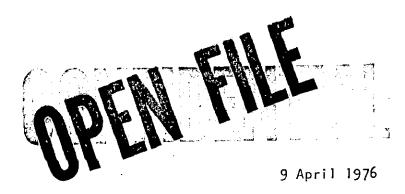


PR-SUKUNIKA RIVER 75(1)A SUKUNKA RIVER EXPLORATION REPORT 1975 P.H. SHIRLY.C.E.T. DEC. 1925

. . .

GEOLOGICAL BRANCH ASSESSMENT DEPORT

00 674



I certify that the contents of the attached report represents accurately the work done on the subject coal licences in 1975 and that I have full knowledge of the data presented therein.

SIT authorgangen P. Eng.

E. J. Panchysyn, P.Eng.

MINING RECORDER RECEIVED and RECORDED
APR 12 1976
M.R. # VICTORIA, B. C.

MANALTA COAL LTD.

÷

SUKUNKA RIVER AREA, 1975 EXPLORATION REPORT

NTS Map Reference - 93 P 4/E 93 P 5/E

Operator - Manalta Coal Ltd.

Coal Licence No.'s: 3530 - 3553 incl. 3607 - 3617 incl.

Master Explorations Ltd.

C. L. NUS. SORFIETED APRIL 19, 1976 - 3546, 3550, 3553, 3607 C. L. NUS. SURFIETED MAR 10, 1976 - 3534 C. L. NOS. EXPIRED - APRIL 19, 1980. - 3530-33, 3535-45, 3608-16 3547-49, 3551, 3552.

Phily C.E.T. By: At is

December 1975

MINING RECORDER RECEIVED and RECORDED	
APR 1 2 1976	
M.R. # VICTORIA, B. C.	

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Licence Location Map - Fig. I

1:12,000 Detailed Geology

In Pocket

In Pocket

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2

GENERAL

Master Explorations Ltd., a wholly owned subsidiary company of Manalta Coal Ltd., holds 35 Coal Licences, numbered 3530-3553 inclusive and 3607-3617 inclusive, in the Sukunka River are of British Columbia. (See Location Map - Fig. I). The Sukunka River divides the licenced area into two unequal portions. The north-eastern portion is accessible via a logging road originating at Chetwynd, B.C., and via numerous exploration trails originating from the logging road. Additionally, five seismic lines, trending northeast-southwest transect the property. Access to the southwestern portion is inhibited by the Sukunka River which is not presently bridged near this locality. Pilings from an old bridge, and one apparent old ford location are evident, and overgrown trails originate from these. One seismic line transects this portion.

GEOLOGY

Stratigraphy

Outcrops within the licenced area are of Lower Cretaceous age and most lie within the Bullhead and Fort St. John Groups. Natural exposures are limited to resistant units of sandstone and conglomerate. A thick succession of alluvial sand obscures bedrock as the Sukunka River is approached, and glacial deposits up to 25 ft. thick mantle most of the remaining area. The numerous seismic lines and exploration trails within the licences often penetrate this mantle to expose the less resistant rock types.

Potentially economic coal seams or "coaly horizons" are known to exist within the Gething Formation and Gates member of the Commotion Formation. The "upper Gething" Skeeter and Chamberlain seams are currently being exploited by Coalition Mining Ltd. on their licences which adjoin ours to the south-west.

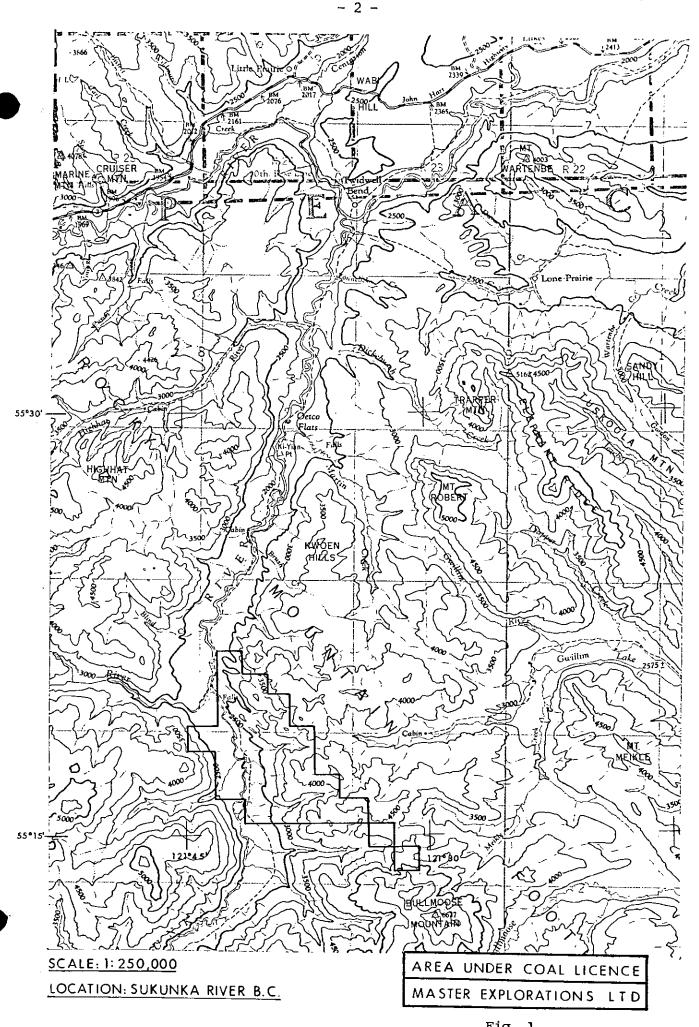


Fig. 1

For purpose of 1975 mapping, Master Explorations Ltd's licences contain the following succession:

Commotion formation - Gates Member Moosebar formation Gething formation - Upper Gething sequence

Lower Gething sequence

Cadomin formation

Pre Cadomin rocks

Detailed lithological descriptions of these divisions can be found in Stott (1963).

STRUCTURE

The structure is typical of the Inner Foothills of the Rocky Mountains with <u>northwesterly trending folds</u> and <u>faults</u>. The folds are asymmetrical and the faults are south-westerly dipping thrusts. Numerous small faults were mapped in outcrop, particularly near the fold axes, but only those thrusts which can be correlated between at least two observation points or which are inferred to necessarily exist as an explanation to outcrop geology are displayed on the accompanying geological map. It is inferred that the most northeasterly mapped thrust is the local "sole" fault, while the other mapped thrusts are "splays" from this and converge with it at depth. To date, no economic coal seams have been discovered north-east of the sole fault, but most of the area is mapped as containing the coal-bearing Gates member of the Commotion formation.

As a general rule, dips are steeper and topography more rugged to the northeast of the sole fault than to the southwest.

PREVIOUS EXPLORATION

A preliminary reconnaissance survey of the 1971 licence area was conducted by Paul Dyson Consultants and Holdings Ltd. during June of 1971. The results of this survey are contained in "Preliminary Report on Sukunka River Coal Properties of Alberta Coal Ltd.", on file with Manalta Coal Ltd.'s exploration department.

During the period from Sept. 16 to Oct. 31, 1971, Master Explorations Ltd. conducted an exploration program on the property involving surface geological mapping, drilling of 12 holes totalling 2,318 feet, construction of 5 miles of new trail, and backhoe trenching near seven suspected coal outcrops. A "Preliminary Exploration Report" was prepared by company geologist T. N. Yoon and is on file.

This 1971 exploration project was confined to a central portion of the licences and outlines a potential coal reserve of 16×10^6 tons, recoverable at an overburden to coal ratio of 12:1.

1975 EXPLORATION

The purpose of the 1975 exploration program was to further delineate the extent of the 1971 potential reserve estimate and to determine the existence of other potentially economic coal occurrences within the licences. Field headquarters were established at Brascan Resources Ltd.'s Sukunka No. 1 Colliery camp and the co-operation and assistance of Brascans' staff is gratefully acknowledged.

