

PR-TREFI 81(3)A

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Contents

TREFI COAL PROJECT  
DRILL SITE RECLAMATION REPORT  
1981

681

**CONFIDENTIAL**  
**OPEN FILE**

TREFI 1981 DRILLSITE  
RECLAMATION REPORT  
DECEMBER 1981

This report covers reclamation work carried out on the Trefi Coal Exploration Drilling Project during October 10 through 12, 1981 inclusive. Two of the drillsites reclaimed during this period were drilled in the 1980 program, however winter freeze-up prevented the adequate reclamation of these sites during 1980. The drill sites referred to in this report are rotary drill sites located along British Petroleum's lease road, west of the Sukunka River.

This report will provide a brief description of the sites, an outline of the work performed and any recommendations concerning the sites. A summary of recommendations and comments concerning the drilling project will be included at the end of the report.

Items Used

- a) 3/4 ton, 4x4 pick-up truck
- b) Clark 735 bobcat and trailer
- c) Oxygen - Acetylene Cutting Torch
- d) Two bags of "Redi-Mix" Cement
- e) Shovels, Picks, Crow Bar, Sledge Hammer and Rakes

Do Not  
Film.

Site TR 80-06

This site was described in the February 1981 Reclamation Report

WORK PERFORMED

- a bobcat was used to contour the drill cuttings to the road grade over a 15m by 5m area, to a maximum depth of 10cm
- the metal drill casing was cut off at bedrock and a 120cm cement surface plug was installed

RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.

Site TR 80-07

The site was described in the February 1981 Reclamation Report

WORK PERFORMED

- this site was obliterated by heavy machinery used to dig a collection sump for B.P.'s gas rig.

RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.

## Site TR 81-103

This site is located on the east side of a spur road existing to the south of B.P.'s road

### DESCRIPTION

- the metal drill casing is exposed 40cm above ground surface, and is cemented to within 60cm of the top.
- cement has flowed in a patch 10cm to 15cm thick, 3m diameter around the drill hole and in a thin layer for 20m downslope
- the drill cuttings are spread in a thin layer across the road 20m to 25m downslope
- a channel has been eroded 20cm to 30cm deep, up to 1m wide for a distance of 20m downslope from the drill hole
- there is some debris, including a 5 gallon pail on site.

### WORK PERFORMED

- the thick cement patch and debris was picked up and removed to a landfill disposal site
- the metal drill casing was cut off level with the cement
- a bobcat was used to fill in the erosion channel and contour the drillsite

### RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.

## Site TR 81-104

This site is located on a wide shoulder of British Petroleum's road.

### DESCRIPTION

- there is a large cuttings pile 6m by 6m, 1m deep around the drill hole.
- the metal drill casing is exposed 30cm above surface level, and is cemented to within 50cm of the ground level
- a large cement flow, 20m by 4m, 10cm thick, extends downslope into a hollow by the trees next to the site. A thin layer of cement flowed in amongst the vegetation next to the drillsite.

### WORK PERFORMED

- the drill cuttings were contoured over a 25m by 10m area using a bobcat
- as much cement as could be located due to snow cover was removed to a landfill site
- the metal drill casing was cut off level with the cement.

### RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.

## Sites TR 81-106, 80-08

These sites were drilled side by side in a large clearing to the north of the B.P. road

### DESCRIPTION

Site TR 80-08 - This site was described in the February 1981 Reclamation Report

Site TR 81-106 - A drill cutting pile 6m by 4m, up to 1m high is present on site

- the metal drill casing is not cemented and is exposed 30cm above surface level.

### WORK PERFORMED

- the metal drill casing of site TR 81-106 was cut at bedrock, 10cm below the surface level and 120cm cement surface plug was installed

- the drill cuttings from both sites were spread over a 20m by 10m area to a maximum depth of 5cm

### RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.

## Site TR 81-107

This site is located on the north side of the B.P. road in a road construction borrow pit.

### DESCRIPTION

- a drill cuttings pile 5m by 2m, 50cm deep exists to the west of the drill hole.
- a cement flow 8m by 3m, up to 10cm thick extends from the drill hole. A thin layer of cement has flowed down the ditch for a distance of 10m.
- the metal drill casing is exposed 30cm above surface level and is cemented to within 50cm of the surface

### WORK PERFORMED

- the drill cuttings were spread with a bobcat over a 20m by 5m area, to a maximum depth of 5cm.
- the drill casing was cut off at bedrock 20 cm below the surface
- as much cement as could be located due to snow cover was removed to a landfill site

### RECOMMENDATIONS

- a re-inspection should follow to determine if additional reclamation is required

Site Tr 81-109

This site is located on a clearing to the south of a bend in the B.P. road.

DESCRIPTION

- there is a 5m by 2m by 40cm deep cuttings pile on site
- the drill casing is exposed 30cm above surface level and is cemented to within 40cm of the surface
- a cement patch 8m by 3m up to 10cm thick is in a hollow by the drill hole.

WORK PERFORMED

- the drill casing was cut off at the cement level
- the drill cuttings were spread over a 15m by 10m area
- most of the cement was removed, but that which couldn't be removed was buried using drill cuttings.

RECOMMENDATION

- a re-inspection should follow to determine if additional reclamation is required.



## SUMMARY OF RECOMMENDATIONS AND COMMENTS

A re-inspection should follow to determine if seed is required on the drillsites and to determine that all government regulations have been met.

Due to partial snow cover on the drillsites at the time of reclamation, minor clean-up may be required to upgrade the sites to a satisfactory standard.

Greater care should be taken by the drill hole cementing crew to avoid flowing cement over the site or particularly amongst vegetation near the site. Excess cement should be contained, allowed to harden, and removed to an approved landfill disposal site. The cementing crew should also be informed to leave the top 1.5 m of the drill casing clear of cement to allow the casing to be cut off at a greater depth below the surface.

TREFI DRILLSITES  
RECLAMATION REPORT  
FEBURARY L981

This report covers reclamation work carried out on the Trefi Coal Exploration Property during the last two weeks of November 1980 and February 22-23, 1981. Site description and reclamation deficiencies for some of the drillsites were obtained from the attached report "Trefi Drillsite Inspections - October 26, 1980" by L.T.L. Callow.

This report will provide a brief outline of the work performed on the sites and recommendations for future reclamation work.

Items Used:

- a) 3/4 ton, 4 X 4 pick-up truck
- b) Portable oxygen - acetylene cutting torch
- c) "Explosometer" combustible sniffer
- d) Clark 735 bobcat with ripper bucket
- e) Case 550 track-mounted front-end loader with bucket and blade
- f) Four 25 Kg. sacks of seed mix containing:
  - Creeping Red Fescue 45%
  - Timothy 30%
  - Alsike 25%
- g) Six 25 Kg. bags of 46-0-0 fertilizer
- h) Cyclone hand seeders
- i) Shovels, picks, crow bar, sledge hammer and rakes

Site TR-RDH-1

This site is located at the base of a 10 foot vertical head wall on the west side of the Hasler Creek forestry road, the slope is 5°.

Reclamation Deficiencies:

- The drillhole has caved forming a 2.5 foot diameter, 1.5 foot deep sink hole tapering to 10 inch diameter at a depth of 2 feet.
- The drillhole has been plugged with a log and appears to have had a thin cement plug on the surface, but this has since caved in.
- Drill cuttings have been spread downslope from the main cuttings pile (8' X 10' X 1.5').
- Erosion channels (1 to 2' wide, 6 to 8" deep) run downslope from the drillhole into a forested area 100 feet away.
- Some drill cuttings have been washed downslope via the erosion channels and deposited in the forested area.
- There are 2 cement patches (totalling 4' X 3' X 4") present on site.

Work Performed:

- The airphoto marker and a small amount of debris was removed.

- The caving hole was filled using cement removed from the site and then covered with cuttings scraped up with the bobcat.
- The entire area was seeded and fertilized.
- Due to the extent of ground frost, most of the drill cuttings, the erosion channels and some cement remains unaltered.

Recommendations:

- Further reclamation steps should be taken after the spring thaw to upgrade the site to an acceptable condition.

Site TR-RDH-2

This site is located on a grassy clearing adjacent to a small gravel road on the north side of Highway 97. The gravel road exits the highway opposite a viewpoint turnout.

Reclamation Deficiencies:

- The Site is relatively clean except for the cuttings pile (2 m diameter 1 m high), a few pieces of planking, the airphoto markers and the surface casing.
- The debris should be picked up.
- The cuttings pile should be spread out and used to fill a rut created by the drilling rig.
- The surface casing should be cut off a couple of feet below the surface (providing a torch is available) then plugged and covered with soil or cuttings.
- The entire disturbed area should be seeded and fertilized.

Work Performed:

- The pieces of planking and the airphoto marker were removed from the site.
- The drill casing was cut 1.5 feet below the surface and plugged with a log.
- The bobcat was used to spread the cuttings pile into the ruts made by the drill rig and also to cover the plugged drill casing.
- The entire area was seeded and fertilized.

Recommendations:

- A re-inspection is scheduled for 1981 to determine if further reclamation is required.

Site TR-RDH-3

I was unable to locate this site, however, the pipeline road on which the site is reportedly located has been recently widened and contoured and this may have destroyed the site.

#### Site TR-RDH-4

This site is located on the edge of a logging road which branches off from the Commotion Creek forestry road. It is situated at the base of a vertical headwall cut into shale. On the opposite side of the road a small tributary stream drains into Commotion Creek.

#### Reclamation Deficiencies:

- The site is relatively clean except for the airphoto markers and the cuttings pile (1 m diameter .5 high). The cuttings pile should be spread out and the airphoto markers removed.
- The entire disturbed area (4-5 m diameter) should be fertilized and seeded although the shaley surface materials from the headwall may hamper revegetation attempts.
- The drillhole is collapsing and poses a serious threat to motorists using the road. Therefore, a below surface plug should be installed and covered with soil before seeding.
- Although this site is relatively close to a small creek, the drainage is along the north ditch of the road into an open area away from the creek. It doesn't appear that any fluids or cuttings from the drillsite have entered the stream.

#### Work Performed:

- The caving drillhole was plugged with a large rock below the surface.
- The bobcat was used to spread cuttings over the rock and to smooth some small ruts made by the drill rig.
- The airphoto marker was removed.
- The entire area was seeded and fertilized.

#### Recommendations:

- A re-inspection is scheduled for 1981 to determine if further reclamation is required.

#### Site TR-RDH-5

This site is located on a bench cut into the toe of a steep headwall on the east side of the Commotion Creek forestry road. The site had been inspected shortly before drilling commenced by Lin Callow (see file note dated 1980 07 15). The headwall above the platform has slopes ranging from 21° to 31° and 40 m high, at its base is a vertical drop of 1.5 m to the drilling platform. This vertical wall is cut down into the shale bedrock.

The soil overlying the shale on the headwall is approximately 1 m thick and composed of silty sand with 40-60% unsorted gravel from pebble to rubble size. Much of the fine material has been washed off the steeply sloping headwall and onto the drilling platform and adjacent ditch. The drilling platform is composed of fine shale particles and forms an effective erosion bar and settling area below the headwall.

### Reclamation Deficiencies:

- The site is relatively clean, however, a five gallon pail, and the airphoto marker should be removed.
- The culvert installed for access across the ditch should be removed as well as the erosion bar present in the ditch downslope from the drill site. These structures could cause the road to flood and erode during heavy spring run off.
- The drilling platform should remain largely intact, however, the pile of material pushed up at both ends should be recontoured to its original slope and the platform edge facing the road slightly sloped, back into the hillside. This will improve the erosion effectiveness and settling basin characteristics of the platform.
- The entire area should be seeded and fertilized although revegetation is expected to be slow due to the poor soil quality of the remaining materials. Natural recolonizing species such as aspen, aster and grass have to date established approximately 3-5% cover on the headwall.
- The drill hole is caving in and should be plugged below the surface and covered with soil (a rock, log or cement plug can be used).

### Work Performed:

- The 5 gallon pail and air photo marker was removed from the site.
- The drill hole was plugged below surface with rock and the hole was filled with rock and cuttings.
- A small track-mounted front end loader pushed the overburden piled at each end of the drillsite back towards the platform and recontoured it to the original slope.
- The edge of the platform facing the road was pushed back and resloped to a lesser angle.
- The culvert in the ditch was removed and the ditch was cleaned to allow drainage.
- The cat compacted all disturbed soil by walking over the area repeatedly to lessen erosion of the recontoured slopes.
- The entire area was seeded heavily and fertilized.

### Recommendations:

- A re-inspection is scheduled for 1981 to determine if further reclamation is required.

### Site TR-RDH-6

This site is located on the north side of a spur road off the B.P. road.

### Reclamation Deficiencies:

- There are 2 cuttings piles on site (one 8' X 8' X 1'; the second tapers up a 6' headwall from a depth of 1' at the bottom to 1" at the top and is 8' wide).

- The drill casing is protruding 1.5 feet out of the ground.
- There are two 8 inch wide ruts 3 inches deep and 10 feet long made by the dual rear wheels of the drilling rig.
- Site is clean of debris except for the airphoto marker,

Work Performed:

- The drill casing was cut off at a rock layer 6 inches below the surface and plugged with a log.
- Due to the amount of ground frost, the drill cuttings could not be spread at this time.
- The site was seeded and fertilized.

Recommendations:

- Further reclamation steps should be taken after the spring thaw to upgrade the site to an acceptable condition.

Site TR-RDH-7

This site is located on the south side of the B.P. road in a small clearing just off a bend in the road.

Reclamation Deficiencies:

- The extent of reclamation needed on this hole was hard to determine because of 4 inches of snow cover on the site.
- The drill hole appears to be plugged with cement and a cement flow extends at least 20 feet downslope from the drill hole.
- There is a drill cuttings pile 1 foot high and covering an undetermined area.
- A 6-inch piece of drill casing was embedded into the cuttings pile and it appears to have been cut from the drill hole, although no casing is present in the drill hole.

Work Performed:

- The airphoto marker was removed and the area was seeded and fertilized.

Recommendations:

- Further reclamation work should be attempted after spring thaw.

Site TR-RDH-8

This site is located on the north side of the B.P. road in a 200 foot by 75 foot clearing which has a 35 foot headwall on the north side. The clearing was probably made during the road construction as it has large piles of rock and surface material at the east and west ends of the clearing.

Reclamation Deficiencies:

- The drill hole is plugged with cement to the surface and there is no casing in the hole.
- A small cement flow (30' X 2' X .25") extends downslope from the hole.
- A cuttings pile (12' X 8' X 3') is present next to the drill hole.
- Site is clean of debris.

Work Performed:

- The area was seeded and fertilized.
- Due to the extent of ground frost, the cuttings pile has not been spread.

Recommendations:

- The site should be upgraded using a bobcat to spread the cuttings pile and remove the cement flow after spring thaw.

Site TR-RDH-9

This site is located on a Loffland oil rig lease at the north end of the drill sump.

Deficiencies:

- The drill cuttings appear to be well spread except for a berm 6 feet in diameter and 6 inches high around the hole.
- A 1 foot piece of drill casing and a large, truck oil filter are embedded into the drill cuttings.
- The surface casing protrudes one foot above ground level.

Work Performed:

- The drill casing was cut off 8 inches below the surface and plugged with a log.
- The cuttings berm was spread and used to cover the plugged drill casing.
- The airphoto marker and the debris on site was removed.
- The area was seeded and fertilized.

Recommendations:

- A re-inspection is scheduled for 1981 to determine if further reclamation is required.

Site TR-RDH-10

This site is on the east side of a forestry access road to a cut block, at the base of a 25-foot headwall which is eroding badly.

Reclamation Deficiencies:

- There is a large (7' X 5') oil patch caused by the drill rig next to the drill hole.
- The cuttings are well spread (25' diam. X 4") across the road.
- Water and cuttings flowed across the road at an erosion bar 20' downslope from the drillhole. The water then flowed over the bank of the road and into a forested area, cutting an erosion channel 6 inches wide and 3 inches deep down the bank of the road.

Work Performed:

- The drill casing was cut 8 inches below the surface and plugged with a log.
- The cuttings around the drill hole were used to cover the plugged casing.
- The oil patch was scooped up and removed.
- The airphoto marker was removed.
- The area was seeded and fertilized.

Recommendations:

- A re-inspection is scheduled for 1981 to determine if further reclamation is required.

Sites TR-RDH-11 and -12

These sites are located side by side on the west side of the Hasler Creek forestry road.

Reclamation Deficiencies:

- Drill Hole 12 has surface casing protruding 1 foot out of the ground and it is flowing water at a rate of approximately 1 gallon/minute.
- The water is flowing into low land next to the road and has formed a pond 50 feet X 15 feet X 8 inches deep, which could wash across the road if the water flow remains unchecked.
- Drill Hole 11 has been plugged to the surface with cement.
- There are 2 cutting piles on site (8' diam. X 1.5' high and 8' X 10' X 6").
- There is a cement patch on site (3' X 4' X 1").

Work Performed:

- Due to the extent of ground frost, the cuttings piles could not be spread at this time.
- The airphoto marker was removed and the area was seeded and fertilized.
- On February 22, 23, 1981 the flow of water was stopped and the drill hole was cemented from the bottom to within two feet from the surface by a pressure cementing crew.



Recommendations:

- The drill casing should be cut off at the cement plug and the cuttings piles should be spread over the drill sit. All debris and cement on site should be removed. This work should not be attempted until well after the spring thaw.

