo point         |              |

SCALE 1:5,000



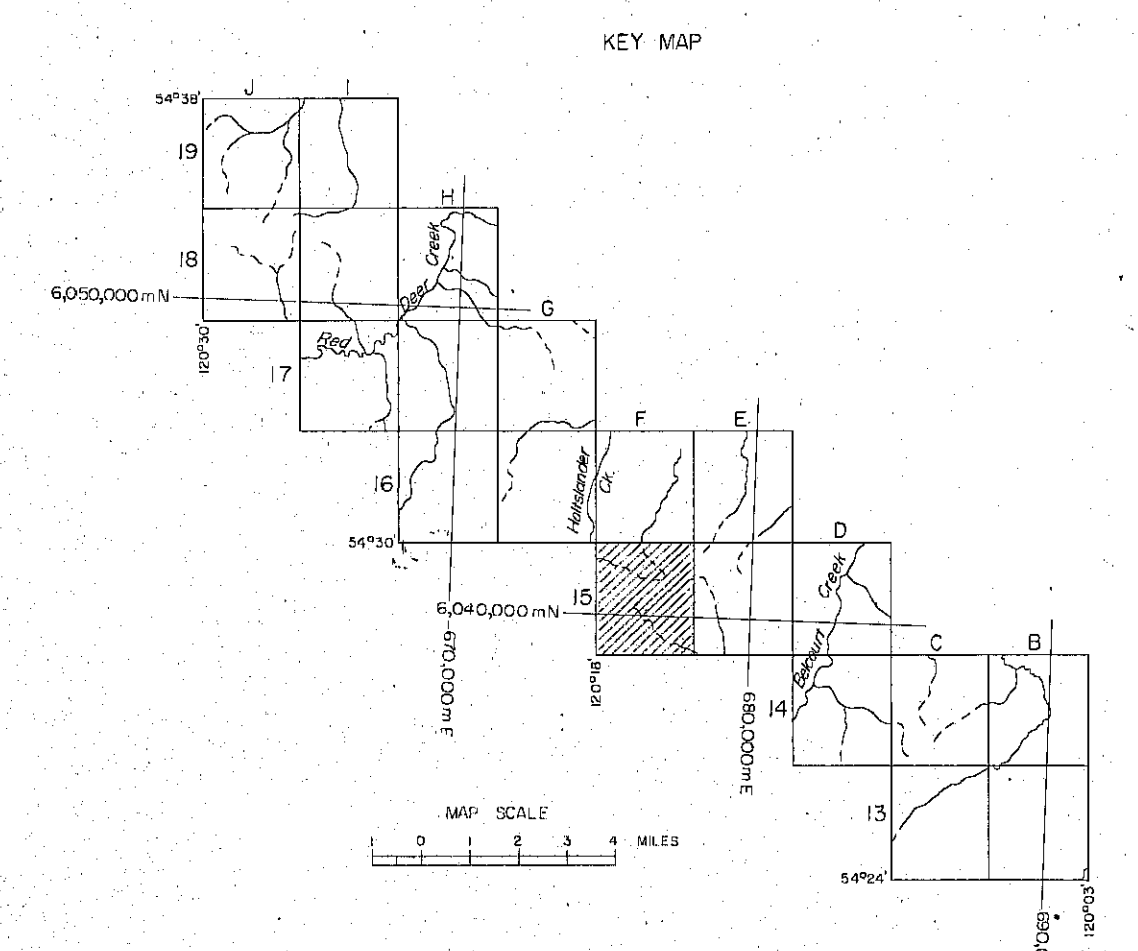
FORM LINE INTERVAL 5 METRES  
COMPILED BY BURNETT RESOURCE SURVEYS LTD.

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- KSh SHAFTESBURY FORMATION
- KCb COMMOYON FORMATION (Bowler Creek Member)
- KCh COMMOYON FORMATION (Hulcross Member)
- KCG COMMOYON FORMATION (Coles Member)
- KMB MOOSEBAR FORMATION
- KGI GETHING FORMATION
- KCC CADOMIN FORMATION
- KNA NIKANASSIN FORMATION





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PR - BELCOURT 76 (2) A

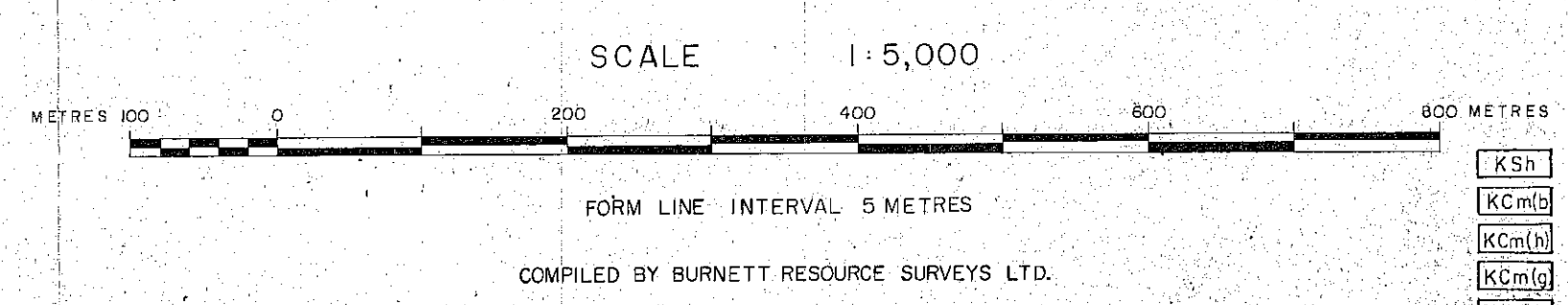
DENISON MINES LIMITED  
(COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number F-15  
DETAIL GEOLOGY

DRAWN BY: SOROKIN/KAJ DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: DRAWING NO: BLCR 75-0620-R01

LEGEND

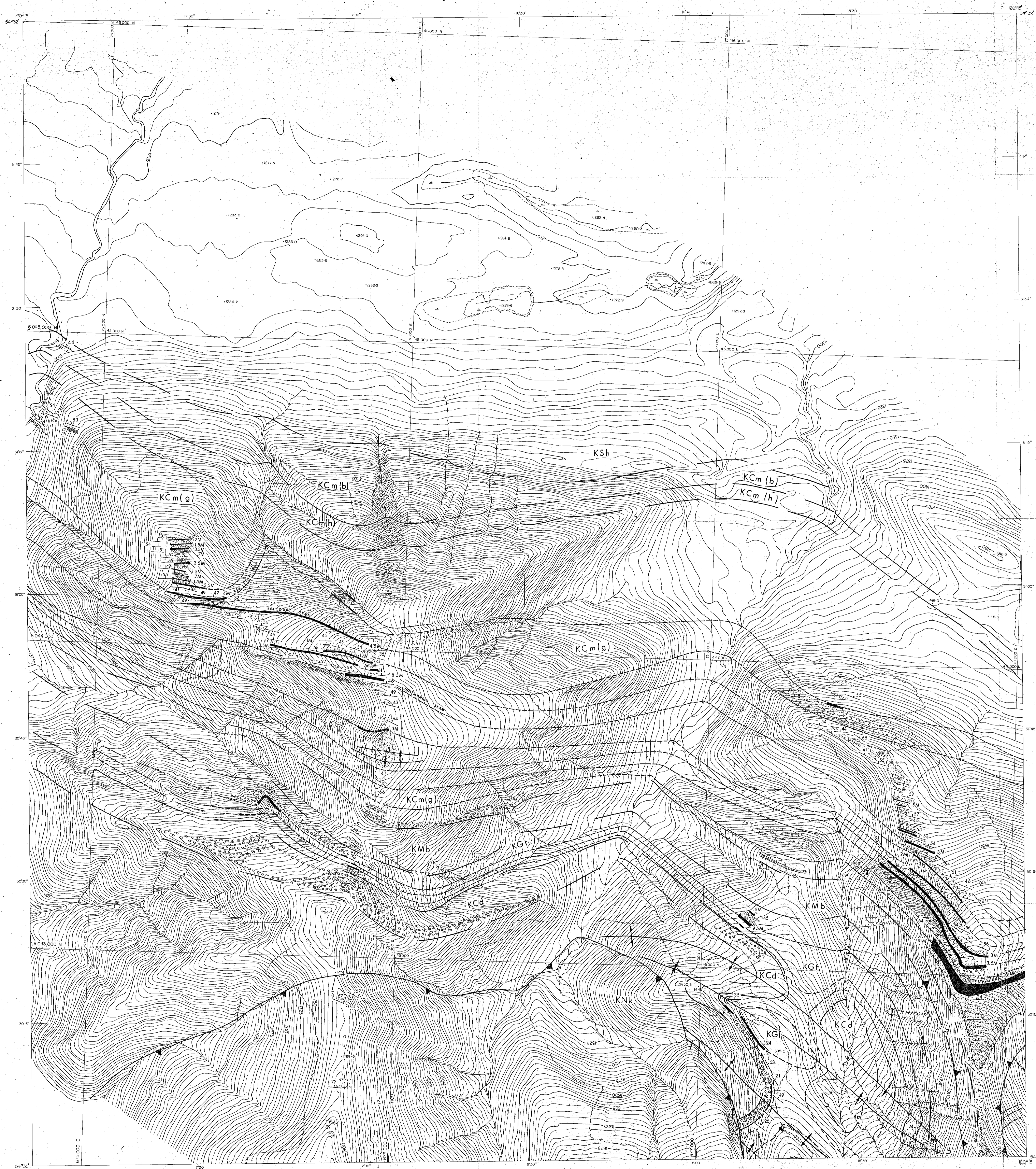
- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Contours.....            | COAL SEAM.....    |
| Well.....           | Horizontal control.....  |                   |
| Cut line.....       | Vertical control.....    |                   |
| Tree area.....      | Spot elevation.....      |                   |
| Tree line.....      | Photo pillar.....        |                   |



SURVEY NOTE

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Coordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |      |  |
|------|--|
| KS5  | SHAFTESBURY FORMATION                      |
| KMc  | COMMOTION FORMATION (Boulder Creek Member) |
| KMcB | COMMOTION FORMATION (Hulcross Member)      |
| KMcG | COMMOTION FORMATION (Gates Member)         |
| KMcH | COMMOTION FORMATION (Hulcross Member)      |
| KMcI | COMMOTION FORMATION (Gates Member)         |
| KMcJ | COMMOTION FORMATION (Hulcross Member)      |
| KMcK | COMMOTION FORMATION (Gates Member)         |
| KMcL | COMMOTION FORMATION (Hulcross Member)      |
| KMcM | COMMOTION FORMATION (Gates Member)         |
| KMcN | COMMOTION FORMATION (Hulcross Member)      |
| KMcO | COMMOTION FORMATION (Gates Member)         |
| KMcP | COMMOTION FORMATION (Hulcross Member)      |
| KMcQ | COMMOTION FORMATION (Gates Member)         |
| KMcR | COMMOTION FORMATION (Hulcross Member)      |
| KMcS | COMMOTION FORMATION (Gates Member)         |
| KMcT | COMMOTION FORMATION (Hulcross Member)      |
| KMcU | COMMOTION FORMATION (Gates Member)         |
| KMcV | COMMOTION FORMATION (Hulcross Member)      |
| KMcW | COMMOTION FORMATION (Gates Member)         |
| KMcX | COMMOTION FORMATION (Hulcross Member)      |
| KMcY | COMMOTION FORMATION (Gates Member)         |
| KMcZ | COMMOTION FORMATION (Hulcross Member)      |
| KMa  | COMMOTION FORMATION (Gates Member)         |
| KMb  | COMMOTION FORMATION (Hulcross Member)      |
| KMc  | COMMOTION FORMATION (Gates Member)         |
| KMd  | COMMOTION FORMATION (Hulcross Member)      |
| KMe  | COMMOTION FORMATION (Gates Member)         |
| KMf  | COMMOTION FORMATION (Hulcross Member)      |
| KMg  | COMMOTION FORMATION (Gates Member)         |
| KMh  | COMMOTION FORMATION (Hulcross Member)      |
| KMi  | COMMOTION FORMATION (Gates Member)         |
| KMj  | COMMOTION FORMATION (Hulcross Member)      |
| KMk  | COMMOTION FORMATION (Gates Member)         |
| KMl  | COMMOTION FORMATION (Hulcross Member)      |
| KMm  | COMMOTION FORMATION (Gates Member)         |
| KMn  | COMMOTION FORMATION (Hulcross Member)      |
| KMo  | COMMOTION FORMATION (Gates Member)         |
| KMp  | COMMOTION FORMATION (Hulcross Member)      |
| KMq  | COMMOTION FORMATION (Gates Member)         |
| KMr  | COMMOTION FORMATION (Hulcross Member)      |
| KMs  | COMMOTION FORMATION (Gates Member)         |
| KMt  | COMMOTION FORMATION (Hulcross Member)      |
| KMu  | COMMOTION FORMATION (Gates Member)         |
| KMv  | COMMOTION FORMATION (Hulcross Member)      |
| KMw  | COMMOTION FORMATION (Gates Member)         |
| KMx  | COMMOTION FORMATION (Hulcross Member)      |
| KMy  | COMMOTION FORMATION (Gates Member)         |
| KMz  | COMMOTION FORMATION (Hulcross Member)      |
| KNa  | NIKANASSIN FORMATION                       |
| KNb  | NIKANASSIN FORMATION                       |
| KNc  | NIKANASSIN FORMATION                       |
| KNd  | NIKANASSIN FORMATION                       |
| KNe  | NIKANASSIN FORMATION                       |
| KNf  | NIKANASSIN FORMATION                       |
| KNg  | NIKANASSIN FORMATION                       |
| KNh  | NIKANASSIN FORMATION                       |
| KNi  | NIKANASSIN FORMATION                       |
| KNj  | NIKANASSIN FORMATION                       |
| KNk  | NIKANASSIN FORMATION                       |
| KNl  | NIKANASSIN FORMATION                       |
| KNm  | NIKANASSIN FORMATION                       |
| KNn  | NIKANASSIN FORMATION                       |
| KNo  | NIKANASSIN FORMATION                       |
| KNp  | NIKANASSIN FORMATION                       |
| KNq  | NIKANASSIN FORMATION                       |
| KNr  | NIKANASSIN FORMATION                       |
| KNs  | NIKANASSIN FORMATION                       |
| KNt  | NIKANASSIN FORMATION                       |
| KNu  | NIKANASSIN FORMATION                       |
| KNv  | NIKANASSIN FORMATION                       |
| KNw  | NIKANASSIN FORMATION                       |
| KNx  | NIKANASSIN FORMATION                       |
| KNy  | NIKANASSIN FORMATION                       |
| KNz  | NIKANASSIN FORMATION                       |



LEGEND	
Improved road	River
Secondary road	Stream
Track or trail	Intermittent stream
Railway	Swamp
Fence	Corner's control
Well	Horizontal control
Cut line	Vertical control
Tree line	Spot elevation
	Photo point

DIP & STRIKE	
ANTICLINE	SYNCLINE
FAULT	COAL SEAM

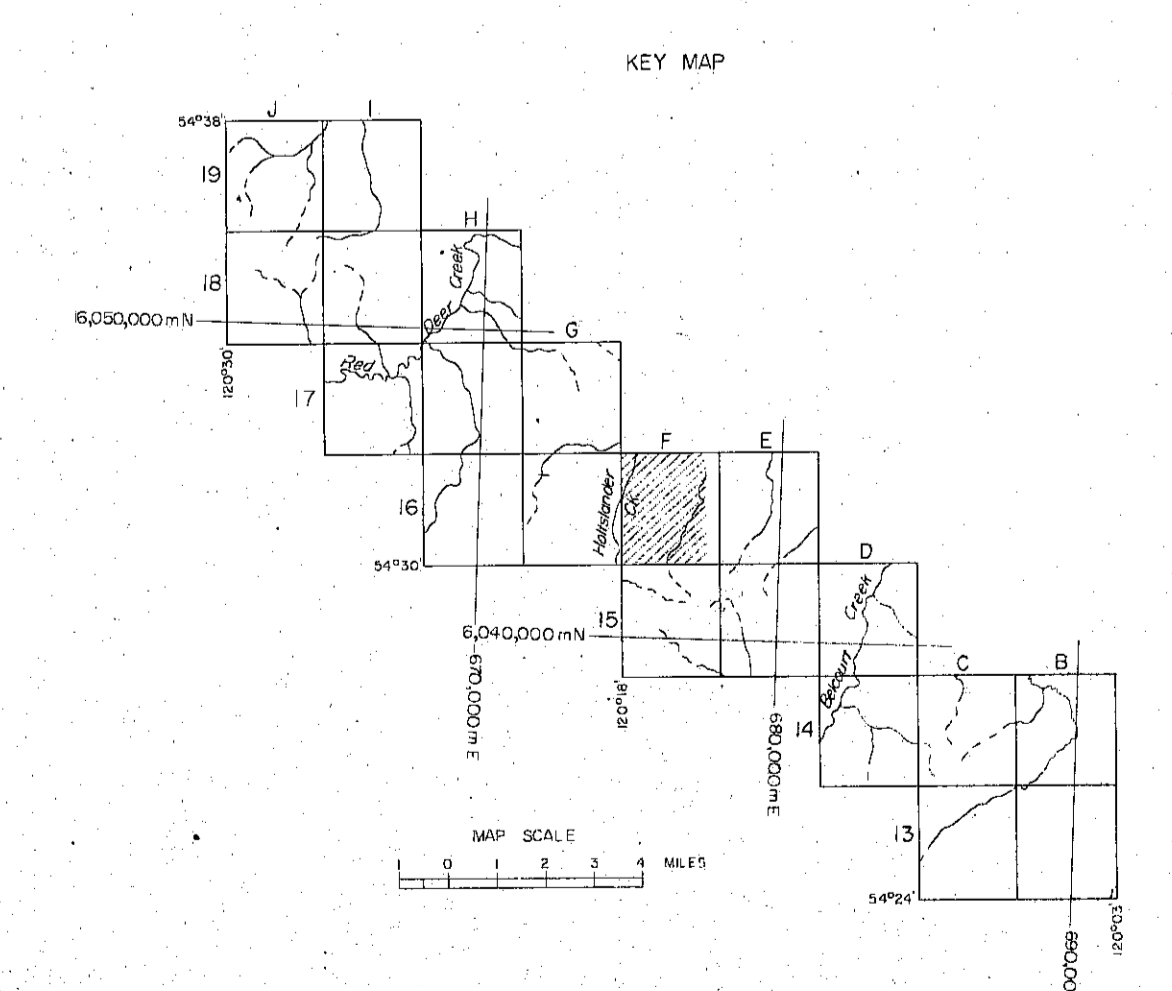
SCALE 1:5,000

METRES 0 100 200 300 400 500 600

FORM LINE INTERVAL 5 METRES

COMPILED BY BURNETT RESOURCE SURVEYS LTD.

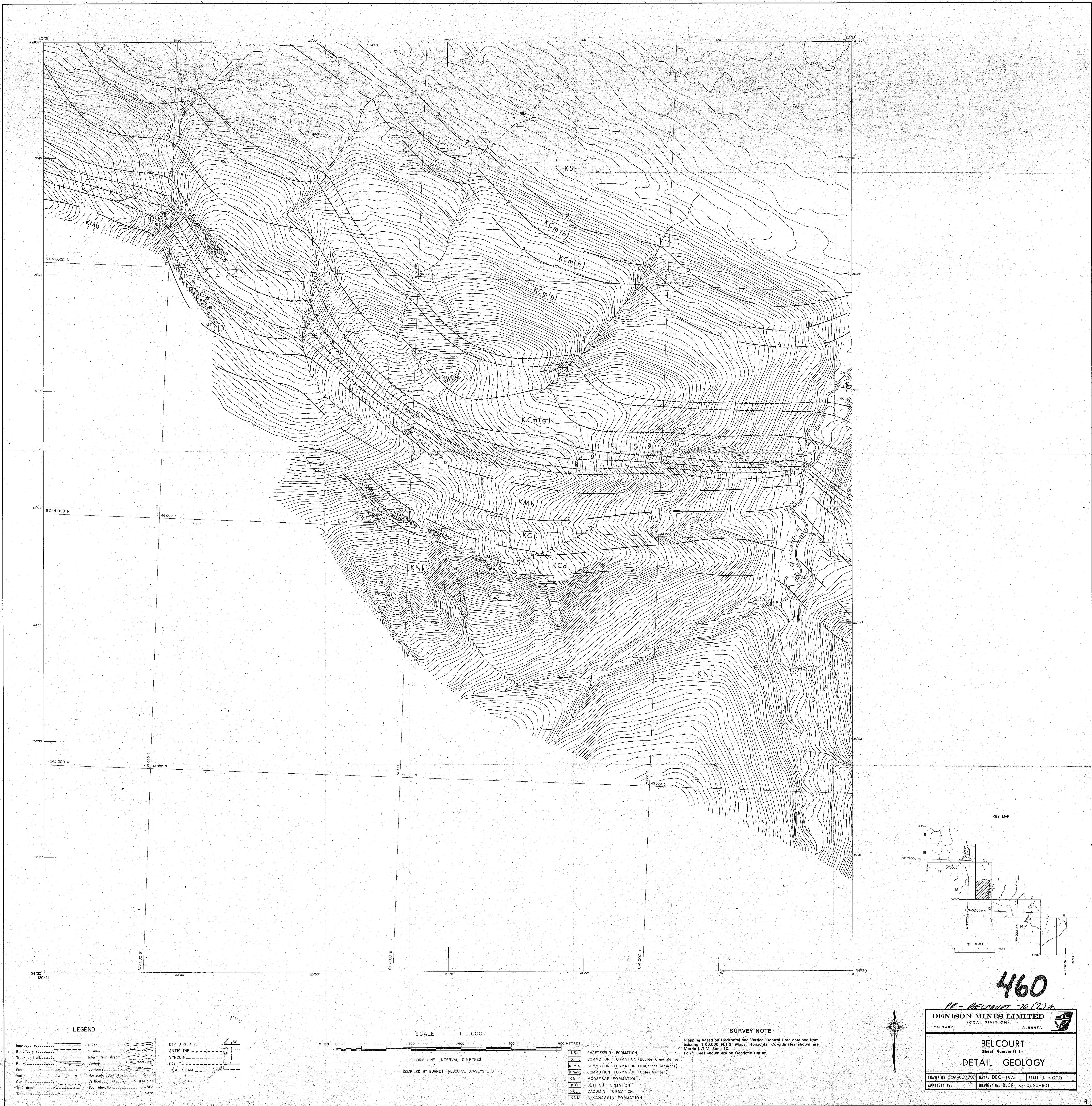
SURVEY NOTE	
KSh	SHAFTESBURY FORMATION
KCm(b)	COMMOYON FORMATION (Boislee Creek Member)
KCm(h)	COMMOYON FORMATION (Hofors Member)
KCm(g)	COMMOYON FORMATION (Coles Member)
KMb	MOOSEBAR FORMATION
KGI	GETHING FORMATION
KCd	CADOMIN FORMATION
KNk	NIKANASSIN FORMATION



**460**

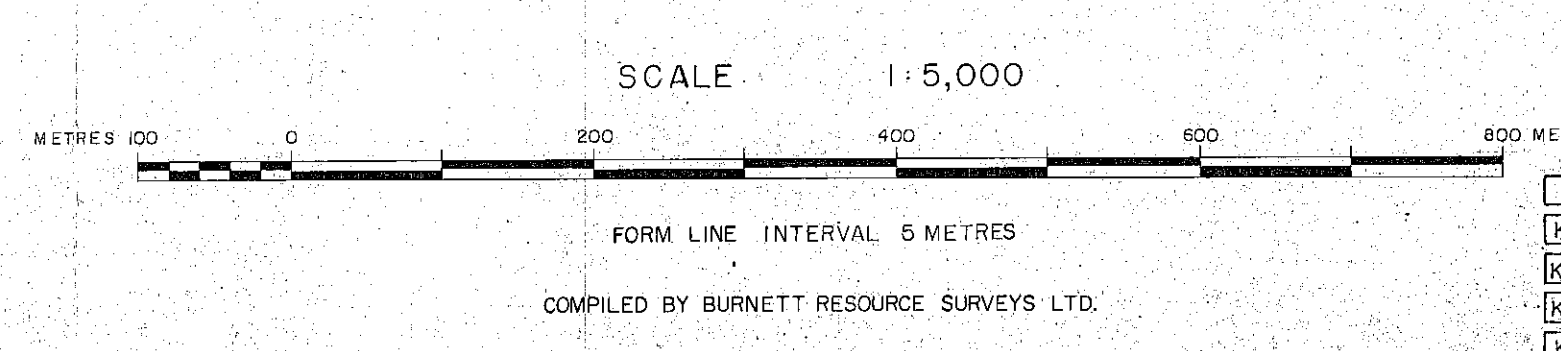
*RR-BELCOURT 76 (2) A*

<b>DENISON MINES LIMITED</b>		
(COAL DIVISION) ALBERTA		
<b>BELCOURT</b>		
Sheet Number F-16		
<b>DETAIL GEOLOGY</b>		
DRAWN BY: SORENSON	DATE: DEC. 1975	SCALE: 1:5,000
APPROVED BY:	DRAWING No: BLCR 75-0620-802	



**LEGEND**

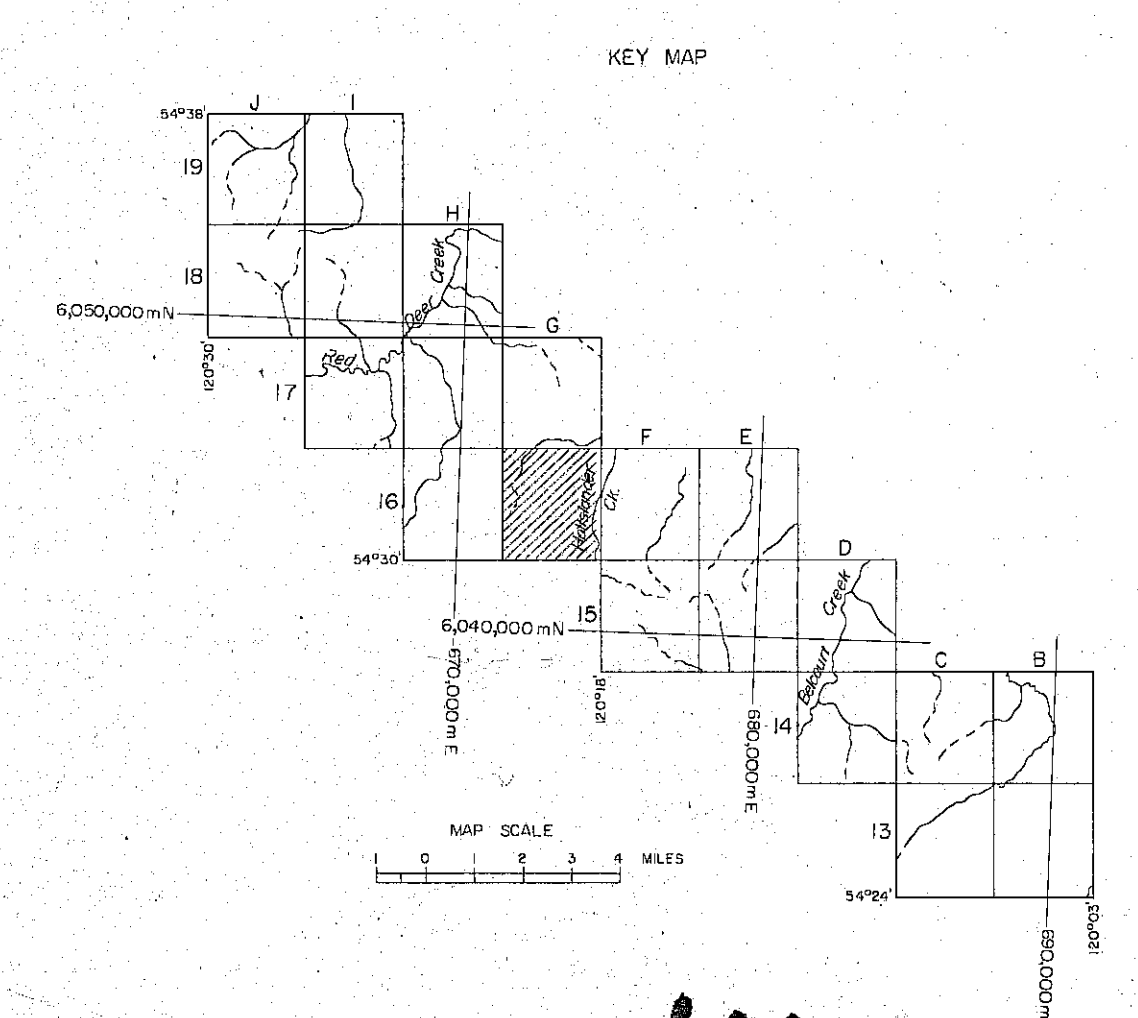
- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Contours.....            | COAL SEAM.....    |
| Wall.....           | Horizontal control.....  |                   |
| Cul line.....       | Vertical control.....    |                   |
| Tree line.....      | Spot elevation.....      |                   |
|                     | Photo point.....         |                   |



**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Coordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geoidic Datum.