The 1975 exploration program consisted of:

- 1. continuous field mapping from Aug. 26 Nov. 4
- 2. drilling 21 holes totalling 3415 ft. with a track mounted rotary drill employing water as a circulating medium
- 3. digging 30 trenches totalling 11,260 horizontal feet with a John Deere Model 400 backhoe

 constructing approximately 7 miles of new exploration trails with a Caterpillar D7-E tractor.

COAL SEAM CORRELATION

Down hole geophysical logs including <u>natural gamma</u>, neutron and <u>gamma density</u> were performed on seven of the 1971 drill holes and on one of the 1975 holes. Additionally, down hole resistance logs were performed on two other 1975 drill holes. Correlation of four separate coaly horizons is evident from the radioactive logs, and the electric logs conform to this pattern.

When compared to logs of the complete Gething sequence made available by Brascan Resources Ltd., it is evident that the major coaly horizons encountered correlate with Brascan's "Middle Coal" sequence and not with the Skeeter and Chamberlain seams as previously reported (1971 Exploration Report). Analyses performed to date show consistently high ash values, tending to confirm this correlation.

Skeeter and Chamberlain seam equivalents were encountered southwest of the "Master Creek" valley, but have thinned to uneconomic proportions for surface mining.

The geological map (in pocket) and cross-sections (Appendix III) show the interpreted spatial relationships of these seams.

ANALYSES

Analyses performed on two foot sample increments from the complete coal section encountered in drill hole SR-14-75 indicated a 22 vertical foot mineable portion from 35 ft. to 57 ft. Some higher ash zones were included within the 22 ft. zone, and when corrected for true thickness, the zone correlated with the 19.5 foot thickness (including partings) used for the reserve calculations.

A composite of the ll two foot samples increments was analysed with the following results:

Dry basis:	
raw ash	27.6%
volatile	15.5%
fixed carbon	56.98

Sink-Float Analysis: Raw Coal

<u>S.G.</u>	WT 8	Ash %	Cum. Ash %
- 1.35	44.7	4.2	4.2
1.35-1.45	16.2	13.0	6.5
1.45-1.55	7.4	24.1	8.4
1.55-1.65	4.0	33.1	9.8
1.65-1.80	4.3	45.4	11.8
+ 1.80	23.4	74.4	26.5

Analysis on Cumulative Floats @ 1.55 S.G. air dried basis

<u>R.M. %</u>	Ash %	<u>V.M. %</u>	F.C. %	F.S.I.	H.G.I.
0.8	8.6	17.3	73.3	4	86

Coal Quality Evaluation

Upper Seam

Ø

The most representative sample taken to date is that at depth in the upper seam in drill hole SR-14-75. While this sample was being recovered much uphole dilution was mixed with the sample, which affected the overall coal quality. The gravity distribution looks realistic in the lower specific gravity ranges, but there is quite an excess of ± 1.80 sink material. Assuming 10% of this is uphole dilution, the washability would be that of table I below. Because of the shallow depth (35'-57') the FSI is not expected to be high, but it is 4.

The raw coal ash content is now 20.2% which is more like other metallurgical coals being mined in Western Canada. As can be seen from the analyses of Seam I, s; and Seam II, c; the ash for the better parts of the seam can be as low as 8% for the upper seam and 4% for the lower seam.

		Washa	ability of SR-14-	75		
		Correcte	ed for Uphole Dil	ution_	0	Corrected
Max. S.G.	Wt.8	Ash %	Cumulative Wt.%	Ash		± 0.1 S.G.
1.35 1.45 1.55 1.65 1.80	50.5 18.3 8.4 4.5 4.9	4.2 13.0 24.1 33.4 45.4	50.5 68.8 77.2 81.7 86.6	4.2 6.5 8.4 9.8 11.8		30.8 14.9 9.0
+ 1.80	13.4	74.4	100.0	20.2		

Table	Ι
-------	---

The upper seam was also trench sampled, but the entire coal and shaley sections where mixed together, so the raw coal ash was 38.7%. In addition, the sample was badly oxidized so it is not representative of the main part of the coal seam. The seam description is as follows:

8

	Highwall	-	shale
	5.0'	-	coaly shale
	(5.0'	-	coal
	0.2'	-	parting
Mine this section) 6.0'	- -	coal
Fille dills section	2.5'	-	parting
	4.0'	-	coal
	1.0'	-	parting
	6.5	-	coal
	10.0'		parting
	3.0'	-	coal
Total	∫18.7' 24.5'	coaly	shale and parting
	24.5'	coal	
Total (if only mid	-section is	mined)	
	3.7'	parti	ng
	21.5'	coal	

Assuming that the seam is selectively mined, it is reasonable to expect a raw coal ash content of 20% or less. There is no way of determining what the washability would be, but it probably will match that shown in table I.

Lower Seam

The only washability available on the lower seam (which could be the Chamberlain seam) is from the T-3 trench, and this coal was badly diluted as $2 \, \text{can}$ be seen by the high ash content (40.2%) of the $\frac{1}{2}$ " x 28 M fraction compared to the finer fractions. If one compares the elementary ash versus specific gravity curves shown in figure I, it becomes apparent that the true coal characteristics are shown in drill hole SR-14-75. The trench samples are very similar, but distorted due to oxidation and dilution, thus is may be reasonable to assume that the one washability will apply to the coal in both seams.

This can be confirmed by deeper bulk sampling in the syncline.

Product Evaluation

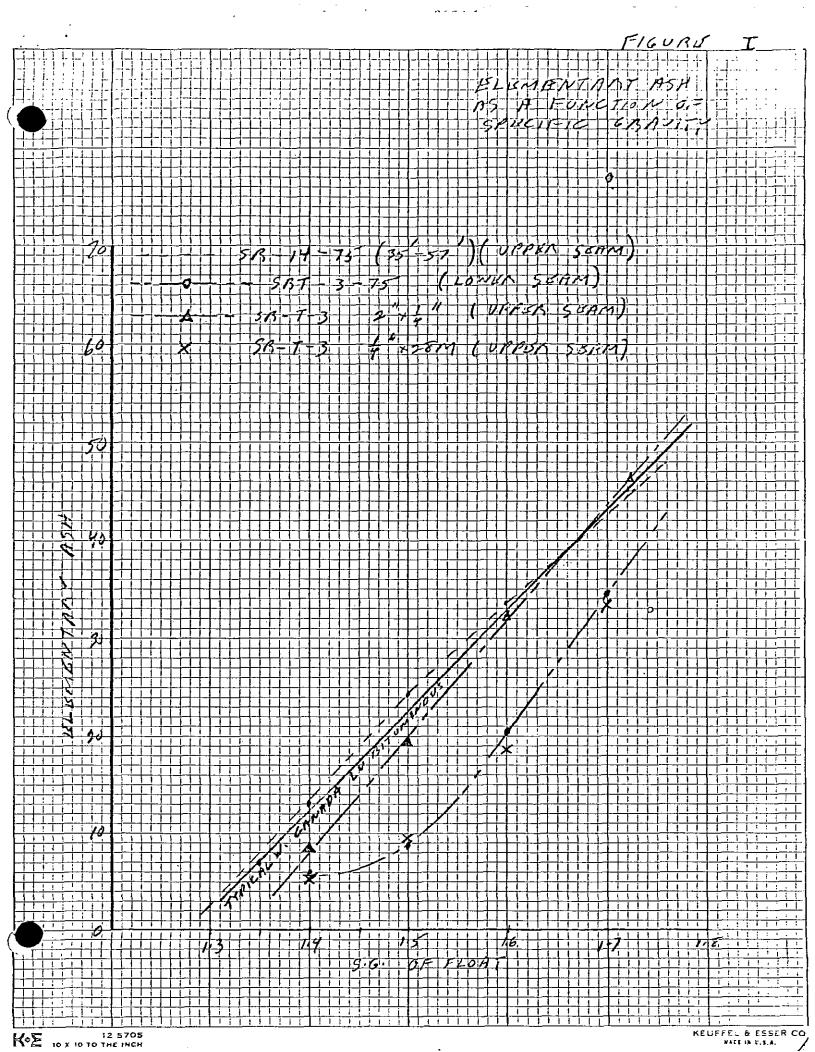
Based on the washability shown in table I, the probability error curves in figure II were developed. The best possible product would look roughly as follows:

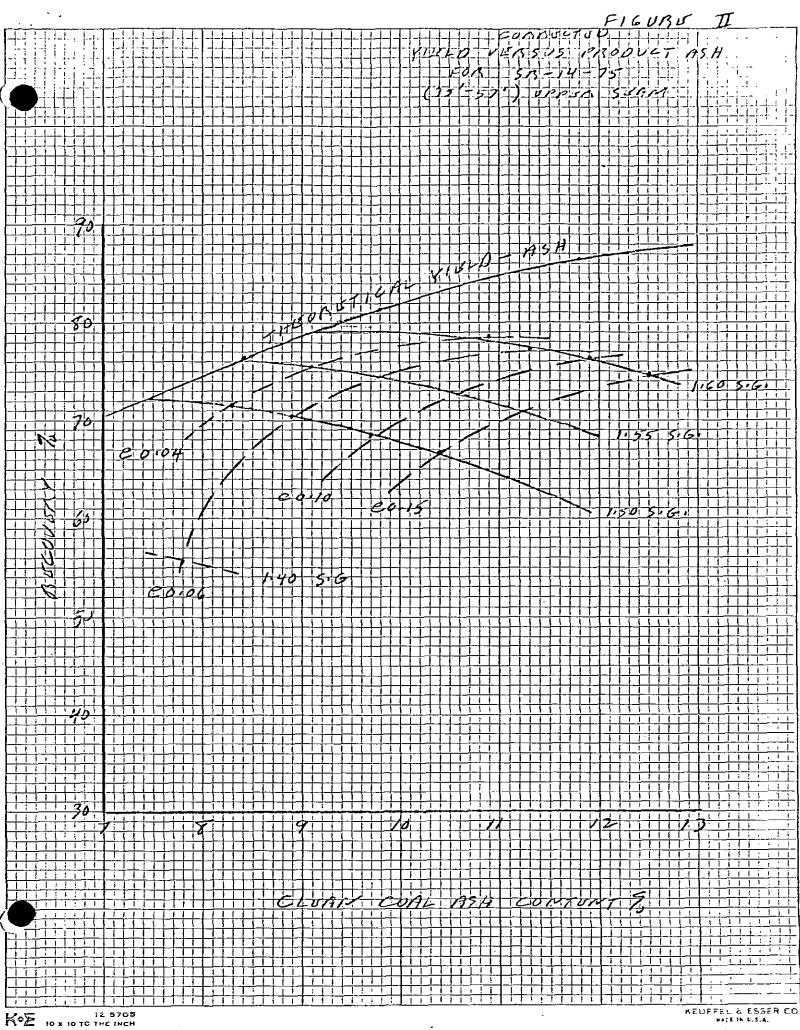
	Feed Ash	Wt.8	Product Ash	Recovery
Heavy media	20.2	70ፄ	8.9%	70%
Compound water cyclone	18.0*	15%	10.0%	70 ፄ
Froth Flotation	16.0*	15%	12.0%	75%
Net	19.2%	100%	9.68	71%

If the amount of near gravity material could be reduced, the product would look considerably better.

Also, sulphur which has been tested extensively, is very low in the entire area (0.4%).

* Estimated from similar dats on the property.





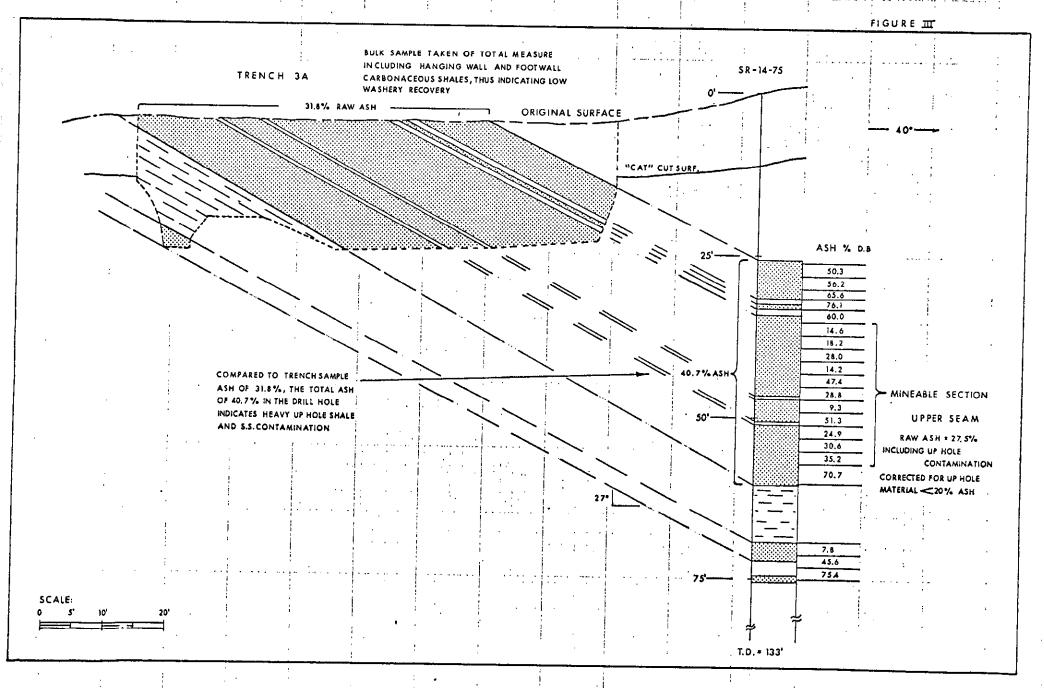
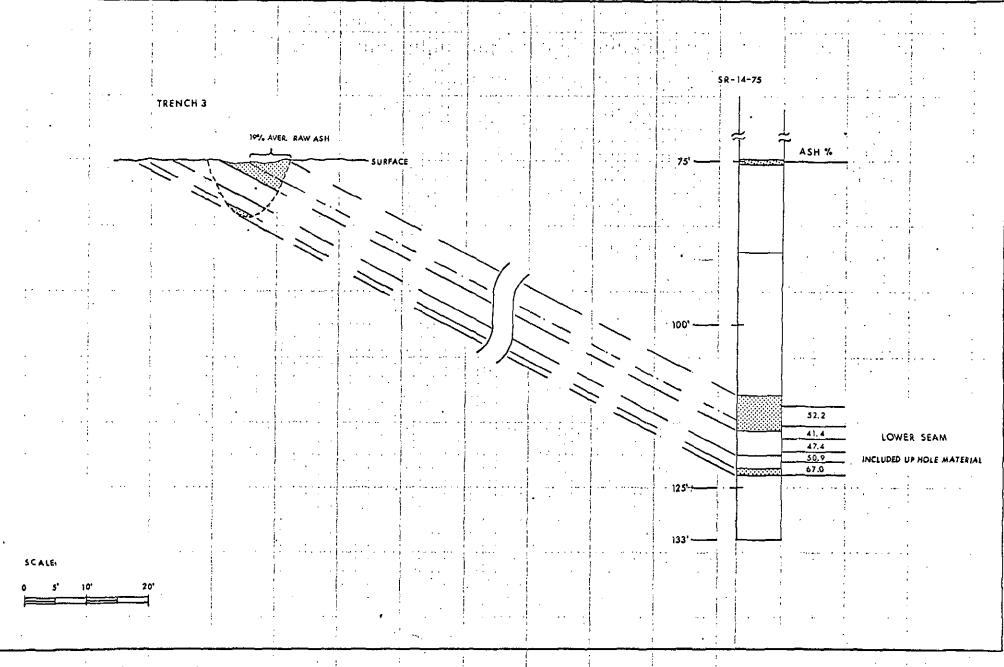


