P.R. Goodrich 81(3)A

81-01

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 81 - 01
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
LSD / SEC / TWP / RGE / W M	
Other Services:	DEN-CAL
Permanent Datum	GROUND LEVEL
Elev.	
Log Measured from	RIG FLOOR 0.5 M Above Perm. Datum
Well Depths Measured from	RIG FLOOR
K.B.	
CSG	
G.L.	

Run No.	ONE
Date	JUNE 23, 1981.
First Reading	380 M
Last Reading	0
Footage Logged	380
Depth Reached	381
Depth Driller	385.55
Casing Roke	8.5
Casing Driller	8.5
Fluid Type	WATER/MUD
Liquid Level	
Min. Diam.	HQ 9.6 CM
Rm @	
Operating Time	2 HOURS
Truck No.	133
Recorded By	PURANZ
Witnessed By	ZSCHACH

532

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	126
HOIST TRUCK NO.		SPACING	38 CM
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	125A004	STRENGTH	3 CURIES

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	380	4	2	500	0	20	2	5K	0	150

REMARKS LOGGED THROUGH HQ DRILL RODS

GAMMA RAY	DEPTHS	NEUTRON
GAMMA RAY INCREASES → API 20 — 0 … 200		NEUTRON INCREASES → API 150 — 0 … 1500 … 3000

ROKE
CARDIAL SERVICE

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

SIDEWALL DENSILOG
CALIPER

PR-Goodrich 81(3)A 81-02

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 81 - 02
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
LSD / SEC / TWP / RGE / W___M	
Permanent Datum	GROUND LEVEL Elev.
Log Measured from	RIG FLOOR 0.5 M Above Perm. Datum
Well Depths Measured from	RIG FLOOR
Other Services:	DIR, GR-N, DEN, FBL
K.B.	
CSG	
G.L.	
Run. No.	ONE
Date	JUNE 29, 1981
First Reading	330 M
Last Reading	0
Footage Logged	330
Depth Reached	331
Depth Driller	331.3
Casing Roke	21.3
Casing Driller	21.3
Fluid Type	WATER
Liquid Level	0
Min. Diam.	HQ 9.6 CM
Operating Time	2 HOURS
Truck No.	FU #1
Recorded By	PUBANZ
Witnessed By	ZSCHACH

532

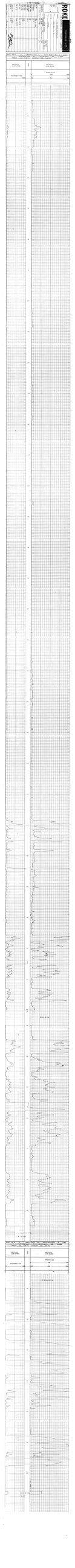
GENERAL				GAMMA RAY				SIDEWALL DENSILOG			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV.L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV.L OR R	CPS/DIV
1	0	330	6					0.5	5K	2.89R	139.45

REMARKS DEN TOOL #247AS
CAL TOOL #785

CALIPER (DIAMETER – CM) 5 10 15 20

DEPTHS

BULK DENSITY (GRAMS/CC) 1.00 1.10 1.20 1.30 1.40 1.50 1.60 1.70 1.80 1.90 2.00 2.10 2.20 2.30 2.40 2.50 2.60 2.70 2.80


PROKEE
Prokee Resources Ltd.
Drilling Log
Hole No. PK-25-01
Sheet 1 of 1
Collar Elevation: 1,247 m
Total Depth: 1,842 m
Azimuth: 045°
Dip: -60°
Core Size: NQ
Logged By: J. Mwangi
Date: 14 Mar 2025
Lithology
Alteration
Mineralization
Structure
Recovery
RQD
Sample No.
Assay (Au g/t)
Assay (Cu %)
Assay (Ag g/t)
Remarks

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

PR-Goodrich 81(3)A 81-02

FILE NO.
LSD
SEC
TWP
RGE
W ___ M

COMPANY: GULF CANADA RESOURCES INC.
WELL: GDR - DDH - 81 - 02
LOCATION:
FIELD: GOODRICH
PROVINCE: BRITISH COLUMBIA

Other Services: DIR, DEN, FBL, DEN-CAL

Permanent Datum: GROUND LEVEL Elev.
Log Measured from: RIG FLOOR 0.5 M Above Perm. Datum
Well Depths Measured from: RIG FLOOR

K.B.
CSG
G.L.