- |        |  |
|--------|--|
| KSh    | SHAFFESBURY FORMATION                      |
| KCM(b) | COMMOTION FORMATION (Soulder Creek Member) |
| KCM(h) | COMMOTION FORMATION (Hullcross Member)     |
| KCM(g) | COMMOTION FORMATION (Goles Member)         |
| KMb    | MOOSEBAR FORMATION                         |
| KGp    | GETHING FORMATION                          |
| KNk    | CADOMIN FORMATION                          |
| KCd    | NIXANASSIN FORMATION                       |



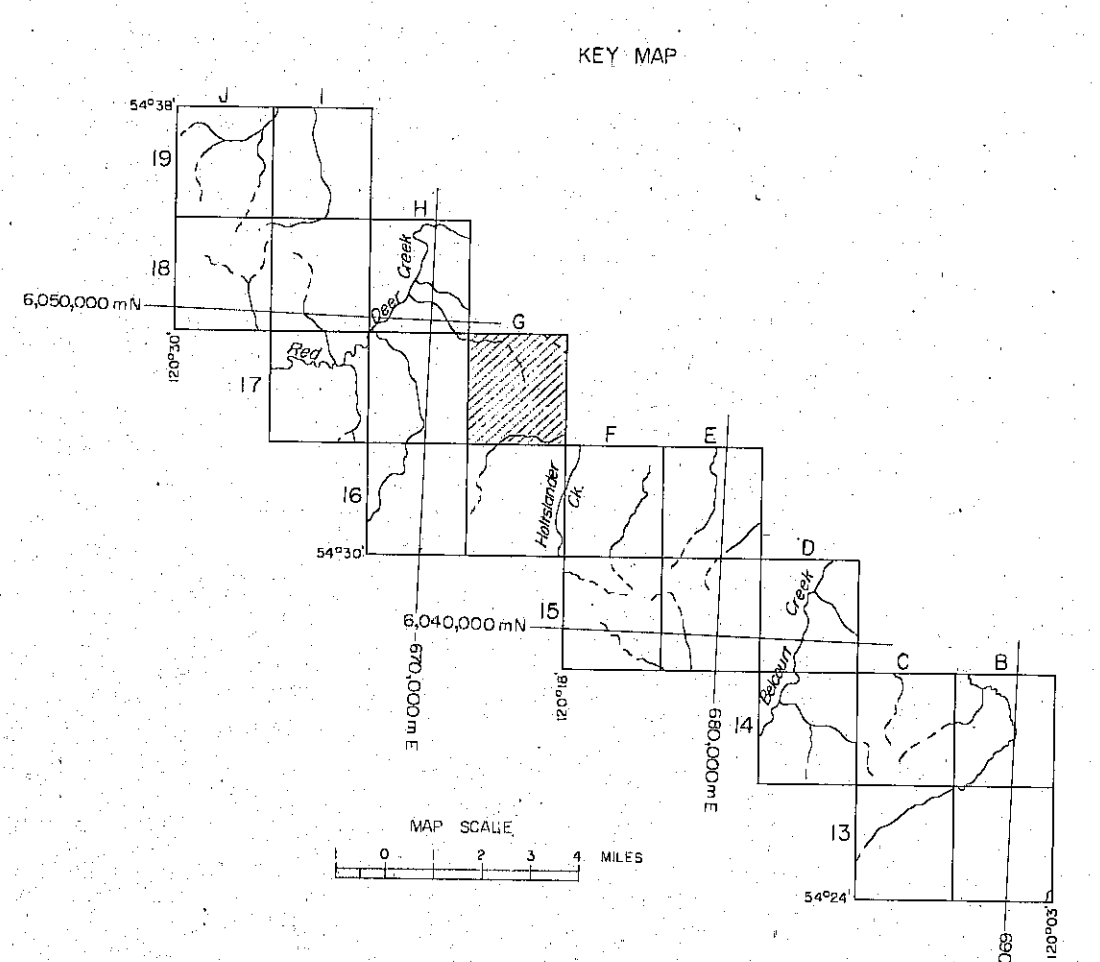
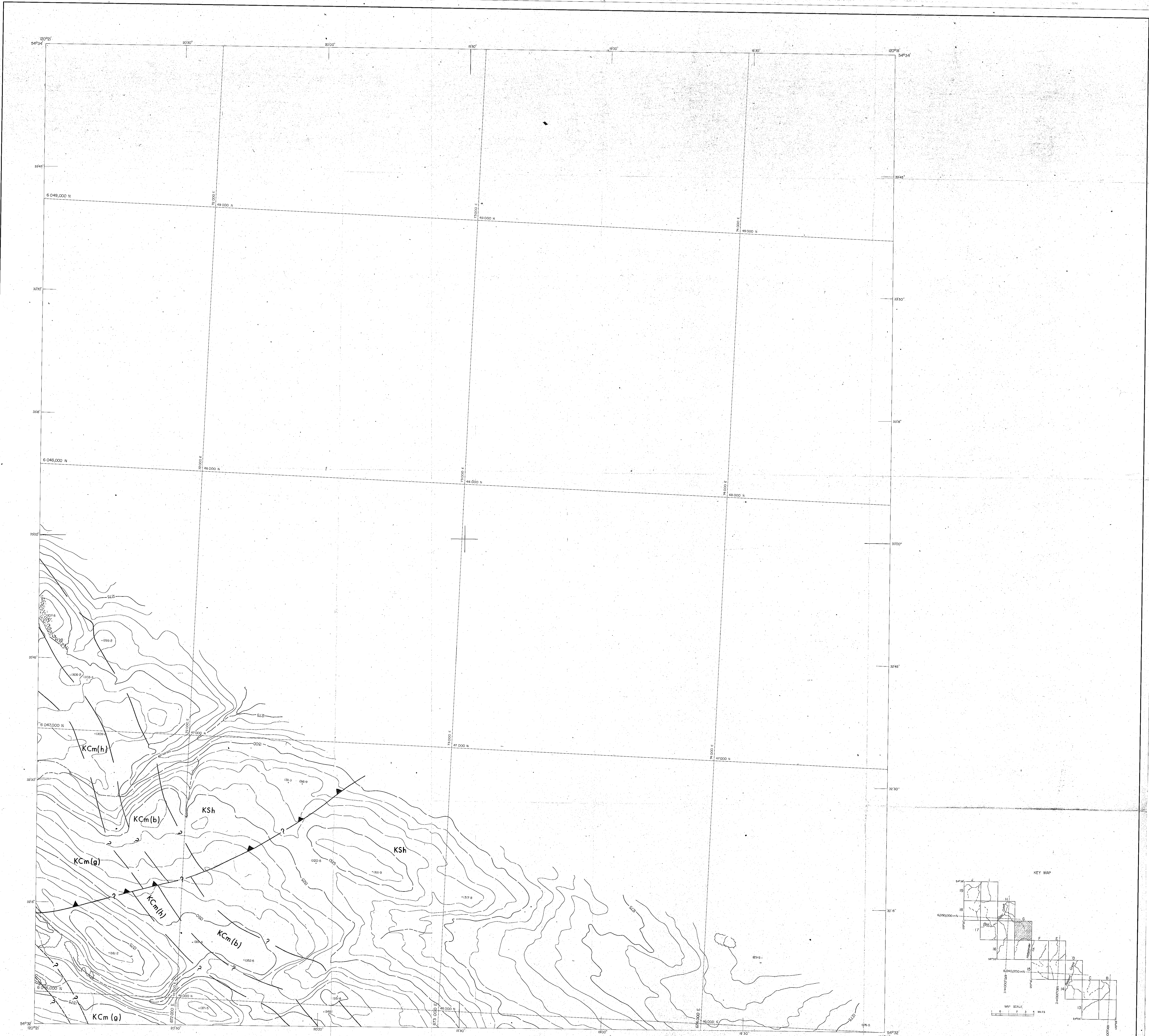
460

**DENISON MINES LIMITED**  
 (CALGARY DIVISION) ALBERTA

**BELCOURT**  
 Sheet Number G-16  
**DETAIL GEOLOGY**

DRAWN BY: SORENSEN    DATE: DEC. 1975    SCALE: 1:5,000  
 APPROVED BY:    DRAWING NO: BLCR 75-0620-R01





460

PR - BELCOURT 76 (2)A

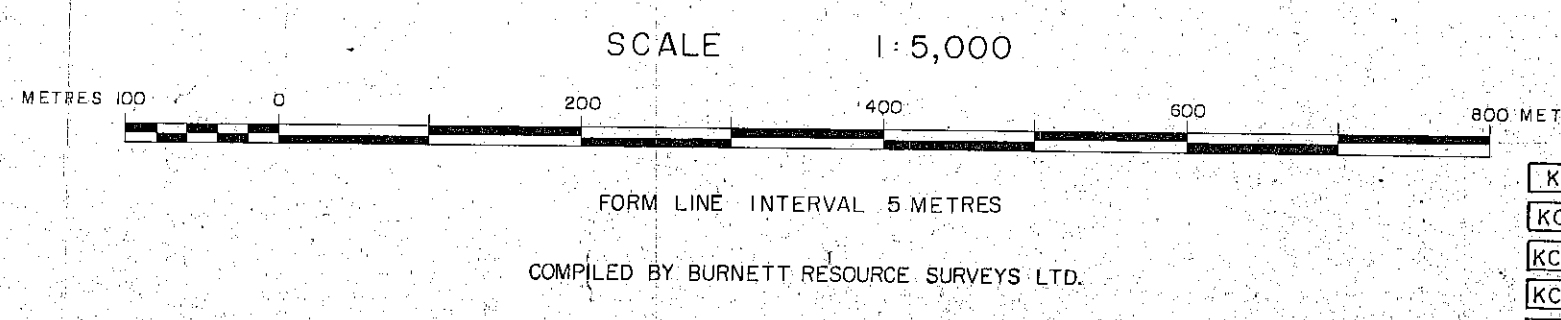
DENISON MINES LIMITED  
CALGARY (COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number G-17  
DETAIL GEOLOGY

DRAWN BY: SCORWICKAL DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: DRAWING NO: BLCR 75-0620-R01

LEGEND

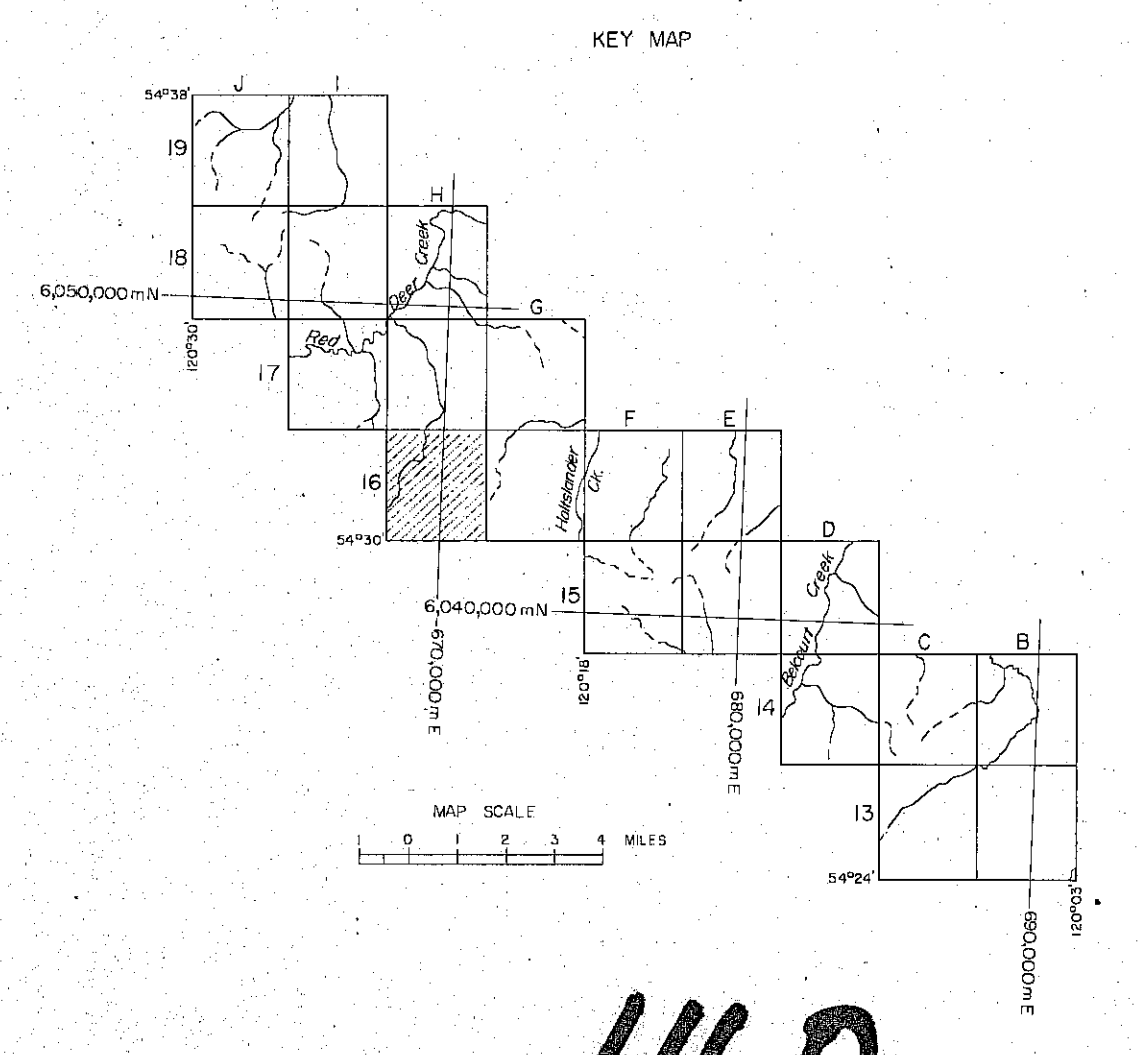
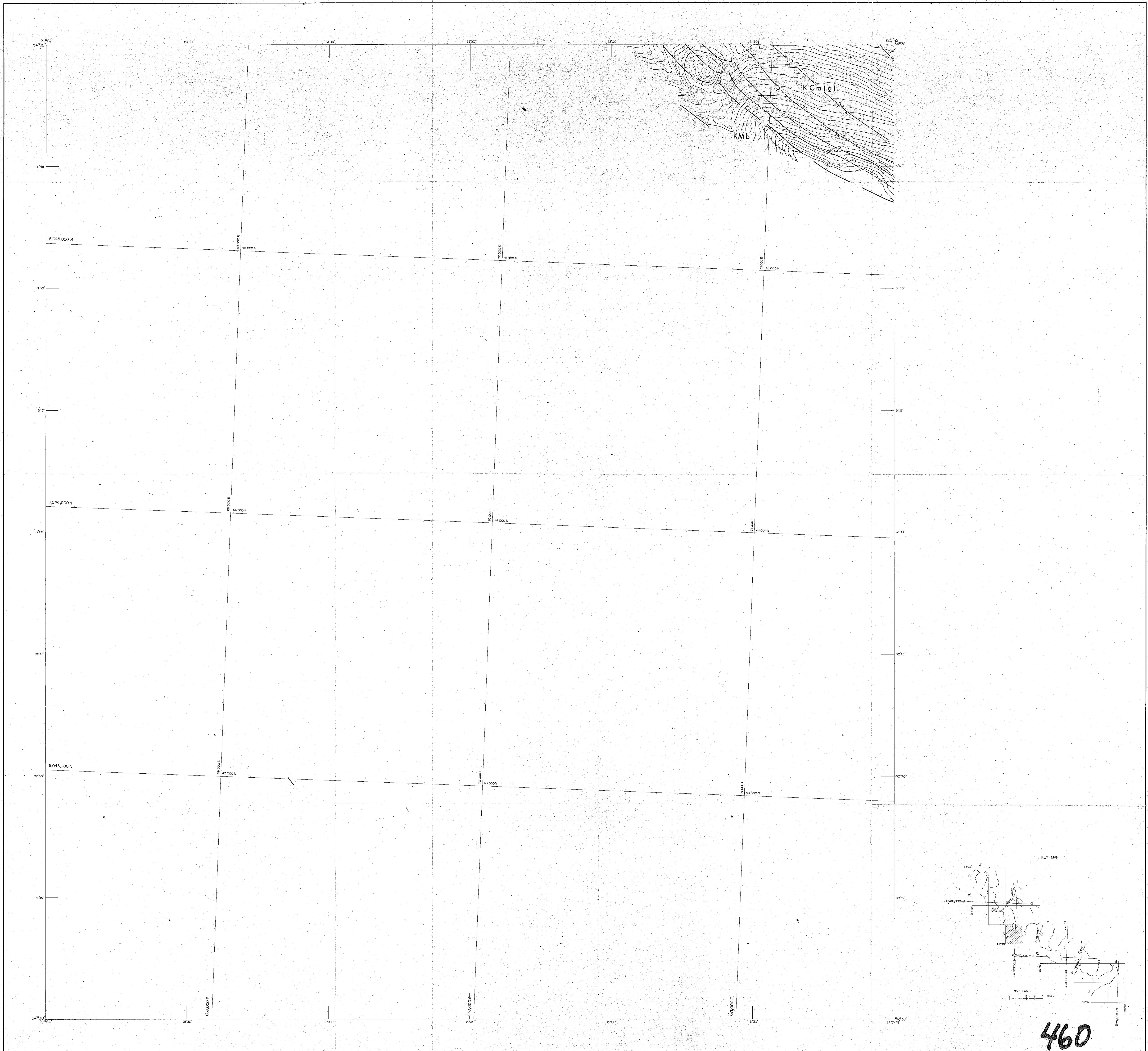
- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Wall           | Horizontal control  |              |
| Cut line       | Vertical control    |              |
| Tree area      | Spot elevations     |              |
| Tree line      | Photo point         |              |



SURVEY NOTE

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |        |   |
|--------|---|
| KSh    | SHAFTESBURY FORMATION                     |
| KcM(h) | COMOTION FORMATION (Boulder Creek Member) |
| KcM(b) | COMOTION FORMATION (Hullcross Member)     |
| KcM(g) | COMOTION FORMATION (Gales Member)         |
| KMS    | MODEBAR FORMATION                         |
| KGI    | GETTING FORMATION                         |
| KGD    | CADDIM FORMATION                          |
| KNS    | NIKANASSIN FORMATION                      |



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PC - BELCOURT 76 (2) A

**DENISON MINES LIMITED**  
 (COAL DIVISION) ALBERTA

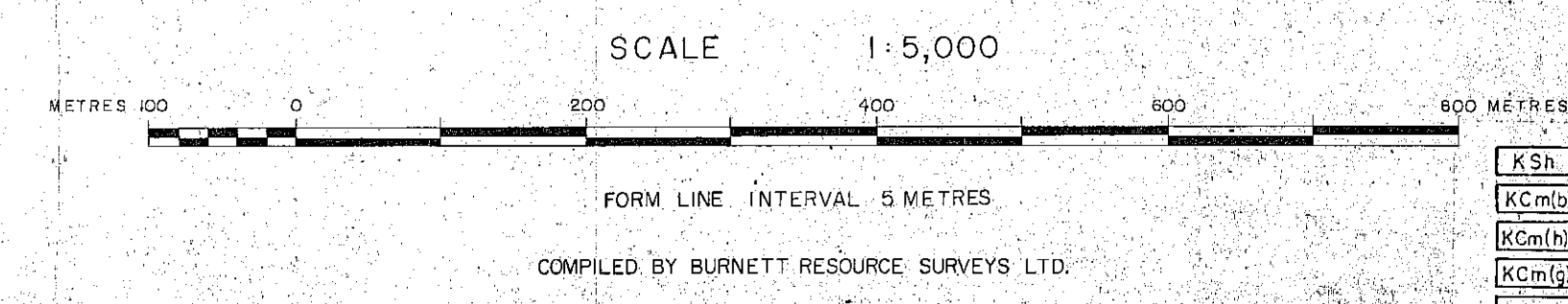
**BELCOURT**  
 Sheet Number H-16

**DETAIL GEOLOGY**

DRAWN BY: S.P.K.G./J.S.G. DATE: DEC. 1975 SCALE: 1:5,000  
 APPROVED BY: DRAWING No: BLCR 75-0620 - R01

**LEGEND**

- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Contours.....            | COAL SEAM.....    |
| Well.....           | Horizontal control.....  |                   |
| Dip line.....       | Vertical control.....    |                   |
| Tree area.....      | Spot elevation.....      |                   |
| Tree line.....      | Photo point.....         |                   |