FIGURE TV



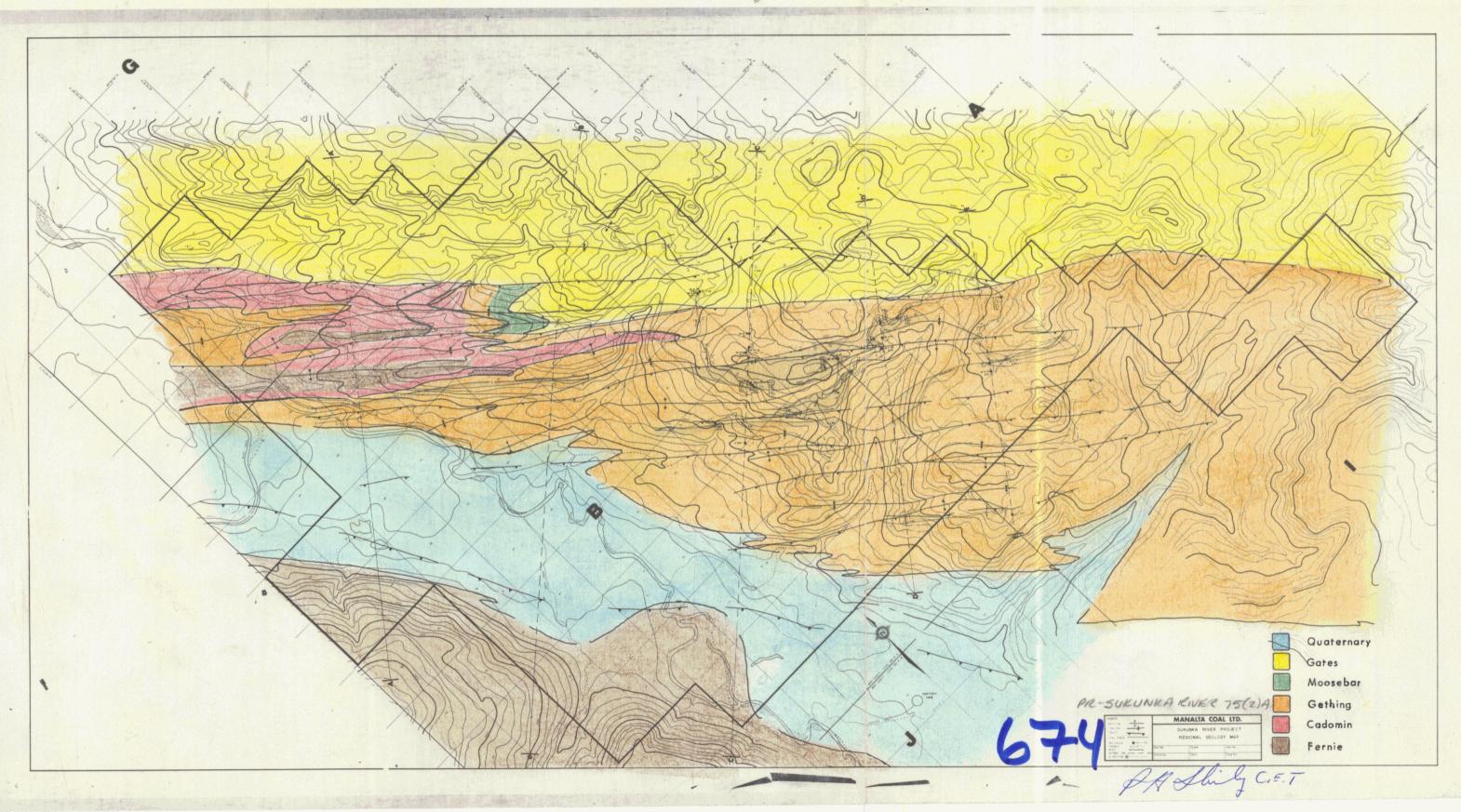
Suggestions for Future Exploration

The structural cross-sections included as Appendix III to this report indicate little chance for the existence of more Gething formation coals than already mapped, at least as far south as X-Section B-B', The mapped "middle-coals" between X-Sections A-A' and B-B' should be explored by drilling. Crosssection C-C' indicates a possible middle coal sequence between 2500 and 3500' and this section should be investigated. Confirmation of the remaining mapped structure on this cross-section should be obtained by drilling. Cross-section D-D' indicates a potential middle coal section co-relative to that above mentioned for C-C' to the east of trench T-23, and a further potential within the fault block immediately west of SR-3-73. Drilling for structural confirmation is also required. The continuation of the middle coal section indicated on cross-sections C-C' and D-D' can also be expected from cross-section E-E' in the fault block immediately east of the dry hole. This portion lies outside our licences but might provide easier access to check the existence of the middle coals than either of the other cross-sections. As interpreted, this cross-section also indicates enough stratigraphic room for the entire Gething sequence to exist within the four fault blocks terminating to the east in grid block 28 A-93 P5 and to the west in grid block 10 A-93 P5. If this sequence can be confirmed within any of the afore-mentioned fault blocks, then it should be investigated in either strike direction (NW - SE) to the licence boundaries or to its termination. As mapped on cross-section E-E', the middle coal sequence may be unattractive to open pit recovery because of depth parameters, but the "Chamberlain" seam equivalent is shown near surface and may be of economic thickness.

- 11 -

Up to 10 million tons of in place coal at attractive stripping ratios might be found within these potential Gething formation blocks, depending upon seams thicknesses encountered. The mapped Gates member of the Commotion formation (including some undivided Commotion formation) is potentially coal bearing depending upon the stratigraphic position of the Gates outcrops within our licences. Two seams, numbered "A" and "B" have been encountered by Brascan Resources Limited by their drilling atop Bullmoose Mtn. These are reported to thicken up to 15' each, with variable partings. The seams are expected near the top of the Gates member, but unfamiliarity with stratigraphic markers has precluded exact positioning of the Gates within our licences. The most attractive area for exploration of the Gates within our licences is along the seismic line used to demark cross-section A-A', but topography is rugged.





APPENDIX I

Lithological Logs of 20 Drill Holes

GEOLOGICAL BRANCH ASSESSMENT REPORT

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MANALTA COAL LTD.