Run No.	ONE
Date	JUNE 28, 1981.
First Reading	324 M
Last Reading	0
Footage Logged	324
Depth Reached	324.7
Depth Driller	331.3
Casing Roke	21.3
Casing Driller	21.3
Fluid Type	WATER/MUD
Liquid Level	0
Min. Diam.	HQ 9.6 CM
Rm @	
Operating Time	2½
Truck No.	FU #1
Recorded By	PUBANZ
Witnessed By	ZSCHACH

532

EQUIPMENT DATA

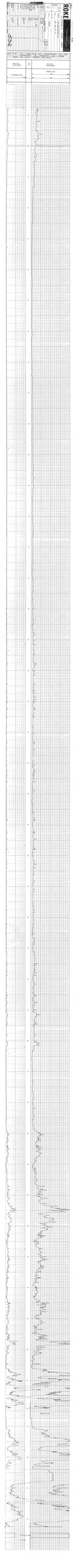
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.		SERIAL NO.	126
INSTRUMENT TRUCK NO.		SPACING	38 CM
TOOL SERIAL NO.	125A004	TYPE	AmBe
		STRENGTH	3 CURIES

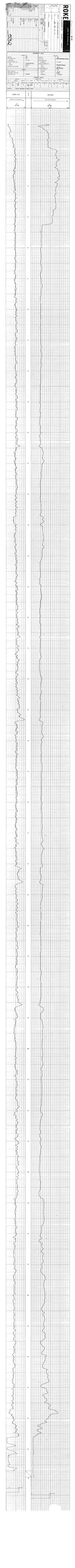
LOGGING DATA

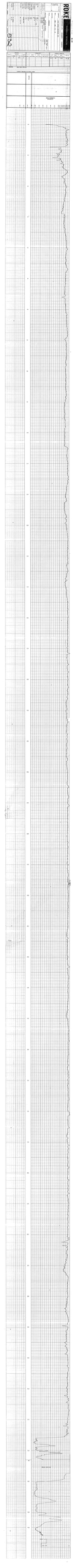
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	324	4	2	500	0	17	2	5000	0	150

REMARKS: LOGGED THROUGH HQ DRILL RODS

GAMMA RAY	DEPTHS	NEUTRON
GAMMA RAY INCREASES → API 17; 0 – 170		NEUTRON INCREASES → API 150; 0 – 1500 – 3000







ROKE
532

PR. Goodrich 81(5)A 81-04

ROKE SIDEWALL DENSILOG

OIL ENTERPRISES LTD., CALGARY, ALBERTA

FILE NO.

LSD
SEC
TWP
RGE
W ___ M

COMPANY GULF CANADA RESOURCES INC.
WELL GDR - DDH - 81 - 04
LOCATION
FIELD GOODRICH
PROVINCE BRITISH COLUMBIA

Permanent Datum GROUND LEVEL Elev.
Log Measured from RIG FLOOR 1.1 M Above Perm. Datum
Drill Depths Measured from RIG FLOOR

Other Services: FBL, DIR, GR-N, DEN-CAL
K.B.
CSG
G.L.

Run. No.	ONE
Date	JULY 9, 1981.
First Reading	235 M
Last Reading	0
Footage Logged	235
Depth Reached	236.3
Depth Driller	243.5
Casing Roke	11.7
Casing Driller	11.6
Fluid Type	WATER/MUD
Liquid Level	1
Min. Diam.	HQ 9.6 CM
Operating Time	1¼ HOURS
Truck No.	FU #1

Recorded By PUBANZ Witnessed By SEVE

532

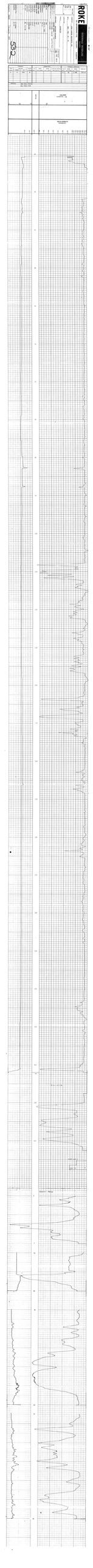
GENERAL				GAMMA RAY				SIDEWALL DENSILOG			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV.L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV.L OR R	CPS/ DIV
1	0	235	6					0.5	5K	2.8R	66.34