Summary of Recommendations

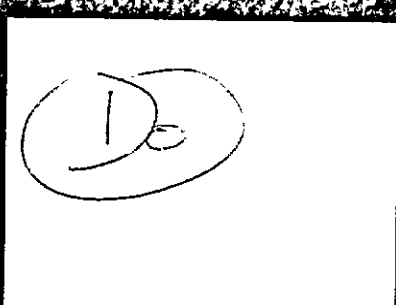
Further reclamation work may be required on some of the drillsites to upgrade them to meet the reclamation guidelines set out by the B.C. Government. This work may require the use of light machinery to be carried out effectively. Re-seeding of some of the disturbed areas may also be required.

1981 03 25

GJH:rm

cc: E.M. Wright  
L.T.L. Callow  
G.D. Childs.  
B.P. Flynn

TREFI COAL PROJECT  
1981  
FORMATION TOPS FOR GEOPHYSICAL LOGS  
DEVIATION SURVEYS



681

TREFFI COAL

Drill Hole Data Sheet for Oil & Gas Holes Drilled on TREFFI

HOLE	SURFACE ELEVATION (m)	TOP OF KCmw		TOP OF KCmb		THICKNESS KCmw	OTHER FORMATION TOPS (m)
		ELEVATION (m)	DEPTH (m)	ELEVATION (m)	DEPTH (m)		
93P/5 c-31-K		Hole is cased to below KCmb.					
93P/5 c-29-C	1242.0	692.0	550.0	617.0	625.0	75.0	KCmh 748.0 KCmg 854.0 Kmb 1083.0
93P/12 a-23-D	1264.0	592.0	672.0	524.0	740.0	68.0	KCmh 824.0 KCmg 936.0 Kmb 1159.0
93P/5 d-78-K	Data not released until one year after hole is completed. approximately September '82						

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TREFFI COAL

Drill Hole Data Sheets for 1980 & 1981 Drill Holes  
1980 and Previous

HOLE	SURFACE ELEVATION (m)	TOP OF KCmw		TOP OF KCmb		THICKNESS KCmw	OTHER FORMATION TOPS (m)
		ELEVATION (m)	DEPTH (m)	ELEVATION (m)	DEPTH (m)		
DDH 80-01	710	586.0	124.0	523.3	186.7	62.7m	
DDH 80-02	926	754.8	171.2	698.9	227.1	<u>55.9m</u> <sup>1</sup>	
DDH 80-03	808	663.2	114.8	595.2	212.8	68.0m	
RDH 80-01	775	547.0	228.0	469.8	305.2	77.2m	
RDH 80-06	1060	1053.8	6.2	966.0	94.0	87.8m	
RDH 80-07	1250	1115.5	134.5	1059.3	190.7	<u>56.2m</u> <sup>2</sup>	
RDH 80-08	1153	1064.8	82.5	1004.5	148.5*	<u>66.0m</u> <sup>3</sup>	
RDH 80-11	832	773.2	58.8	705.9	126.1	67.3m	
RDH 80-12	832	773.2	58.8	708.0	124.0	65.2m	

1. 1981 Stratigraphic correlation shows DDH 80-02 did not intersect KCmb
2. 1980 log pick on KCmb incorrect: see 1981 data RDH 81-109c
3. 1980 log pick on KCmb incorrect: see 1981 data RDH 81-106c

1981 Drill Hole Data Sheet

HOLE	SURFACE ELEVATION (m)	TOP OF KCmw		TOP OF KCmb		THICKNESS KCmw	OTHER FORMATION TOPS (m)
		ELEVATION (m)	DEPTH (m)	ELEVATION (m)	DEPTH (m)		
DDH 81-100	923	750.2	172.8	689.0	234.0	61.2	
RDH 81-101	887	573.0	314.0	502.8	384.2	70.2	
DDH 81-102	1380	1333.5	46.5	1228.7	151.3	104.8	
RDH 81-103	1054	828.7	225.3	727.3	326.7	101.4	
RDH 81-104	1233	1024.3	208.7	955.8	277.2	68.5	
DDH 81-105	971	816.5	154.5	738.5	232.5	78.0	
RDH 81-106c	1153	1064.8	82.5	1002.0	151.0*	68.5	
RDH 81-107	1297	1222.3	74.7	1160.5	136.5	61.8	KCmb 217.0 KCmg 329.8
DDH 81-108	1204	661.6	542.4	590.5	613.6	71.1	KH 167.8
RDH 81-109c	1250	1115.5	134.5	1050.0	200.0*	65.5	

\*1980 log picks incorrect, 1981 corrected log picks

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC.      GRID: \_\_\_\_\_      DATE SURVEYED: 6 JULY 1980

DRILL HOLE: TR-RDH-80-01      LATITUDE: \_\_\_\_\_      SURVEY BY: ROBERTSON

LOCATION: TREFFI PROPERTY      DEPARTURE: \_\_\_\_\_      WITNESSED BY: MCFALL

FIELD: CHETWYND      ELEVATION: \_\_\_\_\_      CALCULATIONS BY: \_\_\_\_\_

MAGNETIC DECLINATION: \_\_\_\_\_      CORRECTION OF: \_\_\_\_\_      FOR: \_\_\_\_\_      GRID: \_\_\_\_\_

BEARINGS ARE FROM MAGNETIC NORTH

SLANT ANGLE IS FROM VERTICAL

RUN AFTER HOLE WAS DEEPEMED

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	00	0.55	001.7	11	150	2.61	12.5	22	315	07.78	018.0
1	10	1.40	205.3	12	165	2.79	23.5	23			
2	15	2.31	331.3	13	180	* 2.57 3.17	38.4 39.5	24			
3	30	2.41	344.2	14	195	3.34	32.5	25			
4	45	3.02	345.8	15	210	3.53	77.3	26			
5	60	* 2.19 1.91	346.3 349.1	16	225	3.90	54.0	27			
6	75	2.64	346.6	17	240	* 4.27 5.39	53.4 91.6	28			
7	90	2.44	003.1	18	255	6.12	35.0	29			
8	105	2.62	007.3	19	270	6.12	35.0	30			
9	120	* 1.75 2.62	005.5 069.6	20	285	5.75	29.6	31			
10	135	1.87	017.0	21	300	* 5.75 7.41	14.5 18.6	32			

CASING TO 8.5M

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC.

GRID: \_\_\_\_\_

DATE SURVEYED: JULY 1980

DRILL HOLE: TR-RDH-80-07

LATITUDE: \_\_\_\_\_

SURVEY BY: ROBERTSON

LOCATION: TRETI PROPERTY

DEPARTURE: \_\_\_\_\_

WITNESSED BY: MCFALL

FIELD: CHETWYND

ELEVATION: \_\_\_\_\_

CALCULATIONS BY: \_\_\_\_\_

MAGNETIC DECLINATION: \_\_\_\_\_

CORRECTION OF: \_\_\_\_\_

FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	00	1.44	197.7	11	165	7.82	230.6	22			
1	15	0.65	331.0	12	180	7.83	209.8	23			
2	30	* 2.07 2.27	249.6 255.2	13	195	8.48	229.3	24			
3	45	5.80	243.4	14	200	8.06	223.6	25			
4	60	7.82	256.9	15				26			
5	75	8.03	226.4	16				27			
6	90	* 7.84 8.05	240.4 244.2	17				28			
7	105	8.07	231.1	18				29			
8	120	7.83	235.8	19				30			
9	135	8.24	226.1	20				31			
10	150	* 7.05 7.05	227.8 225.9	21				32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC.      GRID: \_\_\_\_\_      DATE SURVEYED: 21 JULY 1980  
DRILL HOLE: TR-RDH-80-08      LATITUDE: \_\_\_\_\_      SURVEY BY: ROBERTSON  
LOCATION: TRETT PROPERTY      DEPARTURE: \_\_\_\_\_      WITNESSED BY: MCFALL  
FIELD: GHETWYND      ELEVATION: \_\_\_\_\_      CALCULATIONS BY: \_\_\_\_\_  
MAGNETIC DECLINATION: \_\_\_\_\_      CORRECTION OF: \_\_\_\_\_      FOR: \_\_\_\_\_      GRID: \_\_\_\_\_

Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing
0	00	0.11	052.3	11	165	5.99	129.5	22			
1	15	2.03	083.3	12				23			
2	30	3.48	150.8	13				24			
3	45	4.72	152.9	14				25			
4	60	4.32	166.3	15				26			
5	75	3.50	173.1	16				27			
6	90	4.71	140.0	17				28			
7	105	4.33	154.3	18				29			
8	120	5.16	191.6	19				30			
9	135	5.17	150.9	20				31			
10	150	5.15	106.6	21				32			



DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: 26 JULY 1980  
 DRILL HOLE: TR-RDH-80-11 LATITUDE: \_\_\_\_\_ SURVEY BY: ROBERTSON  
 LOCATION: TREFI PROPERTY DEPARTURE: \_\_\_\_\_ WITNESSED BY: MCFALL  
 FIELD: CHETWYND ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
 MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num-ber	Cable Depth	Slant Angle	Slant Angle Bearing
0	00	2.20	036.8	11				22			
1	15	3.30	163.7	12				23			
2	30	4.60	183.4	13				24			
3	45	* 6.61 6.82	238.1 213.0	14				25			
4	60	7.85	222.6	15				26			
5	75	9.68	210.4	16				27			
6	90	10.29	236.4	17				28			
7	105	* 10.78 10.91	223.4 221.2	18				29			
8	120	12.38	197.8	19				30			
9	130	13.61	192.8	20				31			
10				21				32			

DIRECTIONAL SURVEYROKE OIL ENTERPRISES LIMITEDCOMPANY: GULF CANADA RESOURCES INC.

GRID: \_\_\_\_\_

DATE SURVEYED: September 20, 1980DRILL HOLE: TR-RDH-80-12

LATITUDE: \_\_\_\_\_

SURVEY BY: SIM

LOCATION: \_\_\_\_\_

DEPARTURE: \_\_\_\_\_

WITNESSED BY: DUFORDFIELD: TREFI

ELEVATION: \_\_\_\_\_

CALCULATIONS BY: \_\_\_\_\_

MAGNETIC DECLINATION: \_\_\_\_\_

CORRECTION OF: \_\_\_\_\_

FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	$\frac{1}{2}$	S-20-E	11	110	$15^{\circ}$	S-16-W	22			
1	10	$3^{\circ}$	S-4-W	12	120	$17^{\circ}$	S-19-W	23			
2	20	$4.5^{\circ}$	S-0	13	125	$16^{\circ}$	S-19-W	24			
3	30	$6^{\circ}$	S-10-W	14				25			
4	40	$7^{\circ}$	S-20-W	15				26			
5	50	$9^{\circ}$	S-27-W	16				27			
6	60	$10^{\circ}$	S-30-W	17				28			
7	70	$13^{\circ}$	S-27-W	18				29			
8	80	$13^{\circ}$	S-27-W	19				30			
9	90	$16^{\circ}$	S-25-W	20				31			
10	100	$15^{\circ}$	S-18-W	21				32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES      GRID: \_\_\_\_\_      DATE SURVEYED: 14 July 1981  
 DRILL HOLE: TRF-DDH-81-100      LATITUDE: \_\_\_\_\_      SURVEY BY: PUBANZ  
 LOCATION: \_\_\_\_\_      DEPARTURE: \_\_\_\_\_      WITNESSED BY: MACFARLANE  
 FIELD: TREFF      ELEVATION: \_\_\_\_\_      CALCULATIONS BY: \_\_\_\_\_  
 MAGNETIC DECLINATION: \_\_\_\_\_      CORRECTION OF: \_\_\_\_\_      FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.97	CASING	11	165	3.01	340.6	22			
1	15	2.33		12	180	3.01	335.1	23			
2	30	2.50		13	195	2.64	334.8	24			
3	45	2.60	327.0	14	210	2.45	314.2	25			
4	60	2.31	5.6	15	225	2.45	313.4	26			
5	75	1.88	11.5	16	240	2.44	300.9	27			
6	90	2.32	347.2	17				28			
7	105	2.49	329.8	18		REPEATS		29			
8	120	2.85	340.2	19	60	1.69	5.6	30			
9	135	2.85	359	20	120	2.97	341	31			
10	150	3.02	1.4	21	180	2.98	320.5	32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC GRID: \_\_\_\_\_ DATE SURVEYED: JULY 17, 1981.  
DRILL HOLE: TRF - RDH - 81 - 101 LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
FIELD: \_\_\_\_\_ ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.18	CASING	11	165	2.77	295.3	22	330	3.27	213.3
1	15	2.27	-	12	180	2.96	255.3	23	345	3.83	218.4
2	30	2.27	44.7	13	195	3.32	226	24	360	4.18	217.6
3	45	2.09	130.6	14	210	2.94	225.4	25			
4	60	1.89	183.0	15	225	2.96	229.7	26			
5	75	1.89	188.9	16	240	2.91	219.7	27			
6	90	2.98	216.7	17	255	3.28	242.5	28			
7	105	2.97	238.6	18	270	2.93	237.1	29			REPEATS
8	120	2.97	237.5	19	285	3.20	256.5	30	90	2.80	251.6
9	135	3.33	266.0	20	300	2.91	254.2	31	180	2.71	257.5
10	150	2.96	307.8	21	315	2.91	235.1	32	270	3.05	230.7

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES

DRILL HOLE: TRF-DDH-81-102

LOCATION: \_\_\_\_\_

FIELD: TREFI

MAGNETIC DECLINATION: \_\_\_\_\_

GRID: \_\_\_\_\_

LATITUDE: \_\_\_\_\_

DEPARTURE: \_\_\_\_\_

ELEVATION: \_\_\_\_\_

CORRECTION OF: \_\_\_\_\_

DATE SURVEYED: 18 July 1981

SURVEY BY: PUBANZ

WITNESSED BY: MACFARLANE

CALCULATIONS BY: \_\_\_\_\_

FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Num- ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num- ber	Cable Depth	Slant Angle	Slant Angle Bearing	Num- ber	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	22.07	CASING	11				22			
1	15	21.39	193.8	12				23			
2	30	21.39	189.1	13				24			
3	45	22.07	187	14				25			
4	60	21.74	188	15				26			
5	75	22.6	188.5	16				27			
6	90	22.82	188.4	17				28			
7	105	23.55	195.8	18				29			
8	120	23.55	195.2	19		REPEATS		30			
9	135	24.22	185.4	20	60	21.66	183.6	31			
10	150	24.57	185.1	21	120	23.66	185.8	32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES      GRID: \_\_\_\_\_      DATE SURVEYED: 19 July 1981  
 DRILL HOLE: TRF-RDH-81-103      LATITUDE: \_\_\_\_\_      SURVEY BY: PUBANZ  
 LOCATION: \_\_\_\_\_      DEPARTURE: \_\_\_\_\_      WITNESSED BY: MACFARLANE  
 FIELD: TREFI      ELEVATION: \_\_\_\_\_      CALCULATIONS BY: \_\_\_\_\_  
 MAGNETIC DECLINATION: \_\_\_\_\_      CORRECTION OF: \_\_\_\_\_      FOR: \_\_\_\_\_      GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.18	CASING	11	165	5.13	236.3	22	325	14.37	234.6
1	15	1.91	232.9	12	180	5.31	236.3	23			
2	30	2.46	274.3	13	195	6.42	255.4	24			
3	45	2.99	261.9	14	210	6.58	260.1	25			
4	60	2.98	253.7	15	225	6.94	255	26			
5	75	3.53	270.8	16	240	7.3	246.1	27		REPEATS	
6	90	3.52	278.5	17	255	8.39	230.2	28	60	2.90	288.3
7	105	4.24	270.4	18	270	9.66	235.1	29	120	4.73	223.4
8	120	4.79	240	19	285	10.2	217.3	30	180	4.91	227.7
9	130	5.33	240.3	20	300	11.47	244.4	31	240	6.92	243.3
10	150	4.95	238.4	21	315	13.1	235.9	32	300	11.83	238.8

DIRECTIONAL SURVEY

ROCKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES

GRID: \_\_\_\_\_

DATE SURVEYED: 20 July 1981

DRILL HOLE: TRF-RDH-81-104

LATITUDE: \_\_\_\_\_

SURVEY BY: PUBANZ

LOCATION: \_\_\_\_\_

DEPARTURE: \_\_\_\_\_

WITNESSED BY: MACFARLANE

FIELD: TREFI

ELEVATION: \_\_\_\_\_

CALCULATIONS BY: \_\_\_\_\_

MAGNETIC DECLINATION: \_\_\_\_\_

CORRECTION OF: \_\_\_\_\_

FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	2.32	CASING	11	165	3.54	15.8	22			
1	15	1.41	1.9	12	180	5	13.5	23			
2	30	2.50	32.5	13	195	6.81	2.5	24			
3	45	2.50	93.6	14	210	6.8	6.2	25			
4	60	1.95	114	15	225	6.98	1.8	26			
5	75	1.21	23.6	16	240	7.52	352.1	27			
6	90	1.93	43.3	17	255	6.79	337.4	28		REPEATS	
7	105	1.84	54.3	18	270	7.7	344.9	29	60	0.19	318
8	120	1.12	6.7	19				30	120	1.31	351.6
9	135	1.3	324.4	20				31	180	4.22	358.7
10	150	2.94	5.7	21				32	240	7.34	348

DIRECTIONAL SURVEY

ROK OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: JULY 22 1981.  
DRILL HOLE: TRF - DDH - 81 - 105 LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
FIELD: TRETI ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.77	CASING	11	165	2.28	59.5	22			
1	15	1.76	CASING	12	180	2.46	53.8	23			
2	30	1.22	52.9	13	195	2.28	51.9	24			
3	45	1.76	88.4	14	210	2.28	46.0	25			
4	60	1.8	85.0	15	225	2.10	38.7	26			
5	75	1.75	77.8	16				27			
6	90	1.20	70.0	17				28			
7	105	1.94	77.3	18				29			
8	120	1.93	57.7	19				30			
9	135	1.92	58.7	20				31			
10	150	2.12	57.0	21				32			



DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: JULY 21, 1981.  
DRILL HOLE: TRE - RDH - 81 - 106C LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
FIELD: TREFI ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	0.44	CASING	11				22			
1	15	0.53	27.8	12				23			
2	30	0.57	346.2	13				24			
3	45	2.35	45.3	14				25			
4	60	2.71	101.9	15				26			
5	75	3.76	55.1	16				27			
6	90	3.84	59.4	17				28			
7	105	3.51	54.2	18				29			
8	120	4.64	69.9	19		REPEATS		30			
9	135	4.26	71.2	20	60	4.08	61.8	31			
10	150	4.26	99.9	21	120	2.45	97.9	32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: JULY 23, 1981.  
DRILL HOLE: TRF - RDH - 81 - 107 LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
FIELD: TREFF ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.79	CASING	11	165	7.02	254.9	22	330	11.53	240.2
1	15	1.78	135.1	12	180	6.48	246.5	23			
2	30	2.69	246.7	13	195	6.11	237.9	24			
3	45	3.42	236.7	14	210	6.28	259.4	25			
4	60	4.32	259.7	15	225	6.83	256.9	26			
5	75	3.59	231.4	16	240	7.73	247.4	27			
6	90	4.31	230.7	17	255	9.20	253.0	28			
7	105	4.85	241.6	18	270	10.27	255.4	29		REPEATS	
8	120	4.12	231.2	19	285	11.17	253.5	30	90	4.78	256.2
9	135	5.76	245.7	20	300	11.54	247.5	31	180	6.24	221.5
10	150	6.30	262.0	21	315	11.01	248.2	32	270	10.25	258.8

DIRECTIONAL SURVEY

ROCK OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: AUGUST 3, 1981.  
 DRILL HOLE: TRF - DDH - 81 - 108 LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
 LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
 FIELD: TREFI ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
 MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.22	CASING	11	220	5.36	178.3	22	440	8.23	174.7
1	20	1.22	-	12	240	6.26	197.1	23	460	8.41	181.3
2	40	1.22	260.0	13	260	6.61	200.2	24	480	8.23	165.1
3	60	2.67	250.3	14	280	6.62	175.7	25	500	7.72	164.1
4	80	2.85	223.7	15	300	6.43	173.4	26	520	7.68	165.6
5	100	3.38	192.0	16	320	6.98	175.4	27	540	7.67	164.1
6	120	4.29	197.0	17	340	7.52	172.3	28	560	8.40	187.6
7	140	4.65	192.2	18	360	7.70	168.1	29	580	8.39	184.6
8	160	5.02	205.5	19	380	8.24	179.9	30	600	8.43	175.3
9	180	5.18	180.4	20	400	8.26	182.8	31	615	8.75	171.8
10	200	5.01	176.7	21	420	8.24	179.3	32			

DIRECTIONAL SURVEY

ROKE OIL ENTERPRISES LIMITED

COMPANY: GULF CANADA RESOURCES INC. GRID: \_\_\_\_\_ DATE SURVEYED: AUGUST 7, 1981.  
 DRILL HOLE: TRF - RDH - 81 - 109C LATITUDE: \_\_\_\_\_ SURVEY BY: PUBANZ  
 LOCATION: \_\_\_\_\_ DEPARTURE: \_\_\_\_\_ WITNESSED BY: MACFARLANE  
 FIELD: TREFI ELEVATION: \_\_\_\_\_ CALCULATIONS BY: \_\_\_\_\_  
 MAGNETIC DECLINATION: \_\_\_\_\_ CORRECTION OF: \_\_\_\_\_ FOR: \_\_\_\_\_ GRID: \_\_\_\_\_

Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing	Number	Cable Depth	Slant Angle	Slant Angle Bearing
0	0	1.55	CASING	11	165	6.21	204.3	22			
1	15	1.73		12	180	6.61	207.3	23			
2	30	2.27	222.7	13	190	6.4	222.7	24			
3	45	4.08	208.0	14				25			
4	60	4.82	217.5	15				26			
5	75	5.89	218.7	16				27			
6	90	5.72	215.6	17				28			
7	105	6.25	223.1	18				29			
8	120	6.42	209.0	19			REPEATS	30			
9	135	5.69	200.2	20	60	4.92	219.5	31			
10	150	6.08	196.5	21	120	6.21	213.4	32			

Do Not  
Film  
Contents

TREFI COAL PROJECT  
REPORT OF SEALING OF DRILL HOLES  
1981

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**CONFIDENTIAL  
OPEN FILE**

TREFI COAL PROPERTY

REPORT ON SEALING OF DRILL HOLES  
1981

This report summarizes sealing procedures of drill holes carried out on the Trefi Coal Project during 1981. As coal seams were intersected that contain potential for underground mining, all drill holes were plugged or cemented.

This report contains a drill hole summary sheet, indicating type of hole drilled, diameter, length, surveyed location, and geophysical logs run. A report on sealing of drill holes is included for each drill hole on a form labelled Appendix II.

All other exploration work is included in a report filed with the Ministry of Energy Mines and Petroleum Resources, in Victoria, B.C., entitled "Trefi Coal Project - Geological Report 1981".

*Do Not  
Film.*

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_\_\_ DATA SOURCE: DDH81100

HISTORY

START DATE: 11/07/81 END DATE: 13/07/81 OPERATOR: GULF CANADA RES.  
 CONTRACTOR: COATES DRILLING GEOLOGIST: MacFARLANE SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_  
 \_\_\_\_\_

LOCATION

PROVINCE: B.C. ELEVATION: 923.0  
 UTM ZONE: \_\_\_\_\_ NORTH: 6150387.60 EAST: 572298.70  
 LAT&LONG LATITUDE: 55°29'46.2" LONGITUDE: 121°51'20.3"  
 DLS-ALTA NORTH: \_\_\_\_\_ EAST: \_\_\_\_\_ LSD: \_\_\_\_\_ SEC: \_\_\_\_\_ TWP: \_\_\_\_\_ RGE: \_\_\_\_\_ MER: \_\_\_\_\_  
 NTS-BC NORTH: \_\_\_\_\_ EAST: \_\_\_\_\_ QUAD: \_\_\_\_\_ UNIT: \_\_\_\_\_ BLK: K ST: 93 MUS: P MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 245.00 INCLINATION: -90.0 AZIMUTH: \_\_\_\_\_  
 SIZE WIDTH: 9.6 SIZE HEIGHT: \_\_\_\_\_  
 ROOF STRIKE: \_\_\_\_\_ DIP: \_\_\_\_\_ FLOOR STRIKE: \_\_\_\_\_ DIP: \_\_\_\_\_

DRILL HOLE STATUS

CASING DEPTH: 33.5 CEMENTED: \_\_\_\_\_ PLUGGED: X PEIZOMETERS INSTALLED: \_\_\_\_\_  
 AQUIFER DEPTHS: 171.2 \_\_\_\_\_ LOST CIRCULATION DEPTHS: \_\_\_\_\_

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	---	X	125A004
NEUTRON	X	1:100	:	---	---	---	X	125A004
DENSITY	X	1:100	:	---	---	X	X	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	:	---	---	X	---	9
FE-LONG	---	:	:	---	---	---	---	---
DIRECTIONAL	X	:	:	---	---	X	---	---
DIPMETER	---	:	:	---	---	---	---	---

Report on the Sealing of drillholes

Plugged.

Inspection District PRINCE GEORGE Date of Report \_\_\_\_\_

Company GULF CANADA RESOURCES Land District \_\_\_\_\_

Coal Map Number \_\_\_\_\_ Licence Number 6074

- 1. Number of Drillhole. TRF DDH 81-100
- 2. Surface elevation. 915 m.
- 3. Type (Vertical - inclined, etc.) VERTICAL -90°
- 4. Drilled by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RESOURCES

- 5. Date of completion. July 13/81
- 6. Date of Sealing \_\_\_\_\_

- 7. Sealed by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RESOURCES
- 8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?  
(b) If so, give details and location. 33.5m at top of hole remained cased to hold back overburden.

- 9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes, Set Van Ruth plug  
(b) If No, give reasons and details of variation. \_\_\_\_\_

- 10. (a) Was the sealing effective? Completely  
(b) Details of any tests carried out. None run.

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature Kenn Lamson  
 Designation Geologist  
 Date July 15, 1981  
 Countersignature R.V. Bennett  
 Designation Drill Foreman  
 Date July 15/81



GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_ DATA SOURCE: RDH81101

HISTORY

DY MO YR                      DY MO YR  
 START DATE: 15/07/81      END DATE: 17/07/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: RIG OUT OF PIPE 1200'. WILL DEEPEEN WHEN PIPE AVAILABLE.  
 HOLE DEEPEENED AUG. 8/81.

LOCATION

PROVINCE: B.C.      ELEVATION: 887.0  
 UTM      ZONE:      NORTH: 6153764.20      EAST: 565542.90  
 LAT&LONG      LATITUDE: 55°31'38.9"      LONGITUDE: 121°57'42.3"  
 DLS-ALTA      NORTH:      EAST:      LSD:      SEC:      TWP:      RGE:      MER:  
 NTS-BC      NORTH: 53.7      EAST: 65.6      QUAD:      UNIT:      BLK: D      ST: 93      MUS: P-      MS: 12

DIMENSIONS AND ORIENTATION

LENGTH: 367.3      INCLINATION: -90.0      AZIMUTH:      .  
 SIZE WIDTH: 12.7      SIZE HEIGHT:      .  
 ROOF STRIKE:      DIP:      FLOOR STRIKE:      DIP:      .

DRILL HOLE STATUS

CASING DEPTH: 21.6      CEMENTED: X      PLUGGED:      PEIZOMETERS INSTALLED:      .  
 AQUIFER DEPTHS:      .      .      LOST CIRCULATION DEPTHS:      .      .

GEOPHYSICAL LOGGING

LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	X	---	125A004
NEUTRON	X	1:100	:	---	X	---	125A004
DENSITY	X	1:100	:	---	X	---	422AS
CALIPER	X	1:100	:	---	X	---	785
FE-SHORT	X	1:100	:	---	X	---	9
FE-LONG		:	:	---		---	
DIRECTIONAL	X	1:100	:	---	X	---	
DIPMETER		:	:	---		---	

Report on the Sealing of drillholes

Inspection District Prince George Date of Report Sept 4, 1981  
Company Gulf CANADA Resources Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6156

1. Number of Drillhole. TRF RDH. 81-101
2. Surface elevation: 885m
3. Type (Vertical - inclined, etc.) Vertical, -90°
4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources
5. Date of completion. August 8, 1981
- 6. Date of Sealing SEPT 3/81
- 7. Sealed by: Name of Contractor ALTA WEST PRESSURE CONCRETE  
Name of Exploration Company Gulf Canada Resources
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole? Yes  
(b) If so, give details and location. 71' of overburden left cased at top of hole.
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes.  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes.  
(b) Details of any tests carried out. None run

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]  
Designation Inspector  
Date Sept 4/81  
Countersignature Ma Fournier P. G. Cook  
Designation Principal S. I. O.  
Date Sept 4/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: DATA SOURCE: DDH81102

HISTORY

DY MO YR DY MO YR  
 START DATE: 16/07/81 END DATE: 18/07/81 OPERATOR: GULF CANADA RES.  
 CONTRACTOR: COATES DRILLING GEOLOGIST: MacFARLANE SURVEYOR: CADASTER  
 REMARKS:

LOCATION

PROVINCE: B.C. ELEVATION: 1380.0  
 UTM ZONE: NORTH: 6150000.70 EAST: 568139.10  
 LAT&LONG LATITUDE: 55°29'35.9" LONGITUDE: 121°55'17.6"  
 DLS-ALTA NORTH: EAST: LSD: SEC: TWP: RGE: MER:  
 NTS-BC NORTH: EAST: QUAD: UNIT: BLK: L ST: 93 MUS: P MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 59.0 INCLINATION: -70.0 AZIMUTH:  
 SIZE WIDTH: 9.6 SIZE HEIGHT:  
 ROOF STRIKE: DIP: FLOOR STRIKE: DIP:

DRILL HOLE STATUS

CASING DEPTH: 0.0 CEMENTED: X PLUGGED: PEIZOMETERS INSTALLED:  
 AQUIFER DEPTHS: LOST CIRCULATION DEPTHS:

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:				X	125A004
NEUTRON	X	1:100	:				X	125A004
DENSITY	X	1:100	1:40			X	X	247AS
CALIPER	X	1:100	:			X		785
FE-SHORT	X	1:100	1:40			X		9
FE-LONG		:	:					
DIRECTIONAL	X	:	:			X		
DIPMETER		:	:					

Report on the Sealing of drillholes

Inspection District PRINCE GEORGE Date of Report July 19, 1981  
Company GULF CANADA RESOURCES Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6070

1. Number of Drillhole. TRF-DDH-81-102
2. Surface elevation. 1390m.
3. Type (Vertical - inclined, etc.) INCLINED -70°
4. Drilled by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RESOURCES
5. Date of completion. JULY 18, 1981
6. Date of Sealing JULY 19, 1981
7. Sealed by: Name of Contractor COATES  
Name of Exploration Company G.C.R.
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?  
(b) If so, give details and location. No
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation.
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out.
11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature D. MacFarlane P. Geol  
Designation Project Geologist  
Date July 19, 1981  
Countersignature R.V. Bennett  
Designation Drill Foreman  
Date July 21/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_\_\_ DATA SOURCE: RDH81103

HISTORY

DY MO YR                      DY MO YR  
 START DATE: 17/07/81      END DATE: 19/07/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_  
 \_\_\_\_\_

LOCATION

PROVINCE: B.C.      ELEVATION: 1054.0  
 UTM      ZONE: \_\_\_\_\_      NORTH: 6143464.90      EAST: 574837.90  
 LAT&LONG      LATITUDE: 55°26'01.0"      LONGITUDE: 121°49'02.3"  
 DLS-ALTA      NORTH: \_\_\_\_\_      EAST: \_\_\_\_\_      LSD: \_\_\_\_\_      SEC: \_\_\_\_\_      TWP: \_\_\_\_\_      RGE: \_\_\_\_\_      MER: \_\_\_\_\_  
 NTS-BC      NORTH: \_\_\_\_\_      EAST: \_\_\_\_\_      QUAD: \_\_\_\_\_      UNIT: \_\_\_\_\_      BLK: K      ST: 93      MUS: P-      MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 329.00      INCLINATION: -90.0      AZIMUTH: \_\_\_\_\_  
 SIZE WIDTH: 12.7      SIZE HEIGHT: \_\_\_\_\_  
 ROOF STRIKE: \_\_\_\_\_      DIP: \_\_\_\_\_      FLOOR STRIKE: \_\_\_\_\_      DIP: \_\_\_\_\_

DRILL HOLE STATUS

CASING DEPTH: 7.9      CEMENTED: X      PLUGGED: \_\_\_\_\_      PEIZOMETERS INSTALLED: \_\_\_\_\_  
 AQUIFER DEPTHS: \_\_\_\_\_      LOST CIRCULATION DEPTHS: \_\_\_\_\_

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	X	---	125A004
NEUTRON	X	1:100	:	---	---	X	---	125A004
DENSITY	X	1:100	1:40	---	---	X	---	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG		:	:	---	---		---	
DIRECTIONAL	X	:	:	---	---	X	---	
DIPMETER		:	:	---	---		---	

Report on the Sealing of drillholes

Inspection District Peace River Date of Report Sept 4, 1981  
Company Gulf Canada Resources Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6055

1. Number of Drillhole. TRF RDH 81-103

2. Surface elevation. 1142m

3. Type (Vertical - inclined, etc.) Vertical -90°

4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources

5. Date of completion. July 19, 1981.

6. Date of Sealing SEPT 3/81

7. Sealed by: Name of Contractor ALTAHILST PRESSURE CEMENTING  
Name of Exploration Company Gulf Canada Resources.

8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?

(b) If so, give details and location. 25' of overburden was left cased at top of hole.

9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes.

(b) If No, give reasons and details of variation. \_\_\_\_\_

10. (a) Was the sealing effective? Yes

(b) Details of any tests carried out. No tests run

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]

Designation [Signature]

Date Sept 4/81

Countersignature J. MacFarlane P. Seal

Designation Peace River

Date Sept. 4/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK:      DATA SOURCE: RDH81104

HISTORY

START DATE: 19/07/81      END DATE: 20/07/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_  
 \_\_\_\_\_

LOCATION

PROVINCE: B.C.      ELEVATION: 1233.0  
 UTM      ZONE:           NORTH: 6147413.50      EAST: 572769.00  
 LAT&LONG      LATITUDE: 55°28'09.8"      LONGITUDE: 121°50'56.3"  
 DLS-ALTA      NORTH:           EAST:           LSD:           SEC:           TWP:           RGE:           MER:       
 NTS-BC      NORTH:           EAST:           QUAD:           UNIT:           BLK: K      ST: 93      MUS: P      MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 281.00      INCLINATION: -90.0      AZIMUTH:       
 SIZE WIDTH: 13.3      SIZE HEIGHT:       
 ROOF STRIKE:           DIP:           FLOOR STRIKE:           DIP:     

DRILL HOLE STATUS

CASING DEPTH: 5.5      CEMENTED: X      PLUGGED:           PEIZOMETERS INSTALLED:       
 AQUIFER DEPTHS:                     LOST CIRCULATION DEPTHS:               

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	: _____	—	—	X	—	125A004
NEUTRON	X	1:100	: _____	—	—	X	—	125A004
DENSITY	X	1:100	1:40 _____	—	—	X	—	247AS
CALIPER	X	1:100	: _____	—	—	X	—	785
FE-SHORT	X	1:100	1:40 _____	—	—	X	—	9
FE-LONG		: _____	: _____	—	—		—	_____
DIRECTIONAL	X	: _____	: _____	—	—	X	—	_____
DIPMETER	—	: _____	: _____	—	—	—	—	_____

Report on the Sealing of drillholes

Inspection District Peace River Date of Report Sept 4, 1981  
Company Gulf Canada Resources Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6062

1. Number of Drillhole. TRF RDH 81-104
2. Surface elevation. 1222 m
3. Type (Vertical - inclined, etc.) Vertical, -90°
4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources
5. Date of completion. July 20, 1981
6. Date of Sealing SEPT 3/81
7. Sealed by: Name of Contractor ANTALWEST PRESSURE CEMENTING  
Name of Exploration Company Gulf Canada Resources
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole? Yes  
(b) If so, give details and location. 20' of overburden was left cased at top of hole
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out. No tests run.