SUKUNKA RIVER 75(3) $_{\tau}$

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DRILL LOG

DATE	Sept. 5, 75	HOLE NO SR - 1 - 75
COMPANY	Manalta (
	Sukunka Riva	
LOCATIO	N1300's 9	950'W NE Cor 43 - 8 - 93 - P - 5
ELEVATI	ON	HOLE SIZE 45
NCLINAT	ION_Vertica	al
		(Measured from Horizontal)
MECHANI	CALLY LOG	GED XX FOOTAGE
FROM	то	FORMATION
0	5	Shattered Rock and Clay
5	9	Grey Carbonaceous Shale
9	13.5	Dark Grey Sandstone
13.5	16	Grey Shale
16	17.5	Carbonaceous Shale and Coal
17.5	20.8	Grey Shale
20.8	21.5	Carbonaceous Shale and Coal
21.5	29.5	Grey Shale
29.5	30.5	Coal
30.5	34	Grey Shale
34	37	Dark Grey Sandstone
37	40	Carbonaceous Shale and Coal
40	44	Grey Shale
44	49	Carbonaceous Shale and Coal
49	50.5	Coal
50.5	51.3	Carbonaceous Shale and Coal
51.3	52.2	Coal
52.2	55	Grey Shale
55	55.6	Coal
55.6	58	Grey Carbonaceous Shale
58	100	Dark Grey Sandstone Total Depth 100'
		Total Depth 100'

A8 - 1	ev. 12/72 DRILL LOG			
	DATES	ept. 7 & Sept	. 8, 1975 HOLE NO. SR - 2 - 75	
	COMPANY	Manalta C	oal Ltd. DRILLER W. Woods, A. Wagg	
	AREA SI	ukunka River	-	
	LOCATION	1175 S	375 W NE Cor 40 - A - 93 - P - 5	
	ELEVATIC	N3600	HOLE SIZE 42"	
	INCLINAT	ION Ver		
	MECHANI	CALLY LOG	GED XX FOOTAGE	
	FROM	то	FORMATION Sept. 7, 1975	
	0	6	Shattered Rock and Clay	
	-6	28 ·	Clay and Rocks	
	28	35	Shattered Shales and Sandstone Some clay	
	35	65	Clay and Rocks	
			Sept. 8, 1975	
	65	84	Clay and Rocks	
•. •	84 ·	87.5	Light Grey Sandstone (salt and pepper)	
. ·	87.5	109	Clay and Rocks	
	109	144	Dark Grey Sandstone	
		· ·	Total Depth 144'	
•			PA Shirty	

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DRILL LOG

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DATE	Sept. 9 - Sep	pt 11, 1975 HOLE NO. SR - 3 - 75				
COMPAN	Y Manalta Co	DRILLER W. Woods , A. Wagg				
AREA	AREA Sukunka River 1975					
LOCATIO	DN 1500 S	750 W NE Cor 40-A-93-P-5				
ELEVAT	ION 3700	HOLE SIZE 45"				
INCLINA	TION	Vertical				
		(Measured from Horizontal)				
MECHAN	NICALLY LOC	GED XX D FOOTAGE				
FROM	то	FORMATION				
	•	Sept. 9, 1975				
0	12	Clay and Rocks				
12	25	Grey Shale				
25	27.5	Dark Grey Sandstone				
27.5	29	Brown Sandstone				
29	35	Hard Grey Sandstone				
		Sept. 10, 1975				
35	46	Hard Grey Sandstone				
46	43	Coal				
48	52	Soft Grey Sandstone				
52	58	Hard Grey Sandstone				
58	60	Brown Sandstone (Lost Circulation)				
60	105	Hærd Grey Sandstone Sept. 11, 1975				
105	130	Hard Grey Sandstone				
130	205	Dark Grey Siltstone				
		Total Depth 205				
		Total Depth 205				

A8 - Rev. 1	2/72
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TOC

Kev. 14/72	•	DRILL LOG
DATE	Sept. 12 - S	ept. 15, 1975 HOLE NO. SR - 4 - 75
COMPANY	7 Manalta Co	al Ltd. DRILLER W. Woods, A. Wagg
AREA	Sukunka Ri	ver
LOCATIO	N 950 S 7	00 W NE Cor 40-A-93-P-5
ELEVATIO	ON3670	HOLE SIZE 42"
INCLINAT	'ION <u>Verti</u>	
		(Measured from Horizontal)
MECHANI	CALLY LOG	GED XX FOOTAGE
FROM	то	FORMATION
		Sept. 12, 1975
0	52	Shattered Rock and Clay
52	75	Dark Grey Siltstone
	· .	Sept. 13 lost due to breakdown
75	165	Dark Grey Siltstone
		Sept. 15, 1975
165	205	Dark Grey Siltstone
		Soft Clay (brown) Lenses
		Total Depth 205'
		C.E.T.
	i	
	· ·	. Ihren I
		Atting
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8 - Rev. 12/72		DRILL LOG
DATE	Sept. 15 & 16,	1975HOLE NOSR - 5 - 75
COMPAN	Y Manalta Co	al Ltd. DRILLER W. Woods
AREA	Sukunka Rive	er
LOČATI	DN1050 S	1800 W NE Cor 39 - A - 93 - P - 5
ELEVAT	ION 3750	HOLE SIZE 4 ¹ / ₂ "
INCLINA	TION	Vertical
		(Measured from Horizontal)
MECHAN	NICALLY LOG	GED XX FOOTAGE
FROM	то	FORMATION
0	7.5	Clay and Rocks
7.5	17	Grey Shale
17	17.4	Coal and carbonaceous Shale
17.4	28.4	Grey Shale
28.4	32	Coal (sample chip)
32	33	Carbonaceous Shale and Coal (sample chip)
33	34:5	Grey and Brown Shale
34.5	37	Coal (sample chip)
37	38	Coal (Shaley and Shale Stringers)
		(sample chip)
38	39.5	Coal (sample chip)
39.5	42	Grey Shale
		Sept. 16, 1975
42	57	Grey Sandstone
57	60	Grey Shale
60	66	Grey Siltstone
66	83.5	Hard Grey Sandstone
83.5	105	Grey Shale
		Grey Shale Grey Shale Additional

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Rev. 12/72		DRILL LOG
DATE	Sept. 17, 1975	HOLE NO. SR - 6 - 75
COMPANY	Manalta Co	DRILLER W. Woods
AREA	Sukunka Riv	<i>i</i> er
LOCATIO	N100 S	2300 W NE Cor 18 - A - 93 - P - 5
ELEVATI	ON4200	HOLE SIZE 4 ¹ 2"
INCLINAT	'ION Ver	ctical (Marcold Control of Contro
		(Measured from Horizontal)
MECHANI	CALLY LOG	GED XX FOOTAGE
FROM	то	FORMATION
0 6 13	6 13 17.5	Organic Material Brown Sandstone Coal (sample chip)
17.5	75?	Hard Dark Grey Sandstone
		Adding c.e.T.

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AB - Rev. 12/72		DRILL LOG				
DATE Sept. 26 & 27, 2 COMPANY Manalta Coa						
		oal Ltd. DRILLER D. Zeigler				
	AREA Sukunka River					
LOCATION	2600 S 3	50 W NE Cor 29 - A - 93 - P - 5				
ELEVATIC	N 4120	HOLE SIZE 42				
INCLINAT	ION <u>Ver</u>	tical (Measured from Horizontal)				
MECHANIC	CALLY LOG	GED XX FOOTAGE				
FROM	то	FORMATION				
0 8 9.5 13.5 20 50	8 9.5 13.5 20 50 65	Clay and Rocks Carbonaceous Shale and Coal Coal (sample chip) Shale Hard Sandstone <u>Sept. 27, 1975</u> Hard Sandstone				
		Add C. Fr.				