REMARKS DEN TOOL #247AS
LOGGED THROUGH HQ DRILL RODS

DEPTHS

CALIPER
DIAMETER –

BULK DENSITY
(GRAMS/CC)



Mt. Goodrich 81(3)A 81-04

ROKE
OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 81 - 04
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
LSD SEC TWP RGE W. M	
Permanent Datum	GROUND LEVEL
Log Measured from	RIG FLOOR 1.1 M Above Perm. Datum
Well Depths Measured from	RIG FLOOR
Elev.: K.B. D.F. G.L.	
Other Services	DEN, FBL, DIR, DEN-CAL

Run No.	ONE
Date	JULY 9, 1981
First Reading	236 M
Last Reading	0
Footage Logged	236
Depth Reached	236.6
Depth Driller	243.5
Casing Roke	11.8
Casing Driller	11.6
Fluid Type	WATER/MUD
Fluid Level	1
Min. Diam.	HQ 9.6 CM
Rm @	
Operating Time	1 1/3 HOURS
Truck No.	FU #1
Recorded By	PURANZ
Witnessed By	SETE

532

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.		SERIAL NO.	126
INSTRUMENT TRUCK NO.		SPACING	38 CM
TOOL SERIAL NO.	125A004	TYPE	AmBe
		STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	GAMMA RAY T.C. SEC.	GAMMA RAY SENS SETTINGS	GAMMA RAY ZERO DIV. L OR R	GAMMA RAY API G.R. UNITS PER LOG DIV.	NEUTRON T.C. SEC.	NEUTRON SENS SETTINGS	NEUTRON ZERO DIV. L OR R	NEUTRON API N. UNITS PER LOG DIV.
1	0	236	4	2	500	0	17	2	5K	0	150

REMARKS: LOGGED THROUGH HQ DRILL RODS

GAMMA RAY	DEPTHS	NEUTRON
GAMMA RAY INCREASES → API 17		NEUTRON INCREASES → API 150
0 — 170		0 — 1500 — 3000

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

FOCUSED BEAM LOG 20 CM

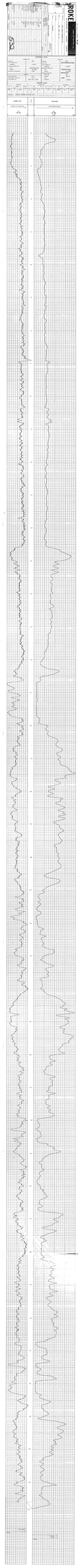
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 81 - 04
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL
Log Measured From	RIG FLOOR 1.1 M Above Perm. Datum
Drlg. Measured From	RIG FLOOR
Other Services	FBL, DEN, DEN-CAL, GR-N

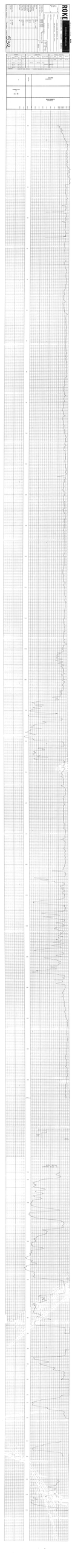
Run No.	ONE
Date	JULY 9 1981.
First Reading	242 M
Last Reading	0 M
Footage Logged	242
Depth Reached	243
Depth Driller	243.5
Casing Driller	11.6
Casing Roke	11.8
Fluid Type	WATER/MUD
Liquid Level	2.5
Max. Dia.	HQ 9.6 CM
Rm @ °C	27.2 Ωm @ 7.5°C
Operating Time	1½ HOURS
Truck No.	FU #1
Recorded By	
Witnessed By	

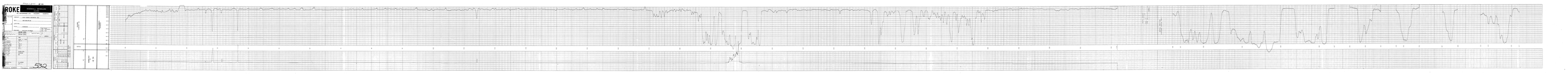
532

Remarks FBL # 10 CURRENT RANGE STD MUDFISH RESISTANCE 53 OHMS
7 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY
PRIMARY 100 OHM/DIV SECONDARY 400 OHM/DIV

RESISTIVITY (OHM-METERS) SECONDARY SCALE 0 – 4000	Depths	RESISTIVITY (OHM-METERS) PRIMARY SCALE 0 – 1000 – 2000; 5200 – 9200 – 13200






ROKE
532

PR-Goodrich 81(3)A 81-06

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

FILE NO.