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]  
Designation Inspector  
Date Sept 4/81  
Countersignature [Signature]  
Designation Project Supt  
Date Sept 4/81



GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_\_\_ DATA SOURCE: DDH81105

HISTORY

START DATE: 20/07/81 END DATE: 22/07/81 OPERATOR: GULF CANADA RES.  
 CONTRACTOR: D.W. COATES GEOLOGIST: MacFARLANE SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_

LOCATION

PROVINCE: B.C. ELEVATION: 971.0  
 UTM ZONE: \_\_\_\_\_ NORTH: 6149328.20 EAST: 571077.70  
 LAT&LONG LATITUDE: 55°29'12.6" LONGITUDE: 121°52'30.8"  
 DLS-ALTA NORTH: \_\_\_\_\_ EAST: \_\_\_\_\_ LSD: \_\_\_\_\_ SEC: \_\_\_\_\_ TWP: \_\_\_\_\_ RGE: \_\_\_\_\_ MER: \_\_\_\_\_  
 NIS-BC NORTH: \_\_\_\_\_ EAST: \_\_\_\_\_ QUAD: \_\_\_\_\_ UNIT: \_\_\_\_\_ BLK: K ST: 93 MUS: P MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 237.30 INCLINATION: -90.0 AZIMUTH: \_\_\_\_\_  
 SIZE WIDTH: 9.6 SIZE HEIGHT: \_\_\_\_\_  
 ROOF STRIKE: \_\_\_\_\_ DIP: \_\_\_\_\_ FLOOR STRIKE: \_\_\_\_\_ DIP: \_\_\_\_\_

DRILL HOLE STATUS

CASING DEPTH: 0.0 CEMENTED: X PLUGGED: \_\_\_\_\_ PEIZOMETERS INSTALLED: \_\_\_\_\_  
 AQUIFER DEPTHS: \_\_\_\_\_ LOST CIRCULATION DEPTHS: \_\_\_\_\_

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	X	---	125A004
NEUTRON	X	1:100	:	---	---	X	---	125A004
DENSITY	X	1:100	1:40	---	---	X	---	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG		:	:	---	---		---	---
DIRECTIONAL	X	:	:	---	---	X	---	---
DIPMETER		:	:	---	---		---	---

Report on the Sealing of drillholes

Inspection District PRINCE GEORGE Date of Report July 25/81  
Company GULF CANADA RESOURCES Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6070

1. Number of Drillhole. TRF DDH 81-105
2. Surface elevation. 950 m.
3. Type (Vertical - inclined, etc.) VERTICAL
4. Drilled by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RESOURCES
5. Date of completion. JULY 22/81
6. Date of Sealing JULY 23/81
7. Sealed by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RES.
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?  
(b) If so, give details and location. No
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation.
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out.

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature D MacFarlane  
Designation PROJECT MANAGER  
Date July 25/81  
Countersignature R.V. Bennett  
Designation Drill Foreman  
Date July 25/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF      BLOCK:      DATA SOURCE: RDH81106c

HISTORY

START DATE: 20/07/81      END DATE: 22/07/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_

LOCATION

PROVINCE: B.C.      ELEVATION: 1153.0  
 UTM      ZONE:      NORTH: 6144933.30      EAST: 575206.40  
 LAT&LONG      LATITUDE: 55°26'48.6"      LONGITUDE: 121°48'39.9"  
 DLS-ALTA      NORTH:      EAST:      LSD:      SEC:      TWP:      RGE:      MER:  
 NTS-BC      NORTH:      EAST:      QUAD:      UNIT:      BLK: K      ST: 93      MUS: P      MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 148.90      INCLINATION: -90.0      AZIMUTH:      .  
 SIZE WIDTH: 14.0      SIZE HEIGHT:      .  
 ROOF STRIKE:      DIP:      FLOOR STRIKE:      DIP:      .

DRILL HOLE STATUS

CASING DEPTH: 0.6      CEMENTED: X      PLUGGED:      PEIZOMETERS INSTALLED:      .  
 AQUIFER DEPTHS:      .      LOST CIRCULATION DEPTHS:      .

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	X	---	125A004
NEUTRON	X	1:100	:	---	---	X	---	125A004
DENSITY	X	1:100	:	---	---	X	---	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG		:	:	---	---		---	
DIRECTIONAL	X	:	:	---	---	X	---	
DIPMETER		:	:	---	---		---	

Report on the Sealing of drillholes

Inspection District Peace River Date of Report Sept 4, 1981  
Company Gulf Canada Resources Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6055

1. Number of Drillhole. TRF RDH 81-106C.
2. Surface elevation. 1185 m
3. Type (Vertical - inclined, etc.) Vertical, -90°
4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources.
5. Date of completion. July 21, 1981.
6. Date of Sealing SEPT 2/81
7. Sealed by: Name of Contractor ALTAQUIST PIZLER CEMENTING  
Name of Exploration Company Gulf Canada Resources.
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole? Yes  
(b) If so, give details and location. 2' of overburden left cased at top of hole
- (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes.  
(b) Details of any tests carried out. No tests run.

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]  
Designation [Signature]  
Date Sept 4/81  
Countersignature F. MacFarlane P. Eng.  
Designation Project Geol.  
Date Sept 11/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_\_\_ DATA SOURCE: RDH81107

HISTORY

DY MO YR                      DY MO YR  
 START DATE: 21/07/81      END DATE: 23/07/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_  
 \_\_\_\_\_

LOCATION

PROVINCE: B.C.      ELEVATION: 1297.0  
 UIM      ZONE: \_\_\_\_\_      NORTH: 6146244.20      EAST: 572877.30  
 LAT&LONG      LATITUDE: 55°27'31.9"      LONGITUDE: 121°50'51.2"  
 DLS-ALTA      NORTH: \_\_\_\_\_      EAST: \_\_\_\_\_      LSD: \_\_\_\_\_      SEC: \_\_\_\_\_      TWP: \_\_\_\_\_      RGE: \_\_\_\_\_      MER: \_\_\_\_\_  
 NTS-BC      NORTH: \_\_\_\_\_      EAST: \_\_\_\_\_      QUAD: \_\_\_\_\_      UNIT: \_\_\_\_\_      BLK: K      ST: 93      MUS: P      MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 341.00      INCLINATION: -90.0      AZIMUTH: \_\_\_\_\_  
 SIZE WIDTH: 12.7      SIZE HEIGHT: \_\_\_\_\_  
 ROOF STRIKE: \_\_\_\_\_      DIP: \_\_\_\_\_      FLOOR STRIKE: \_\_\_\_\_      DIP: \_\_\_\_\_

DRILL HOLE STATUS

CASING DEPTH: 1.8      CEMENTED: X      PLUGGED: \_\_\_\_\_      PEIZOMETERS INSTALLED: \_\_\_\_\_  
 AQUIFER DEPTHS: \_\_\_\_\_      LOST CIRCULATION DEPTHS: \_\_\_\_\_

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	X	---	125A004
NEUTRON	X	1:100	:	---	---	X	---	125A004
DENSITY	X	1:100	:	---	---	X	---	247AS
CALIPER	X	1:100	1:40	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG		:	:	---	---		---	
DIRECTIONAL	X	:	:	---	---	X	---	
DIPMETER		:	:	---	---		---	

Report on the Sealing of drillholes

Inspection District Peace River Date of Report Sept 4, 1981  
Company Gulf Canada Resources Land District \_\_\_\_\_  
Cadastral Map Number \_\_\_\_\_ Licence Number 6062

1. Number of Drillhole. TRF RDH 81-107
2. Surface elevation. 1300m
3. Type (Vertical - inclined, etc.) Vertical, -90°
4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources
5. Date of completion. July 23, 1981
6. Date of Sealing SEPT 2/81
7. Sealed by: Name of Contractor ALTAWEST PRESSURE CEMENTING  
Name of Exploration Company Gulf Canada Resources
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole? Yes  
(b) If so, give details and location. 6' of overburden left cased at top of hole.
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out. No test run.
11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]  
Designation [Signature]  
Date Sept 4/81  
Countersignature [Signature]  
Designation Permit Seal  
Date Sept 4/81

GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF BLOCK: \_\_\_ DATA SOURCE: DDH81108

HISTORY

START DATE: 24/07/81 END DATE: 02/08/81 OPERATOR: GULF CANADA RES.  
 CONTRACTOR: COATES DRILLING GEOLOGIST: MacFARLANE SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_

LOCATION

PROVINCE: B.C. ELEVATION: 1204.0  
 UTM ZONE: \_\_\_ NORTH: 6151687.30 EAST: 566932.10  
 LAT&LONG LATITUDE: 55°30'31.0" LONGITUDE: 121°56'24.9"  
 DLS-ALTA NORTH: . EAST: . LSD: \_\_\_ SEC: \_\_\_ TWP: \_\_\_ RGE: \_\_\_ MER: P  
 NTS-BC NORTH: . EAST: . QUAD: \_\_\_ UNIT: \_\_\_ BLK: K ST: 93 MUS: P MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 617.00 INCLINATION: -90.0 AZIMUTH: .  
 SIZE WIDTH: 9.6 SIZE HEIGHT: .  
 ROOF STRIKE: \_\_\_ DIP: \_\_\_ FLOOR STRIKE: \_\_\_ DIP: \_\_\_

DRILL HOLE STATUS

CASING DEPTH: 4.8 CEMENTED: X PLUGGED: \_\_\_ PEIZOMETERS INSTALLED: \_\_\_  
 AQUIFER DEPTHS: . . LOST CIRCULATION DEPTHS: . .

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	---	X	125A004
NEUTRON	X	1:100	:	---	---	---	X	125A004
DENSITY	X	1:100	1:40	---	---	X	X	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG	---	:	:	---	---	---	---	---
DIRECTIONAL	X	:	:	---	---	X	---	---
DIPMETER	---	:	:	---	---	---	---	---

Report on the Sealing of drillholes

Inspection District PRINCE GEORGE Date of Report Aug 4/81  
Company GULF CANADA RESOURCES Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6154

1. Number of Drillhole: TRF DDH 81-108
2. Surface elevation. approx. 1,200 m.
3. Type (Vertical - inclined, etc.) VERTICAL
4. Drilled by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RESOURCES
5. Date of completion: AUG 2/81
6. Date of Sealing AUG 2/81
7. Sealed by: Name of Contractor COATES  
Name of Exploration Company GULF CANADA RES.
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?  
(b) If so, give details and location. 4.8 m of overburden left  
case at top of the hole.
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out. \_\_\_\_\_
11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature D. Maz Farlane P. Geol  
Designation Geologist  
Date Aug 4/81  
Countersignature R.V. Bisset  
Designation Drill Foreman  
Date Aug 4/81



GCRI - COAL DIVISION - DATA SOURCE RECORD

PROJECT: TRF      BLOCK:      DATA SOURCE: RDH81109c

HISTORY

START DATE: 05/08/81      END DATE: 06/08/81      OPERATOR: GULF CANADA RES.  
 CONTRACTOR: ALBERTA SOUTHERN      GEOLOGIST: MacFARLANE      SURVEYOR: CADASTER  
 REMARKS: \_\_\_\_\_

LOCATION

PROVINCE: B.C.      ELEVATION: 1250.0  
 UTM      ZONE:      NORTH: 6145981.50      EAST: 573577.50  
 LAT&LONG      LATITUDE: 55°27'23.0"      LONGITUDE: 121°50'11.6"  
 DLS-ALTA      NORTH:      EAST:      LSD:      SEC:      TWP:      RGE:      MER:  
 NTS-BC      NORTH:      EAST:      QUAD:      UNIT:      BLK: K      ST: 93      MUS: P      MS: 5

DIMENSIONS AND ORIENTATION

LENGTH: 191.70      INCLINATION: -90.0      AZIMUTH:      .  
 SIZE WIDTH: 12.7      SIZE HEIGHT:      .  
 ROOF STRIKE:      DIP:      FLOOR STRIKE:      DIP:      .

DRILL HOLE STATUS

CASING DEPTH: 2.4      CEMENTED: X      PLUGGED:      PEIZOMETERS INSTALLED:      .  
 AQUIFER DEPTHS:      .      .      LOST CIRCULATION DEPTHS:      .      .

GEOPHYSICAL LOGGING

	LOG RUN	SCALE 1	SCALE 2	DIGITIZED	TRUE THICKNESS	OPEN HOLE	THRU RODS	TOOL NUMBER
GAMMA	X	1:100	:	---	---	X	---	125A004
NEUTRON	X	1:100	:	---	---	X	---	125A004
DENSITY	X	1:100	1:40	---	---	X	---	247AS
CALIPER	X	1:100	:	---	---	X	---	785
FE-SHORT	X	1:100	1:40	---	---	X	---	9
FE-LONG		:	:	---	---		---	
DIRECTIONAL	X	:	:	---	---	X	---	
DIPMETER		:	:	---	---		---	

Report on the Sealing of drillholes

Inspection District Peace River Date of Report Sept 4, 1981  
Company Gulf Canada Resources Land District \_\_\_\_\_  
Coal Map Number \_\_\_\_\_ Licence Number 6061

1. Number of Drillhole. TRF RDH 81-109c
2. Surface elevation. 1210m
3. Type (Vertical - inclined, etc.) Vertical, -90°
4. Drilled by: Name of Contractor Alberta Southern  
Name of Exploration Company Gulf Canada Resources
5. Date of completion. August 6, 1981
6. Date of Sealing SEP 4/81
7. Sealed by: Name of Contractor \_\_\_\_\_  
Name of Exploration Company Gulf Canada Resources
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole? Yes.  
(b) If so, give details and location. 8' of overburden left covered at top of hole.
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors' Instructions? Yes  
(b) If No, give reasons and details of variation. \_\_\_\_\_
10. (a) Was the sealing effective? Yes  
(b) Details of any tests carried out. No test run.

11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature [Signature]

Designation Inspector

Date Sept 4/81

Countersignature [Signature] P. G. Seal

Designation Project Seal

Date Sept 4/81

# ROKE

GAMMA RAY NEUTRON LOGS  
 OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY GULF CANADA RESOURCES INC.  
 L.S.D. \_\_\_\_\_ WELL TR - J. D. # 81-01  
 R.F.E. \_\_\_\_\_ M. \_\_\_\_\_ LOCATION TREBBI PROPERTY  
 M. \_\_\_\_\_ FIELD CHEYENNE  
 PROVINCE BATTIER COUNTY DISTRICT ST. ALBERT  
 S.W. 1/4 \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  
 Section \_\_\_\_\_  
 Area from Survey \_\_\_\_\_  
 S.L. \_\_\_\_\_

PROVINCE BATTIER COUNTY DISTRICT ST. ALBERT  
 S.W. 1/4 \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  
 Section \_\_\_\_\_  
 Area from Survey \_\_\_\_\_  
 S.L. \_\_\_\_\_

LOG TYPE \_\_\_\_\_  
 LOG NO. \_\_\_\_\_  
 DATE 28 APRIL 80  
 TIME \_\_\_\_\_

LOG NO. \_\_\_\_\_  
 DATE 28 APRIL 80  
 TIME \_\_\_\_\_  
 LOG TYPE \_\_\_\_\_  
 LOG NO. \_\_\_\_\_  
 DATE \_\_\_\_\_  
 TIME \_\_\_\_\_

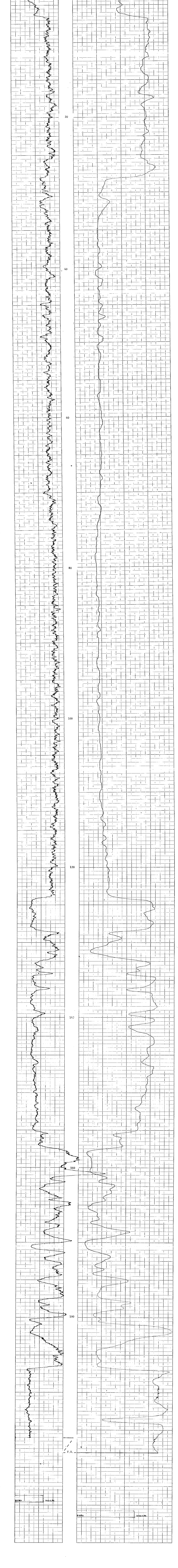
**EQUIPMENT DATA**

GAMMA RAY				NEUTRON			
RUN NO.	015			RUN NO.	016		
TOOL MODEL NO.	125			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	32 MM			TOOL MODEL NO.	125		
DETECTOR MODEL NO.				DIAMETER	32 MM		
TYPE	SCINTILLATION			DETECTOR MODEL NO.			
LENGTH	100 MM			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	207 MM			LENGTH	150 MM		
GENERAL				SOURCE MODEL NO.	255		
HOIST TRUCK NO.				SPACING	432		
INSTRUMENT TRUCK NO.				TYPE	AmBe		
TOOL SERIAL NO.	125A007			STRENGTH	3 CURIES		