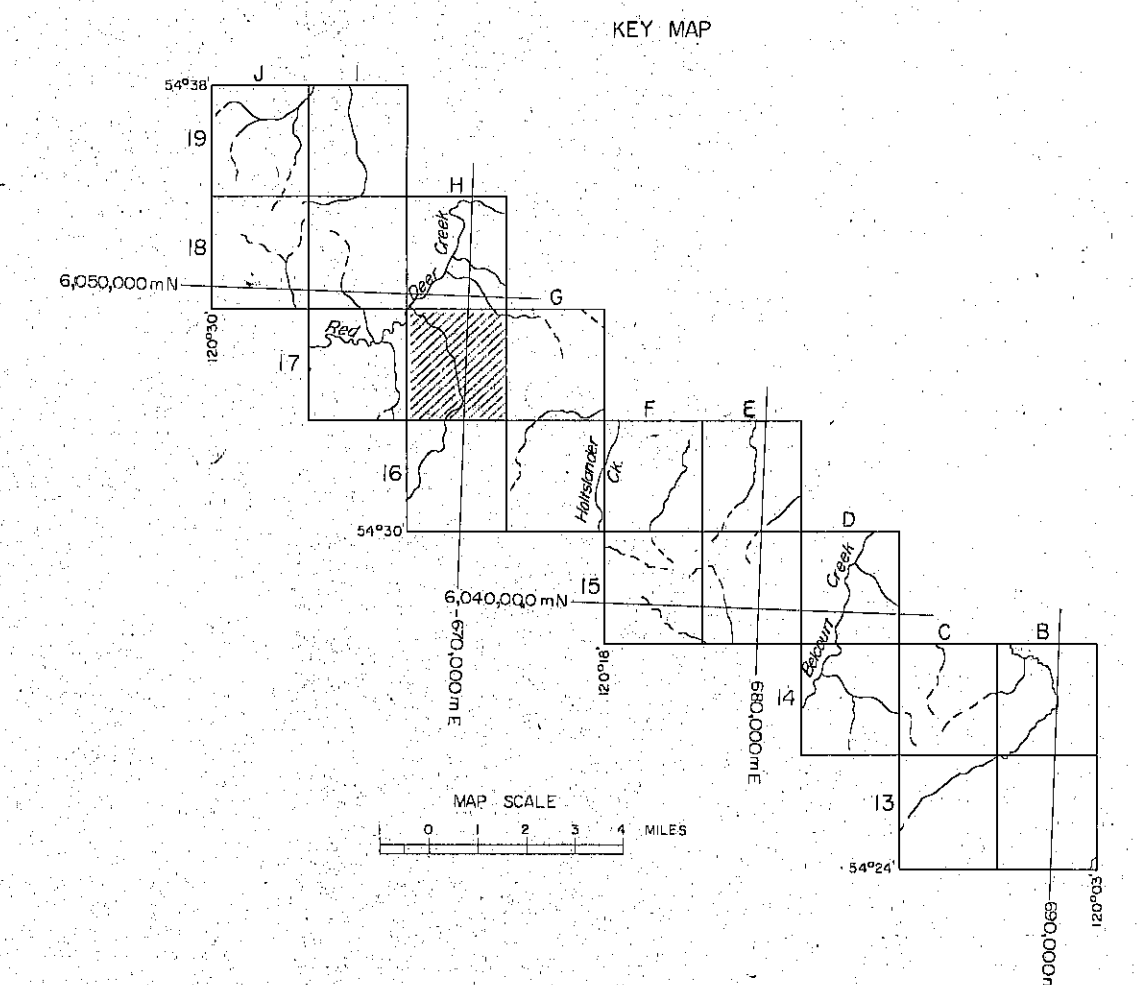
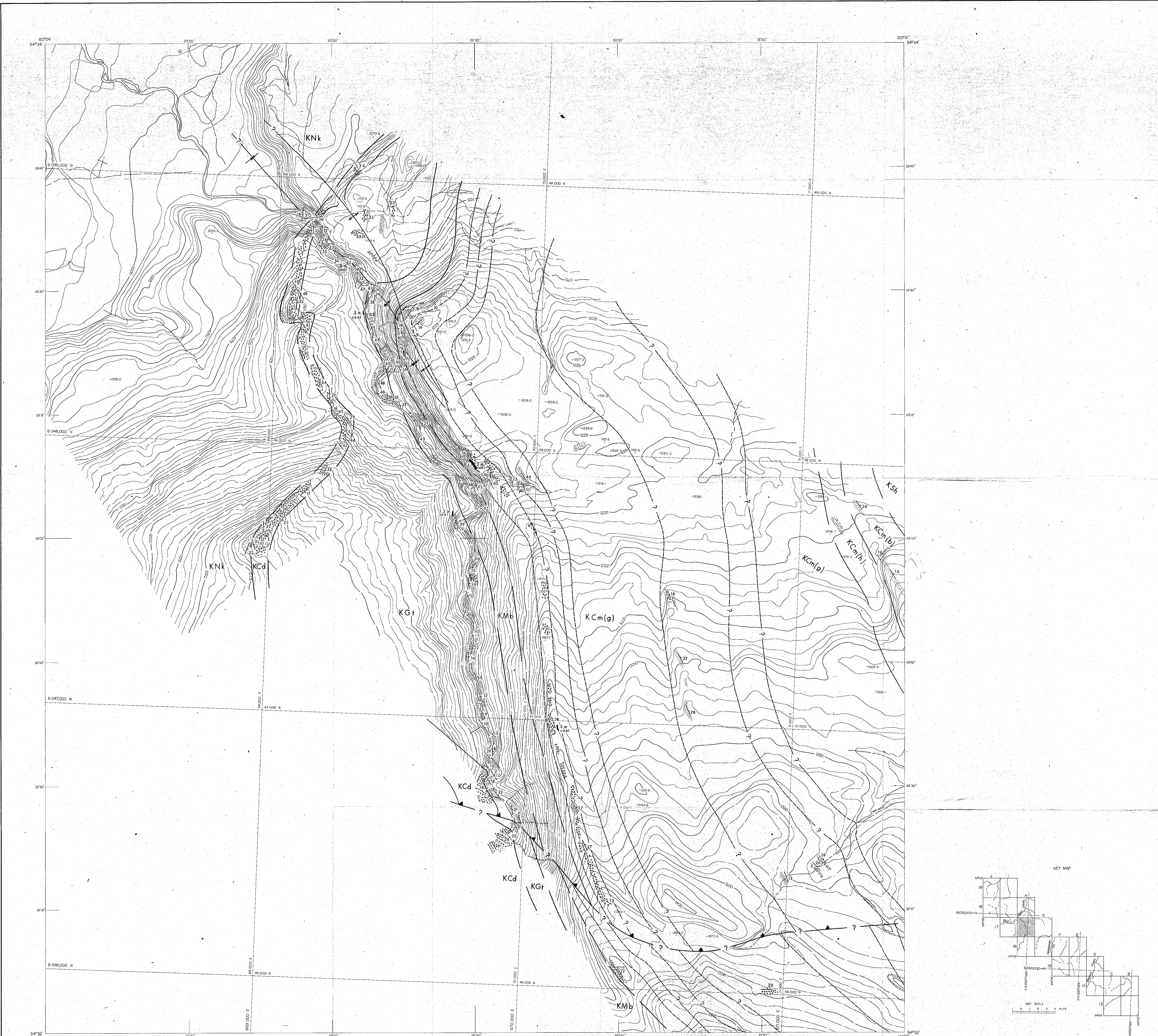


**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 18.

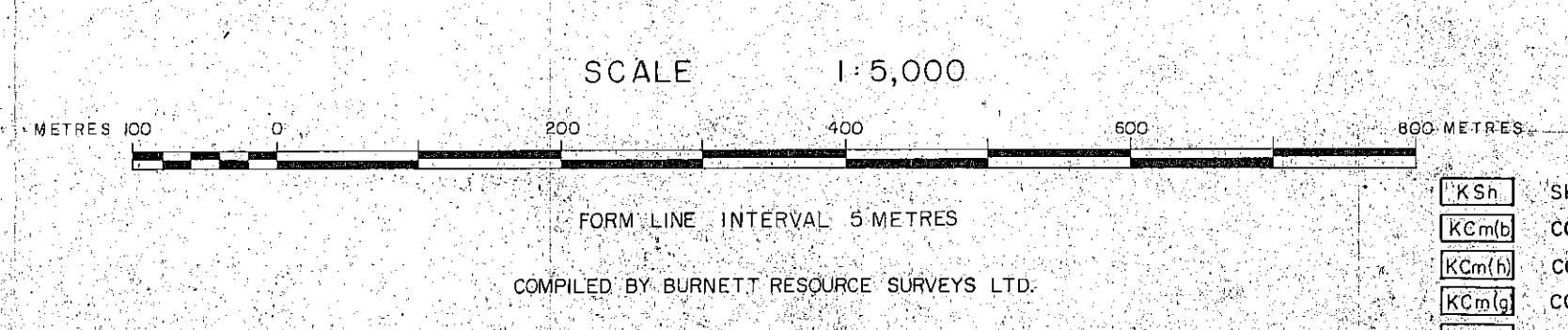
Form Lines shown are on Geodetic Datum.

- |        |   |
|--------|---|
| KSh    | SHAFESBURY FORMATION                      |
| KCb    | COMOTION FORMATION (Boulder Creek Member) |
| KCb(g) | COMOTION FORMATION (Hollycross Member)    |
| KCb(b) | COMOTION FORMATION (Dicks Member)         |
| KMb    | MOOSEBAR FORMATION                        |
| KSt    | GETHING FORMATION                         |
| KCa    | CADOMIN FORMATION                         |
| KKn    | NIKANASSIN FORMATION                      |



**LEGEND**

Improved road	River	DIP & STRIKE	138
Secondary road	Stream	ANTICLINE	
Track or trail	Intermittent stream	SYNCLINE	
Railway	Swamp	FAULT	
Fence	Contour	COAL SEAM	
Well	Horizontal control		
Cut line	Vertical control		
Tree area	Spot elevation		
Tree line	Photo point		



**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Coordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

KSh	SHAFFESBURY FORMATION
KCM(g)	COMMONION FORMATION (Boulder Creek Member)
KCM(h)	COMMONION FORMATION (Hulkens Member)
KCM(i)	COMMONION FORMATION (Coles Member)
KMb	MOOSEBAR FORMATION
KGf	GETHING FORMATION
KCa	CADOMIN FORMATION
KNk	NIKANASSIN FORMATION

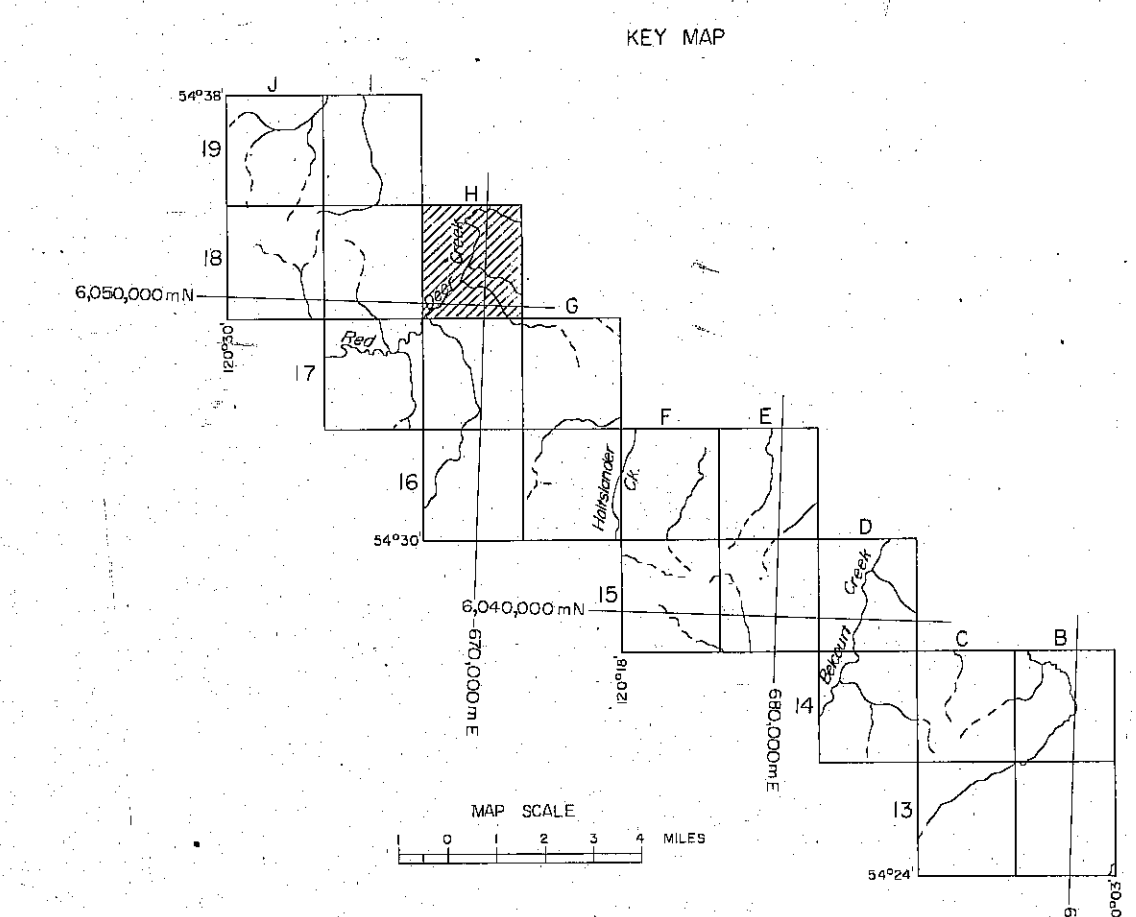
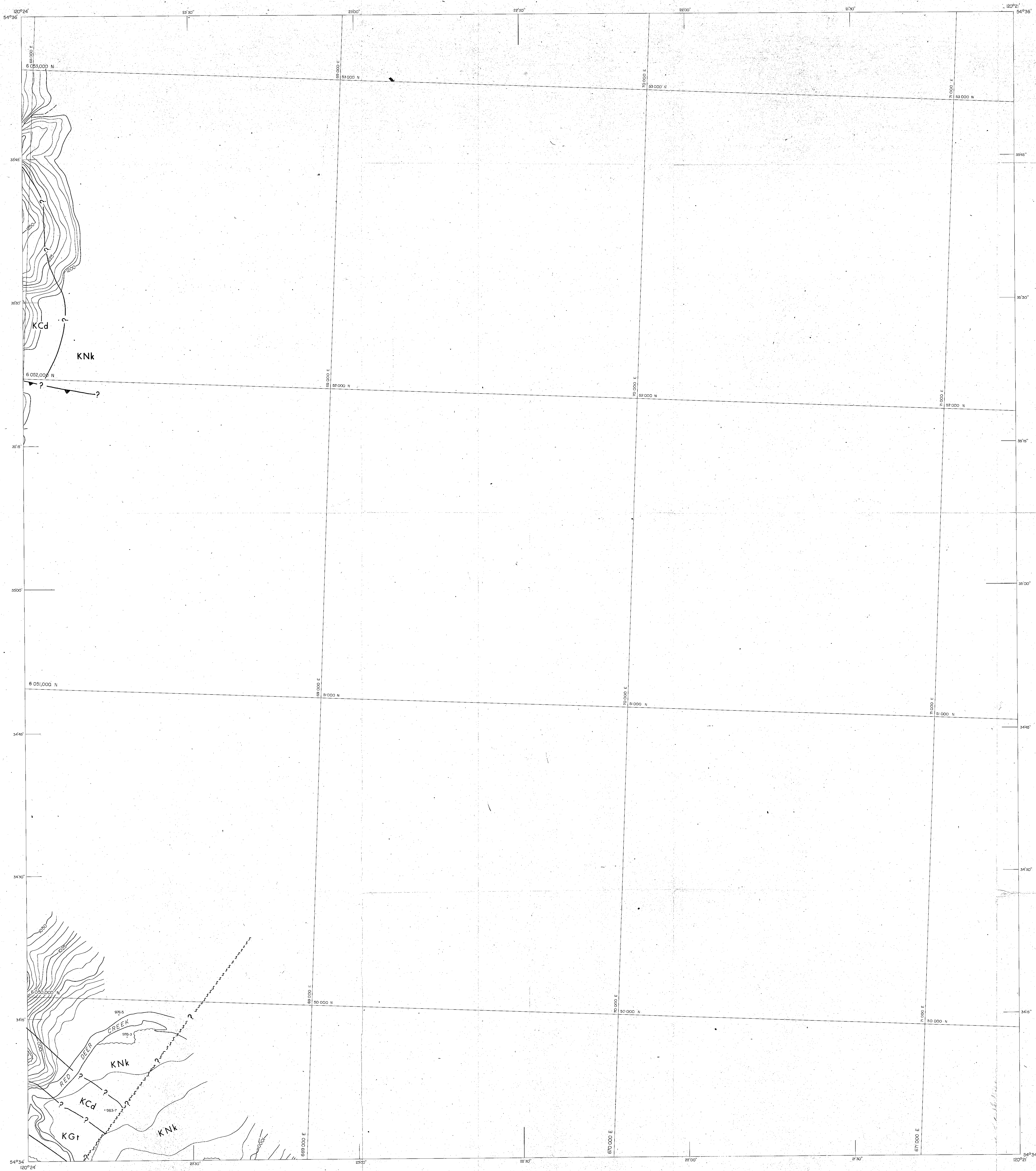
460

*RR-BELCOURT-76 (10A)*

**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELCOURT**  
Sheet Number H-17  
**DETAIL GEOLOGY**

DRAWN BY: SORRESEN    DATE: DEC. 1975    SCALE: 1:5,000  
APPROVED BY:    DRAWING NO.: BLCR 75-0620-R01



460

PR-BELCOURT 76 (2/A)

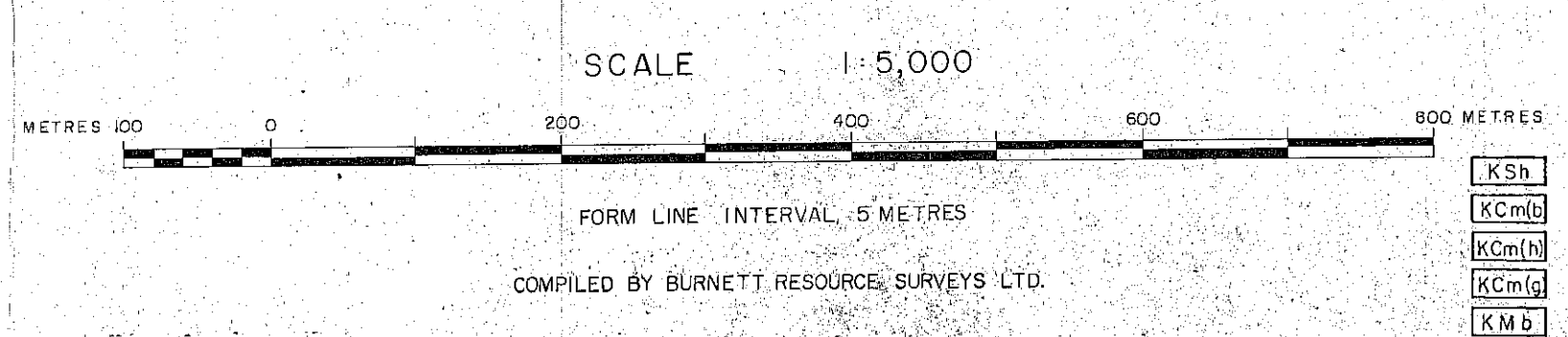
DENISON MINES LIMITED  
(COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number H-18  
DETAIL GEOLOGY

DRAWN BY: SORCAISEN DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: [Signature] DRAWING NO: BLCR 75-0620-R01

**LEGEND**

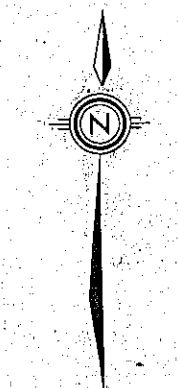
Improved road	River	DIP & STRIKE
Secondary road	Stream	ANTICLINE
Track or trail	Intermittent stream	SYMBOLINE
Railway	Swamp	FAULT
Fence	Danours	COAL SEAM
Wall	Horizontal control	
Cut line	Vertical control	
Tree area	Sptt elevation	
Tree line	Photo point	

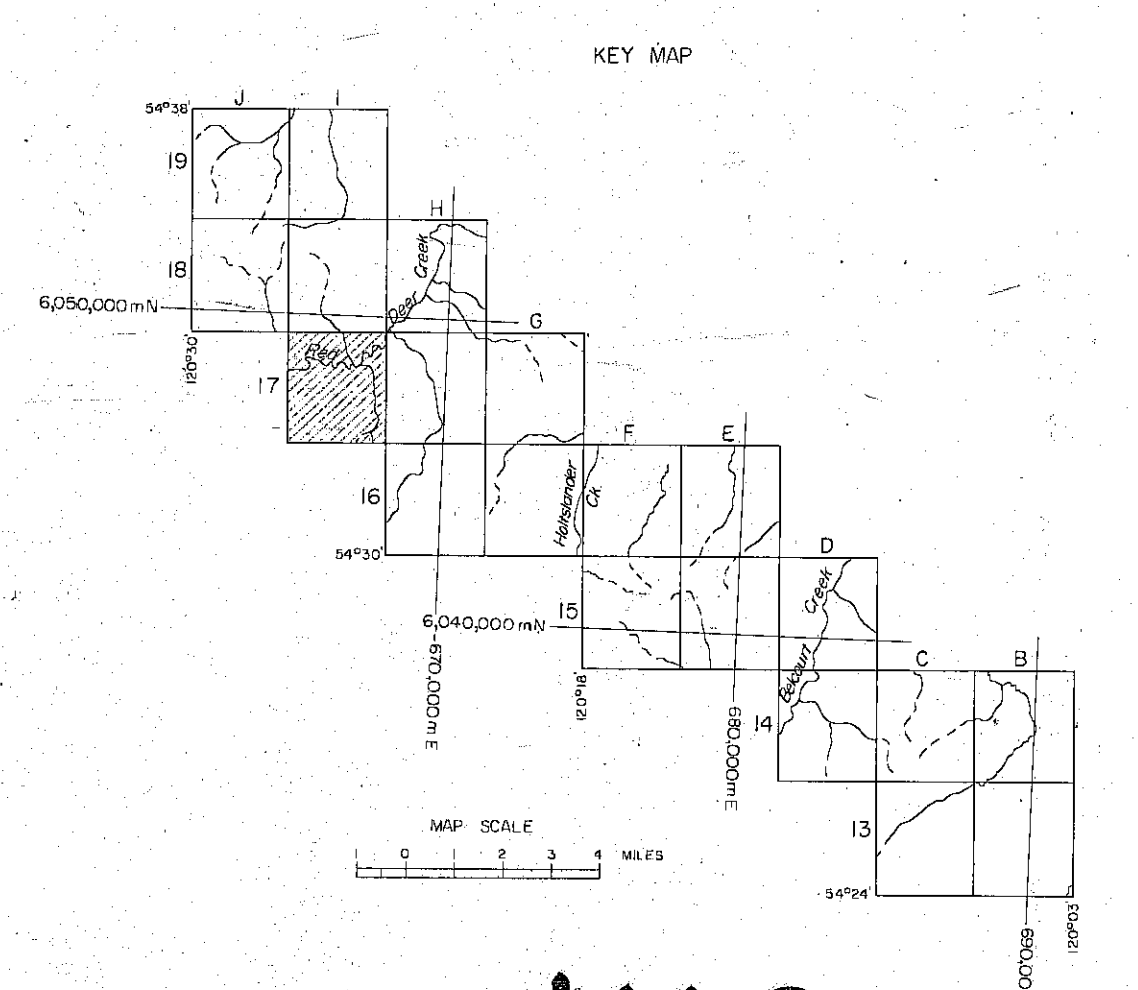
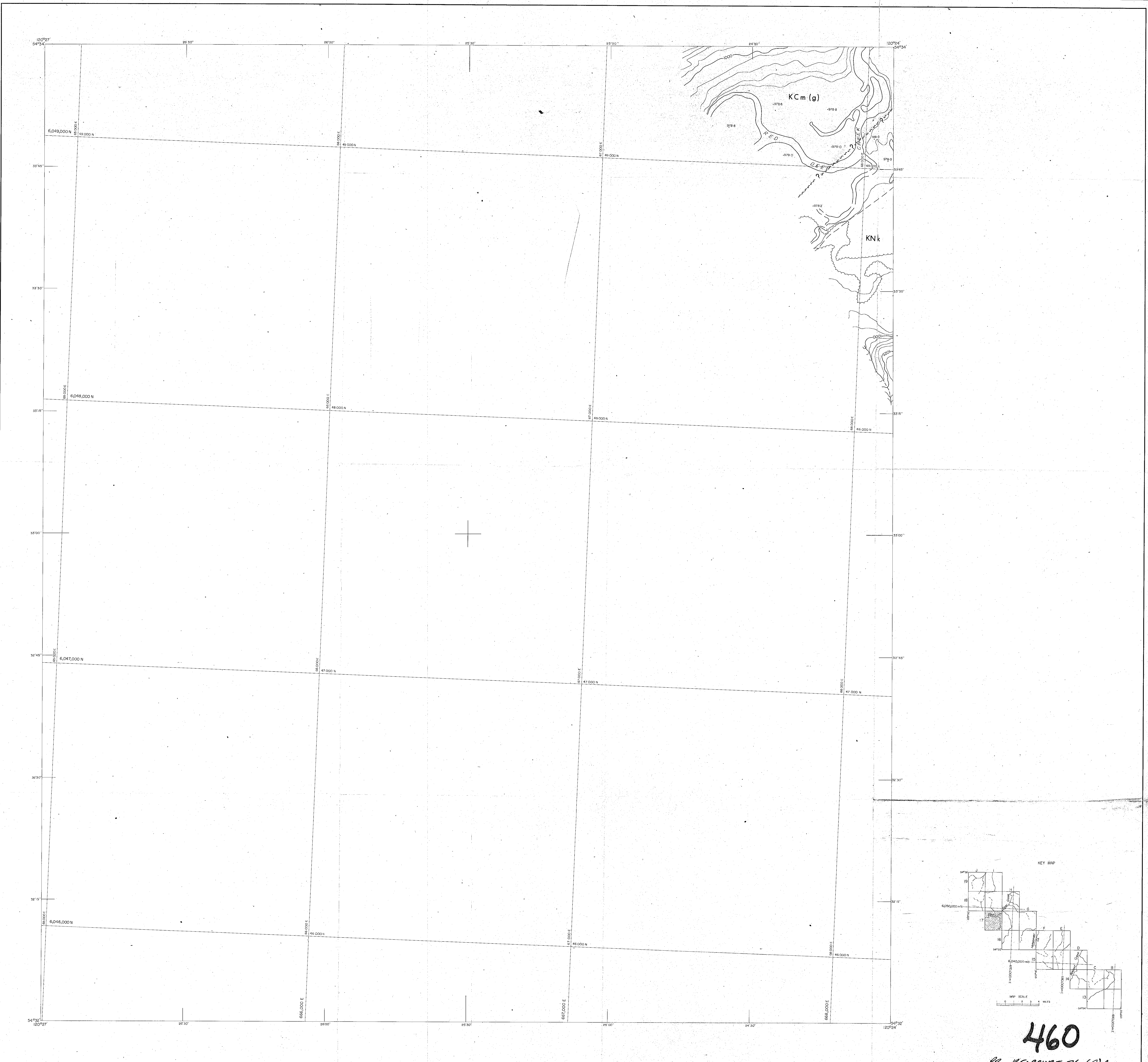


KSN	SHAFESBURY FORMATION
KCmb	COMMOTION FORMATION (Boulder Creek Member)
KCmN	COMMOTION FORMATION (Hullcross Member)
KCmS	COMMOTION FORMATION (Cotes Member)
KMS	MOOSEBAR FORMATION
GCf	GETHING FORMATION
KCA	CADWIN FORMATION
KNA	NIKASSIN FORMATION

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 18. Form Lines shown are on Geodetic Datum.