LSD
SEC
TWP
RGE
W_____M

COMPANY GULF CANADA RESOURCES INC.

WELL GDR-DDH-81-06

LOCATION

FIELD GOODRICH

PROVINCE BRITISH COLUMBIA

Other Services: DIR DEN(RODS), DEN (OPEN), CAL, FEL

Permanent Datum GROUND LEVEL Elev.
Log Measured from GROUND LEVEL Above Perm. Datum
Well Depths Measured from GROUND LEVEL

K.B.
CSG
G.L.
METRIC

Run. No.	ONE
Date	SEPT. 3, 1981
First Reading	317.0
Last Reading	0
Footage Logged	317.5
Depth Reached	317.5
Depth Driller	325
Casing Roke	19.5
Casing Driller	
Fluid Type	WATER/MUD
Liquid Level	FULL
Min. Diam.	HQ
Rm @	
Operating Time	1½ HOURS
Truck No.	FU - 1
Recorded By	FAGERNESS
Witnessed By	ZSCHACH

532

EQUIPMENT DATA

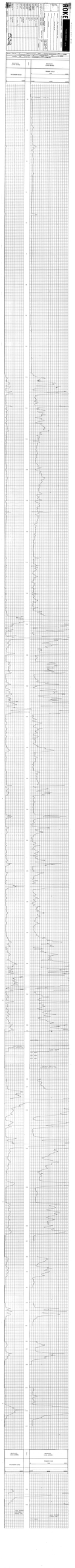
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.18 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.18 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10.16 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2.0 M	LENGTH	15.24 CM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.	FU - 1	SERIAL NO.	126
INSTRUMENT TRUCK NO.	FU - 1	SPACING	38.1 CM
TOOL SERIAL NO.	RGRN 125 A 004	TYPE	AmBe
		STRENGTH	3 CURIES

LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	317.0	4	3	500	0	15	3	5000	0	150

REMARKS

GAMMA RAY	DEPTHS	NEUTRON
GAMMA RAY INCREASES → API 15; 0 – 150		NEUTRON INCREASES → API 150; 0 – 1500 – 3000


ROKE
Schlumberger
Dual Induction Laterolog
Borehole Compensated Sonic Log
Gamma Ray
Caliper
Spontaneous Potential
Resistivity
Bulk Density
Neutron Porosity
Lithology
Photoelectric Factor
Delta Rho
Caliper
Gamma Ray
Spontaneous Potential
Resistivity
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Gamma Ray
Neutron
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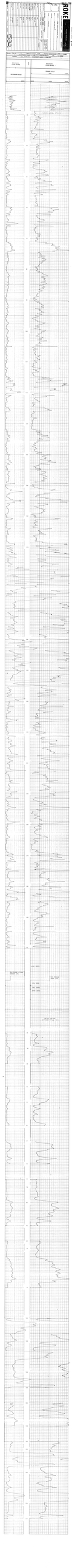
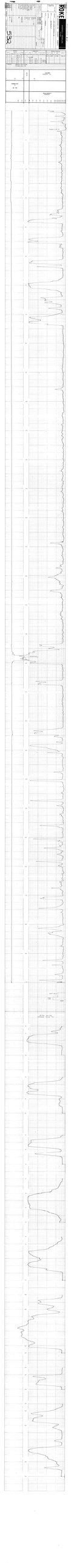
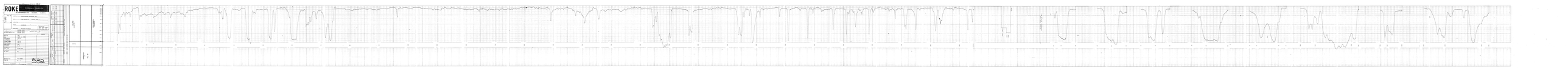
Neutron
Density
Caliper