**LOGGING DATA**

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED	F.C.	SENS.	ZERO	API G. R. UNITS	T. C.	SENS.	ZERO	API N. UNITS
	FROM	TO	M/MIN	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R	PER LOG DIV.
1	0	198	4	3	500	0L	20	3	1000	0L	200

REMARKS



Recorded by: M. JAMES  
 Checked by: STROMM  
 681

# ROKE

SIDEWALL DENSILOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_  
COMPANY GULF CANADA RESOURCES INC.  
WELL TR-01-H-80-01

LOCATION TREET PROPERTY  
FIELD CHESTNUT

PROVINCE BRITISH COLUMBIA  
COUNTY DISTRICT  
RIG NAME

WELL DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

LOG DEPTH MEASURED FROM  
RIG DEPTH

FILE NO.	COMPANY	WELL	LOCATION	FIELD
	GULF CANADA RESOURCES INC.	TR-01-H-80-01	TREET PROPERTY	CHESTNUT

PROVINCE	COUNTY	DISTRICT	RIG NAME
BRITISH COLUMBIA			

LOG DEPTH MEASURED FROM	RIG DEPTH

LOG DEPTH MEASURED FROM	RIG DEPTH

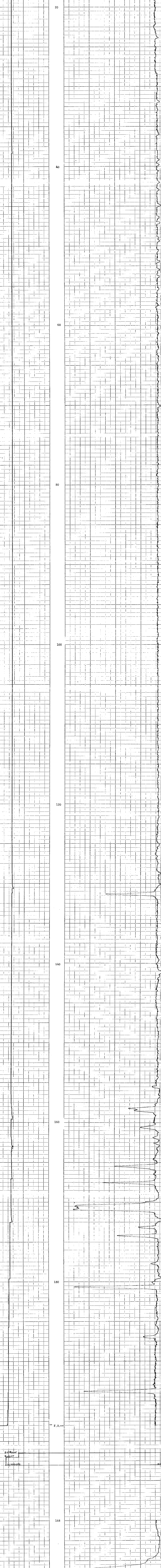
LOG DEPTH MEASURED FROM	RIG DEPTH

LOG DEPTH MEASURED FROM	RIG DEPTH

LOG DEPTH MEASURED FROM	RIG DEPTH

GENERAL	GAMMA RAY	SIDEWALL DENSILOG
RUN NO. 1	SENS SETTINGS 0	T.C. SEC. 2
DEPTHS FROM 0 TO 198	ZERO DIV. L OR R	SENS SETTINGS 10000 2.53R
SPEED MIN 8	API G.R. UNITS PER LOG DIV.	ZERO DIV. L OR R
		CPS/DIV 317.56

REMARKS DEN TOOL #553 A/S  
CAL TOOL #459



DEPTHS	BULK DENSITY (GRAMS/CC)
10.1	1.98
15.2	1.98
20.3	1.98
23.4	1.98

DEPTHS	BULK DENSITY (GRAMS/CC)
10.1	1.98
15.2	1.98
20.3	1.98
23.4	1.98

681

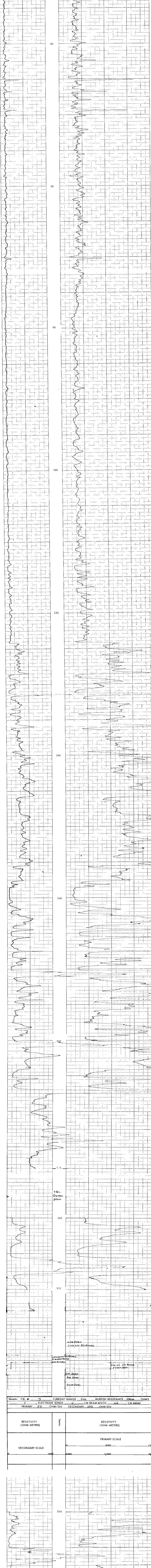
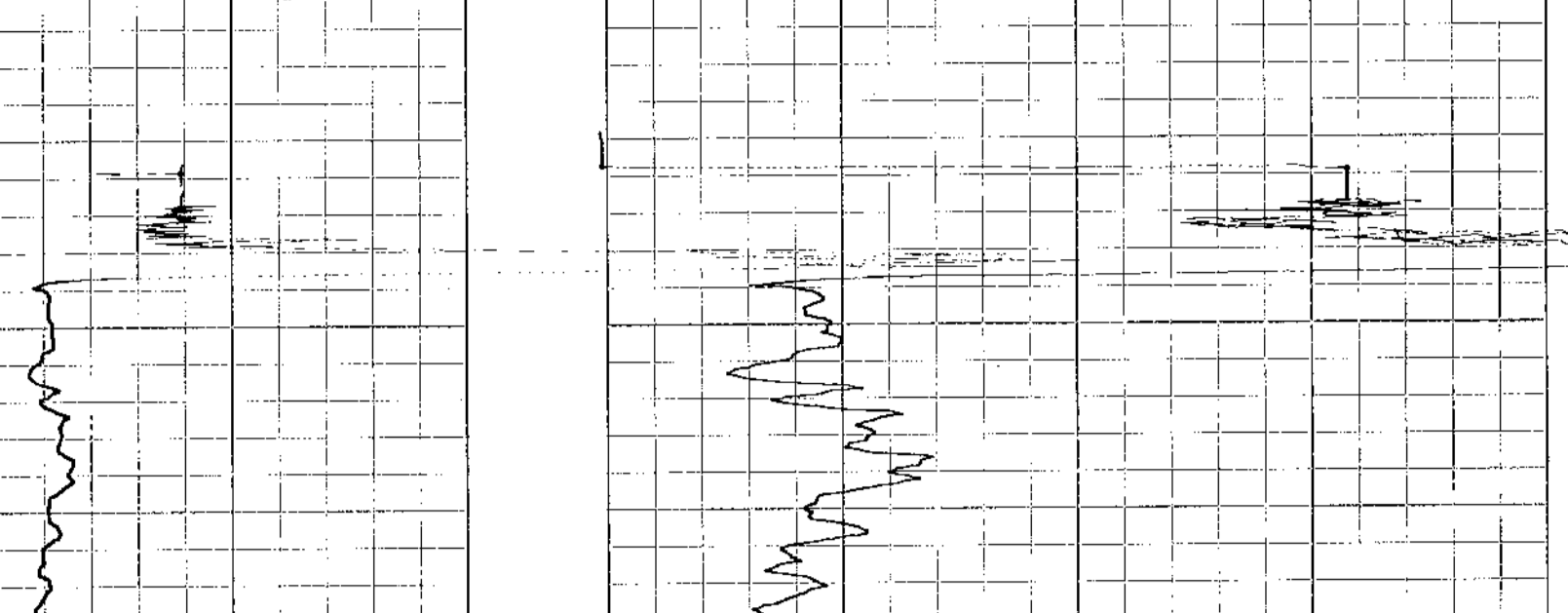
# ROKE

FOCUSSED BEAM LOG  
3 CM  
20 CM

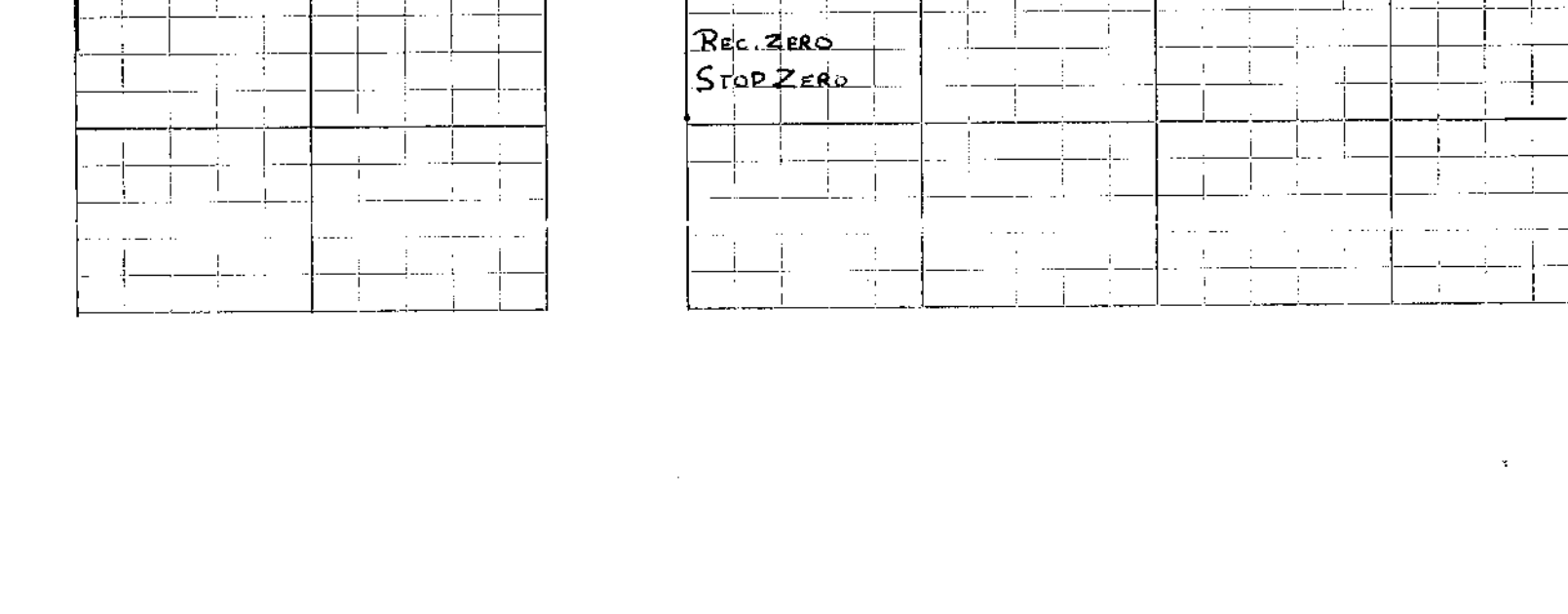
OIL ENTERPRISES LTD. CALGARY ALBERTA

FILE NO. \_\_\_\_\_ COMPANY: GLEZ CANADA RESOURCES INC.  
 WELL: F.R. - D. H. 80-01  
 LOCATION: WEST TRENCH  
 FIELD: GLEZFIELD  
 PROVINCE: BRITISH COLUMBIA  
 PERMANENT SURVEY: GROUND LEVEL  
 LOG MEASURED FROM: BIT FLOOR  
 WELL DEPTH MEASURED FROM: BIT FLOOR  
 FORM NO. 28 APRIL 80  
 DATE: \_\_\_\_\_  
 FIDEL READING: 29.5  
 PREVIOUS READING: 158.5  
 DEPTH RANGED: 198.4  
 CHANGING DEPTH: 198.72  
 CHANGING DEPTH: 6.7  
 FLUID TYPE: WATER/OIL  
 LIQUID LEVEL: 29.5  
 MIN. DEPTH: H. 0.  
 TEMPERATURE: 28 @ 44°F  
 OPERATING TIME: 1.5 HOUR  
 LOG NO. 131 80 2

Remarks	FBI #	7	CURRENT RANGE	50	STD	MUDFISH RESISTANCE	480	OHMS
			ELECTRODE SONDE	50	CM BEAM WIDTH	100	CM ARRAY	
			PRIMARY	50	OHM/DIV	SECONDARY	200	OHM/DIV



Remarks	FBI #	7	CURRENT RANGE	50	STD	MUDFISH RESISTANCE	480	OHMS
			ELECTRODE SONDE	50	CM BEAM WIDTH	100	CM ARRAY	
			PRIMARY	50	OHM/DIV	SECONDARY	200	OHM/DIV



# ROKEL

GAMMA RAY NEUTRON LOG  
OIL ENTERPRISES LTD. CALGARY, ALBERTA

72-10-1-51 (3A)

FILE NO. \_\_\_\_\_ COMPANY GULF CANADA RESOURCES INC.  
 WELL TR-D, B-80-02  
 LOCATION TREBY PROPERTY  
 FIELD CHESTNUT  
 PROVINCE BRITISH COLUMBIA  
 PERMIT NO. \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 DATE 3 MAY 80  
 RUN NO. 222  
 FIRST READING 0  
 LAST READING 222.3  
 FOULING LOGGED \_\_\_\_\_  
 DEPTH REACHED 222.3

PROVINCE BRITISH COLUMBIA  
 PERMIT NO. \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 DATE 3 MAY 80  
 RUN NO. 222  
 FIRST READING 0  
 LAST READING 222.3  
 FOULING LOGGED \_\_\_\_\_  
 DEPTH REACHED 222.3

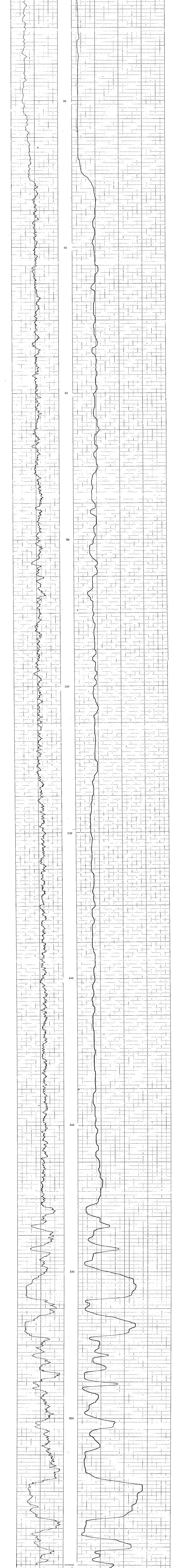
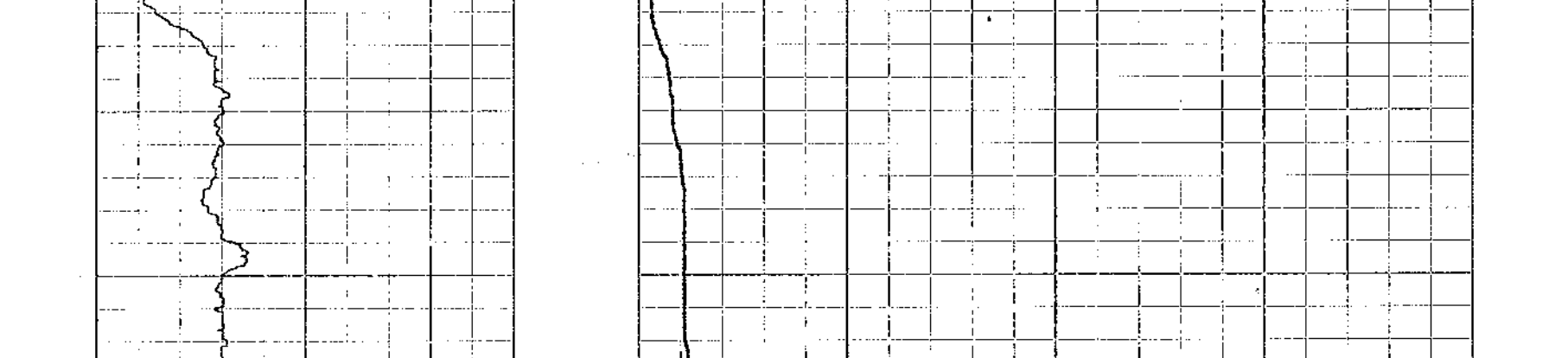
GENERAL  
 HOIST TRUCK NO. 131  
 INSTRUMENT TRUCK NO. F.U. 2  
 TOOL SERIAL NO. 125A007

FILE NO. \_\_\_\_\_  
 COMPANY GULF CANADA RESOURCES INC.  
 WELL TR-D, B-80-02  
 LOCATION TREBY PROPERTY  
 FIELD CHESTNUT  
 PROVINCE BRITISH COLUMBIA  
 PERMIT NO. \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 LOG MEASURED FROM \_\_\_\_\_  
 DATE 3 MAY 80  
 RUN NO. 222  
 FIRST READING 0  
 LAST READING 222.3  
 FOULING LOGGED \_\_\_\_\_  
 DEPTH REACHED 222.3

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.	125A007			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	32 MM			TOOL MODEL NO.	125A007		
DETECTOR MODEL NO.				DIAMETER	32 MM		
TYPE	SCINTILLATION			DETECTOR MODEL NO.			
LENGTH	100 MM			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	207 MM			LENGTH	150 MM		
GENERAL				SOURCE MODEL NO.	MRC-N-SS-W		
				SERIAL NO.	188		
				SPACING	432		
				TYPE	AmBe		
				STRENGTH	3 CURIES		

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	1			SENS SETTINGS	500			SENS SETTINGS	1000		
DEPTHS	FROM	TO	SPEED H/MIN	ZERO DIV.	L OR R	API G. R. UNITS PER LOG DIV.	ZERO DIV.	L OR R	API N. UNITS PER LOG DIV.		
	0	222	4	0L		20	0L		200		

REMARKS: FLAWING HOLE 25° ANGLE HOLE



Recorded By: V. BARKS  
 Witnessed By: SINGHANI  
 681

# ROK E

SIDWALL DENSILOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY GULF CANADA RESOURCES INC.