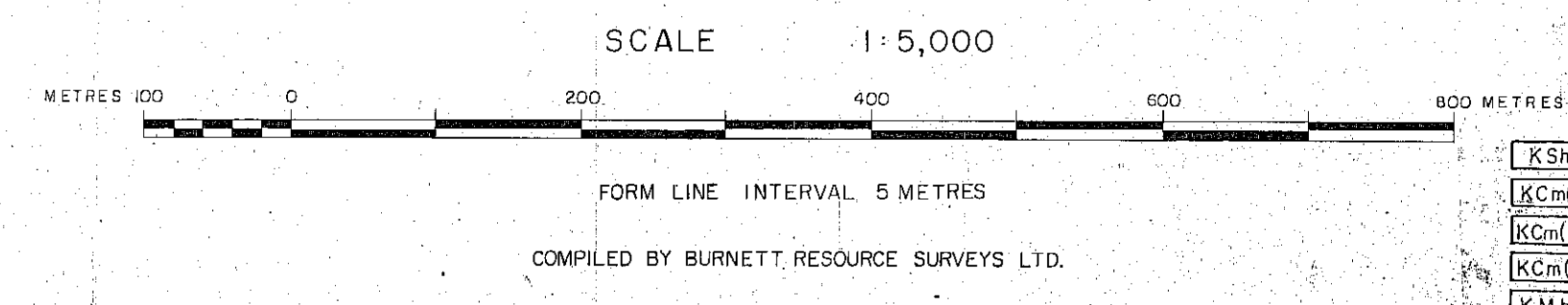


460

PR - BELCOURT 76 (2)A

**LEGEND**

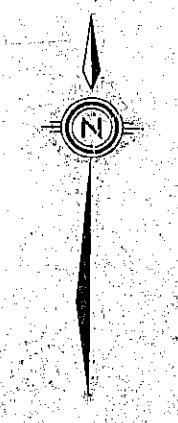
- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Contours.....            | COAL SEAM.....    |
| Well.....           | Horizontal control.....  |                   |
| Cut line.....       | Vertical control.....    |                   |
| Tree area.....      | Spot elevation.....      |                   |
| Tree line.....      | Photo point.....         |                   |



**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 19. Form Lines shown are on Geodetic Datum.

- |      |   |
|------|---|
| K.S. | SHAFFESBURY FORMATION                     |
| KCb  | COMMOYON FORMATION (Boulder Creek Member) |
| KCm  | COMMOYON FORMATION (Hulcross Member)      |
| KCa  | COMMOYON FORMATION (Cotes Member)         |
| KMB  | MOOSEBAR FORMATION                        |
| KGT  | GETHING FORMATION                         |
| KCI  | CADOMIN FORMATION                         |
| KNI  | NIKANASSIN FORMATION                      |

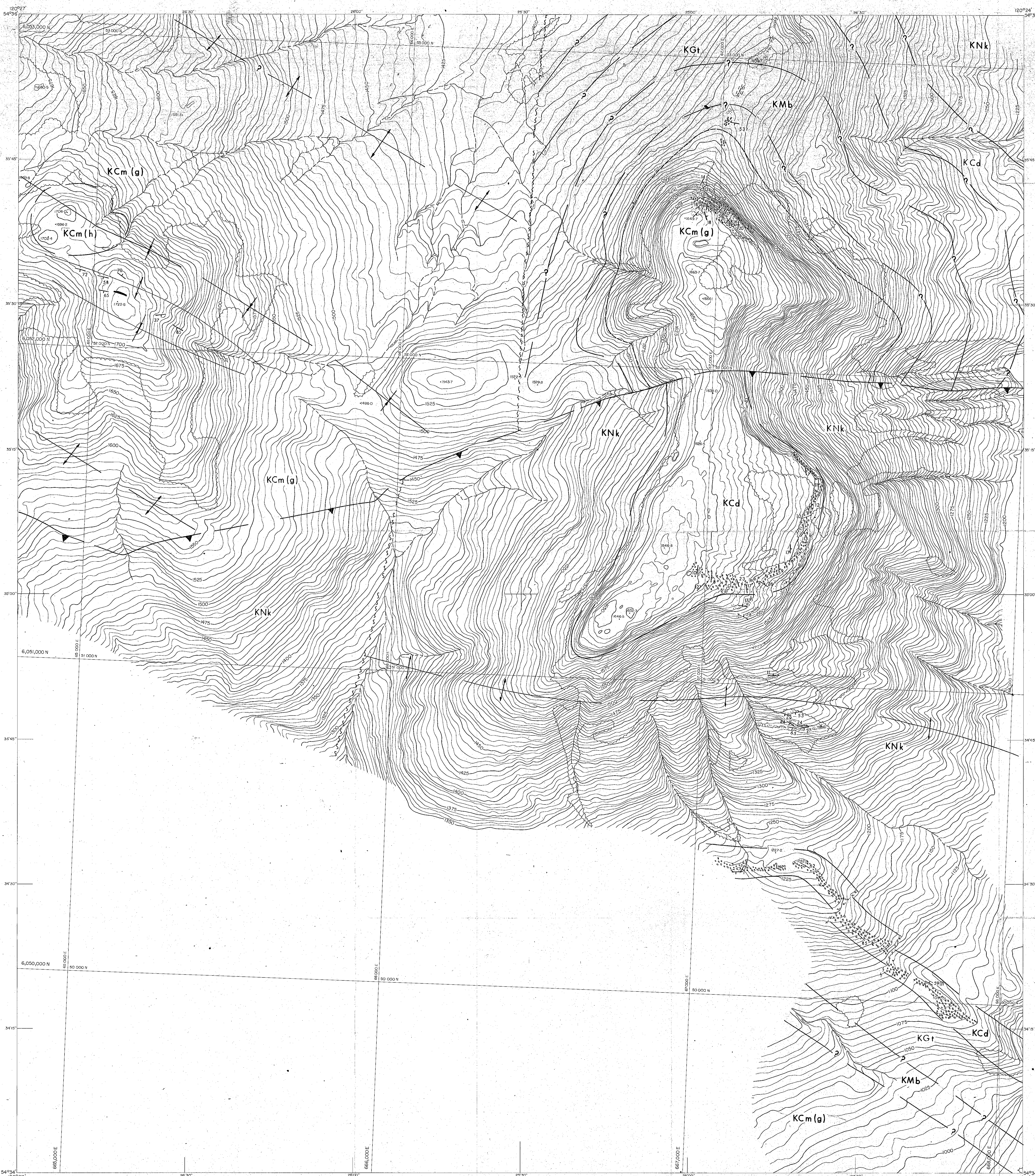


**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELCOURT**  
Sheet Number 1-17

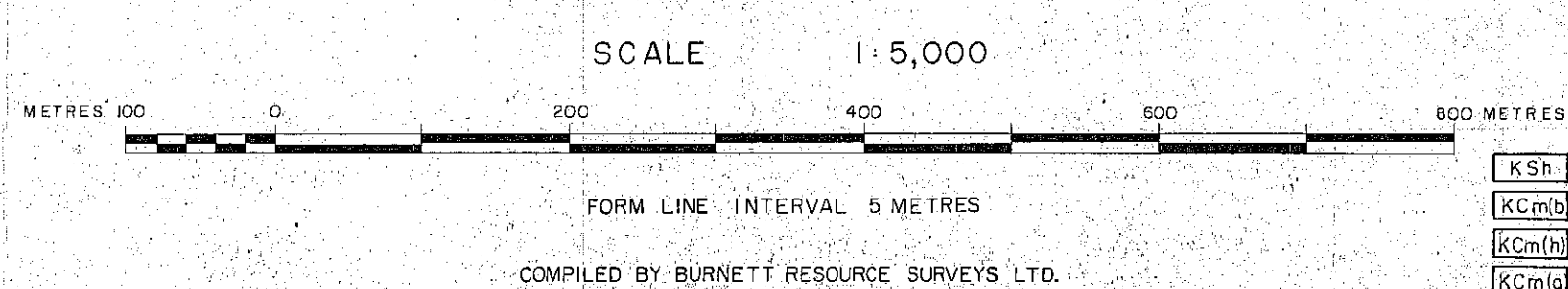
**DETAIL GEOLOGY**

DRAWN BY: SP/RCV/SEAL DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: [Signature] DRAWING NO: BLCR 75-0620-R01



**LEGEND**

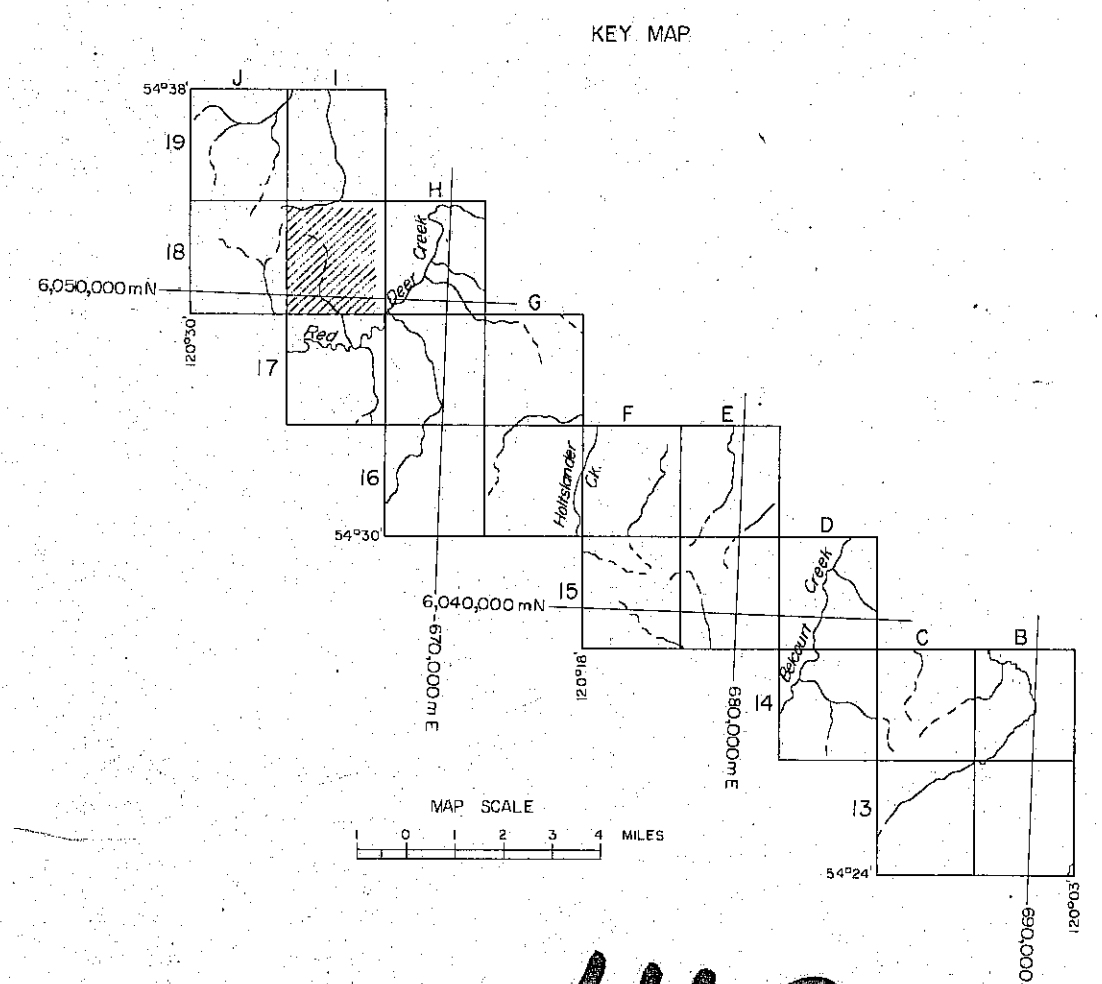
- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contours            | COAL SEAM    |
| Well           | Horizontal control  |              |
| Cul line       | Vertical control    |              |
| Tree area      | Spot elevation      |              |
| Tree line      | Photo point         |              |



**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |        |  |
|--------|--|
| KSh    | SHAFFESBURY FORMATION                      |
| KCm(g) | COMMOTION FORMATION (Boalder Creek Member) |
| KCm(h) | COMMOTION FORMATION (Hullcross Member)     |
| KCm(i) | COMMOTION FORMATION (Cotes Member)         |
| KMb    | MOOSEBAR FORMATION                         |
| KGI    | GETHING FORMATION                          |
| KCd    | CADOMIN FORMATION                          |
| KNk    | NIKANASSIN FORMATION                       |



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PR - BELCOURT 76 (2)A

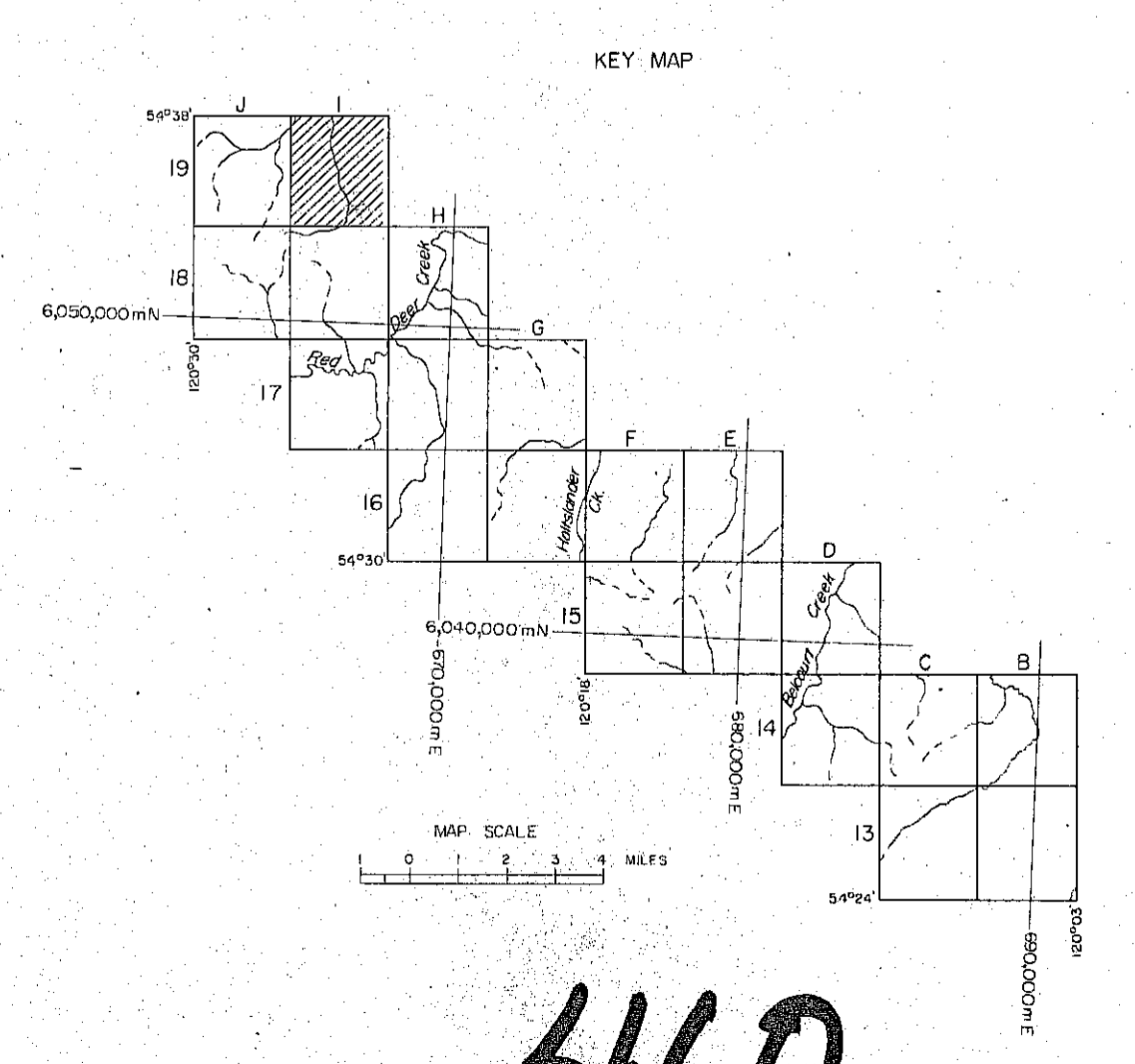
**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELCOURT**  
Sheet Number 1-18

**DETAIL GEOLOGY**

DRAWN BY: DO RECALSON DATE: DEC. 1975 SCALE: 1:5,000

APPROVED BY: DRAWING No: BLCR 75-0620-R 01



460

RR-BELCOURT 76 (2) A

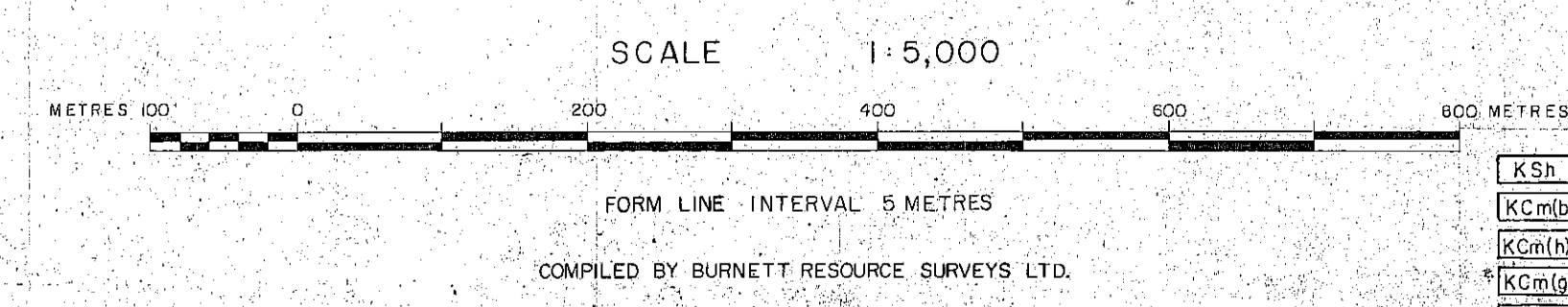
DENISON MINES LIMITED  
(COAL DIVISION) ALBERTA

BELCOURT  
Sheet Number 1-19  
DETAIL GEOLOGY

DRAWN BY: J. DREAU/SEA DATE: DEC. 1975 SCALE: 1:5,000  
APPROVED BY: J. S. L. DRAWING BY: B.C.R. 75-0620-ROZ

LEGEND

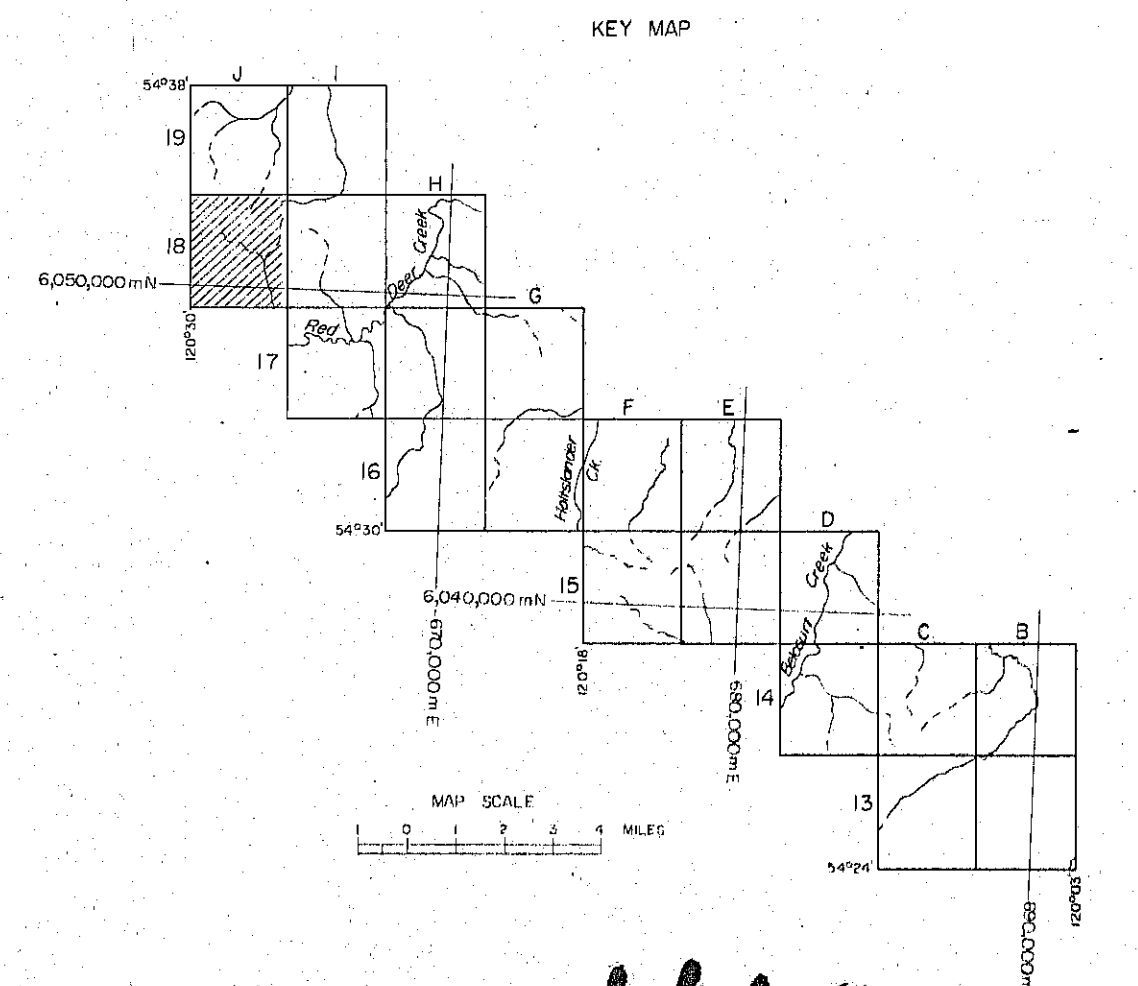
- |                     |                          |                   |
|---------------------|--------------------------|-------------------|
| Improved road.....  | River.....               | DIP & STRIKE..... |
| Secondary road..... | Stream.....              | ANTICLINE.....    |
| Track or trail..... | Intermittent stream..... | SYNCLINE.....     |
| Railway.....        | Swamp.....               | FAULT.....        |
| Fence.....          | Contours.....            | COAL SEAM.....    |
| Well.....           | Horizontal control.....  |                   |
| Cut line.....       | Vertical control.....    |                   |
| Tree area.....      | Spot elevation.....      |                   |
| Tree line.....      | Photo point.....         |                   |



SURVEY NOTE

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.

- |     |   |
|-----|---|
| K3b | SHAFESBURY FORMATION                      |
| KCm | COMOTION FORMATION (Boilder Creek Member) |
| KCm | COMOTION FORMATION (Hulkcross Member)     |
| KCm | COMOTION FORMATION (Gates Member)         |
| KM  | MOOSEBAR FORMATION                        |
| KG1 | GETHING FORMATION                         |
| KCd | CADOMIN FORMATION                         |
| KNk | NIKANASSIN FORMATION                      |



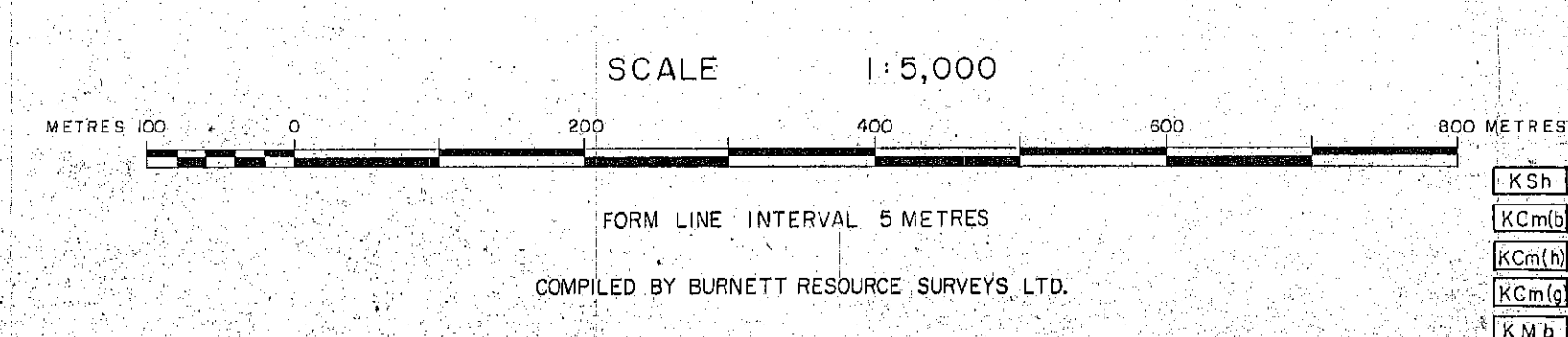
460

12- BELCOURT 76(2)A  
**DENISON MINES LIMITED**  
 (COAL DIVISION) ALBERTA

**BELCOURT**  
 Sheet Number J-18  
**DETAIL GEOLOGY**  
 DRAWN BY: SPORENSEN DATE: DEC. 1975 SCALE: 1:5,000  
 APPROVED BY: DRAWING No: BLCR 75-0620-R02

**LEGEND**

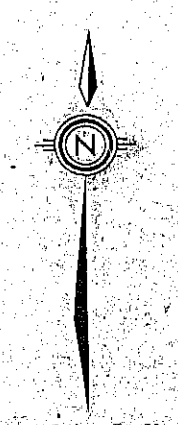
- |                     |                                   |                        |
|---------------------|-----------------------------------|------------------------|
| Improved road.....  | River.....                        | DIP & STRIKE..... 1:38 |
| Secondary road..... | Stream.....                       | ANTICLINE.....         |
| Track or trail..... | Intermittent stream.....          | SYNCLINE.....          |
| Rollway.....        | Swamp.....                        | FAULT.....             |
| Fence.....          | Contours..... 2:05                | COAL SEAM.....         |
| Well.....           | Horizontal control..... V-4465-73 |                        |
| Car line.....       | Vertical control..... V-4465-73   |                        |
| Tree area.....      | Spot elevation..... 4567          |                        |
| Tree line.....      | Photo point..... 4303             |                        |