Rev. 12/72		DRILL LOG
DATE	Sept. 27 & 28	, 1975HOLE NO
	YManalta C	
AREA	Sukunka Ri	ver
LOCATIO	N2950 S	600 W NE Cor 29 - A - 93 - P - 5
ELEVATI	ON4060	HOLE SIZE 44"
	TION Ver	
	<u></u>	(Measured from Horizontal)
MECHANI	CALLY LOG	GED XX FOOTAGE
FROM	TO	FORMATION
0	11	Clay and Rocks
ш	39	Sandstone
		Sept. 28, 1975
39	108	Sandstone
108	113	Coal (sample chip)
113	125	Hard Sandstone
		· · · · · · · · · · · · · · · · · · ·
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		Duce
		where the
· .		AB
		PAdhilycer

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A8 - Re	w. 12/72		DRILL LC	DG	
	DATES	ept. 29 & 30,	1975	HOLE NO. SR	- 9 - 75
	COMPANY	Manalta C	oal Ltd.	_DRILLER	Don Zeigler
		Sukunka Riv		· · · · - · · · · · · · · · · · · · · ·	
	LOCATION	850 S	300 W NE Cor :	28 - A - 93 - F	° – 5
	ELEVATIO	N 4060	- 	HOLE SIZE	4 ¹ 2"
	INCLINAT	(ON		ured from Hor	izontal)
	MECHANI	CALLY LOG	GED D XX yes no	FOOTAGE	
	FROM	то	FORMATION		
	0	21	Clay and Rocks	······	· · ·
	21	56	Shattered Sandst		
	56	97.5	Grey Shale		
·	97.5	115	Grey Sandstone		
			Sept. 30, 197	5	
	115	131.8	Sandstone		
	131.8	135	Coal (sample ch	ip)	
	135	167	Shale		
	167	170.6	Coal		
	170.6	193	Sandstone		
	193	195	Caal		
	195	193	Grey Shale		
	193	225	Grey Sandstone		
					c.E ⁽
				· · · ·	. At Auto

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DRILL LOG

DATE Oct	t. 1, 1975	HOLE NO. SR-10-75
COMPANY	Manalta Co	al Ltd. DRILLER Zeigler
AREA Su	ukunka Rive	r, B.C.
LOCATION_	600'S., 25	00'W., NE 39, A-93 P5
ELEVATION	3690' fr	om map HOLE SIZE 4 3/4"
INCLINATIO	N <u>90⁰</u>	(Measured from Horizontal)
MECHANICA	LLY LOG	GED X FOOTAGE
FROM	то	FORMATION
43.8	10 21 34 36.4 38 39 43.8 45.6 56.6 57.8 63 66.5 114 121	Clay and rocks Sandstone Groy shale Coal (2.4) Carb. shale (1.6) Coal (1.0) Carb. shale (4.8) Coal (1.2) Grey shale Coal (1.2) Grey shale Coal (3.5) Shale Grey sandstone Hole tag 30' east on tree. Samples not taken.

-A8	-	Rev.	12/72
1			

DRILL LOG

DATE	t. 2, 1975	HOLE NO. SR-10A-75	
COMPANY	Manalta C	oal Ltd. DRILLER Zeigler	
AREA	Sukunka Riv	er, B.C.	
LOCATION	۱ <u> </u>	, 2500'W., NE-39 A-93 P5	
ELEVATIO	ON <u> </u>	from map HOLE SIZE 4 3/4"	
INCLINAT	10N <u>9</u> 0	0	
		(Measured from Horizontal)	
MECHANI	CALLY LOG	GED C FOOTAGE	
-		yes no	
FROM	то	FORMATION	
0 9 31 32 35 37 38.6 43.4	9 31 32 35 37 38.6 43.4 45	Clay and rocks Sandstone Coal sampled (1') Shale Coal sampled (2') Black shale Coal sampled (4.8') Sandstone	
		Hole tag on tree 30' east of hole	
		Sampled 31-32 32-35 35-37 37-38.5 38.5-43.3	
		Attick	C.ET.
		PT1-	

A8 - Rev. 1	12/72		DRILL I	LOG	
DA	ATE(Det. 2/75	· · · · · · · · · · · · · · · · · · ·	_HOLE NO	SR-11-75
сс	MPANY_	Manalta Co	oal Ltd.	DRILLER	Woods
	₹EA	Sukunka Rive	er B.C.		··
LC	OCATION	2100's.	<u>, 2050'W., NE-6</u>	<u>1-B 93 P5</u>	
			-		4 3/4"
		ON90 ⁰			
			(Mea	sured from Ho	rizontal)
MI	ECHANIC	ALLY LOGO	GED v yes no	FOOTAGE	
FF	ROM	то	FORMATION		
	0 5 10.5 15.8	5 10.5 15.8 83	Clay and roc Grey shale Coal Grey shale	cks	
				· ·	
				· · ·	AND C-E.T

8 -	Rev. 12/72		DRIL	L LOG		
	DATE	Oct. 8, 197	5	HOLE NO.	SR-12-75	<u> </u>
	COMPANY	Manalta C	oal Ltd.	DRILLER	Woods	
	AREA	<u>Sukunka Rive</u>	r, B.C.	<u> </u>		
	LOCATION	1 <u>2100'S</u> .	, 2025'W., M	VE 61 B - 93P5		
	ELEVATIO)N <u>3295'</u>	(map)	HOLE SIZE_	4 3/4"	
	INCLINAT	10N <u>90⁰</u>	······································			
	,		1)	Measured from Ho	orizontal)	
	MECHANI	CALLY LOG	GED ves n	FOOTAGE	<u> </u>	<u> </u>
	FROM	то	FORMATIC	NC		
	0 3 4.5 11 16.5 21 34 58 142 146	3 4.5 11 16.5 21 34 58 142 146 423	Coal and Coal and Coal and Coal and Coal Carb. sh Coal and	ale ale and coal carb. shale carb. shale		
D						gAdit C.E.

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DRILL LOG

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DATE <u>Oct. 3/75</u>	HOLE NO. <u>SR-13-75</u>
COMPANY Manalta (Coal Ltd. DRILLER WOODS
AREA Sukunka River,	B.C.
	., 1000'W., NE 42B ~ 93P5
ELEVATION 3745	HOLE SIZE 4 3/4"
INCLINATION 90	o
· · ·	(Measured from Horizontal)
MECHANICALLY LOG	GED yes no FOOTAGE
FROM TO	FORMATION
$\begin{array}{c ccccc} 0 & ,5 \\ 5 & 8.5 \\ 9 \\ 9 & 10 \\ 10 & 10.4 \\ 10.4 & 15 \\ 15 & 22 \\ 22 & 30.5 \\ 30.5 & 37 \\ 37 & 49.2 \\ 49.2 & 66 \\ 66 & 121 \\ 121 & 123.5 \\ 123.5 & 124.5 \\ 124.5 & 127.7 \\ 127.7 & 128.5 \\ 128.5 & 130 \\ 130 & 136.5 \\ 136.5 & 140 \\ 140 & 149 \\ 149 & 184 \\ 184 & 192.5 \\ 192.5 & 194.8 \\ 194.8 & 198 \\ 198 & 244 \\ 248 & 259 \\ 259 & 265 \\ \end{array}$	Clay and shattered rock Carb. shale and grey shale Coal Grey shale Coal and carb. shale Grey shale Grey shale Coal (6.5) Coal (dirty) (12.2) Dark grey shale Hard grey sandstone Grey shale Coal Grey shale Coal Brown shale and carb. shale - coal traces Coal (dirty) Soft grey shale Grey and brown shale - coal traces Coal (dirty) Soft grey shale Grey and brown shales Coal and brown carb. shale Grey siltsone Hard sandstone Grey shale Hard sandstone Very hard sandstone Sampled 30.5 - 49.9 130 - 136.5 Resistance log shows coal 29.5 - 38, 40 - 48, G.J.

DATE0ct. 13/75	HOLE NO. SR-14-75
COMPANY Manalta C	DRILLER Woods
AREA Sukunka River,	B.C.
LOCATION 1300'S.,	1000'W., NE42B - 93P5
ELEVATION 3750'	HOLE SIZE 4 3/4"
INCLINATION	90 [°]
	(Measured from Horizontal)
MECHANICALLY LOG	GED J FOOTAGE
FROM TO	FORMATION
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Clay and rocks Brown sandstone Dark grey shale Grey siltstone Grey and brown shale Coal Coal and brown shale Coal Coal and brown shale Coal Coal and brown shale Coal Brown shale, coal traces Coal Brown shale, coal traces Coal Brown shale Hard black siltstone Coal Coal with brown and carb. shale Grey and brown shale Coal Dark brown shale Resistance Log shows coal 25-30, 33-42, 44.5-49, 50.5-55, 58.5-61, 61.5-62, 66.5-73.5, 74.5 - 75.5 and 110-119 - G.J.