WELL TR - DBL 80-02

LOCATION TEEPI PROPERTY

FIELD CHESTWOOD

PROVINCE BRITISH COLUMBIA

LOG MEASURED FROM GROUND LEVEL

WELL DEPTH MEASURED FROM RIG FLOOR

DATE 4 MAY 80

LOG NUMBER 222

DEPTH MEASURED 222.4

DEPTH UNIT FEET

LOGGING UNIT

LOGGING COMPANY

LOGGING ENGINEER

LOGGING SUPERVISOR

LOGGING TECHNICIAN

LOGGING ASSISTANT

LOGGING OPERATOR

LOGGING DRIVER

LOGGING ASSISTANT

LOGGING OPERATOR

LOGGING ASSISTANT

LOGGING OPERATOR

LOGGING ASSISTANT

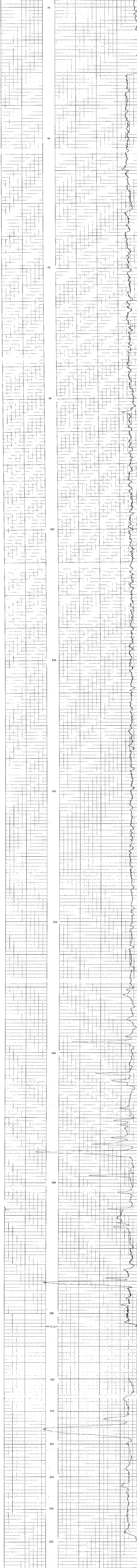
LOGGING OPERATOR

LOGGING ASSISTANT

LOGGING OPERATOR

GENERAL	DEPTH	SPEED	I.C.	SCNS	GAMMA RAY	ZERO	API GR. UNITS	T.C.	SIDWALL DENSILOG	SEPS	ZERO	CFPS DIV
RUN NO.	FROM	TO	M MIN	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R		149.25
1	0	222	8					0.2	5000	2.52R		

REMARKS DEN TOOL # 553A/S  
LOGGED THROUGH DRILL RODS  
FLOWING HOLE  
750 ANGLE HOLE

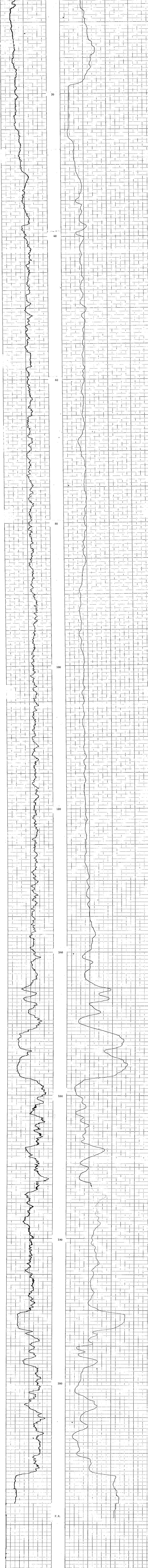


FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
WELL	FR - D. D. H. 80-03	
LOCATION	REBEY PROPERTY	
FIELD	CENTRAVD	
PROVINCE	BRITISH COLUMBIA	DJNS
PERMANENT SURVEY	DESIGN LEVEL	GRID
LOG MEASURED FROM	ADJACENT SURVEY	GRID
WELL DEPTH MEASURED FROM	TO LOG DIV.	PER LOG DIV.
DATE	11 MAY 80	
LOG HEADLINE	0	
DEPTH RECEIVED	219.4	
DEPTH DRIER	30.7	
FLUID TYPE	WATER	
LIQUID LEVEL	19 M	
WELL DRAIN	H. O.	
OPERATING TIME	2 HOUR	
TOOL SERIAL NO.	131 FU 2	
RECORDED BY	N. BARKS	WITNESSED BY
		STINGAL

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	R-GR-N 25A	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	32 MM	TOOL MODEL NO.	R-GR-N 25 A
DETECTOR MODEL NO.		DIAMETER	32 MM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	100 MM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	207 MM	LENGTH	150 MM
GENERAL		SOURCE MODEL NO.	MRC-N-SS-W
HOIST TRUCK NO.		SERIAL NO.	188
INSTRUMENT TRUCK NO.		SPACING	432
TOOL SERIAL NO.	125A007	TYPE	AmBe
		STRENGTH	3 CURIES

LOGGING DATA									
GENERAL			GAMMA RAY			NEUTRON			API N. UNITS
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T.C.	SENS	ZERO
NO.	FROM	TO	MIN	SETTINGS	DIV. L OR R	PER LOG DIV.	SEC.	SETTINGS	DIV. L OR R
1	0	219	4	500	0	20	3	1000	0
									200

REMARKS LOGGED IN DRILL RODS



681



# ROKÉ

SIDEWALL DENSILOG

OIL ENTERPRISES LTD., CALGARY, ALBERTA

PR-116-66 813A

FILE NO. COMPANY GULF CANADA RESOURCES INC.

WELL TR-DH 80-03

LOCATION TRENT PROPERTY

FIELD CHESTNUT

PROVINCE BRITISH COLUMBIA

Parameter Group: SENSORS  
Log Name: 116-66-813A  
Well Depth Measured from: RIG FLOOR  
K.B. \_\_\_\_\_  
C.G. \_\_\_\_\_  
G.L. \_\_\_\_\_

Run. No. 002 DATE 1 MAY 1980

Date 215

Log. Number 0

Formation Logged 215

Depth Interval 215-6

Depth Depth 220.2

Cursor Name 26.7

Cursor Depth 14.7

Fluid Type WATER

Liquid Level 19.3

Run Depth H.S.

Operating Time 2 HOUR

Run No. 131 RUN 2

681

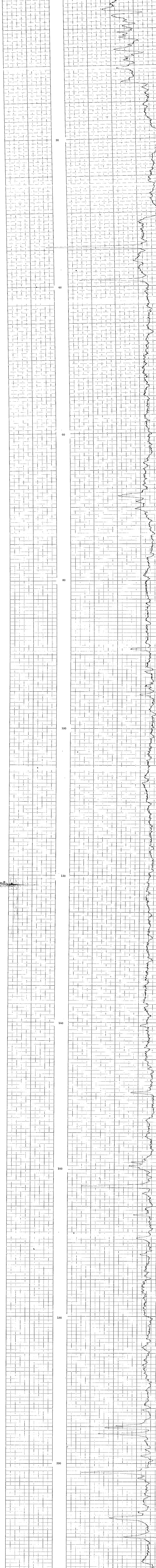
Recorded By J. BAXTS Witnessed By SINGHAT

RUN NO.	GENERAL DEPTH		SPEED M MIN	T.C. MIN SEC	SENS SETTINGS	GAMMA RAY ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	SIDEWALL DENSILOG		CPS/DIV	
	FROM	TO						T.C. SEC	SENS SETTINGS		ZERO DIV. L OR R
1	0	215	8					0.2	1000	2.53R	317.56

REMARKS DENS TOOL #553A/B  
LOG IN DRILL PIPE

CALIPER DIAMETER -

BULK DENSITY (GRAMS/CC)



Scale: 1000000  
SPZ 2.53R  
2.60

# ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY ALBERTA

FILE NO. COMPANY GULF CANADA RESOURCES INC.  
WELL TRF-20H-81-100

LOG SEC. LOCATION  
TYPE WELLSITE  
ROE M  
W. LOCATION  
FIELD TRAPEZ

PROVINCIAL REGISTRY OF ALBERTA  
PROVINCIAL REGISTRY OF ALBERTA  
REGISTRATION NO. 125  
SERIAL NO. 125  
APPROVED BY: [Signature]  
DATE: 11 JUL 81

FOOTAGE LOGGED 239.3  
DEPTH MEASURED 239.3  
DEPTH OILFEET 245.3

CHANG RATE 33.5  
FLUID TYPE WATER  
WELL DIA. 9.5 CM  
WELL DIA. 3.5  
TYPE SCATTERATION  
LENGTH 10 M  
DISTANCE TO H. SOURCE 2 M

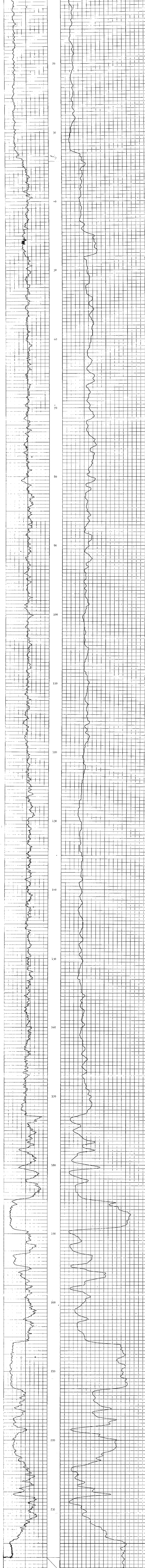
OPERATOR  
TRUCK NO. 681  
RUN # 1

RECORDED BY: FIDWANE  
INTERPRETED BY: SACCHETTARI

GAMMA RAY				NEUTRON			
RUN NO.	ONE	RUN NO.	ONE				
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON				
DIAMETER	3.2 CM	TOOL MODEL NO.	125				
DETECTOR MODEL NO.		DIAMETER	3.2 CM				
TYPE	SCATTERATION	DETECTOR MODEL NO.					
LENGTH	10 M	TYPE	PROPORTIONAL				
DISTANCE TO H. SOURCE	2 M	LENGTH	15 CM				
		SOURCE MODEL NO.	MRC-N-SS-W				
		SERIAL NO.	126				
		SPACING	43 CM				
		TYPE	AmBe				
		STRENGTH	3 CURIE				

LOGGING DATA											
GENERAL		GAMMA RAY				NEUTRON					
RUN NO.	DEPTH	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T.C.	SENS	ZERO	API H. UNITS	
	FROM	TO	H. MIN	SEC.	SETTING	DIV. L OR N	PER LOG DIV.	SEC.	SETTING	DIV. L OR N	PER LOG DIV.
1	0	239	4	3	500	0	17	3	5K	0	150

REMARKS: LOCKED THROUGH HQ DRILL RODS



8/1/79

# ROKE

SIDEWALL DENSLOG

OIL ENTERPRISES LTD. CALGARY ALBERTA

FILE NO. COMPANY GULF CANADA RESOURCES INC.  
 WELL TREF - D28 - 81 - 100  
 LOCATION  
 FIELD TREF  
 PROV. BRITISH COLUMBIA  
 GROUND LEVEL  
 Log Interval from SIC LOGS 0.6 M  
 Log Depth Interval SIC LOGS  
 Date 14 08Z  
 Date Running 14 239 M  
 Last Reading 0  
 Fringe Logged 239

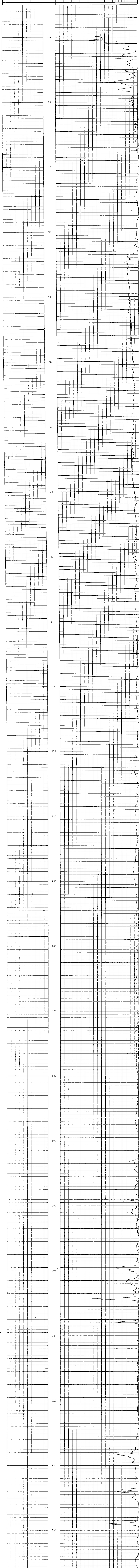
Drain Bender 245.3  
 Chain Rider 33.4  
 Chain Drive 33.5  
 Fluid Type WATER  
 Fluid Level 0  
 Min. Dens. HQ 9.4 CR

Operating Time 1.1 ROIB  
 Travel No. FU 8  
 Recorder By EIDMAN  
 Wirecard By MARGRANS

681

RUN NO.	GENERAL DEPTHS		SPEED M/ MIN	T.C. SEC.	SENS SETTINGS	GAMMA RAY		API GR. UNITS PER LOG DIV.	SIDEWALL DENSLOG		CFD/ DIV
	FROM	TO				DIV. L OR R	ZERO DIV. L OR R		SFC.	SETTINGS	
1	0	239	6					0.5	SK	2.8 R	66.34

REMARKS: DEN TOOL # 247AS



SHUT - BE  
 1000 GRS

# ROKE

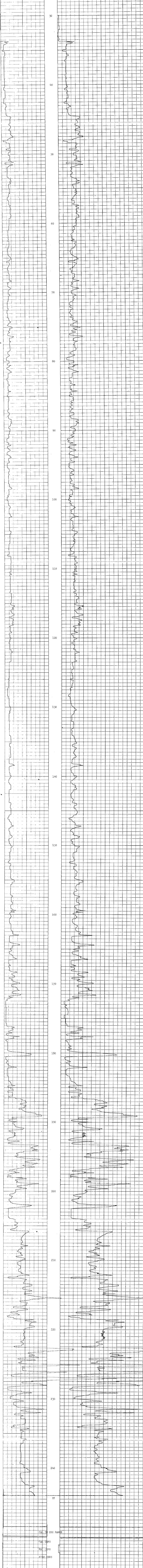
FOCUSED BEAM LOG 20 CM

OIL ENTERPRISES LTD. CALGARY, ALBERTA

Pa. 18051 81/374

FILE NO.	COMPANY	TEL.	WELL	LOCATION	FIELD
LEAD	GULF CANADA RESOURCES INC.	TRF-20H-81-100			TRERI
SIC					
RICE					
W					
M					
PROVINCIAL	PROVINCIAL	PROVINCIAL	PROVINCIAL	PROVINCIAL	PROVINCIAL
REG. FLOOR	REG. FLOOR	REG. FLOOR	REG. FLOOR	REG. FLOOR	REG. FLOOR
WELL DEPTH	WELL DEPTH	WELL DEPTH	WELL DEPTH	WELL DEPTH	WELL DEPTH
Run No.	ONE				
Run Date	19 JULY 81				
First Reading	246				
Last Reading	214				
Logbook Number	245				
Depth Interval	245.3				
Coring Depth	333.5				
Fluid Type	H <sub>2</sub> O				
Fluid Level	0				
Min. Temp.	4.85 @ 912.76				
Temp @ C					
Operating Time	1.2 HR				
Tool No.	FD 8 1				

Remarks FBL # 9 CURRENT RANGE STD. MUDFISH RESISTANCE 35 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 100 OHM/DIV SECONDARY 200 OHM/DIV



Recorded by: PIRBAZ Witnessed by: MACGILLIVRAY

# ROKE

GAMMA RAY NEUTRON LOGS

OIL ENTERPRISES LTD. CALGARY, ALBERTA

WELL: 23-38153-101

COMPANY: GULF ENERGY SERVICES INTERNATIONAL

WELL: 23-38153-101

FIELD: TREAT EXHIBIT

PROVINCE: BRITISH COLUMBIA

PRODUCER: GILGOLD LAKEL

REGISTRATION NUMBER: GILGOLD LAKEL

MANUFACTURER: GILGOLD LAKEL

DATE: 27 JUL 1980

LOG NUMBER: 30

WELL: 23-38153-101

DATE: 27 JUL 1980

LOG NUMBER: 30

WELL: 23-38153-101

DATE: 27 JUL 1980

LOG NUMBER: 30

## EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	022	RUN NO.	001
TOOL MODEL NO.	125A	TOOL MODEL NO.	125A
DIAMETER	3.2 CM	DIAMETER	3.20 CM
DEFECTOR MODEL NO.	SCINTELLATION	DEFECTOR MODEL NO.	PROPORTIONAL
TYPE	10 CM	TYPE	MRC N-SS-W
LENGTH	215.2 CM	LENGTH	126
DISTANCE TO N. SOURCE		SOURCE MODEL NO.	43.2 CM

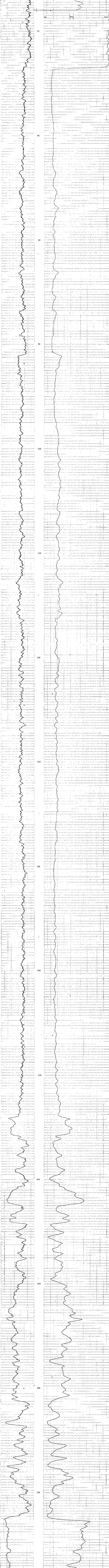
GENERAL		NEUTRON	
INST. TRUCK NO.	38	TRUCK NO.	43.2 CM
INSTRUMENT TRUCK NO.	38	TYPE	AmBe
TOOL SERIAL NO.	125A004	STRENGTH	3 CURIES

GAMMA RAY				NEUTRON			
GENERAL		S.C.		GENERAL		S.C.	
RUN NO.	DETES	SPRFD	T.C.	RUN NO.	ZERO	API G. R. UNITS	T. C.
NO.	FROM	TO	SEC	NO.	SETTING	PER LOG DIV.	SEC
022	0	16	3	500	0	20	3
	16	317	4	500	0	20	3

REMARKS			
GAMMA RAY		NEUTRON	
GAMMA RAY INCREASES		NEUTRON INCREASES	
API		API	
200		4000	

LOGGING DATA					
GENERAL		GAMMA RAY		NEUTRON	
RUN NO.	DETES	SPRFD	T.C.	RUN NO.	ZERO
NO.	FROM	TO	SEC	NO.	SETTING
022	0	16	3	500	0
	16	317	4	500	0