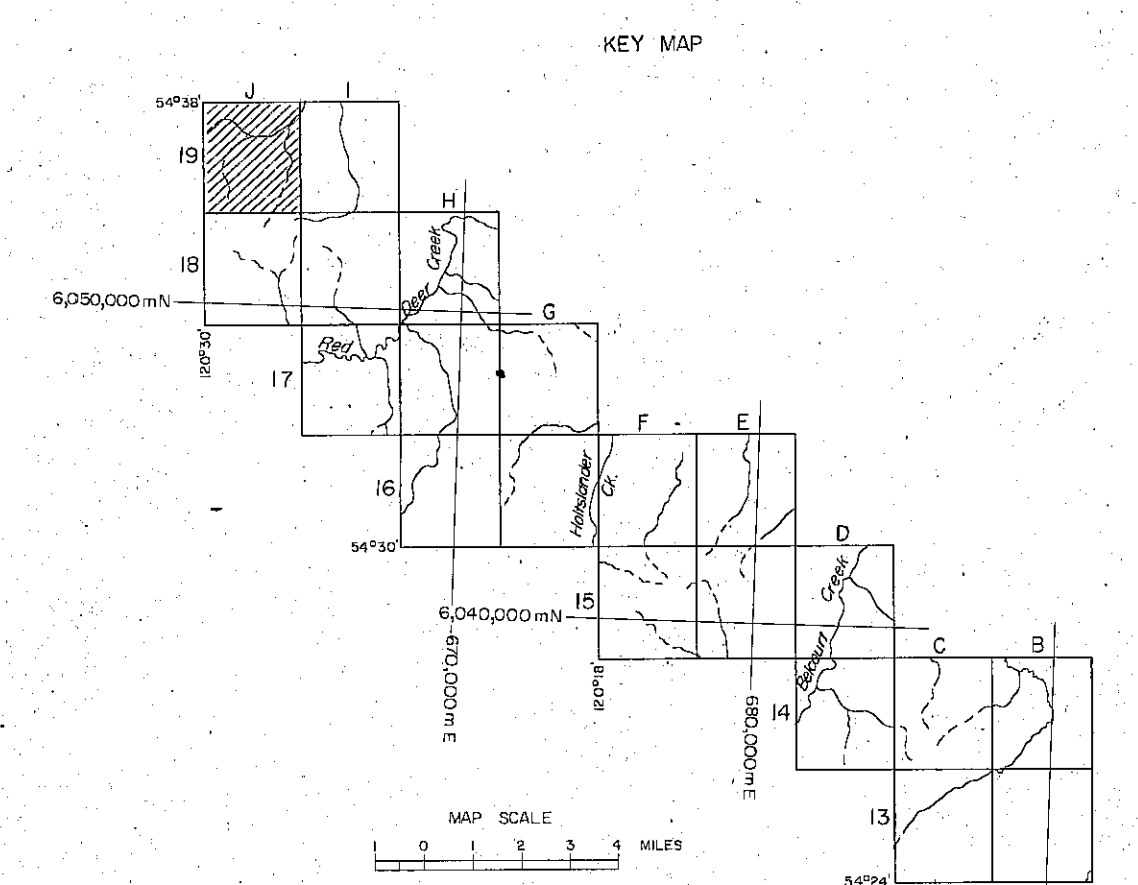
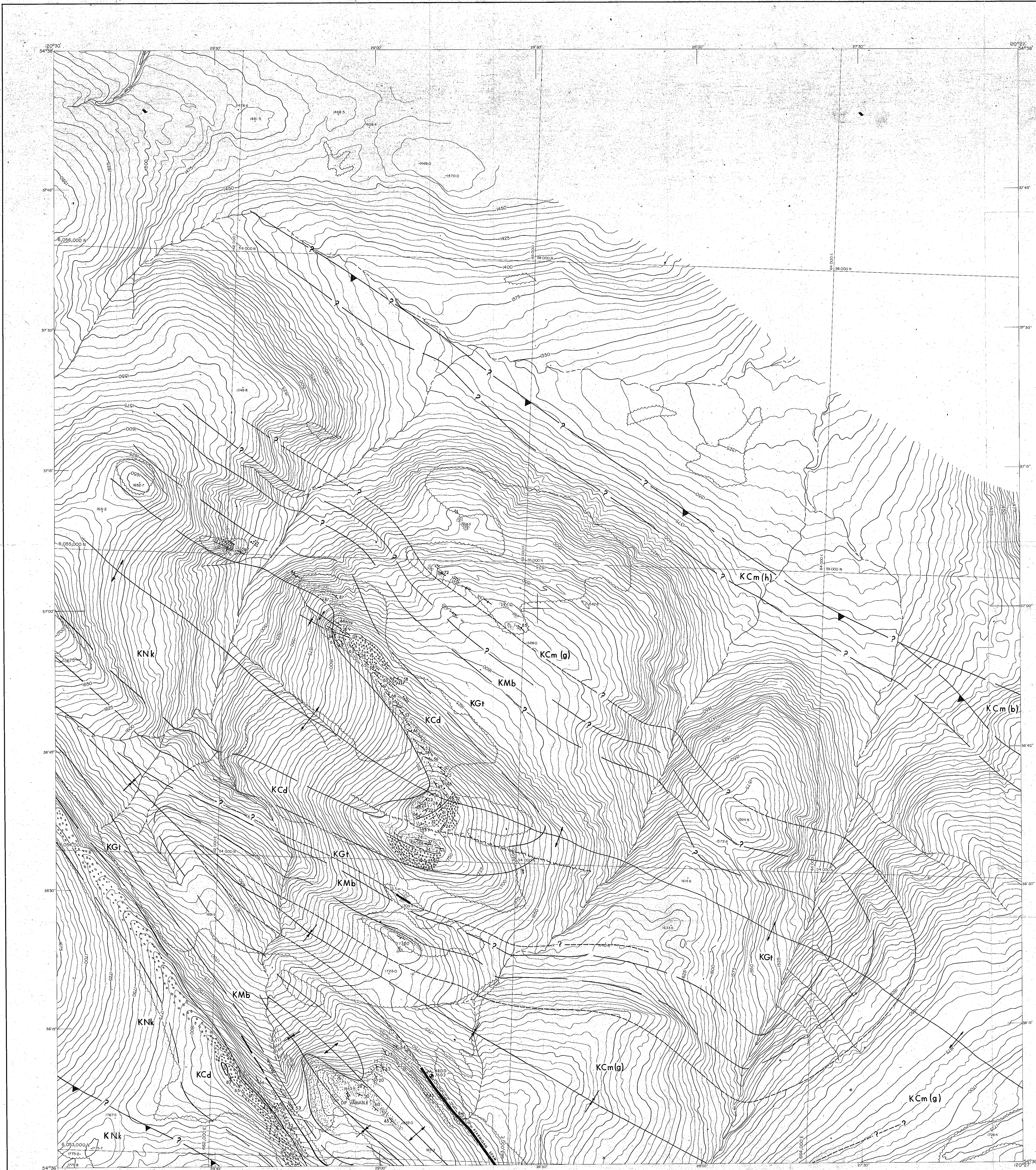
- |        |  |
|--------|--|
| KSh    | SHAFTESBURY FORMATION                      |
| KCm(g) | COMMOTION FORMATION (Boulder Creek Member) |
| KCm(n) | COMMOTION FORMATION (Hullcross Member)     |
| KCm(s) | COMMOTION FORMATION (Gates Member)         |
| KMb    | MOOSEBAR FORMATION                         |
| KGI    | GETHING FORMATION                          |
| KCS    | CADOMY FORMATION                           |
| KNA    | NIKANASSIN FORMATION                       |

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10.  
 Form Lines shown are on Geodetic Datum.







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PE-BELCOURT 76 (2)A

**DENISON MINES LIMITED**  
(COAL DIVISION) ALBERTA

**BELCOURT**  
Sheet Number J-19

**DETAIL GEOLOGY**

DRAWN BY: DOREN SEAL    DATE: DEC. 1975    SCALE: 1:5,000  
APPROVED BY:    DRAWING NO: BLCR 75-0620-RO2

**LEGEND**

- |                |                     |              |
|----------------|---------------------|--------------|
| Improved road  | River               | DIP & STRIKE |
| Secondary road | Stream              | ANTICLINE    |
| Track or trail | Intermittent stream | SYNCLINE     |
| Railway        | Swamp               | FAULT        |
| Fence          | Contour             | COAL SEAM    |
| Well           | Horizontal control  |              |
| Oil pipe       | Vertical control    |              |
| Tree area      | Spot elevation      |              |
| Trail line     | Photo point         |              |

SCALE 1:5,000

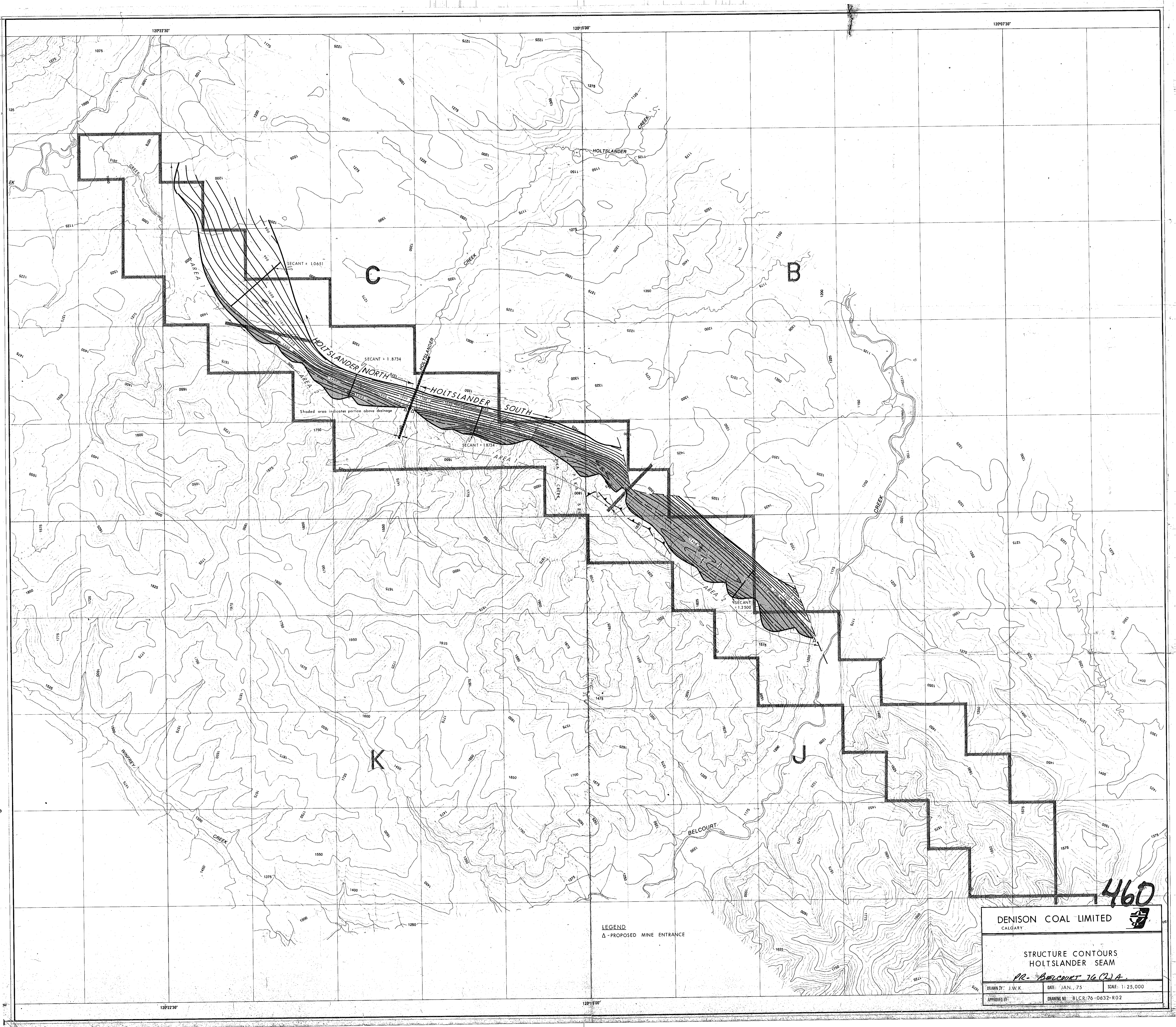
FORM LINE INTERVAL 5 METRES

COMPILED BY BURNETT RESOURCE SURVEYS LTD.

- |     |  |
|-----|--|
| KNk | SHAFESBURY FORMATION                       |
| KCd | COMMOTION FORMATION (Boulder Creek Member) |
| KGI | COMMOTION FORMATION (Hillcross Member)     |
| KMB | COMMOTION FORMATION (Gates Member)         |
| KGI | MOOSEBAR FORMATION                         |
| KGI | GETHING FORMATION                          |
| KGI | CADOMIN FORMATION                          |
| KNk | NIKANASSIN FORMATION                       |

**SURVEY NOTE**

Mapping based on Horizontal and Vertical Control Data obtained from existing 1:50,000 N.T.S. Maps. Horizontal Co-ordinates shown are Metric U.T.M. Zone 10. Form Lines shown are on Geodetic Datum.



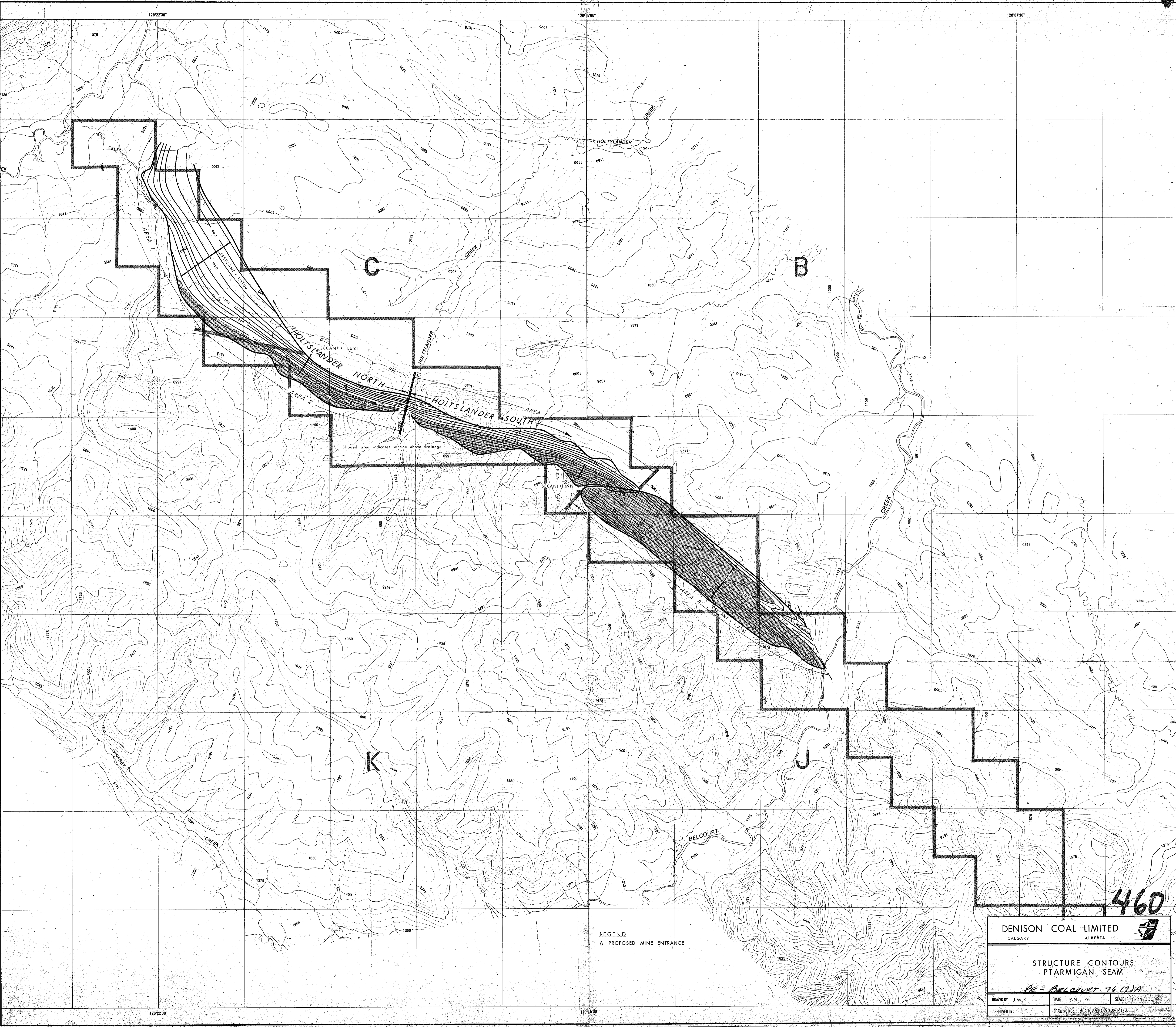
SECANT = 1.0651  
 SECANT = 1.8734  
 SECANT = 1.8734  
 SECANT = 1.2500

Shaded area indicates portion above drainage

LEGEND  
 Δ - PROPOSED MINE ENTRANCE


460

<b>DENISON COAL LIMITED</b>		
CALGARY		
<b>STRUCTURE CONTOURS HOLTSLANDER SEAM</b>		
<i>PR - BELCOURT 76 (2) A</i>		
DRAWN BY: J.W.K.	DATE: JAN. 75	SCALE: 1:25,000
APPROVED BY:	DRAWING NO.: BLCR.76-0632-R02	

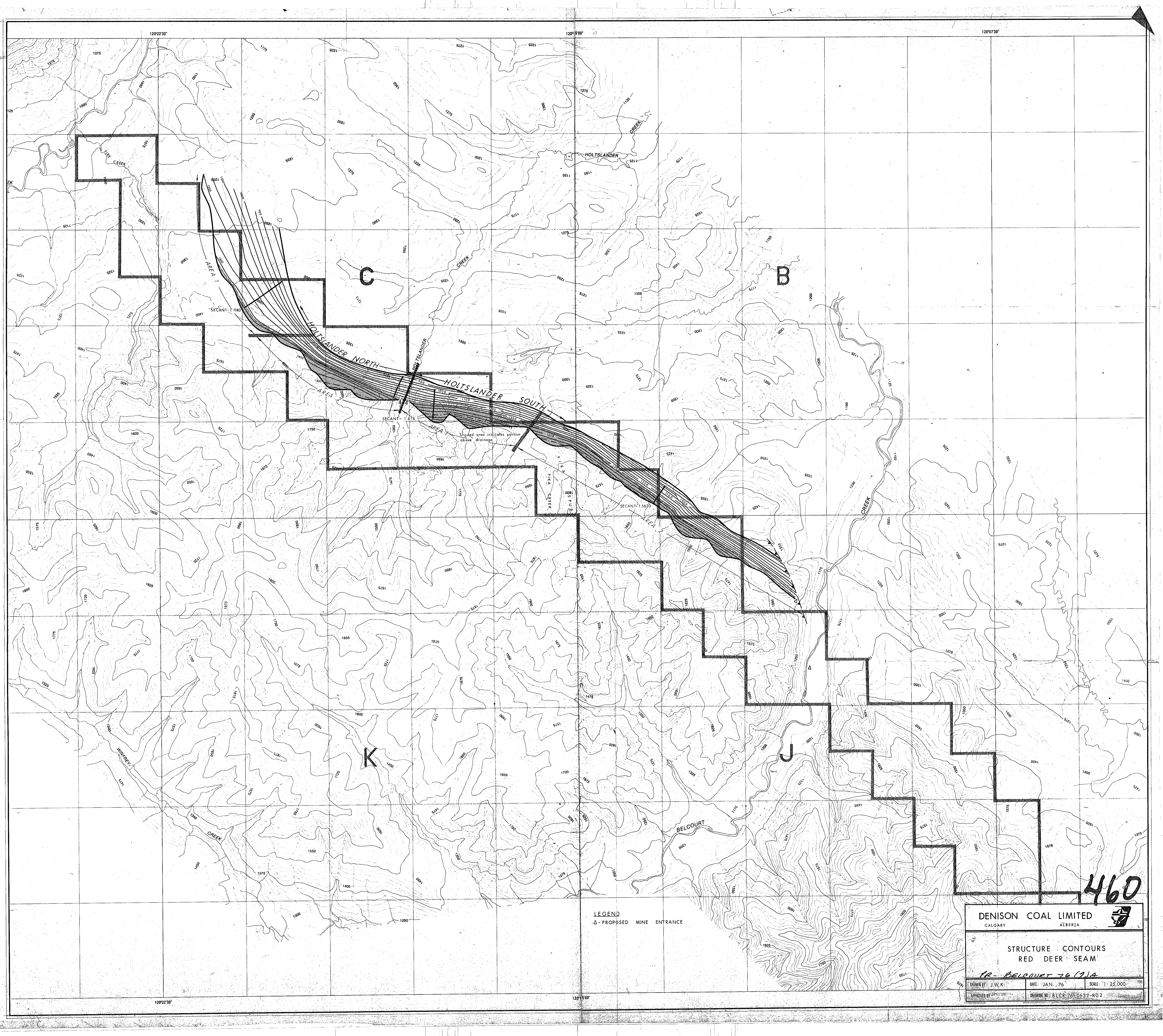


Shaded area indicates portion above drainage

LEGEND  
 ▲ - PROPOSED MINE ENTRANCE

DENISON COAL LIMITED		
CALGARY	ALBERTA	
STRUCTURE CONTOURS PTARMIGAN SEAM		
<i>PC - BELCOURT 76 (2)A</i>		
DRAWN BY: J.W.K.	DATE: JAN., 76	SCALE: 1:25,000
APPROVED BY:	DRAWING NO.: BLCR76-0532-R02	

460



C


B

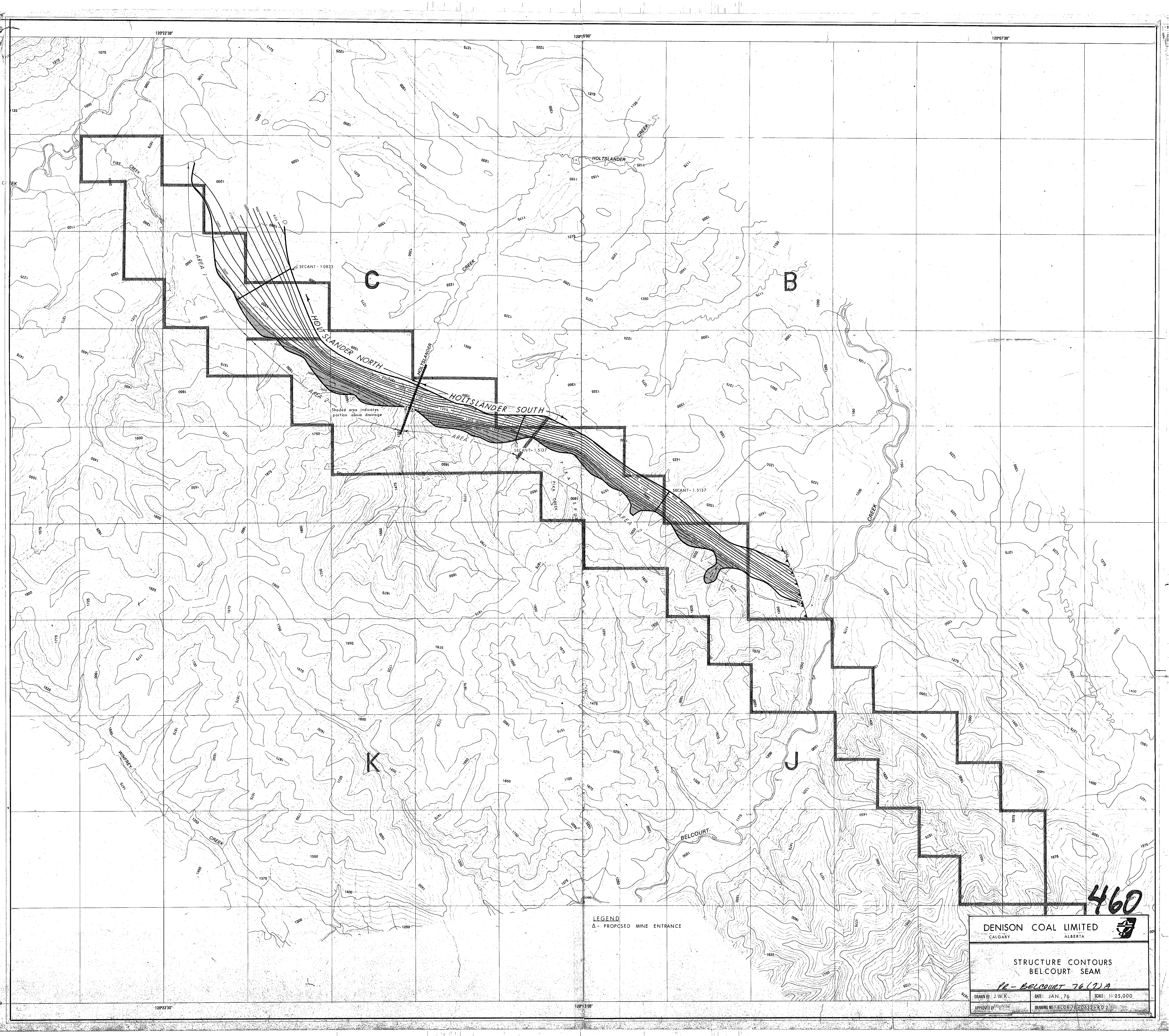
K

J

460

LEGEND  
 Δ - PROPOSED MINE ENTRANCE

DENISON COAL LIMITED		
CALGARY	ALBERTA	
STRUCTURE CONTOURS RED DEER SEAM		
<i>1R - BELCOURT 76 (2)A</i>		
DRAWN BY: J.W.K.	DATE: JAN. 76	SCALE: 1:25,000
APPROVED BY:	DRAWING NO.: BLCR 76-0632-R02	



LEGEND  
Δ - PROPOSED MINE ENTRANCE

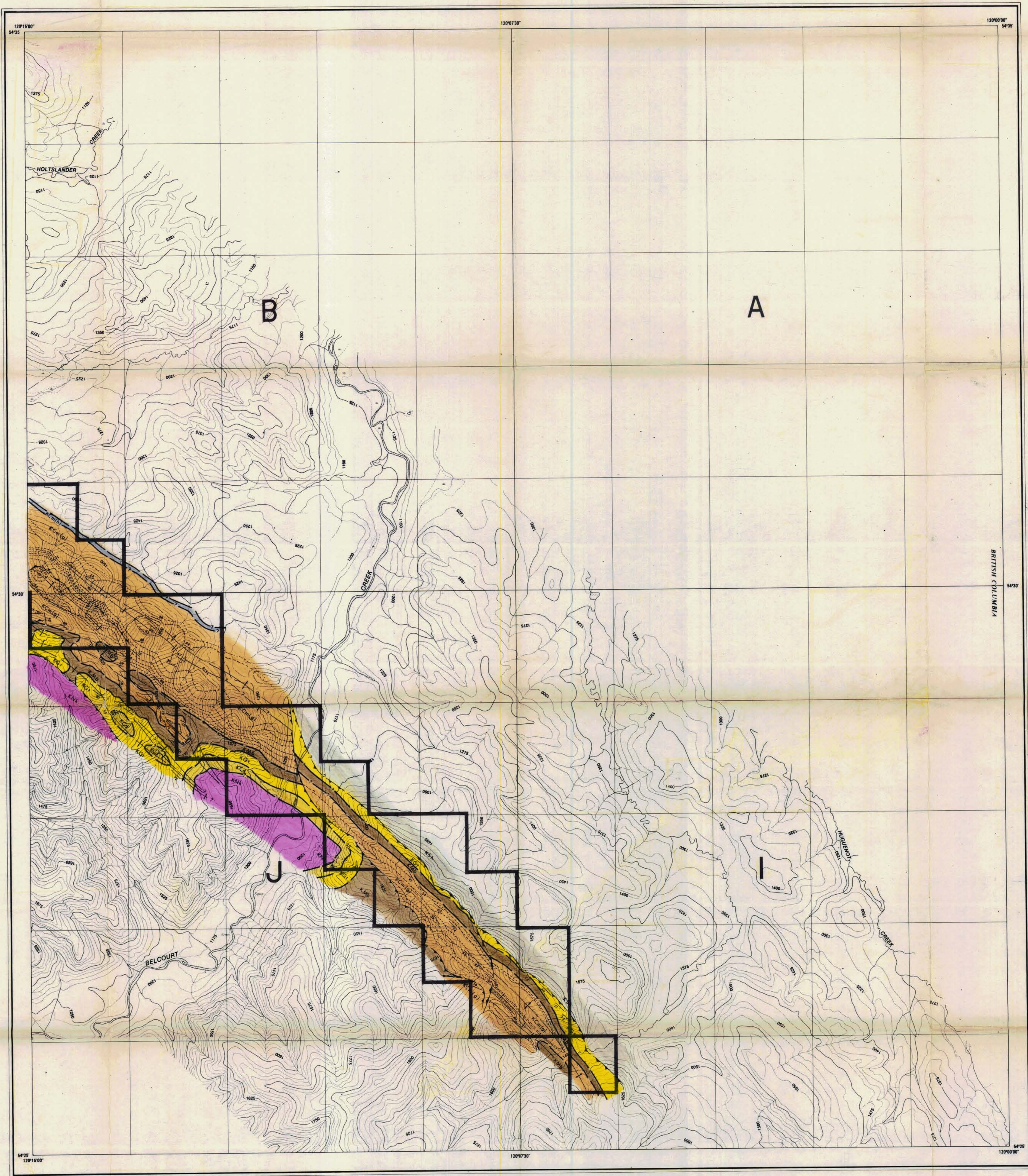
DENISON COAL LIMITED CALGARY ALBERTA		
STRUCTURE CONTOURS BELCOURT SEAM		
12-BELCOURT 76(1)A		
DRAWN BY: J.W.K.	DATE: JAN. 76	SCALE: 1:25,000
APPROVED BY:	DRAWING NO. BELCOURT 76(1)A R 0 2	