ROKE
532

1-n DDH 81-07

ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

PR. Goodrich 81(3)A 81-07

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR-DDH-81-07
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
LSD / SEC / TWP / RGE / W__M	
Permanent Datum	GROUND LEVEL Elev.
Log Measured from	GROUND LEVEL Above Perm. Datum
Well Depths Measured from	GROUND LEVEL
Other Services	DIR DEN(OPEN), DEN (RODS), CAL, FBL
K.B. / CSG / G.L.	METRIC

Run No.	ONE
Date	SEPT. 4, 1981
Last Reading	296.0 M
First Reading	0
Footage Logged	296.0
Depth Reached	296.3
Depth Driller	303
Casing Roke	6.75
Casing Driller	
Fluid Type	WATER/MUD
Liquid Level	
Min. Diam.	HQ
Rm @	
Operating Time	1.2 HOURS
Truck No.	FU - 1
Recorded By	FAGERNESS
Witnessed By	ZSCHACH

532

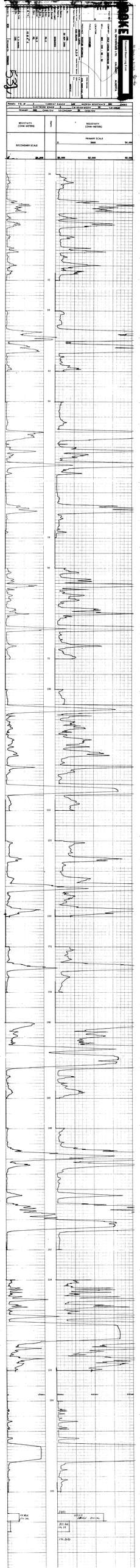
EQUIPMENT DATA

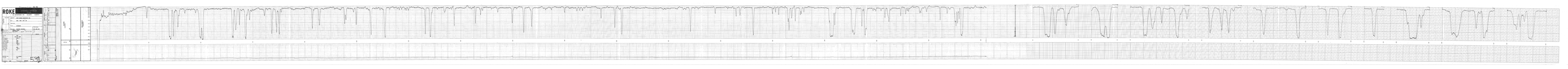
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.18 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.18 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10.16 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2.0 M	LENGTH	15.24 CM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	126
HOIST TRUCK NO.	FU - 1	SPACING	38.1 CM
INSTRUMENT TRUCK NO.	FU - 1	TYPE	AmBe
TOOL SERIAL NO.	RGRN 125 A 004	STRENGTH	3 CURIES

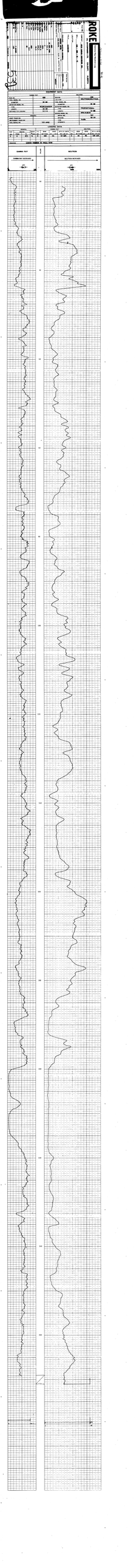
LOGGING DATA

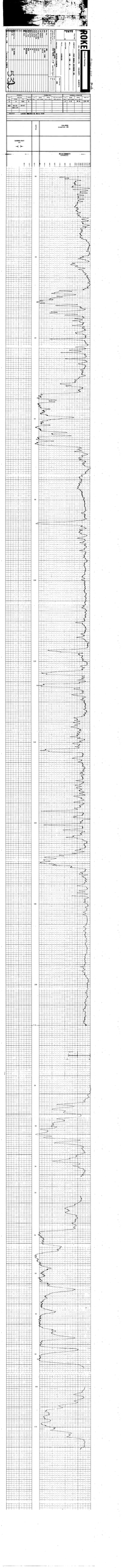
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	22.0	4	3	500	0	12	3	10000	0	240
1	22.0	296.0	4	3	500	0	12	3	5000	0	120

REMARKS




ROKE
Time
Date
Name
Age
Sex
Ward
Hospital
Clinical Info
Requested by
Comments
Report
Interpretation
Signature
Rhythm
Conduction
Hypertrophy
Ischaemia
Infarct
Other
Technician
Recorded
Analysed
Confirmed
Medication
Rate
PR
QRS
QT/QTc
P
QRS
T
Lead
Gain
Speed
Filter
Mode
Limb
Chest
Pace
Rhythm
Lead II