681



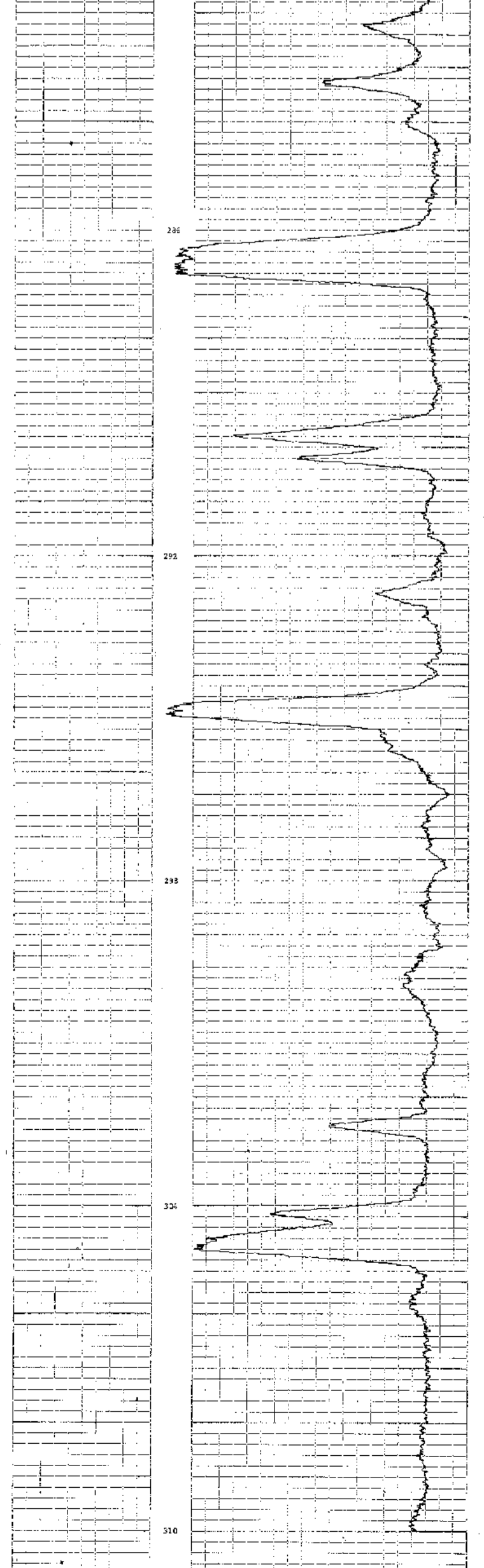
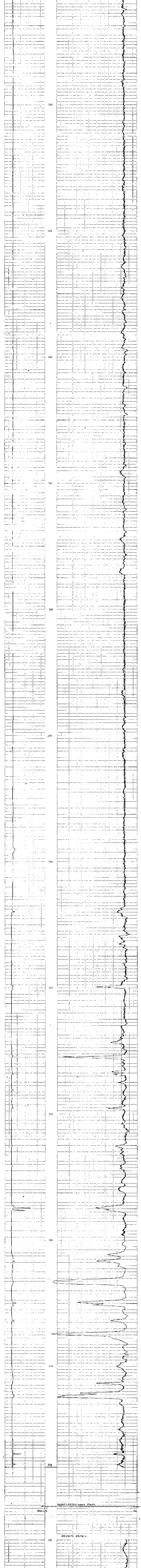
681

<b>GENERAL INFORMATION</b> COMPANY: _____ FIELD: _____ LOCATION: _____ WELLS: _____ DATE: _____		<b>MEASUREMENTS</b> PERIOD: _____ PERIOD: _____ PERIOD: _____		<b>RECORD DATA</b> DATE: _____ TIME: _____ NAME: _____ NO. OF LOGS: _____ NO. OF LOGS: _____ NO. OF LOGS: _____	
--	--	--	--	---	--

DEPTH	TEMPERATURE	TEMPERATURE	TEMPERATURE	TEMPERATURE
0	50.0	50.0	50.0	50.0
10	48.5	48.5	48.5	48.5
20	47.0	47.0	47.0	47.0
30	45.5	45.5	45.5	45.5
40	44.0	44.0	44.0	44.0
50	42.5	42.5	42.5	42.5
60	41.0	41.0	41.0	41.0
70	39.5	39.5	39.5	39.5
80	38.0	38.0	38.0	38.0
90	36.5	36.5	36.5	36.5
100	35.0	35.0	35.0	35.0
110	33.5	33.5	33.5	33.5
120	32.0	32.0	32.0	32.0
130	30.5	30.5	30.5	30.5
140	29.0	29.0	29.0	29.0
150	27.5	27.5	27.5	27.5
160	26.0	26.0	26.0	26.0
170	24.5	24.5	24.5	24.5
180	23.0	23.0	23.0	23.0
190	21.5	21.5	21.5	21.5
200	20.0	20.0	20.0	20.0
210	18.5	18.5	18.5	18.5
220	17.0	17.0	17.0	17.0
230	15.5	15.5	15.5	15.5
240	14.0	14.0	14.0	14.0
250	12.5	12.5	12.5	12.5
260	11.0	11.0	11.0	11.0
270	9.5	9.5	9.5	9.5
280	8.0	8.0	8.0	8.0
290	6.5	6.5	6.5	6.5
300	5.0	5.0	5.0	5.0

CALIPER  
 DIAMETER - 2.250

BULK DENSITY  
 GRAVIMETRIC



ROK

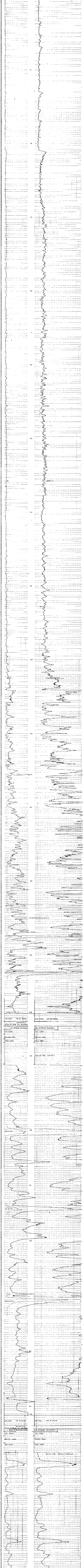
Oil Field Services Ltd. Calgary, Alberta  
Oil Properties Ltd. Calgary, Alberta  
Oil Field Services Inc. Calgary, Alberta  
Oil Field Services (Saskatchewan) Ltd. Regina, Saskatchewan  
Oil Field Services (Manitoba) Ltd. Winnipeg, Manitoba  
Oil Field Services (Ontario) Ltd. Toronto, Ontario  
Oil Field Services (Quebec) Ltd. Quebec, Quebec  
Oil Field Services (British Columbia) Ltd. Vancouver, British Columbia  
Oil Field Services (Alberta) Ltd. Calgary, Alberta

Form header section with fields: Job No., Company, Location, Date, Operator, etc.

Form header section with fields: Current Range, Mud, Mud Sp, Resistivity, CM Beam Width, CM Array

Form header section with fields: Resistivity (OPM-Meters), Secondary Scale, Resistivity (OHM-Meters), Primary Scale

Form header section with fields: Remarks, Scale, etc.



Log data and notes for the bottom section of the log, including depth markers and resistivity values.





# ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY \_\_\_\_\_

WELL \_\_\_\_\_ TR-101-90-05

LOCATION \_\_\_\_\_ TARGET RESERVOIR \_\_\_\_\_

FIELD \_\_\_\_\_ OPERATOR \_\_\_\_\_

PROVINCE \_\_\_\_\_ REGION \_\_\_\_\_

PERMIT NO. \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

TIME \_\_\_\_\_

LOG NUMBER \_\_\_\_\_

DATE \_\_\_\_\_

## EQUIPMENT DATA

GAMMA RAY

RUN NO. \_\_\_\_\_

LOG. TYPE \_\_\_\_\_

TOOL MODEL NO. \_\_\_\_\_

DIAMETER \_\_\_\_\_

DETECTOR MODEL NO. \_\_\_\_\_

TYPE \_\_\_\_\_

LENGTH \_\_\_\_\_

DISTANCE TO N. SOURCE \_\_\_\_\_

HOST TRUCK NO. \_\_\_\_\_

INSTRUMENT TRUCK NO. \_\_\_\_\_

TOOL SERIAL NO. \_\_\_\_\_

Count Rate \_\_\_\_\_

Depth Started \_\_\_\_\_

Depth Ended \_\_\_\_\_

Count Rate \_\_\_\_\_

Fluid Type \_\_\_\_\_

MAKER \_\_\_\_\_

LIQ. DIAM. \_\_\_\_\_

1.575 CM

Run # \_\_\_\_\_

Operating Time \_\_\_\_\_

1 HOUR

Truck No. \_\_\_\_\_

38

## EQUIPMENT DATA

NEUTRON

RUN NO. \_\_\_\_\_

LOG. TYPE \_\_\_\_\_

TOOL MODEL NO. \_\_\_\_\_

DIAMETER \_\_\_\_\_

DETECTOR MODEL NO. \_\_\_\_\_

TYPE \_\_\_\_\_

LENGTH \_\_\_\_\_

SOURCE MODEL NO. \_\_\_\_\_

SERIAL NO. \_\_\_\_\_

HOST TRUCK NO. \_\_\_\_\_

INSTRUMENT TRUCK NO. \_\_\_\_\_

TOOL SERIAL NO. \_\_\_\_\_

Count Rate \_\_\_\_\_

Depth Started \_\_\_\_\_

Depth Ended \_\_\_\_\_

Count Rate \_\_\_\_\_

Fluid Type \_\_\_\_\_

MAKER \_\_\_\_\_

LIQ. DIAM. \_\_\_\_\_

1.575 CM

Run # \_\_\_\_\_

Operating Time \_\_\_\_\_

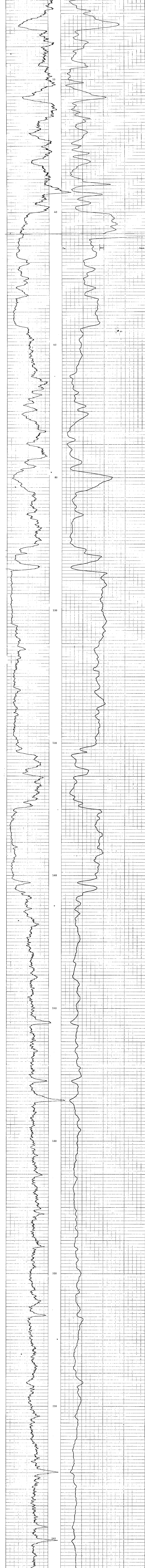
1 HOUR

Truck No. \_\_\_\_\_

### LOGGING DATA

RUN NO.	GENERAL			GAMMA RAY			NEUTRON				
	FROM	TO	SPEED	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G. P. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
ONE	0	40.75	4	3	500	0	20	3	5000	20 I	200 API
	40.75	247.5	4	3	500	0	20	3	5000	0	200 API

REMARKS



681

Issued By: JOHNSON

Checked By: MCKAY

# ROKE

SIDEWALL DENSLOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY GOULD CANADA RESOURCES INCORPORATED  
 L&D NO. \_\_\_\_\_ WELL TR-BH-80-06  
 S&C TYPE \_\_\_\_\_ LOCATION TR-EEL PROPERTY  
 FIELD CHERWOOD Other Services \_\_\_\_\_

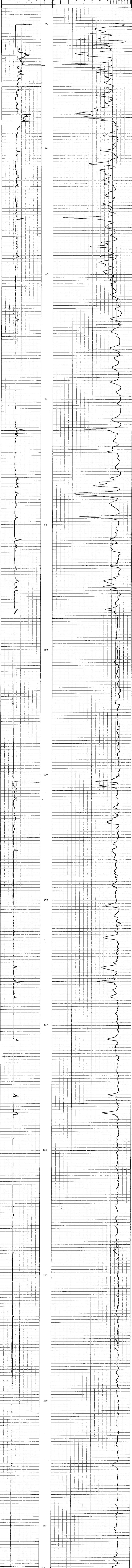
PROLOGUE BALTIMORE CORONA  
 INSTRUMENT TYPE \_\_\_\_\_  
 GROUND LOGS \_\_\_\_\_  
 With Depth Measured From GROUND LEVEL Above From Point G.L.  
 Run No. \_\_\_\_\_ CUR \_\_\_\_\_  
 Date 21 JULY 1980  
 Log Reading 247 K  
 Log Reading 0  
 Footmark Legend 247

Depth Reached 248  
 Depth Drift 249.9  
 Chasing Rate 3.75  
 Chasing Drive \_\_\_\_\_  
 Fluid Type WATER  
 Liquid Level \_\_\_\_\_  
 Mud Density 1.175 CG

Operation From 1.5 MINS  
 Time No. 38  
 Recorded By COMBESON Viewed By MCALLI

GENERAL		SPEED		T.C.		GAMMA RAY		SIDEWALL DENSLOG	
RUN NO.	FROM TO	M	MIN	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	ZERO SETTINGS DIV. L OR R
ONE	0	247	8					0.5	5000 1.59 R

REMARKS DENS TOOL #241AS  
CAL TOOL #5119



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# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

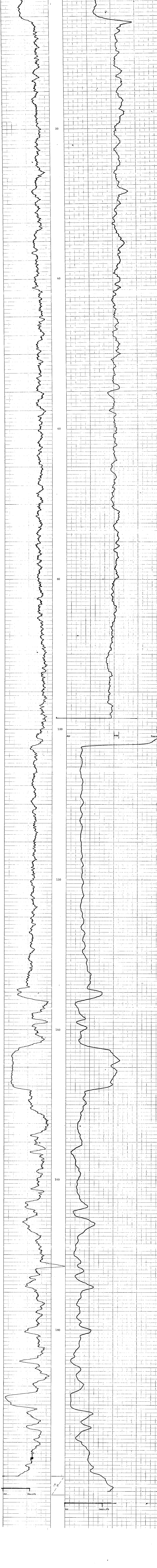
81 (5) (9)

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE
ASD SEC	GULF GAMMA RESOURCES INCORPORATED	TR-SOM-89-07	REPT PROPERTY	CHERWOOD	BRITISH COLUMBIA
DATE					
W					
M					
PERMITTING	ESQUIMU, JETVA	ESQUIMU, JETVA	ESQUIMU, JETVA	ESQUIMU, JETVA	ESQUIMU, JETVA
LOG MEASURED FROM	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL
WELL DEPTH MEASURED FROM	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL	ESQUIMU LEVEL
DATE	20 JUL 1980	20 JUL 1980	20 JUL 1980	20 JUL 1980	20 JUL 1980
FILE NUMBER	00	201.5 M	201.5 M	201.5 M	201.5 M
FOOTAGE LOGGED	201.5	201.5	201.5	201.5	201.5
DEPTH METERED	202.7	202.7	202.7	202.7	202.7
DEPTH DRIVER					
CARDING DRIVER					
FIELD TYPE	WATER	WATER	WATER	WATER	WATER
LIQUID LEVEL	102.0	102.0	102.0	102.0	102.0
MIN. DEPTH	13.25	13.25	13.25	13.25	13.25
Run @					
Operating Time	1.25 HOURS	1.25 HOURS	1.25 HOURS	1.25 HOURS	1.25 HOURS
Truck No.	38	38	38	38	38

GAMMA RAY		NEUTRON	
RUN NO.	001	RUN NO.	001
TOOL MODEL NO.	125A	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	125A
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10.2 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	215.2	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-NSS-W
GENERAL		SERIAL NO.	126
HOIST TRUCK NO.	38	SPACING	43.2 CM
INSTRUMENT TRUCK NO.	38	TYPE	AmBe
TOOL SERIAL NO.	125A004/126	STRENGTH	3 CURIES

LOGGING DATA											
GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS	SPEED	T.C.	SENS	ZERO	API G. R. UNITS	T. C.	SENS	ZERO	API N. UNITS	
QNS	FROM	TO	M/MIN	SEC	DIV. L OR R	PER LOG DIV.	SEC	SETTINGS	DIV. L OR R	PER LOG DIV.	
0	98.5	201.5	4	3	500	0	20	3	5000	10 L	200 API
98.5	201.5	4	3	500	0	20	3	5000	0	200 API	

REMARKS



Recorded By: KOMPERSON Witnessed By: McFALL

681

721851, 81 (3)A

# ROKE

SIDEWALL DENSILOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

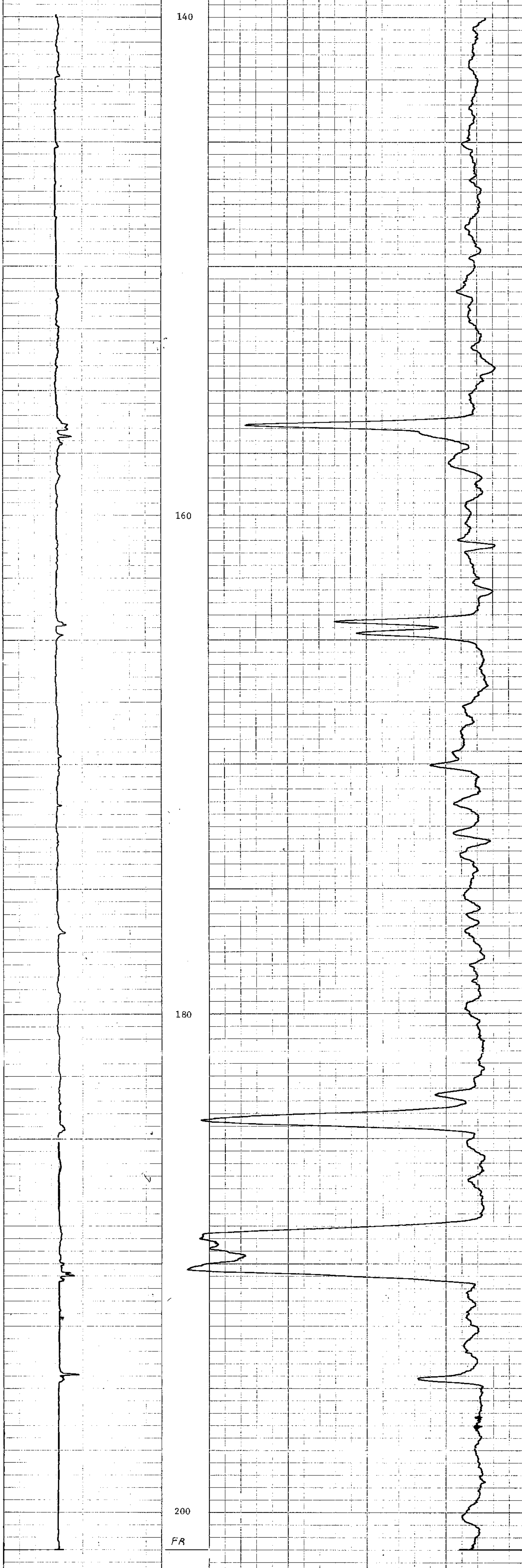
FILE NO.	COMPANY	CHIEF GAMMA RESOURCES INCORPORATED
LSD SEC	WELL	TR-DR-80-07
TMP	LOCATION	TRETT PROPERTY
RGE	FIELD	CHEWYAND
W.	PROVINCE	BRITISH COLUMBIA
	Permanent Datum	GROUND LEVEL
	Log Measured from	GROUND LEVEL
	Well Depths Measured from	GROUND LEVEL
	Other Services:	GRN DIR 20CM FBI, 5CM FBI
		K.B. _____
		K.S. _____
		G.S. _____
		G.L. _____
Run. No.	ONE	
Date	20 JULY 1980	
First Reading	201.5 M	
Last Reading	140.0	
Footage Logged	61.5	
Depth Reached	202.5	
Depth Driller	202.7	
Casing Driller		
Fluid Type	WATER	
Liquid Level	102.	
Min. Diam.	13.25 CM	
Operating Time	1.5 HOUR	
Truck No.	38	
Recorded By:	ROBERTSON	Witnessed By: McFALL