**GEOLOGICAL LEGEND**

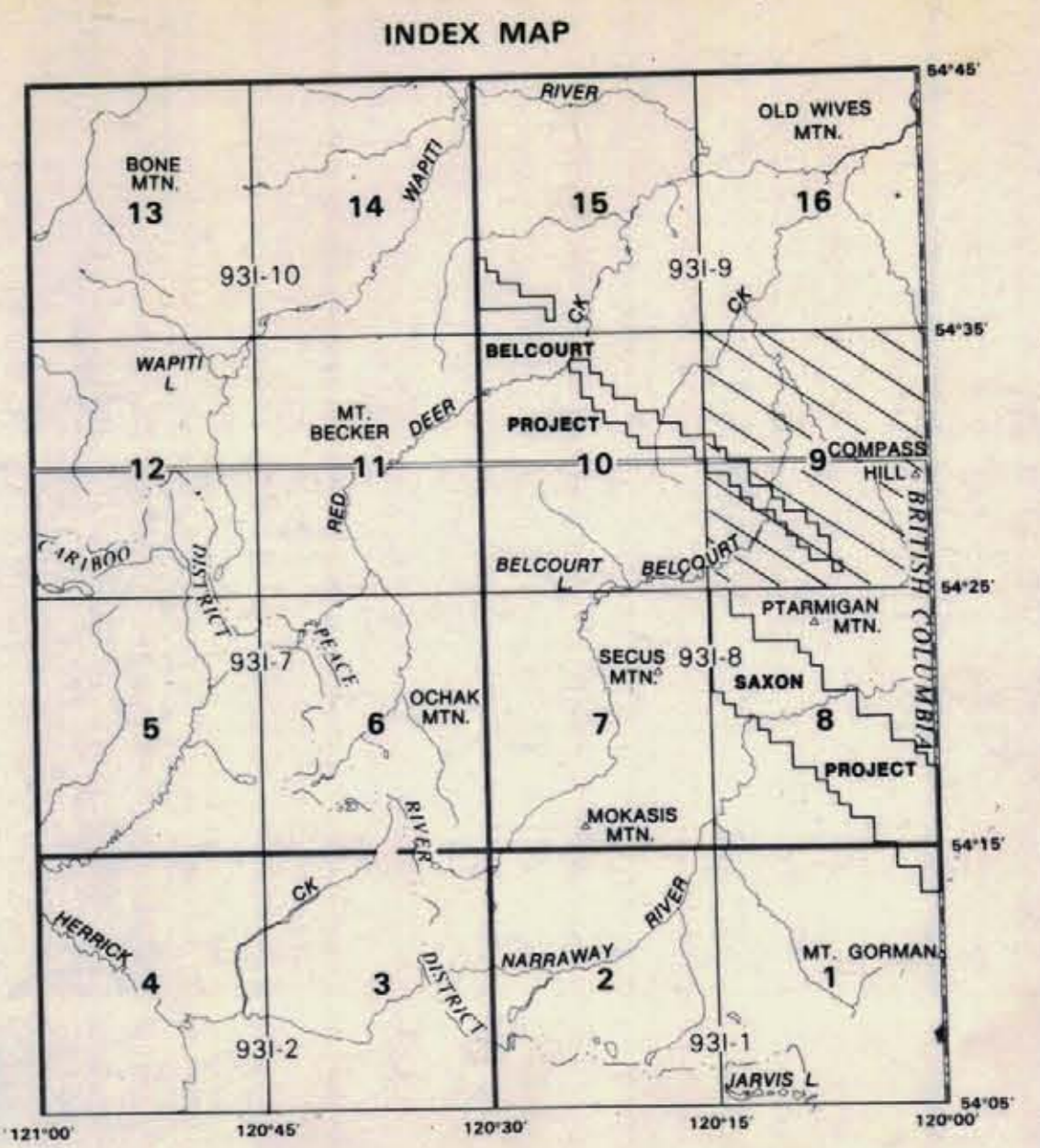
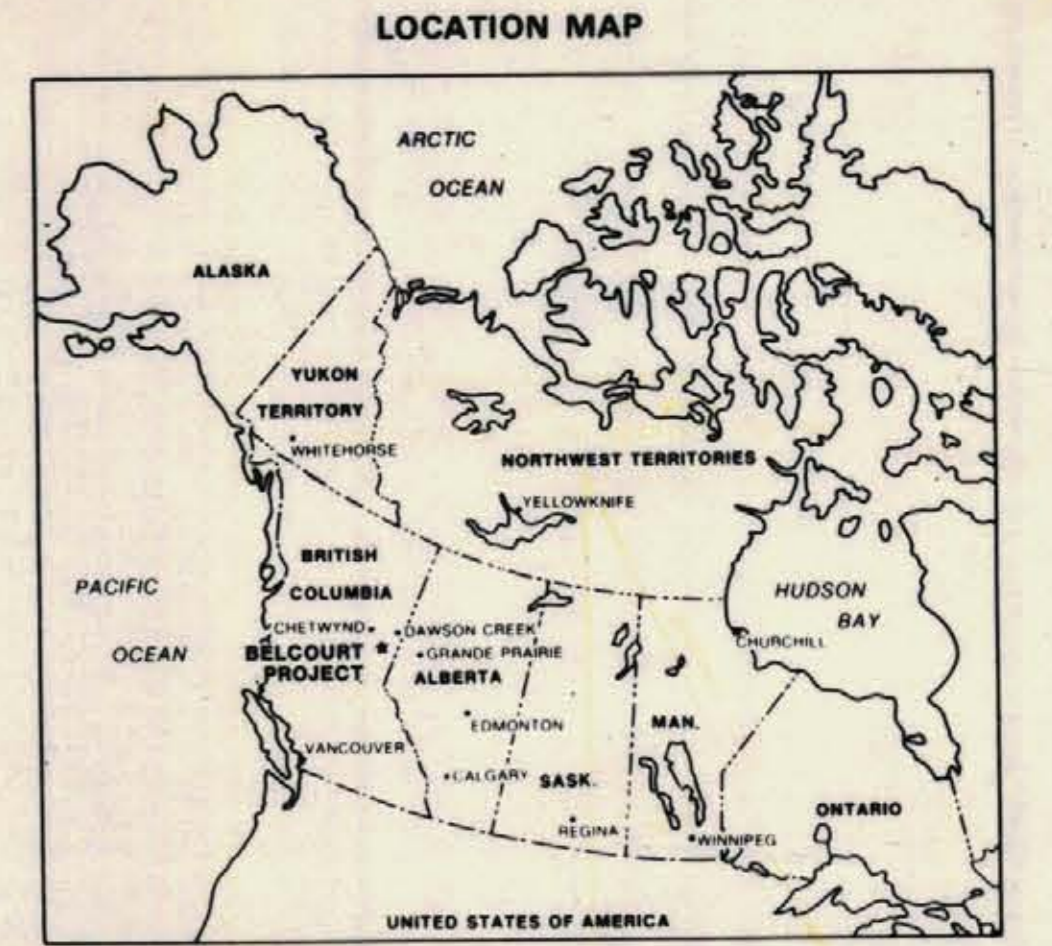
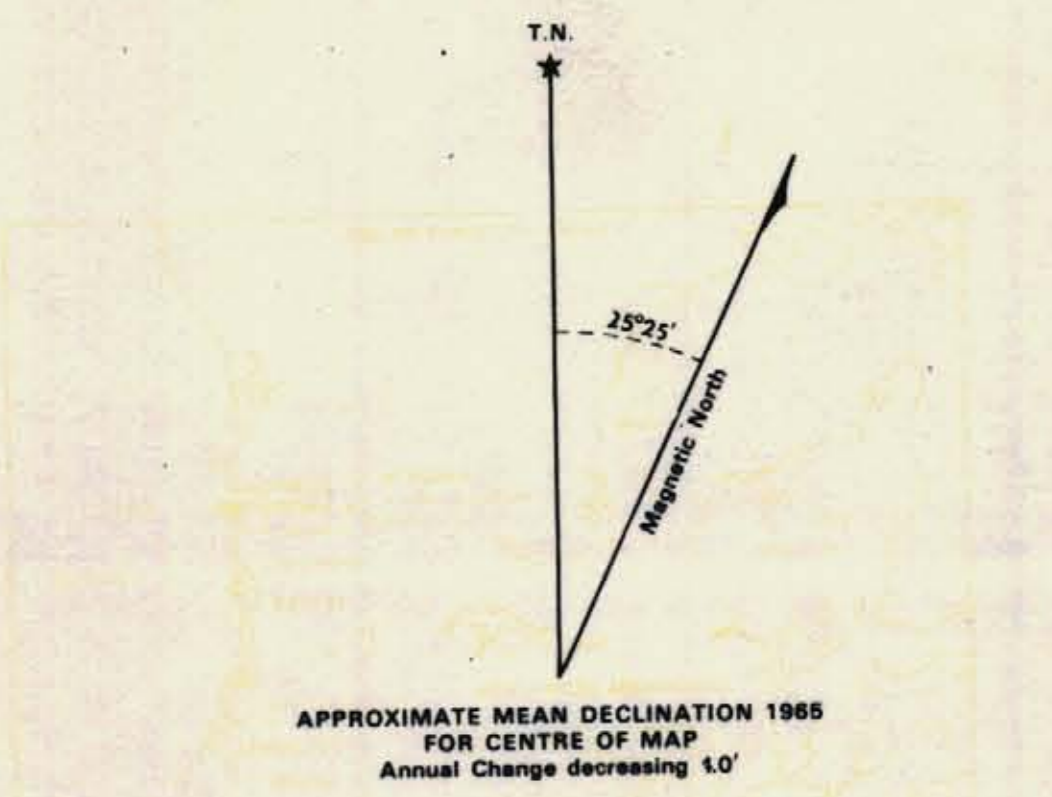
- DRIFT COVERED AREA
- GEOLOGICAL BOUNDARY (Defined, Approximate) (Assumed, Gradational)
- LIMIT OF GEOLOGICAL MAPPING
- BEDDING TOPS KNOWN (Horizontal, Inclined) (Vertical, Overturned, Dip Unknown)
- BEDDING TOPS UNKNOWN (Inclined, Vertical, Dip Unknown)
- BEDDING TREND (Dip Unknown - Tops Unknown, Dip and Top Known, Dip Known - Top Unknown)
- BEDDING ESTIMATED DIP (Gentle, Moderate, Steep)
- DRAG - FOLD (Arrow Indicates Plunge)
- STRUCTURAL TREND (From Aerial Photograph)
- FAULT (Defined, Approximate, Assumed)
- FAULT (Inclined, Vertical)
- FAULT (Downthrow Side, Relative Movement)
- THRUST FAULT (Points in Direction of Dip - Defined)
- THRUST FAULT (Approximate, Assumed)
- JOINT (Inclined, Vertical, Horizontal)
- ANTICLINE (Defined, Approximate)
- SYNCLINE (Defined, Approximate)
- ANTICLINE (Overturned), SYNCLINE (Overturned)
- ANTICLINE OR SYNCLINE (Arrow Indicates Plunge)
- ESCARPMENT
- FOSSIL LOCATION
- COAL ZONES - DEFINED
- COAL ZONES - INFERRED
- COAL ZONES - ASSUMED

- UPPER CRETACEOUS**
- KDu** DUNVEGAN FORMATION: Marine and non-marine sandstone and shale
- LOWER CRETACEOUS - FORT ST. JOHN GROUP**
- KSh** SHAPESBURY FORMATION: Marine shale  
North of the Waputik River the Shaplesbury Fm. is differentiated into Heale, Goodrich & Cruiser Formations.
  - KCr** CRUISER FORMATION: Marine shale
  - KGo** GOODRICH FORMATION: Fine-grained sandstone
  - KHa** HASLER FORMATION: Dark marine shale
  - KCom** COMMOTION FORMATION  
Undifferentiated
  - KCom(b)** COMMOTION FORMATION, Boulder Creek  
Member: conglomerate; coarse to fine-grained sandstone, shale; coal
  - KCom(h)** COMMOTION FORMATION, Hulsos  
Member: dark marine shale
  - KCom(g)** COMMOTION FORMATION, Gates  
Member: carbonaceous sandstone; shale; coal
  - KMb** MOOSEBAR FORMATION: dark marine shale
- BULLHEAD GROUP -**
- KGh** GETHING FORMATION: conglomerate; carbonaceous sandstone and shale; coal
  - KCd** CADOMIN FORMATION: massive conglomerate
- JURASSIC AND CRETACEOUS LOWER CRETACEOUS AND EARLIER**
- KNk** NIKANASIN FORMATION: fine-grained sandstone and carbonaceous shale

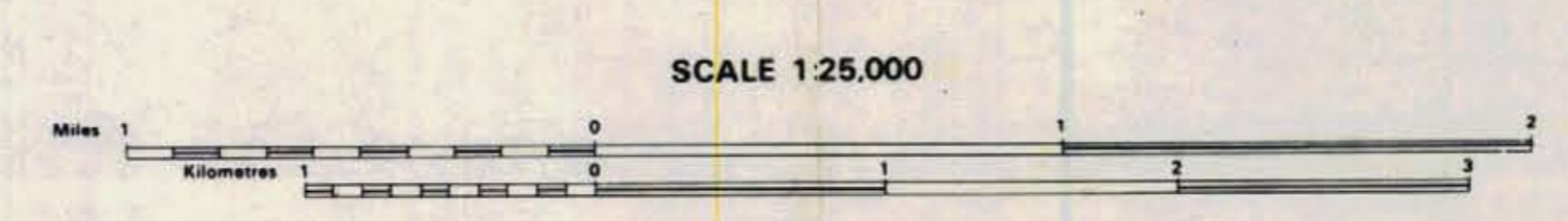
- TOPOGRAPHIC LEGEND**
- ACCESS ROAD - ALL WEATHER
  - ACCESS ROAD - LIMITED WEATHER
  - ACCESS TRAIL - LIMITED WEATHER
  - RAILWAY
  - AIR STRIP
  - SEISMIC LINE, CUT LINE
  - POWER TRANSMISSION LINE
  - TRENCH
  - ADIT - OPEN - CAVED
  - GAS WELL
  - DRY HOLE
  - DRILL HOLE - ROTARY
  - DIAMOND
  - CAMP SITE
  - CAMPGROUND, PUBLIC
  - FOREST SERVICE LOOKOUT/STATION
  - HORIZONTAL AND VERTICAL CONTROL
  - RIVER
  - STREAM
  - LAKE
  - SWAMP
  - CONTOURS
  - DEPRESSION CONTOUR



BRITISH COLUMBIA



**BELCOURT PROJECT  
BRITISH COLUMBIA**



Dwg. No.: BLCR 76-0625-R02

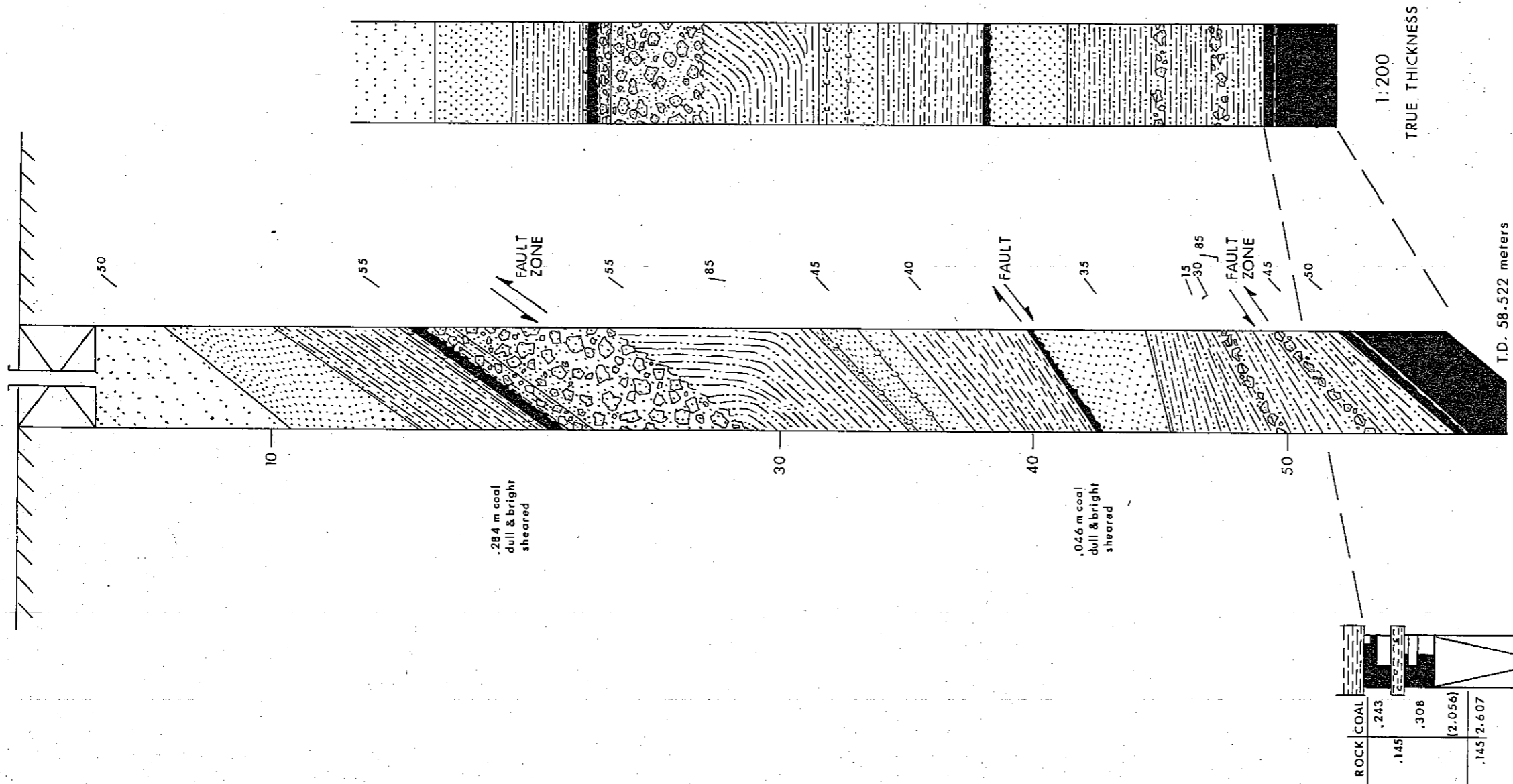
CONTOUR INTERVAL 25 METRES  
NOTE: 25 Metre contour was interpolated from photogrammetric map data which was compiled from aerial photography taken 1970 to 1974 and from 1:50,000 National Topographic Series maps.

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460

SHEET NO. 9

PR-BELCOURT 76(2)A



ROCK	COAL
.145	.243
.145	.308
	(2.056)
	1.45

460

PR- BELCOURT 76(2)A

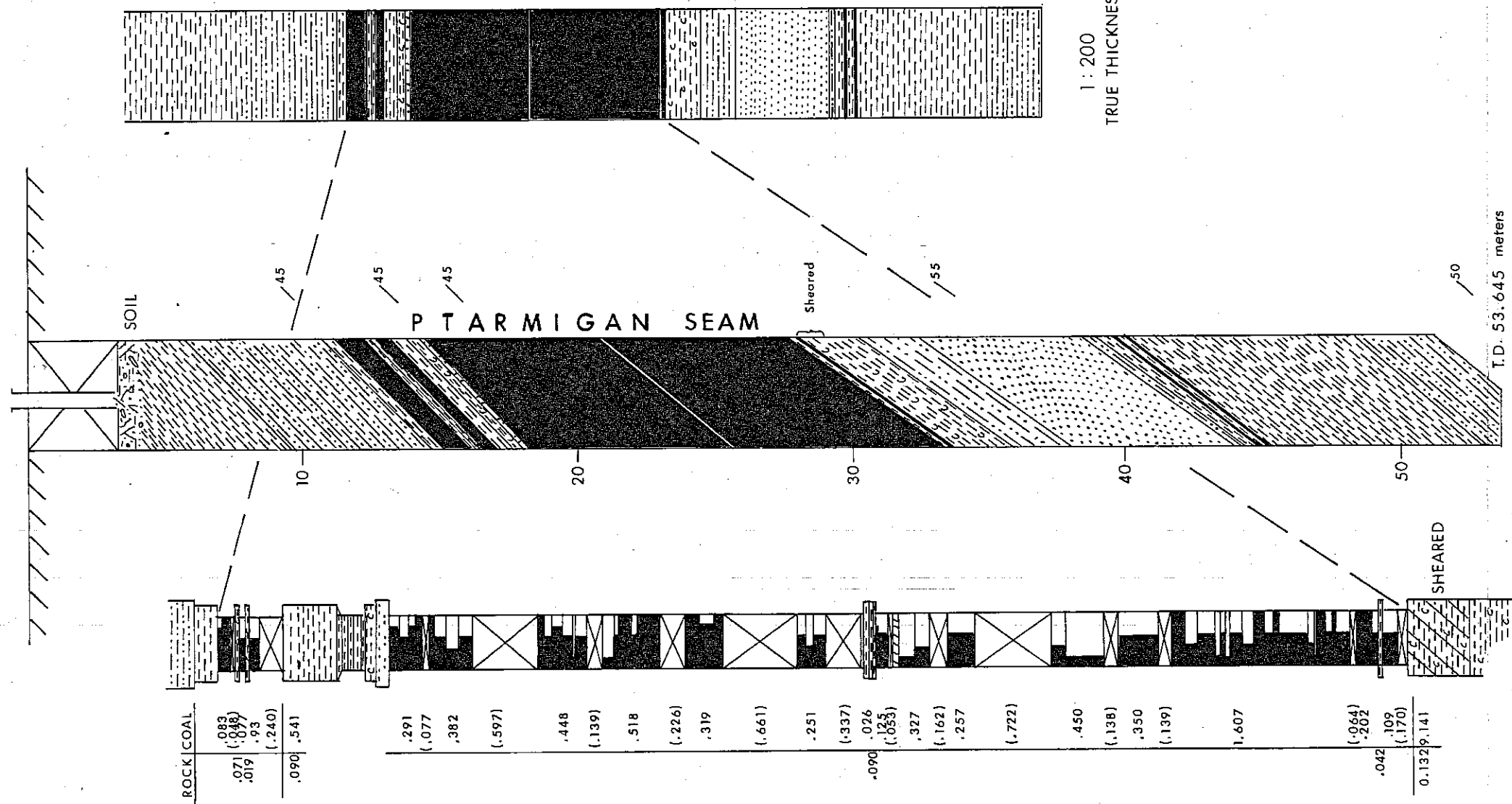
DENISON COAL LIMITED  
(COAL DIVISION)

CALGARY ALBERTA

BELCOURT PROJECT  
 DRILL HOLE BHSD 7601 ✓

DRAWN BY: L MCB	DATE: Nov. 1976	SCALE: 1:50 / 1:200
APPROVED BY:	DRAWING NO: BLCR 76-0687-R01	

LEGEND  
 .243 COAL THICKNESS IN METERS  
 (.312) MISSING THICKNESS ASSUMED COAL



ROCK	COAL
.083	.291
(.048)	(.077)
.071	.382
.019	(.597)
(.240)	.448
.090	(.139)
	.518
	(.226)
	.319
	(.661)
	.251
	(.337)
	.026
	(.053)
	.327
	(.162)
	.257
	(.722)
	.450
	(.138)
	.350
	(.139)
	1.607
	(.064)
	.202
	.042
	(.170)
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460

*Pr. Belcourt 76(2)A.*

DENISON COAL LIMITED  
(COAL DIVISION)