ROKE

ROKE OIL & GAS LIMITED

SUITE 1750, 707 - 8th AVENUE S.W. CALGARY, ALBERTA T2P 1H5

WELL: 100/16-36-033-10W5/0

FIELD: WILDCAT

COMPANY: ROKE OIL & GAS LIMITED

WELL: 100/16-36-033-10W5/0

FIELD: WILDCAT

LOCATION: 100/16-36-033-10W5/0

PROVINCE: ALBERTA

COUNTRY: CANADA

PERMANENT DATUM: GROUND LEVEL

ELEV.: K.B. 1139.0

LOG MEASURED FROM: K.B. 6.0 M ABOVE PERM. DATUM

DRILLING MEASURED FROM: K.B.

DATE: 1-JUL-2010

RUN NO.: ONE

TYPE LOG: GAMMA RAY NEUTRON

DEPTH-DRILLER: 1135.0

DEPTH-LOGGER: 1134.0

BTM. LOG INTERVAL: 1134.0

TOP LOG INTERVAL: 100.0

CASING-DRILLER: 244.5 MM @ 0.0 M

CASING-LOGGER: 244.5 MM @ 0.0 M

BIT SIZE: 200.0 MM

TYPE FLUID IN HOLE: FRESH WATER

DENSITY: 1.0

VISCOSITY: 0.0

PH: 0.0

FLUID LOSS: 0.0 ML

SOURCE OF SAMPLE: FLOWLINE

RM @ MEAS. TEMP.: 0.0 @ 0.0

RMF @ MEAS. TEMP.: 0.0 @ 0.0

RMC @ MEAS. TEMP.: 0.0 @ 0.0

SOURCE OF RMF: 0.0

SOURCE OF RMC: 0.0

RM @ BHT: 0.0 @ 0.0

TIME CIRC.: 0.0

TIME LOGGER ON BOTTOM: 0.0

MAX. REC. TEMP.: 0.0

EQUIP. LOCATION: 0.0

RECORDED BY: 0.0

WITNESSED BY: 0.0

EQUIPMENT DATA

GAMMA RAY

SUN NO.: ONE

TOOL MODEL NO.: GR-44

SERIAL NO.: 0

DETECTOR MODEL NO.: 0

TYPE: SCINTILLATION

DIA: 38 MM

LENGTH: 0.0 M

SENSITIVITY: 0.0 CPS

SERIAL: 0

ASSOC. TOOLS NO.: 0

TOOL MODEL NO.: 0

TOOL SERIAL NO.: 1234.567

NEUTRON

SUN NO.: ONE

TOOL MODEL NO.: DUAL

SONDE NO.: 0

SONDE TYPE: 0

SONDE MODEL NO.: 0

SERIAL NO.: 0

LENGTH: 0.0 M

SOURCE: AM-241 BE

STRENGTH: 0.0 CURIES

DETECTOR: PROPORTIONAL

SPACING: 0.0 M

SERIAL: 0

ASSOC. TOOLS NO.: 0

TOOL MODEL NO.: 0

TOOL SERIAL NO.: 0

LOGGING DATA

GAMMA RAY

RUN	DATE	SPEED	TYP	BOR	TOP LOG INTVL	BTM LOG INTVL	T C	BOR	BTM LOG INTVL	BTM LOG INTVL
ONE	1-JUL-2010	0.0	N	100	0.0	0.0 API	N	0.0	0.0 API	0.0 API

NEUTRON

RUN	DATE	SPEED	TYP	BOR	TOP LOG INTVL	BTM LOG INTVL	T C	BOR	BTM LOG INTVL	BTM LOG INTVL
ONE	1-JUL-2010	0.0	N	100	0.0	0.0 API	N	0.0	0.0 API	0.0 API