AB - Rev. 12/72		DRILL LOG
DATE C	ct. 16, 1975	HOLE NO. SR-15-75
COMPANY	Manalta (Coal Ltd. DRILLER Woods
AREA	Sukunka Rive	er, B.C.
LOCATIO	N <u>950'W.</u> ,	1150'S., NE Cor. 42B - 93-P-5
ELEVATIO	ON <u>3760'</u>	HOLE SIZE 4 3/4"
INCLINAT	'ION 90	
		(Measured from Horizontal)
MECHANI	CALLY LOG	GED X FOOTAGE
FROM	то	FORMATION
	:	
0 12 18 66 82 84 87 94 100 101 103 107.5 110 115.2 117.5 151.4 156 161 162.5 166.5	12 18 66 82 84 87 94 100 101 103 107.5 110 115.2 117.5 151.4 156 161 162.5 166.5 173	Clay and rocks Grey shale Hard sandstone Silty dark grey shale Coal (2.0) Coal with carb. shale (3.0) Coal with carb. shale stgs. Light grey shale Coal and carb. shale Brown and grey shales Grey sandstone Dark grey shale Coal (2.3') Dark grey shale Coal (5.6') Coal with shale (5.0') Carb. and brown shale with minor coal Coal and carb. shale Brown and grey shale

DRILL LOG

DATE	. 18, 1975	HOLE NO. SR-16-75
COMPANY	Manalta Coa	1 Ltd. DRILLÈR Woods
AREA	Sukunka Rive	r, B.C.
LOCATION	2450'W.,	0'S., NE Blk 41 B - 93 - P5
ELEVATIO	N3880'	HOLE SIZE 4 3/4"
INCLINATI	.ON9	0 ⁰ (Measured from Horizontal)
MECHANIC	CALLY LOG	
FROM	то	FORMATION
0 22 51.5 52 53.5	22 51.5 52 53.5 223	Shattered sandstone Hard sandstone Carb. shale and coal Coal (1.5') Hard sandstone
		, K.
		At the second se

DRILL LOG

DATE <u>Oct. 22, 1975</u>	. <u></u>	_HOLE NO	SR-17-75	
COMPANY <u>Manalta Coa</u>	il Ltd.	_DRILLER	Woods	
AREASukunka Rive	er, B.C.			
LOCATION 2000'W.,	2550'S., NE Cor	с. 51 в 93-Р-5		
ELEVATION 3725	, 	_HOLE SIZE_	4 3/4"	
INCLINATION 90°	///	- 3. 6 11-		
MECHANICALLY LOGO		FOOTAGE		
FROM TO	FORMATION			
0 7 7 100	Clay and rocks Dark grey sands		· · ·	
				PADIDE

DRILL LOG

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DATE <u>O</u>	et. 24, 1975	HOLE NO. SR-18-75
COMPANY_	Manalta Co	DRILLER Woods
AREA S	Sukunka Rive	er, B.C.
LOCATION	150'W.	300' S., NE Cor. 42 B 93 - P-5
ELEVATIO	N4000	HOLE SIZE 4 3/4"
INCLINATI	ЭN <u>90[°]</u>	>
·	•	(Measured from Horizontal)
MECHANIC	ALLY LOG	GED yes no FOOTAGE
FROM	то	FORMATION
0 6 11 64 118	6 11 64 118 250	Clay and rocks Brown and grey shales Hard grey sandstone Grey and brown sandstone Dark grey siltstone
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DRILL LOG

DATE	Oct. 27, 197	5	_HOLE NOSI	R-19-75	
COMPANY	Manalta C	oal Ltd.	DRILLER	Woods	···· · · · · · · · · · · · · · · · · ·
AREA	Sukunka Rive	er, B.C.			
LOCATION	₹ <u>50'₩.,</u>	50'S., NE Cor.	42 B 93 - P-5		·
ELEVATIO	ON <u>3925'</u>	······	HOLE SIZE	4 3/4"	
INCLINAT	ION <u>90</u>	0			
		(Mea	asured from Hor		
MECHANI	CALLY LOG	GED ves no	FOOTAGE		• •
FROM	то	FORMATION	· · ·		
0 9	9 205	Clay and rock Grey sandston		,	
					<i>k</i> .
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DRILL LOG

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DATE C	oct. 30, 1975	· · · · · · · · · · · · · · · · · · ·	_HOLE NO	SR-20-75
COMPANY	Manalta	Coal Ltd.	DRILLER	Woods
AREA	Sukunka Rive	er, B.C.		
LOCATION	2520	W., 350 S., NE	Cor. 40 A 93	3-P-5
ELEVATIC	N3925	, , I	HOLE SIZE	4 3/4"
INCLINAT	[ON	90 ⁰		·····
		(Mea	sured from He	orizontal)
MECHANIC	CALLY LOG	GED D yes no	FOOTAGE_	
FROM	то	FORMATION		· · · · · · · · · · · · · · · · · · ·
0 16 61.3 66 68.5 69.2 77 77.6 79.7 81.5 90 99 117 120 122.5 126 136	16 61.3 66 68.5 69.2 77 77.6 79.7 81.5 90 99 117 120 122.5 126 136 145	Grey shale Dark grey sand Carb. and brow Coal (2.0') Grey sandstone Coal (7.8') Grey sandstone Coal (2.1) Coal and carb. Brown shale Grey siltstone Grey sandstone Brown and grey Coal and carb. Brown shale (r Dark grey silt Hard sandstone	<pre>vn shale > (0.7') > (0.6') . shale (1.8') > y shales . shale (2.5') minor coal) tstone</pre>	
		-	·	At the C.ET.

APPENDIX II

Geophysical Logs of 3 Drill Holes (in pocket)