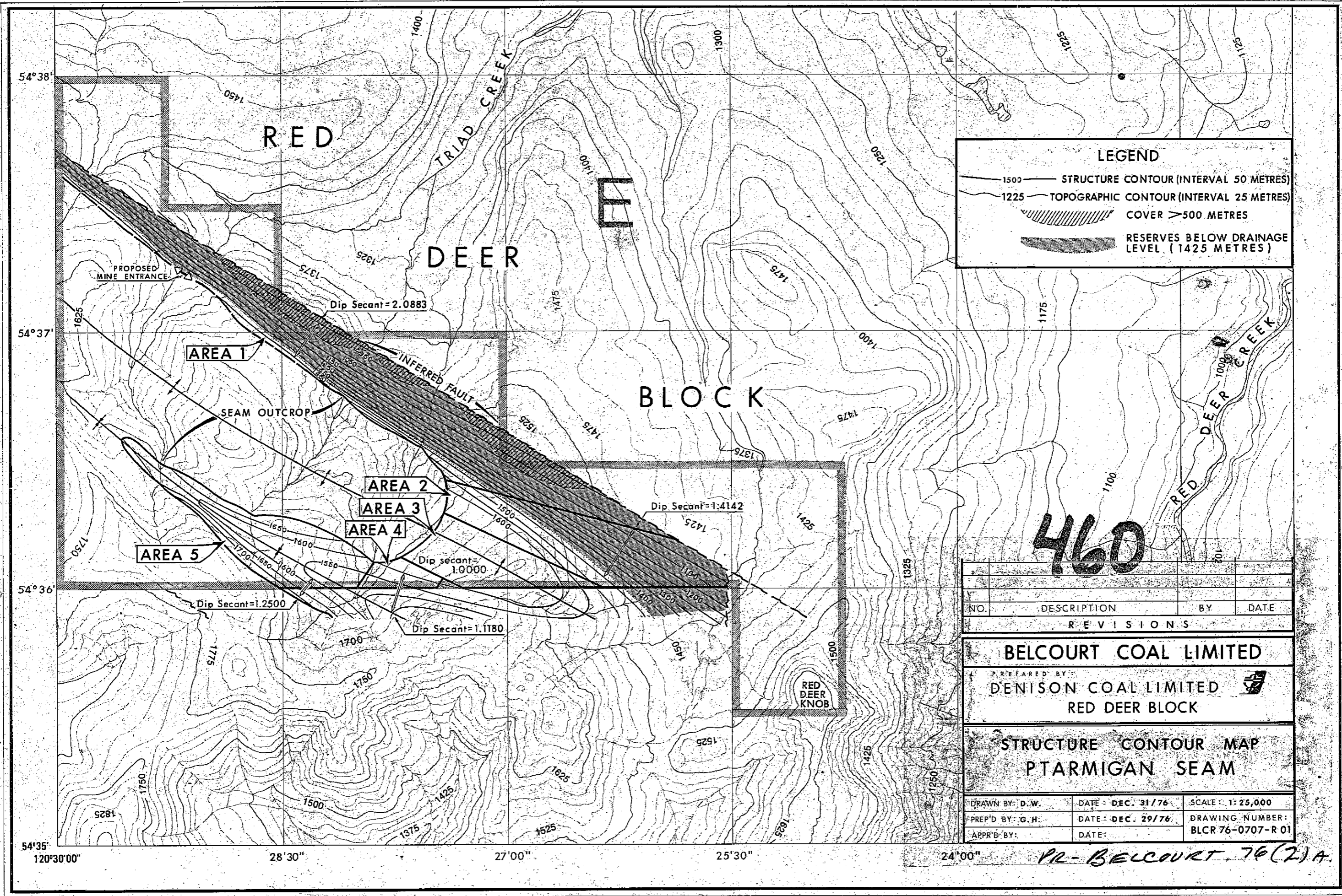
CALGARY ALBERTA

BELCOURT PROJECT  
 DRILL HOLE BRDD 7602  
 PTARMIGAN SEAM

DRAWN BY: L MCB	DATE: Nov. 1976	SCALE: 1:50 / 1:200
APPROVED BY:	DRAWING NO: BLCR 76-- 0687- R01	

LEGEND  
 .291 COAL THICKNESS IN METERS  
 (.218) MISSING THICKNESS ASSUMED COAL





**LEGEND**

- 1500 — STRUCTURE CONTOUR (INTERVAL 50 METRES)
- 1225 — TOPOGRAPHIC CONTOUR (INTERVAL 25 METRES)
- COVER > 500 METRES
- RESERVES BELOW DRAINAGE LEVEL (1425 METRES)

460

NO.	DESCRIPTION	BY	DATE
REVISIONS			

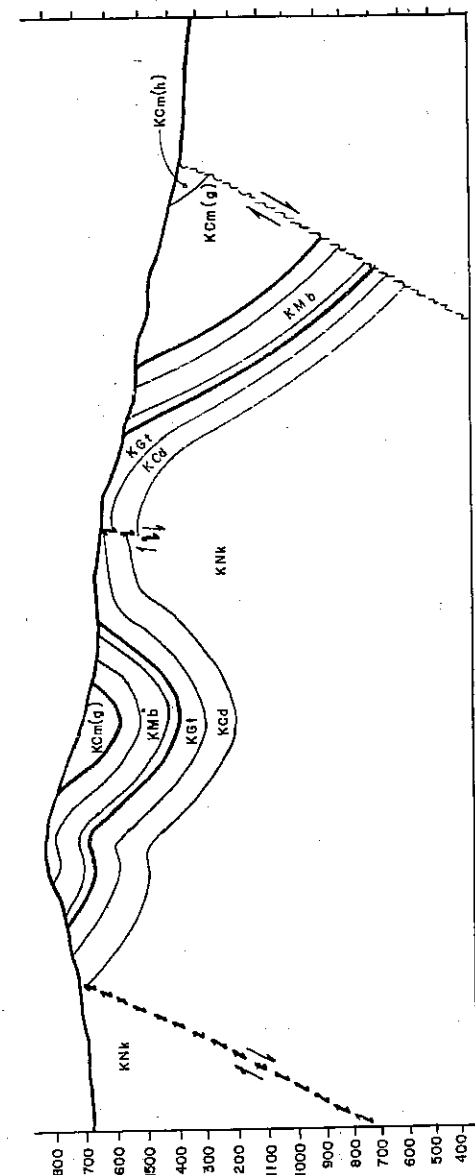
**BELCOURT COAL LIMITED**

PREPARED BY:  
**DENISON COAL LIMITED**  
 RED DEER BLOCK

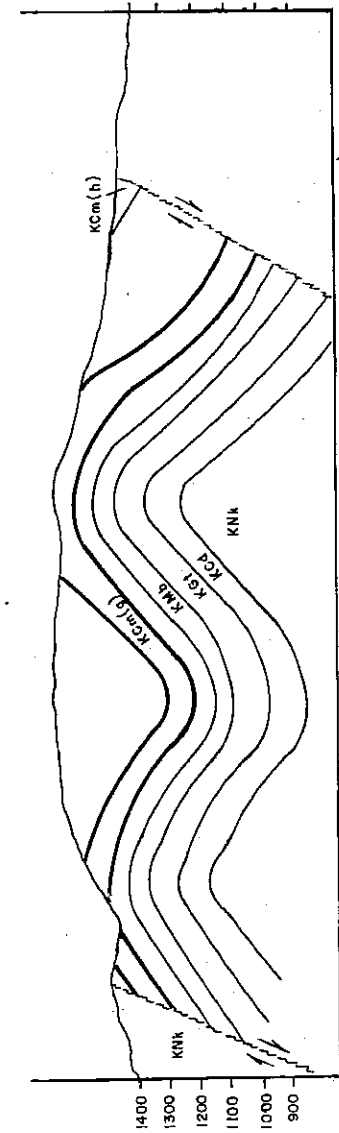
**STRUCTURE CONTOUR MAP**  
**PTARMIGAN SEAM**

DRAWN BY: D.W.	DATE: DEC. 31/76	SCALE: 1:25,000
PREP'D BY: G.H.	DATE: DEC. 29/76	DRAWING NUMBER: BLCR 76-0707-R 01
APPR'D BY:	DATE:	

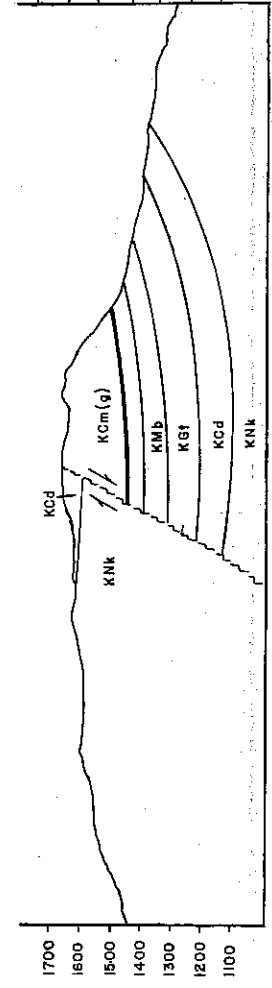
*PR-BELCOURT 76(2)A.*



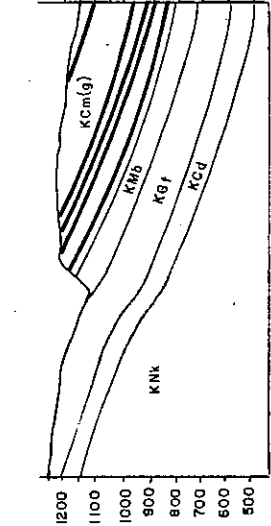
15 - 15'



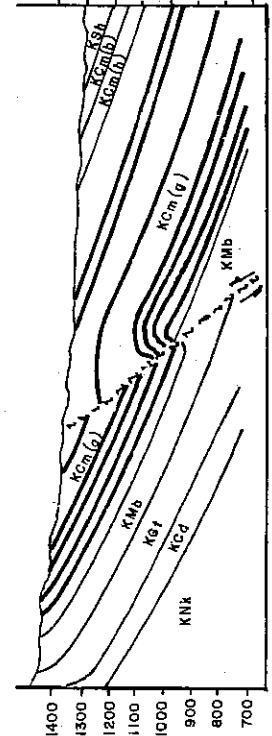
14 - 14'



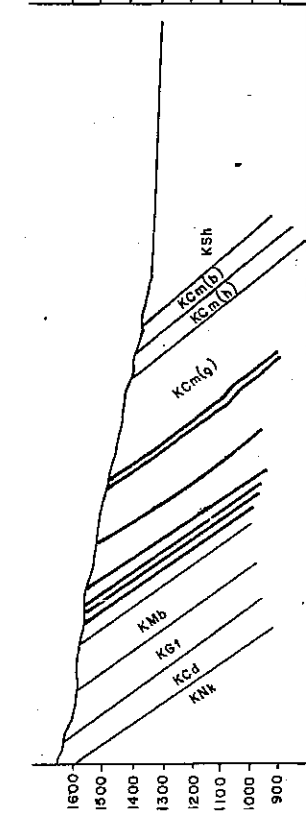
13 - 13'



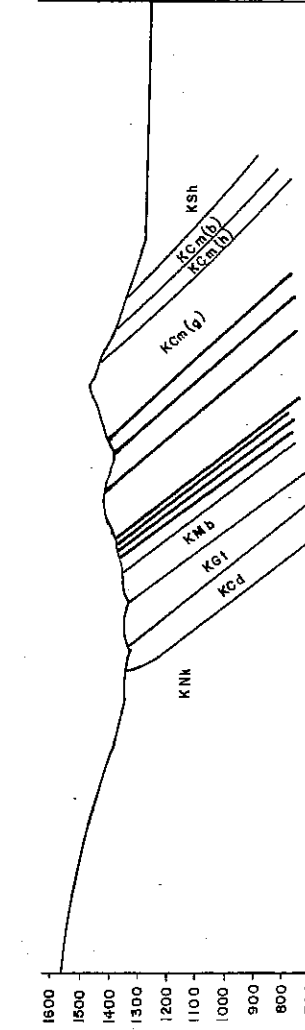
11 - 11'



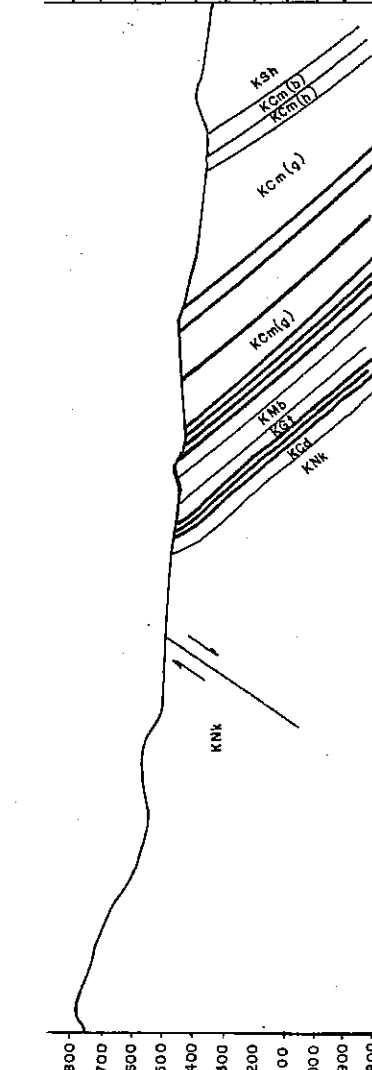
10 - 10'



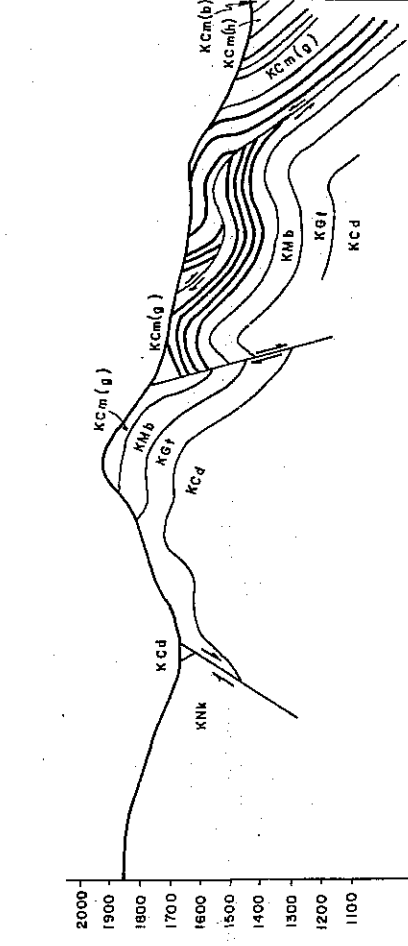
9 - 9'



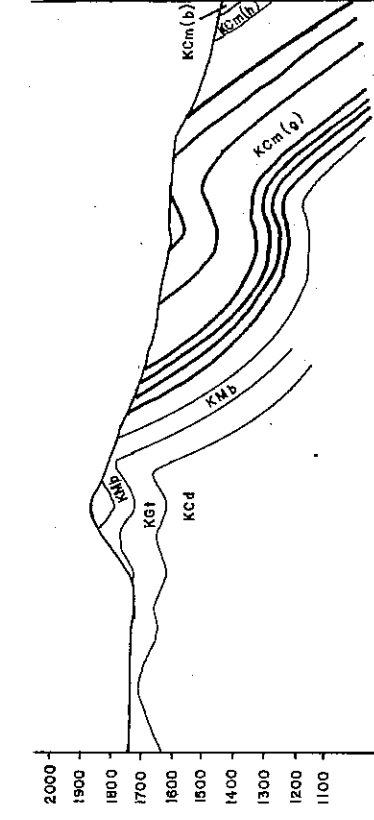
8 - 8'



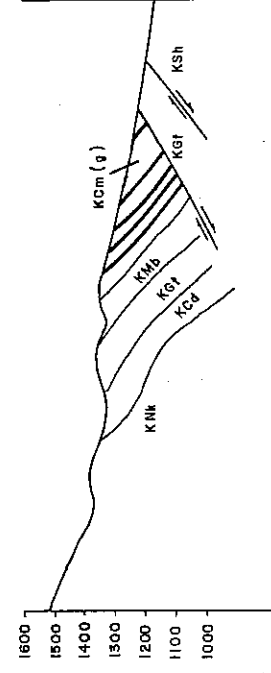
7 - 7'



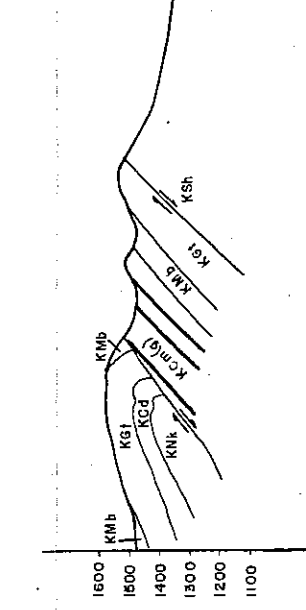
6 - 6'



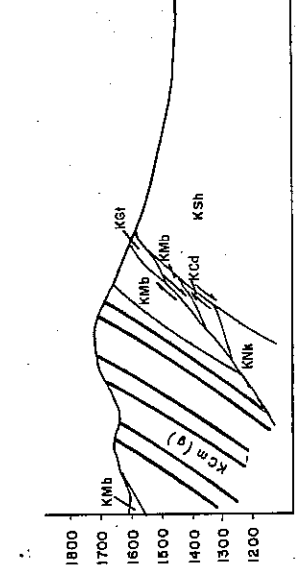
5 - 5'



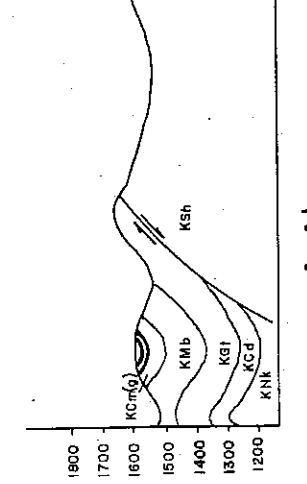
4 - 4'



3 - 3'



2 - 2'



1 - 1'

LEGEND

- KSh SHAFTESBURY FORMATION
- KCm(b) COMMOTION FORMATION (Boulder Creek Member)
- KCm(h) COMMOTION FORMATION (Hullcross Member)
- KCm(g) COMMOTION FORMATION (Gates Member)
- KMB MOOSEBAR FORMATION
- KGI GETHING FORMATION
- KCd CADOMIN FORMATION
- KNk NIKANASSIN FORMATION

ELEVATIONS IN METERS ABOVE SEA LEVEL

460

DENISON COAL LIMITED		
CALGARY	ALBERTA	
BELCOURT CROSS SECTIONS		
<i>PR. BELCOURT 76(2)A</i>		
DRAWN BY: SORENSEN	DATE: JAN. 1976	SCALE: 1:25,000
APPROVED BY:	DRAWING NO: BLCR. 76 - 0626 - R02	

**GEOLOGICAL LEGEND**

DRIFT COVERED AREA	
GEOLOGICAL BOUNDARY (Defined, Approximate)	
(Assumed, Gradational)	
LIMIT OF GEOLOGICAL MAPPING	
BEDDING TOPS KNOWN (Horizontal, Inclined)	
(Vertical, Overturned, Dip Unknown)	
BEDDING TOPS UNKNOWN (Inclined, Vertical, Dip Unknown)	
BEDDING TREND (Dip Unknown - Top Unknown)	
Dip and Top Known, Dip Known - Top Unknown)	
BEDDING ESTIMATED DIP (Oscillate, Moderate, Steep)	
DRAG FOLD (Arrow indicates Plunge)	
STRUCTURAL TREND (From Aerial Photograph)	
FAULT (Defined, Approximate, Assumed)	
FAULT (Inclined, Vertical)	
FAULT (Downthrow Side, Relative Movement)	
THRUST FAULT (Points in Direction of Dip, Defined)	
THRUST FAULT (Approximate, Assumed)	
JOINT (Inclined, Vertical, Horizontal)	
ANTICLINE (Defined, Approximate)	
SYNCLINE (Defined, Approximate)	
ANTICLINE (Overturned), SYNCLINE (Overturned)	
ANTICLINE OR SYNCLINE (Arrow indicates Plunge)	
ESCARPMENT	
FOSSIL LOCATION	
COAL ZONES DEFINED	
INFERRED	
ASSUMED	

**UPPER CRETACEOUS**

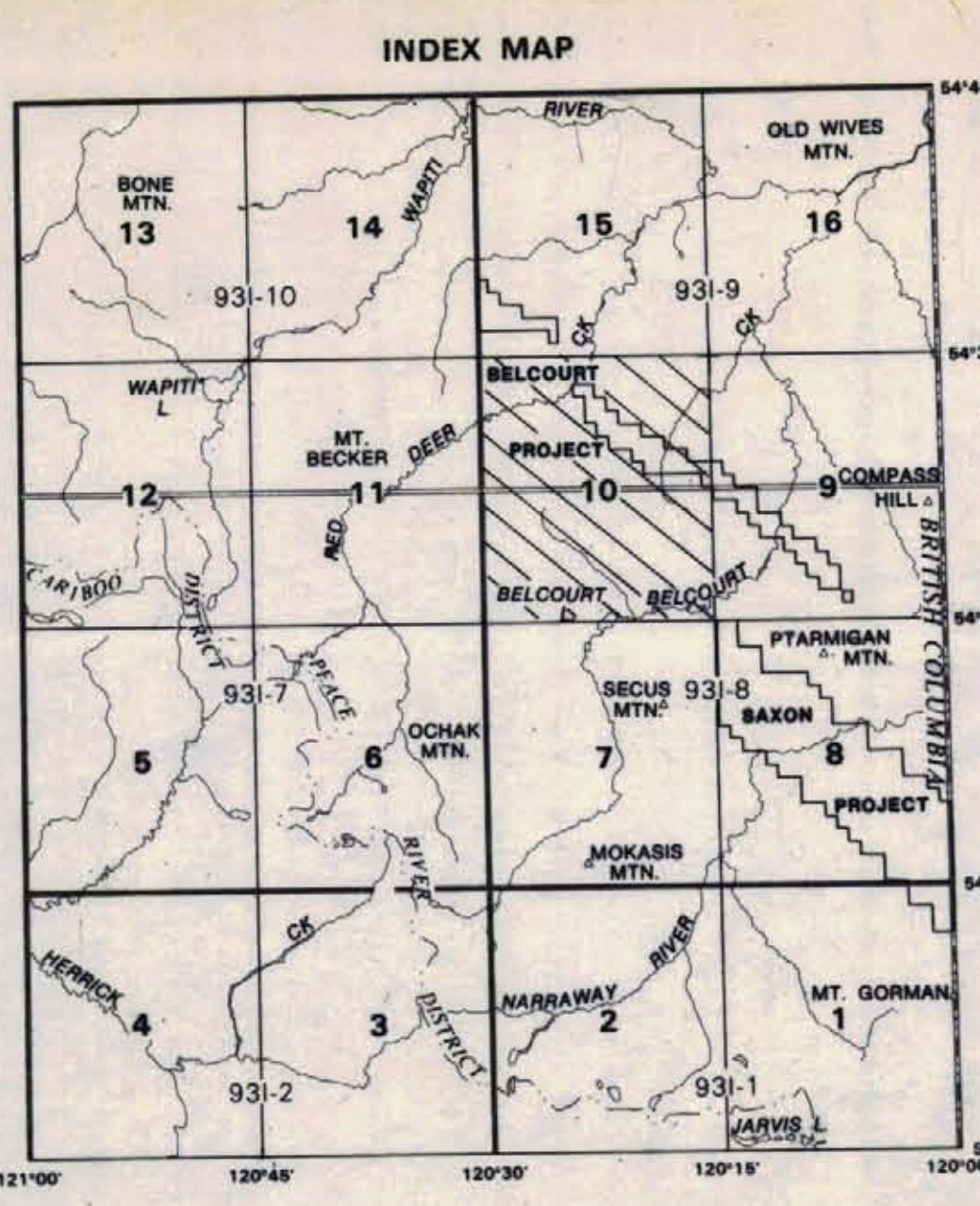
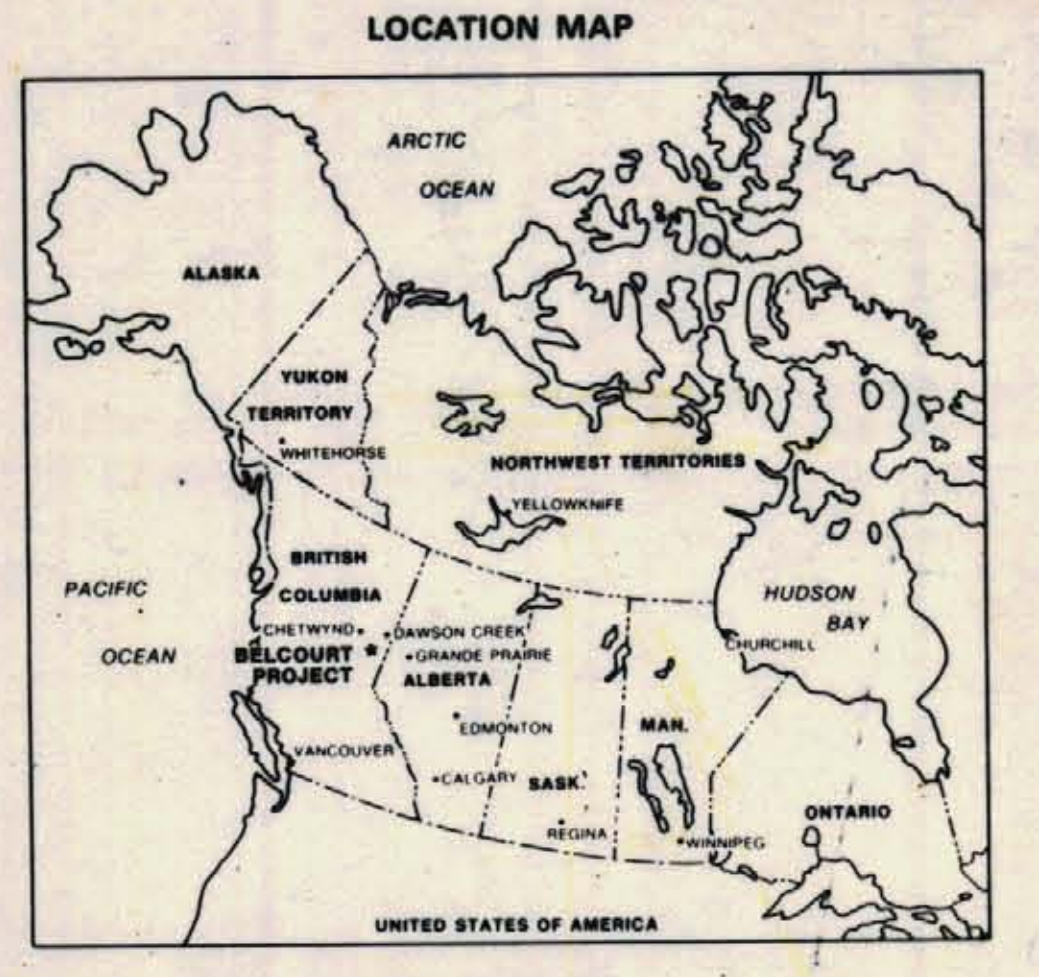
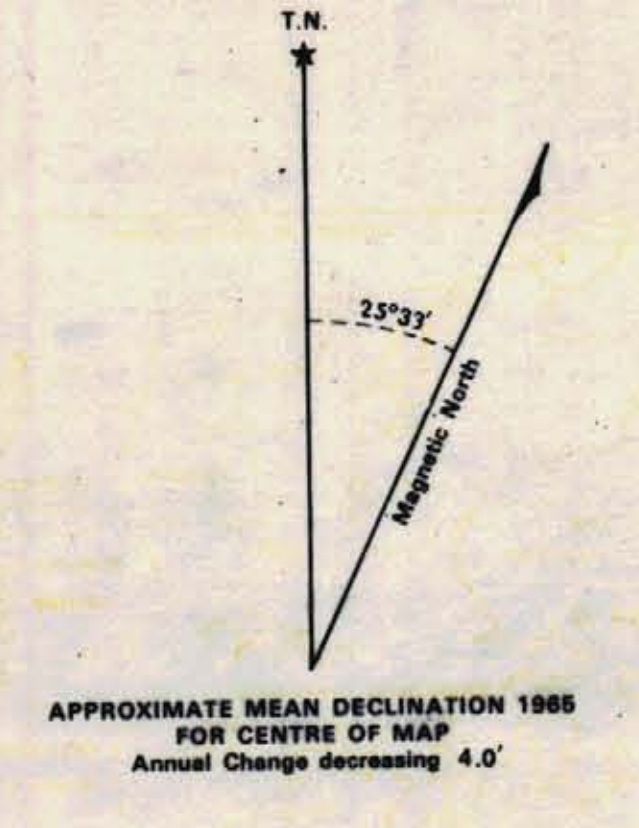
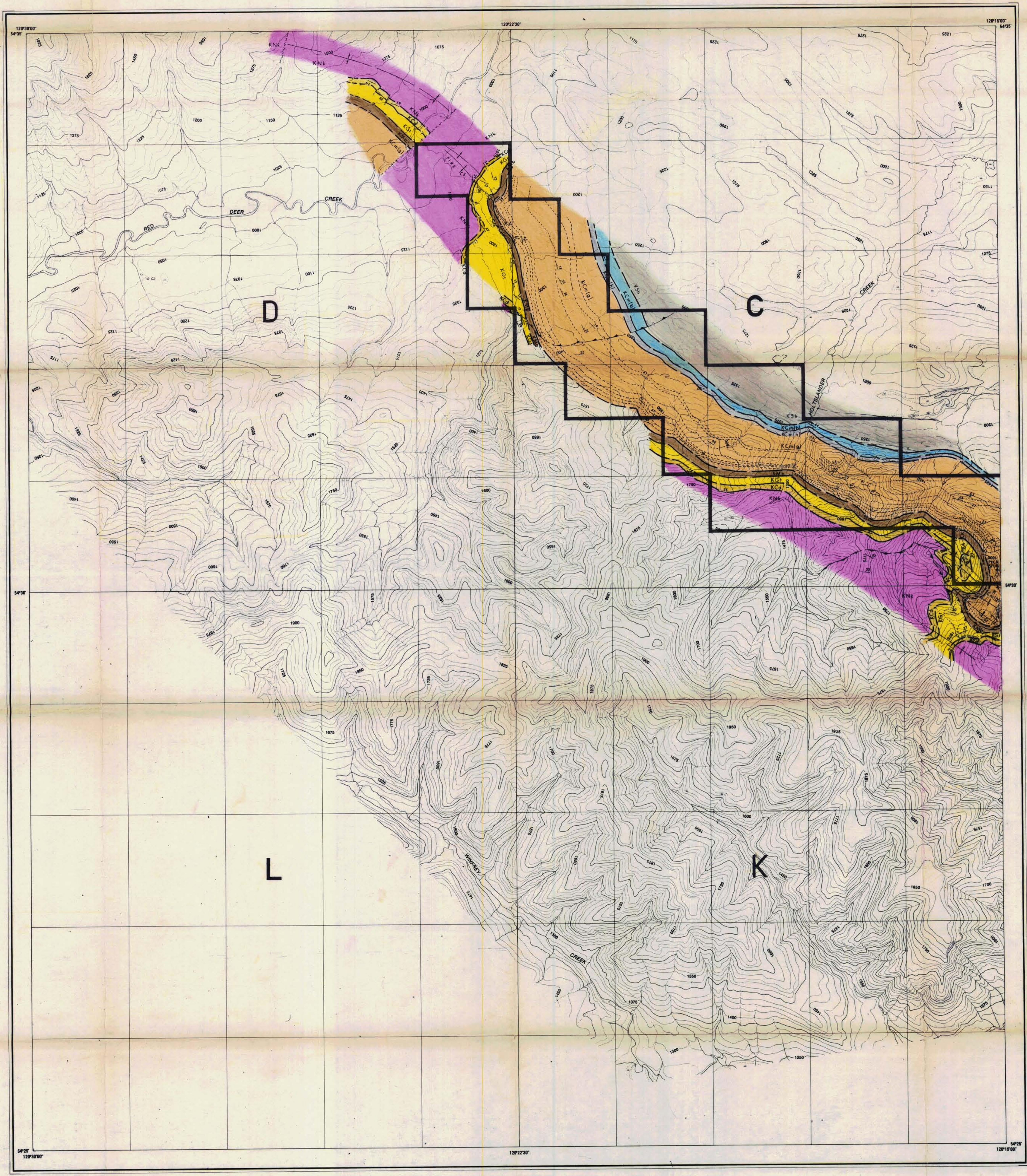
**LOWER CRETACEOUS - FORT ST. JOHN GROUP -**