REMARKS: LOGGED THROUGH 4½ INCH TUBING

GAMMA RAY

0 GAMMA RAY INCREASES 150

NEUTRON

1134 NEUTRON INCREASES 1134

0

20

40

60

80

100

120

140

160

180

200

220

240

260

280

300

320

340

360

380

400

420

440

460

480

500

520

540

560

580

600

620

640

660

680

700

720

740

760

780

800

820

840

860

880

900

920

940

960

980

1000

1020

1040

1060

1080

1100

1120

1134

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

Focused Beam Log 5 cm

Gk Goodrich 60/13A 80-43

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 80 - 43
LSD / SEC / TWP / RGE / W__M	LOCATION
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
Other Services:	GR-N, DENS-CAL, DIP
Permanent Datum	GROUND LEVEL Elev.
Log Measured from	RIG FLOOR 0.5 M Above Perm. Datum
Well Depths Measured from	METRIC
K.B. / CSG / G.L.	
Run. No.	ONE
Date	4 DEC 1980
First Reading	
Last Reading	
Footage Logged	EXPANDED
Depth Reached	
Depth Driller	320
Casing Roke	6
Casing Driller	6
Fluid Type	MUD
Liquid Level	24.5
Min. Diam.	HQ
Rm @ °C	
Operating Time	1 HOUR
Truck No.	132
Recorded By	SIM
Witnessed By	ZSCHACH

531

Remarks FBL # 7 CURRENT RANGE LOW MUDFISH RESISTANCE 60 OHMS
7 ELECTRODE SONDE 5 CM BEAM WIDTH 60 CM ARRAY
PRIMARY 1K OHM/DIV SECONDARY 5K OHM/DIV

RESISTIVITY (OHM-METERS)	Depths	RESISTIVITY (OHM-METERS)
SECONDARY SCALE 0 — 50,000		PRIMARY SCALE 0 — 10,000 — 20,000; 65,000 — 115,000 — 165,000

ROKE
Mineral Drilling Calgary
CALGARY
532

PR-Goodrich 80(3)A

80-44

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

Gamma Ray Neutron Log

FILE NO.	
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 80 - 44
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL
Log Measured from	TOP CASING 0.4 M Above Perm. Datum
Other Services:	
K.B. / CSG. / G.L.	METRIC

Run No.	ONE
Date	6 DEC 1980
First Reading	193 M
Last Reading	0
Footage Logged	193
Depth Reached	193.3
Depth Driller	193
Casing Driller	3.6
Fluid Type	MUD
Fluid Level	15.2
Min. Diam.	HQ
Max. Temp.	42.5 @ 17° C
Operating Time	1 HOUR
Truck No.	132
Recorded By	
Witnessed By	ZSCHACH

531

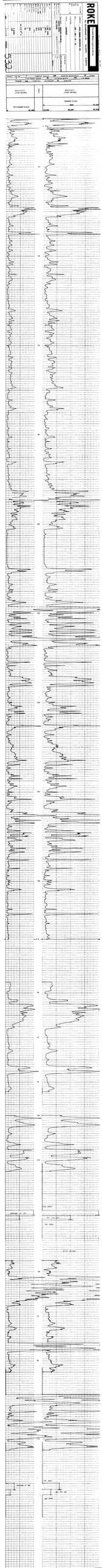
EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	32 MM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	32 MM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2.1 M	LENGTH	15 CM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.	132	SERIAL NO.	167
INSTRUMENT TRUCK NO.		SPACING	43 CM
TOOL SERIAL NO.	125 A007	TYPE	AmBe
		STRENGTH	3 CURIES

LOGGING DATA

RUN NO.	DEPTHS FROM	DEPTHS TO	SPEED M/MIN	T.C. SEC.	GAMMA RAY SENS SETTINGS	GAMMA RAY ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	NEUTRON SENS SETTINGS	NEUTRON ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	0	193	4	3	100	0L	20 API	3	1K	0L	190 API

REMARKS


ROKE
533

ROKE OIL ENTERPRISES LTD. CALGARY, ALBERTA

FOCUSED BEAM LOG 5 CM

PR Goodrich 80(3)A 80-37

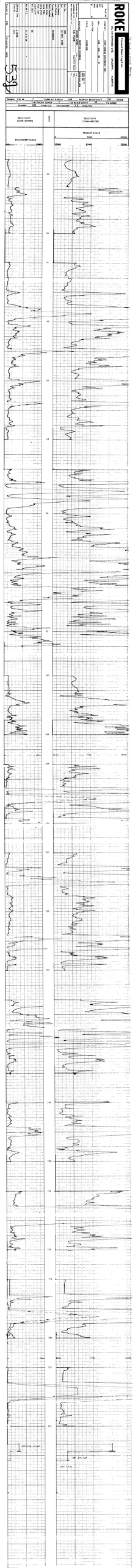
FILE NO.	
LSD	
SEC	
TWP	
RGE	
W	M
COMPANY	GULF CANADA RESOURCES INC.
WELL	GDR - DDH - 80 - 37
LOCATION	
FIELD	GOODRICH
PROVINCE	BRITISH COLUMBIA
Other Services:	FBL 20 DENS-CAL, GRN
Permanent Datum	GROUND LEVEL Elev.
Log Measured from	RIG FLOOR Above Perm. Datum
Well Depths Measured from	
K.B.	
CSG	
G.L.	