Recorded By		Truck No.	Operating Time		4	8 8 9 0 7	Min. Diam.	Liquid Level	Fluid Type	Casing Driller	Casing Roke	Depth Driller	Depth Reached	Footage Logged	Last Reading	First Reading	Date	Run. No.	Well Depths Measured from	Log Measured from	Permanent Datum					WM			FILE NO.			
HEDIN Witnessed By		104	2 HOURS				4-1/2	104.5	AIR/MUD	ω	3	143	136,5	135.5	000	135.5	3 NOVEMBER 1975	ONE	rom GROUND LEVEL	۲ <u>ا</u>			•			LOCATION MASTER CREEK	WELL SR - 20 - 75		COMPANY MANALTA COAL	OIL ENTERPRISES LTD.		
y JACKSON																				Ft. Above Perm. Datum	Elev.	UMBIA	•		ギ ロ	X		,	L LIMITED	LTD. CALGARY,		GAMMA RAY NEUTRON LOG
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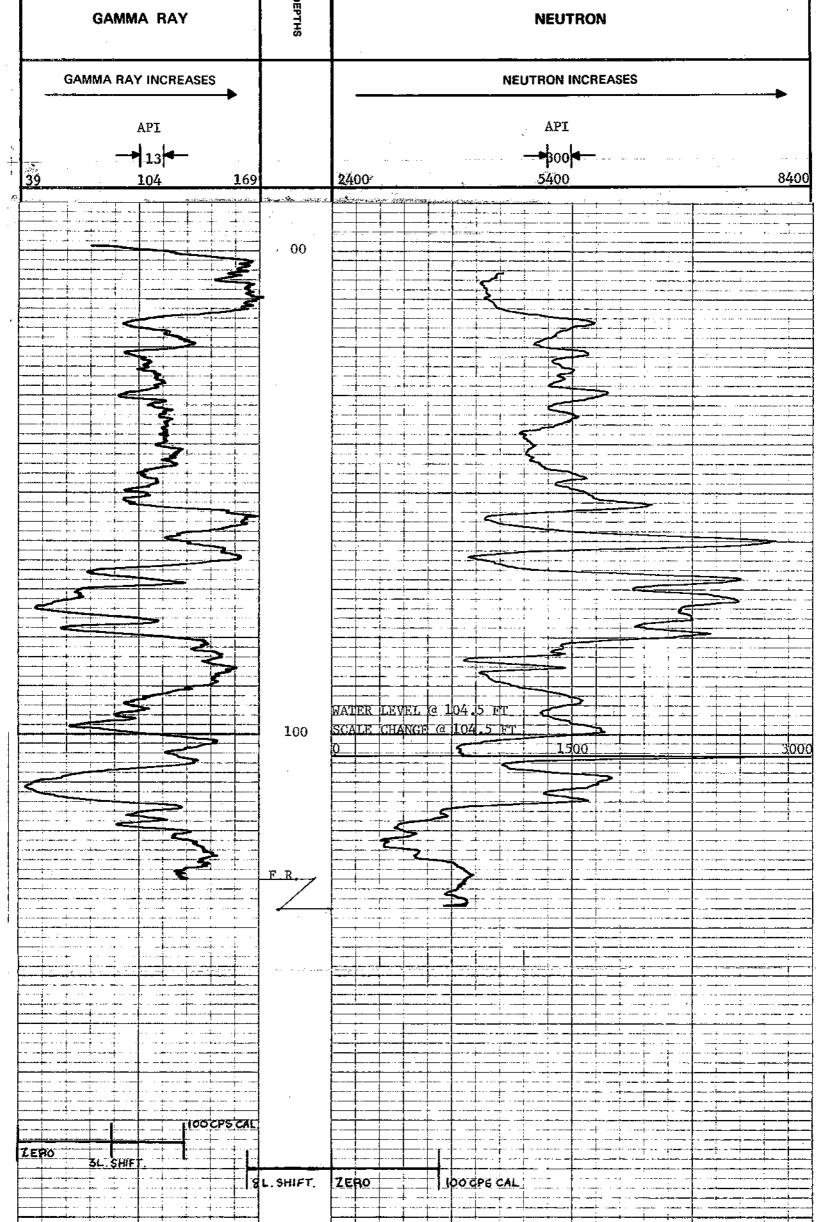
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Recorded By		Truck No.	Operating Time					Min. Diam.	Liquid Level	Fluid Type	Casing Driller	Casing Roke	Denth Driller	Depth Reached	Footage Logged	Last Reading	First Reading	Date	Run. No.		Well Depths Measured	Log Measured from	Permanent Datum				W M	TWP		FILE NO.		ROK	
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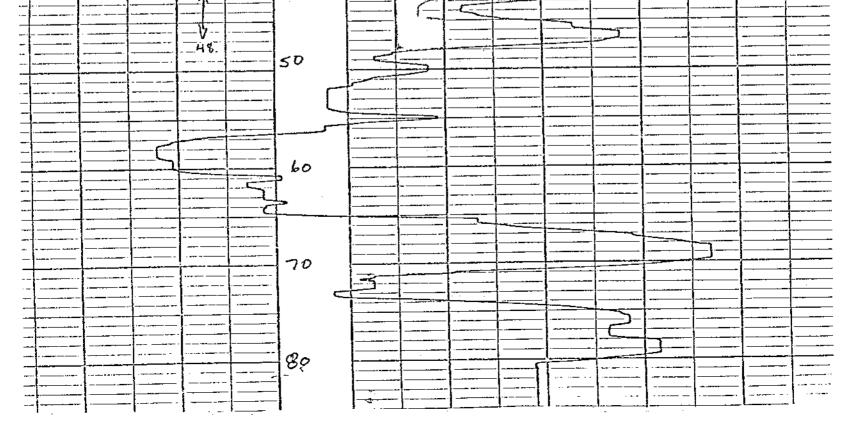
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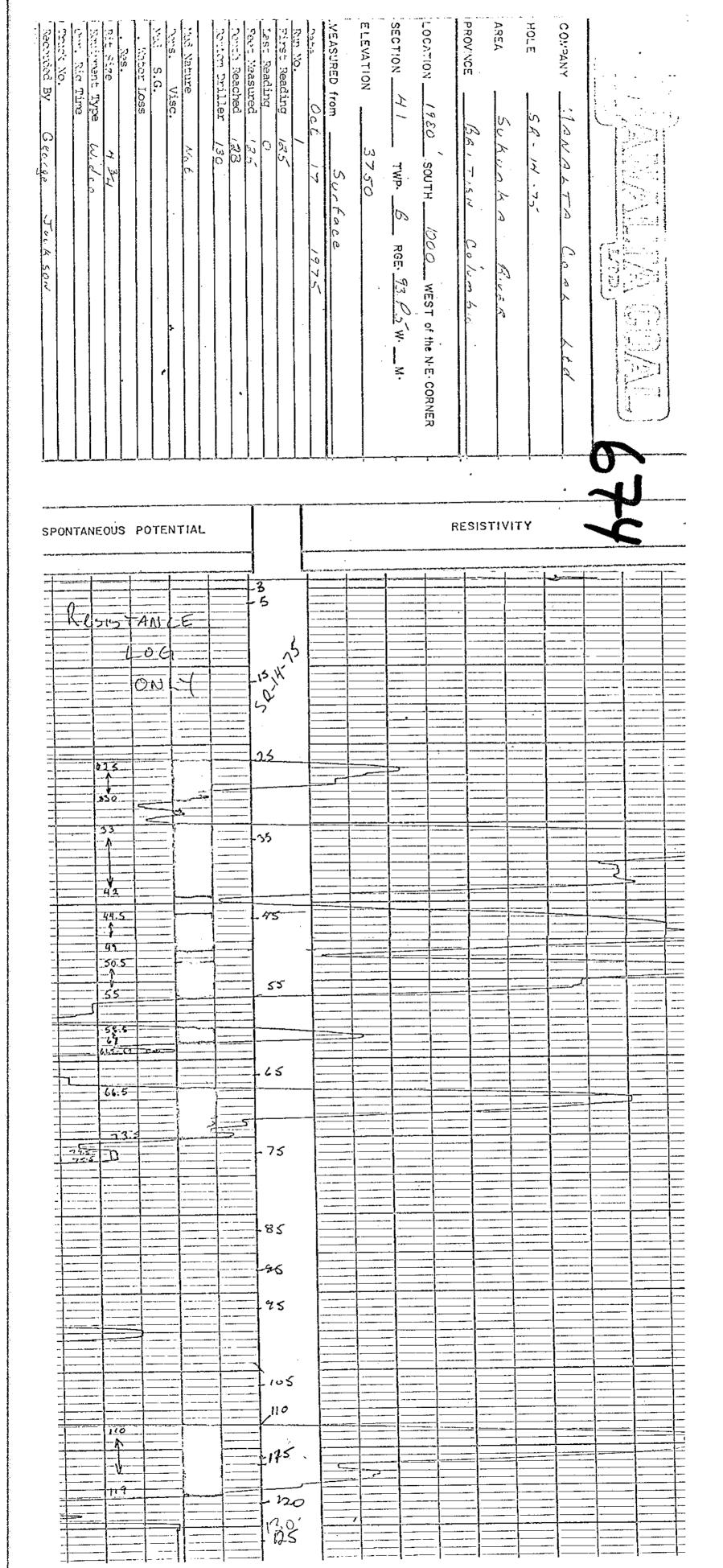
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MANALTA COAL LTD.

SUKUNKA RIVER AREA STRUCTURAL CROSS SECTIONS

LEGEND

'Middle Coal" Corelative & Attitude
Cadomin Conglomerate
Thrust Fault – Attitude Approximate
Measured Attitude
Anticlinal Axis
Synclinal Axis
Quaternary Deposits
Gates Member of Commotion Formation including UndevidedCommotion Formation
"Upper" Gething Coals
"Lower" Gething Coals
Minnes Group (including all pre-Cadomin



rocks)