**MESOZOIC**

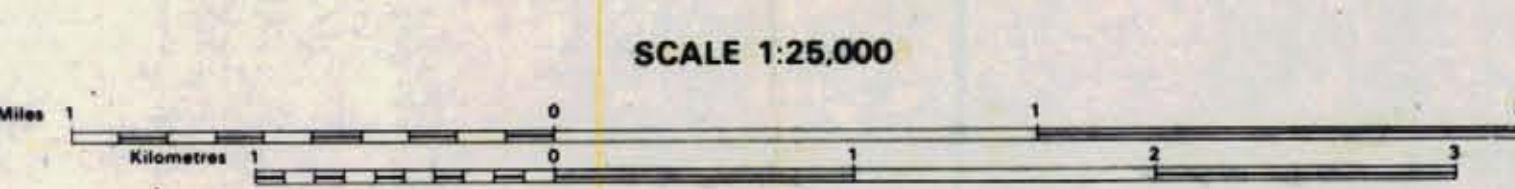
<b>KDu</b>	DUNVEGAN FORMATION: Marine and non-marine sandstone and shale
<b>KSh</b>	SHAFTESBURY FORMATION: Marine shale *North of the Wapetone River the Shaftesbury Fm. is differentiated into Hasler, Goodrich & Cruiser Formations.
<b>KCr</b>	CRUISER FORMATION: Marine shale
<b>KGo</b>	GOODRICH FORMATION: Fine-grained sandstone
<b>KHa</b>	HASLER FORMATION: Dark marine shale
<b>KCom</b>	COMMOTION FORMATION: Undifferentiated
<b>KCom(b)</b>	COMMOTION FORMATION, Boulder Creek Member: conglomerate; coarse to fine-grained sandstone; shale; coal
<b>KCom(m)</b>	COMMOTION FORMATION, Hulcross Member: dark marine shale
<b>KCom(g)</b>	COMMOTION FORMATION, Gates Member: carbonaceous sandstone; shale; coal
<b>KMb</b>	MOOSEBAR FORMATION: dark marine shale
<b>- BULLHEAD GROUP -</b>	
<b>KG1</b>	GETHING FORMATION: conglomerate; carbonaceous sandstone and shale; coal
<b>KCa</b>	CADOMIN FORMATION: massive conglomerate
<b>JURASSIC AND CRETACEOUS LOWER CRETACEOUS AND EARLIER</b>	
<b>KNh</b>	NIKANASSIN FORMATION: fine-grained sandstone and carbonaceous shale

**TOPOGRAPHIC LEGEND**

ACCESS ROAD - ALL WEATHER	
ACCESS ROAD - LIMITED WEATHER	
ACCESS TRAIL - LIMITED WEATHER	
RAILWAY	
AIR STRIP	
SEISMIC LINE, CUT LINE	
POWER TRANSMISSION LINE	
TRENCH	
ADIT - OPEN - CAVED	
GAS WELL	
DRY HOLE	
DRILL HOLE - ROTARY	
DIAMOND	
CAMP SITE	
CAMP GROUND, PUBLIC	
FOREST SERVICE LOOKOUT/STATION	
HORIZONTAL AND VERTICAL CONTROL	
RIVER	
STREAM	
LAKE	
SWAMP	
CONTOURS	
DEPRESSION CONTOUR	



**BELCOURT PROJECT**  
**BRITISH COLUMBIA**



Dwg. No. : BLCR 76 - 0625 - R02

CONTOUR INTERVAL 25 METRES

NOTE: 25 Metre contour was interpolated from photogrammetric map and bench marks compiled from aerial photographs taken 1970 to 1974, and from 1:50,000 National Topographic Series maps.

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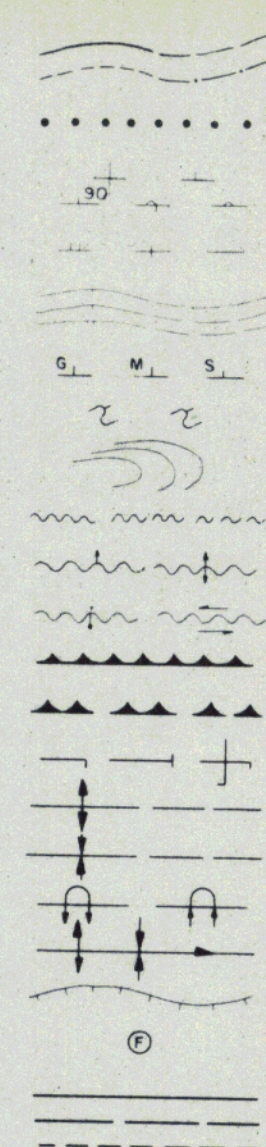
460

SHEET NO. 10

PR - BELCOURT 76(2) A

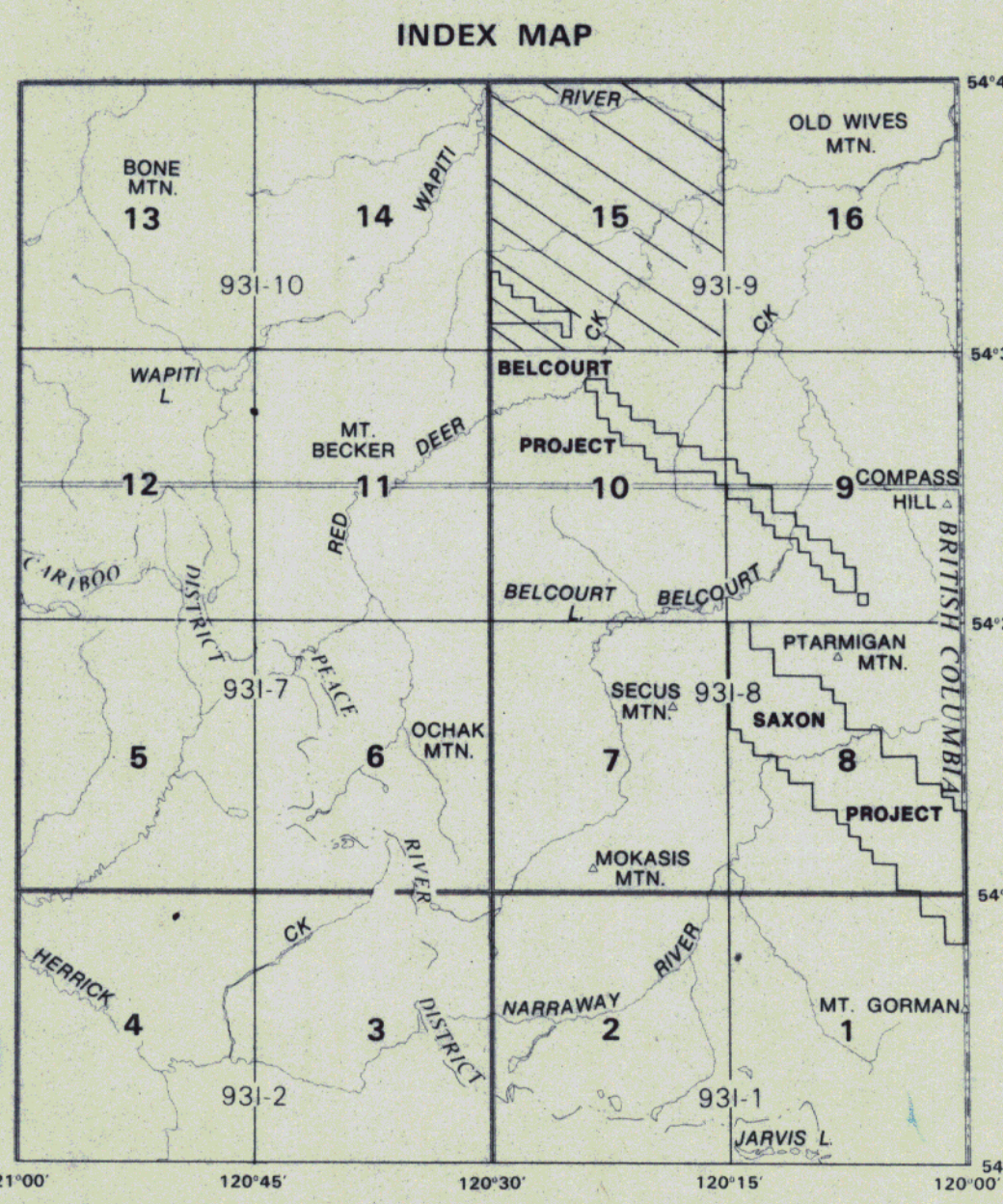
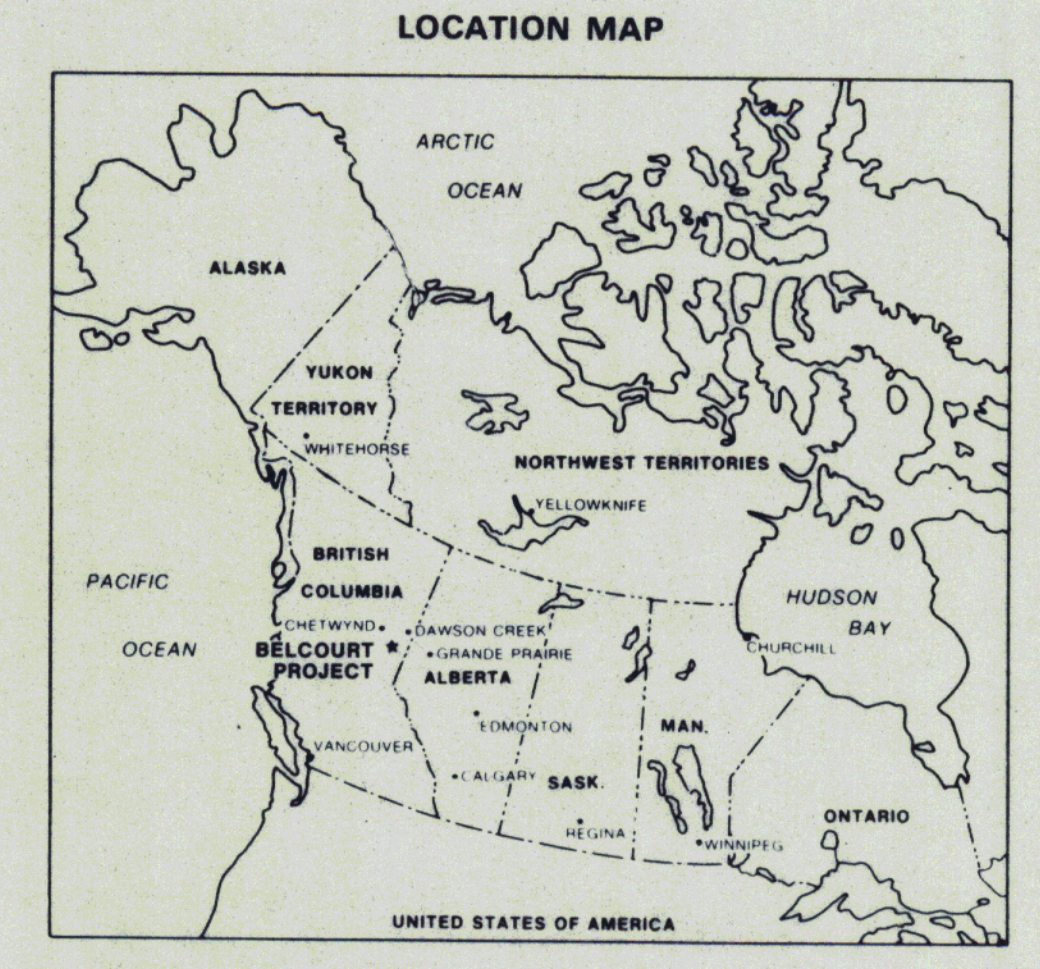
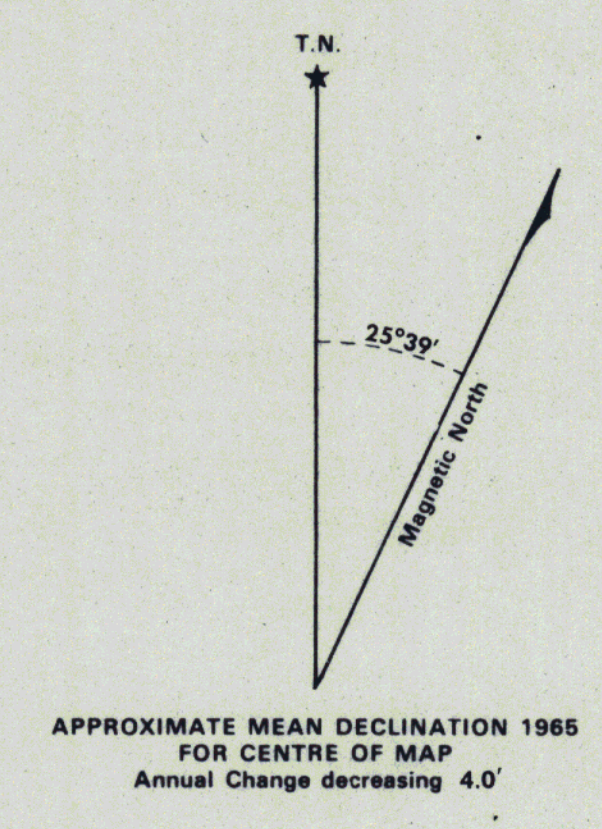
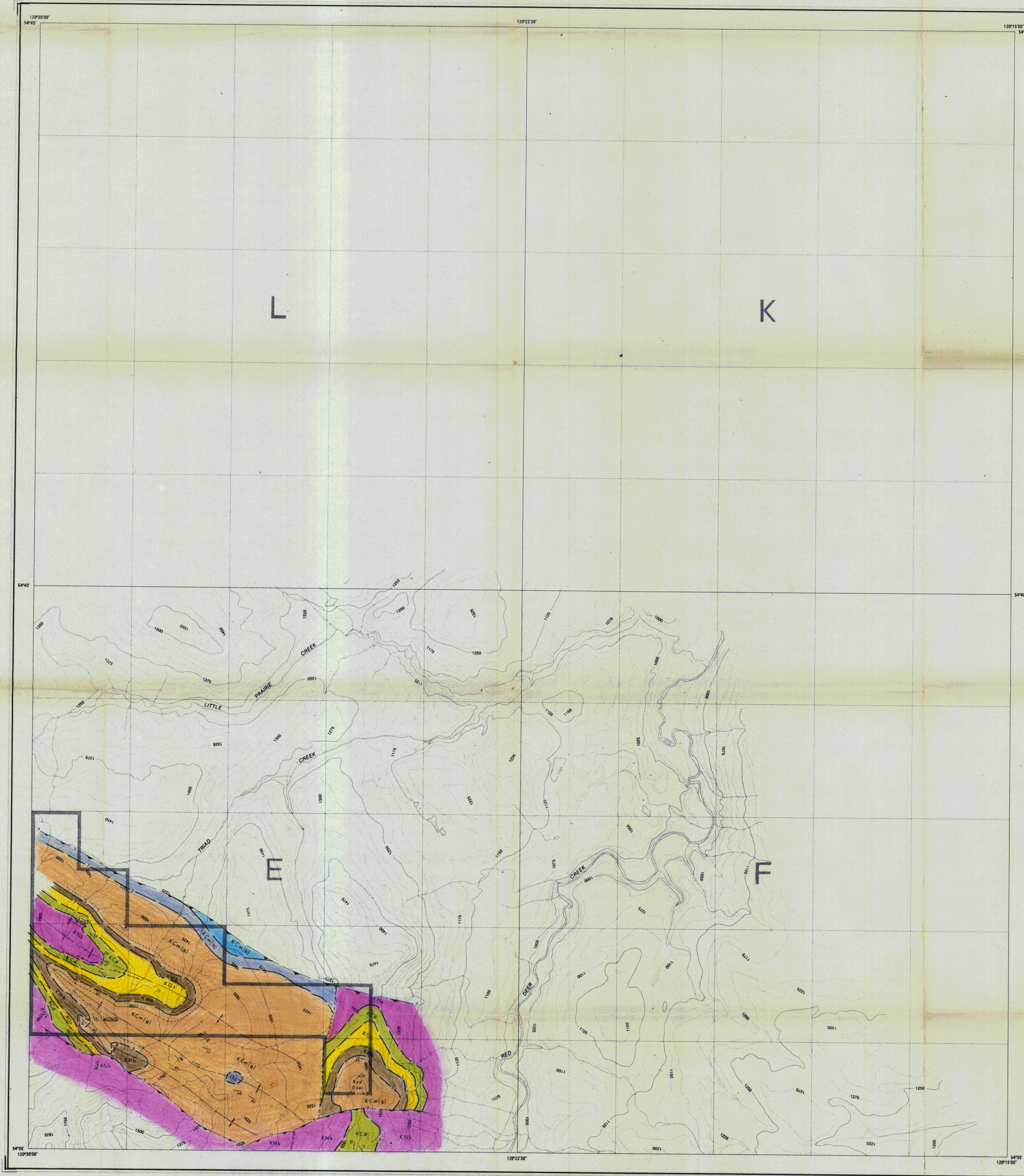
**GEOLOGICAL LEGEND**

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- GEOLOGICAL BOUNDARY (Defined, Approximate) (Assumed, Geological)
- LIMIT OF GEOLOGICAL MAPPING
- BEDDING TOPS KNOWN (Horizontal, Inclined) (Vertical, Overturned, Dip Unknown)
- BEDDING TOPS UNKNOWN (Inclined, Vertical, Dip Unknown)
- BEDDING TREND (Dip Unknown - Top Unknown, Dip and Top Known, Dip Known - Top Unknown)
- BEDDING ESTIMATED DIP (Gentle, Moderate, Steep)
- DRAG FOLD (Arrow Indicates Plunge)
- STRUCTURAL TREND (From Aerial Photographs)
- FAULT (Defined, Approximate, Assumed)
- FAULT (Inclined, Vertical)
- FAULT (Dip Unknown, Relative Movement)
- THRUST FAULT (Points in Direction of Dip - Defined)
- THRUST FAULT (Approximate, Assumed)
- JOINT (Inclined, Vertical, Horizontal)
- ANTICLINE (Defined, Approximate)
- ANTICLINE (Overturned, SYNCLINE (Overturned))
- ANTICLINE OR SYNCLINE (Arrow Indicates Plunge)
- ESCARPMENT
- FOSSIL LOCATION
- COAL ZONES: DEFINED, INFERRED, ASSUMED

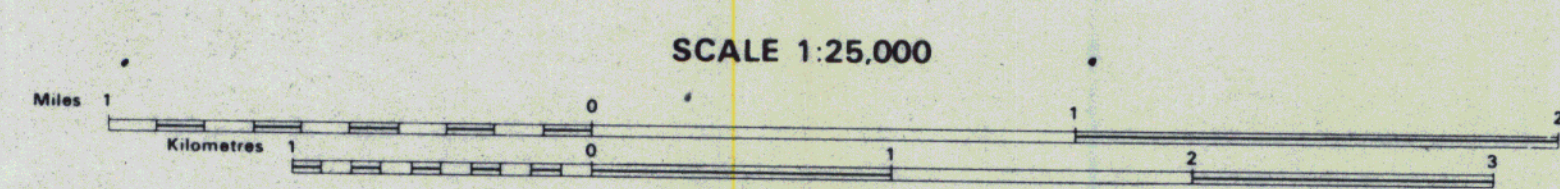


- MESOZOIC**
- UPPER CRETACEOUS**
- KDu** DUNVEGAN FORMATION: Marine and non-marine sandstone and shale
- LOWER CRETACEOUS - FORT ST. JOHN GROUP -**
- KSh** SHAFFESBURY FORMATION: Marine shale  
\*North of the Wolverine River the Shaffesbury Fm. is differentiated into Hasler, Goodrich & Cruiser Formations.
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  - KCm(b)** COMMOTION FORMATION, Boulder Creek Member: conglomerate, coarse to fine-grained sandstone, shale, coal
  - KCm(h)** COMMOTION FORMATION, Hulcross Member: dark marine shale
  - KCm(g)** COMMOTION FORMATION, Gates Member: carbonaceous sandstone, shale, coal
  - KMb** MOOSEBAR FORMATION: dark marine shale
- BULLHEAD GROUP -**
- KGI** GETHING FORMATION: conglomerate, carbonaceous sandstone and shale, coal
  - KCd** CADOMIN FORMATION: massive conglomerate
- JURASSIC AND CRETACEOUS LOWER CRETACEOUS AND EARLIER**
- KNu** NIKANASSIN FORMATION: fine-grained sandstone and carbonaceous shale

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  - ACCESS TRAIL - LIMITED WEATHER
  - RAILWAY
  - AIR STRIP
  - SEISMIC LINE, CUT LINE
  - POWER TRANSMISSION LINE
  - TRENCH
  - ADIT - OPEN - CAVED
  - GAS WELL
  - DRY HOLE
  - DRILL HOLE - ROTARY - DIAMOND
  - CAMP SITE
  - CAMPGROUND - PUBLIC
  - FOREST SERVICE LOOKOUT/STATION
  - HORIZONTAL AND VERTICAL CONTROL
  - RIVER
  - STREAM
  - LAKE
  - SWAMP
  - CONTOURS
  - DEPRESSION CONTOUR



**BELCOURT PROJECT  
BRITISH COLUMBIA**



Dwg. No. : BLCR 76-0625-R02

NOTE: 25 Metre contour was interpolated from photogrammetric map, which was compiled from aerial photography taken 1970 to 1974 and from 1:50,000 National Topographic Series maps.

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