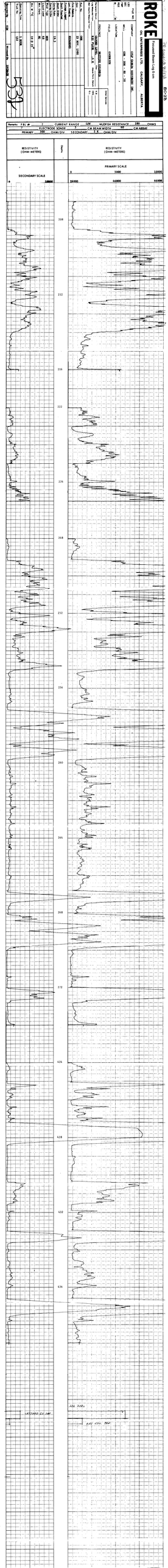
Run. No.	ONE
Date	13 NOV. 1980
First Reading	
Last Reading	
Footage Logged	EXPANDED
Depth Reached	
Depth Driller	
Casing Roke	
Casing Driller	
Fluid Type	
Liquid Level	
Min. Diam.	HQ
Rm @ °C	51.5 @ 16
Operating Time	1 HOUR
Truck No.	132
Recorded By	STM
Witnessed By	SEVE

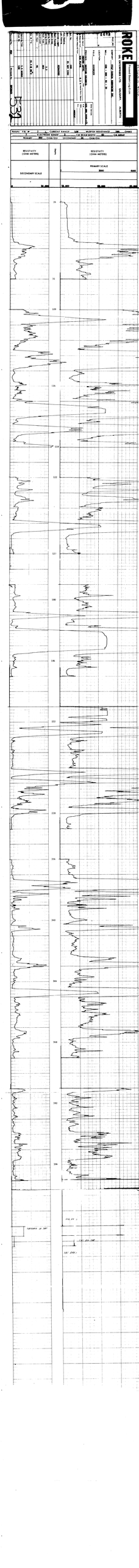
537

Remarks FBL # 7 CURRENT RANGE LOW MUDFISH RESISTANCE 700 OHMS
7 ELECTRODE SONDE 5 CM BEAM WIDTH 60 CM ARRAY
PRIMARY 200 OHM/DIV SECONDARY 1 K OHM/DIV

RESISTIVITY (OHM-METERS)	Depths	RESISTIVITY (OHM-METERS)
SECONDARY SCALE 0 — 10000		PRIMARY SCALE 0 — 2000 — 40000; 13000 — 23000 — 33000


ROKE
RESISTIVITY (OHM-METRES)
SECONDARY SCALE
PRIMARY SCALE
537


ROKE
Focused Burn Log 5 cm
OIL ENTERPRISES LTD. CALGARY, ALBERTA
LOCATION: 1000 - 5000 - 80 - 38
FIELD: 0000 SOIL
PROCESSING SUPERVISOR: BILL TUCK, S.A.
Remarks: FBL #: 7 CURRENT RANGE 50V WILDFISH RESISTANCE 280 OHMS
ELECTRODE SONDE 7 CM BEAM WIDTH 80 CM ARRAY
PRIMARY 500 OHM/DIV SECONDARY 1.4 OHM/DIV
RESISTIVITY (OHM-METERS)
SECONDARY SCALE
PRIMARY SCALE
0 5000 10000
26000 46000 66000
208
212
216
222
226
248
252
256
260
264
268
272
424
428
432
436
LATCHED 20 TAP
LAT 400 TAP


ROKE
RESISTIVITY (OHM-METRES)
SECONDARY SCALE
PRIMARY SCALE
RESISTIVITY (OHM-METRES)
FEET
109
116
118
122
127
180
186
222
228
316
360
366
368
382
396