GENERAL			GAMMA RAY				SIDEWALL DENSILOG			
RUN NO.	DEPTHS		T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV
	FROM	TO								
ONE	140.0	201.5					0.5	5000	1.59 R	208.67

REMARKS: DENS TOOL #241AS  
CAL TOOL #459  
JOB #5119

CALIPER (DIAMETER - CM)		DEPTHS
11	16	

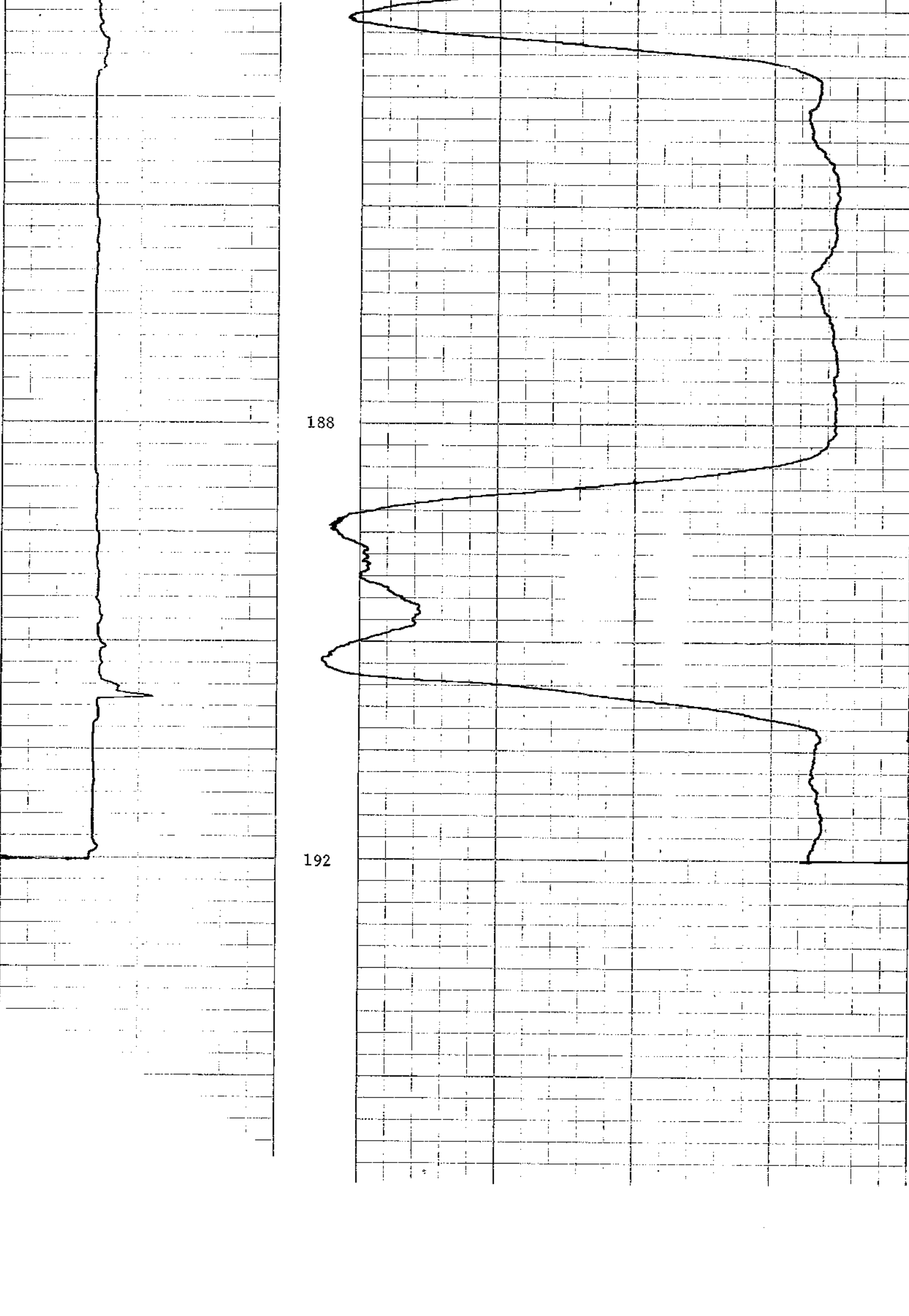
BULK DENSITY (GRAMS/CC)		DEPTHS
110	160	



SHIELD BY DU R

5000 CPS

DENSITY - DETAIL



FR

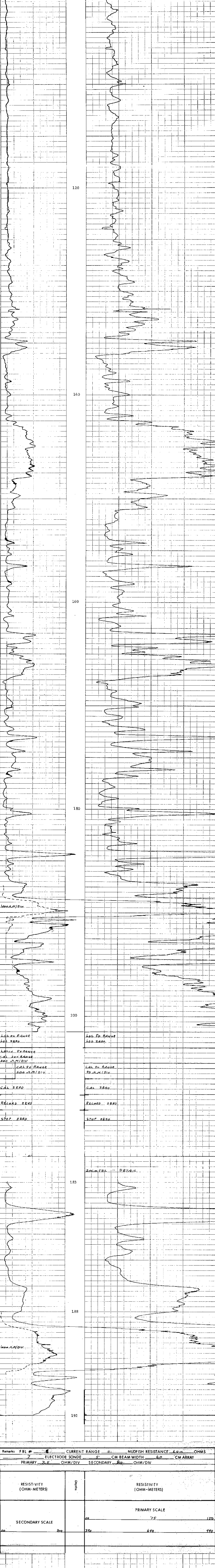
681

# ROKE

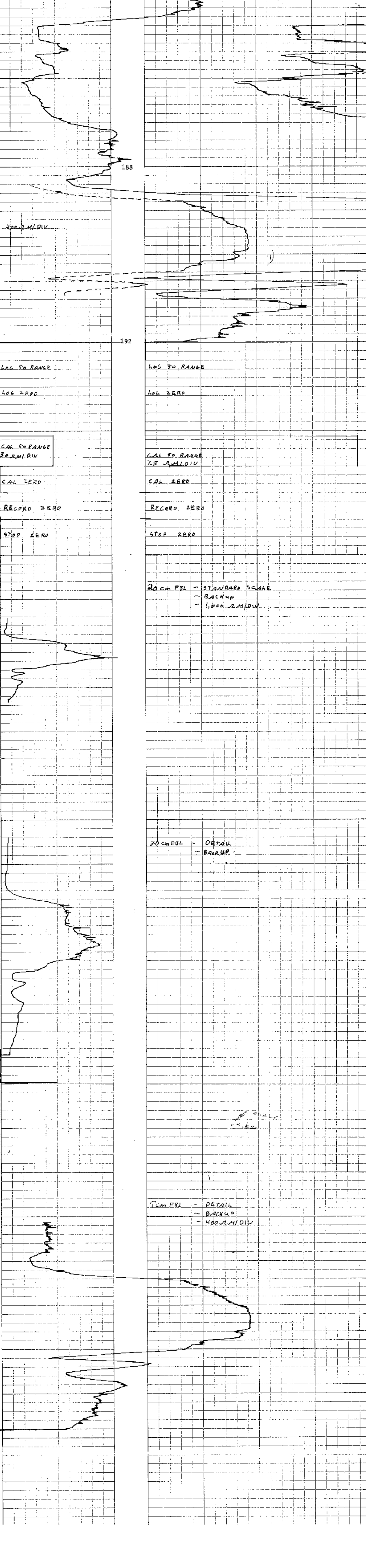
OIL ENTERPRISES LTD. CALGARY, ALBERTA  
 FOCUSED BEAM LOG 5 CM 20 CM

FILE NO. COMPANY GULF CANADA RESOURCES INCORPORATED  
 WELL T-1111-90-07  
 LOCATION TRIST PROPERTY  
 FIELD GREENWOOD  
 PROVINCE BRITISH COLUMBIA  
 PERMANENT DRAIN GREENWOOD LATERAL  
 LOG MEASURED FROM GREENWOOD LATERAL  
 WELL DEPTH MEASURED FROM GREENWOOD LATERAL  
 K.A. ADONIS FROM DRAIN  
 DINGS-CALIF./CEN. DATE  
 C.S.C.  
 G.L.  
 Fun. No. ONE  
 Date 20 JULY 1990  
 Fluid Refractive 201.5 M  
 Last Reading 100  
 Foreign Logged 101.5  
 Depth Riser 202.7  
 Depth Riser 202.7  
 Casing Inside  
 Fluid Type WATER  
 Liquid Level 102.0  
 Min. Depth 13.25 CM  
 Temp @ C 12.5 @ 11  
 Operating Time 2.0 HOURS  
 Truck No. 38  
 Recorded By ROBERTSON  
 Witnessed By MCNUL

Remarks: FBL # 6 CURRENT RANGE HIGH MUDFISH RESISTANCE 650 OHMS  
 7 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 50 OHM/DIV SECONDARY 200 OHM/DIV



Remarks: FBL # 7 CURRENT RANGE HI MUDFISH RESISTANCE 650 OHMS  
 ELECTRODE SONDE 5 CM BEAM WIDTH 60 CM ARRAY  
 PRIMARY 25 OHM/DIV SECONDARY 80 OHM/DIV



20 CM FBL - DETAIL - BACKUP - 1,000 OHM/DIV

681

# ROKE

GAMMA RAY NEUTRON LOG  
OIL ENTERPRISES LTD. CALGARY ALBERTA

72-1551 (3)D

FILE NO.	COMPANY	WELL	LOCATION	FIELD	PROVINCE	PERMIT	LOG	WELL DEPTH	MEASURED	FROM	TO	DATE	LOG	NO.	DATE	LOG	NO.	DATE	
125A	GULF CANADA RESOURCES INCORPORATED	TR-DH-90-08	TRETT PROPERTY	CLERMONT	BRITISH COLUMBIA	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	21 JULY 1980	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL	GROUND LEVEL
SEC																			
TYPE																			
W																			
M																			
Other Services:																			
DENS-CAL,DIR																			
2000 DBL,POA,ESL																			
K.B.																			
CSG																			
GL																			
FOSSOR LOGGED																			
171.5																			
DEPTH REACHED																			
172.5																			
DEPTH DRIVER																			
172.5																			
Casing Oiler																			
WATER																			
Fluid Type																			
82.5																			
Min. Depth																			
13.25 CM																			
Rm @																			
Operating Time																			
1 HOUR																			
Truck No.																			
38																			

681

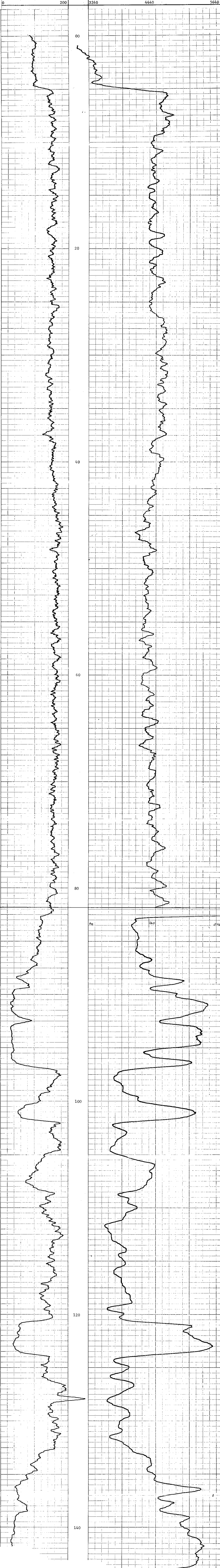
### EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE			RUN NO.	ONE		
TOOL MODEL NO.	125A			LOG TYPE	NEUTRON/NEUTRON		
DIAMETER	3.2 CM			TOOL MODEL NO.	125A		
DETECTOR MODEL NO.				DIAMETER	3.2 CM		
TYPE	SCINTILLATION			DETECTOR MODEL NO.			
LENGTH	10.2 CM			TYPE	PROPORTIONAL		
DISTANCE TO N. SOURCE	215.2 CM			LENGTH	15 CM		
				SOURCE MODEL NO.	MRC-N-SS-W		
				SERIAL NO.	126		
				SPACING	43.2 CM		
				TYPE	AmBe		
				STRENGTH	3 CURIES		

### LOGGING DATA

RUN NO.	GENERAL		SPEED	T.C.	GAMMA RAY			T.C.	NEUTRON		
	FROM	TO			SEC.	SENS	ZERO		API G. R. UNITS	SEC.	SENS
ONE	0	82	4	3	500	0	20	3	5000	27 L	120 APT
	82	171.5	4	3	500	0	20	3	5000	0	120 APT

REMARKS



20-T-871 813A

# ROKE

SIDEWALL DENSITOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

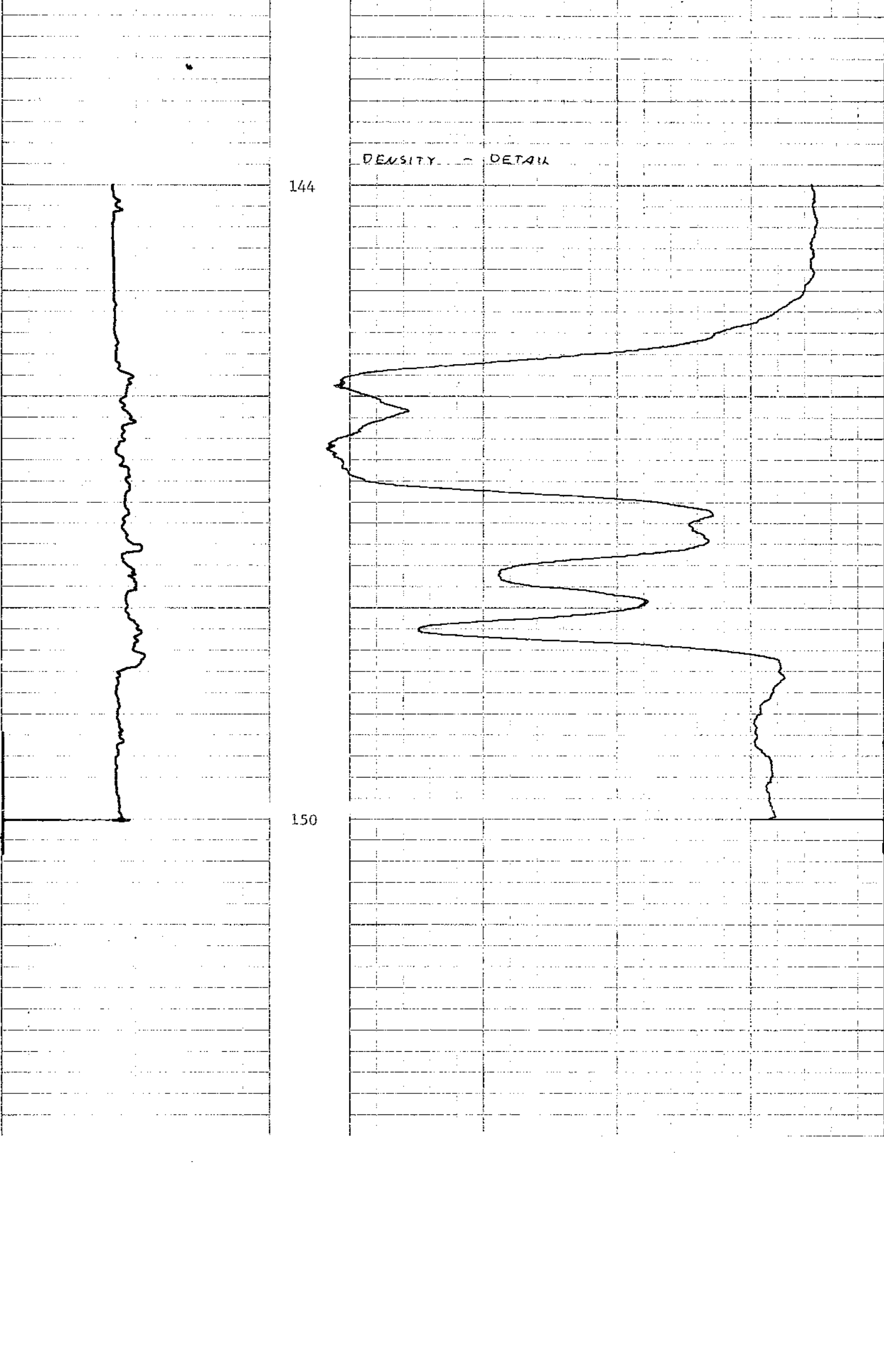
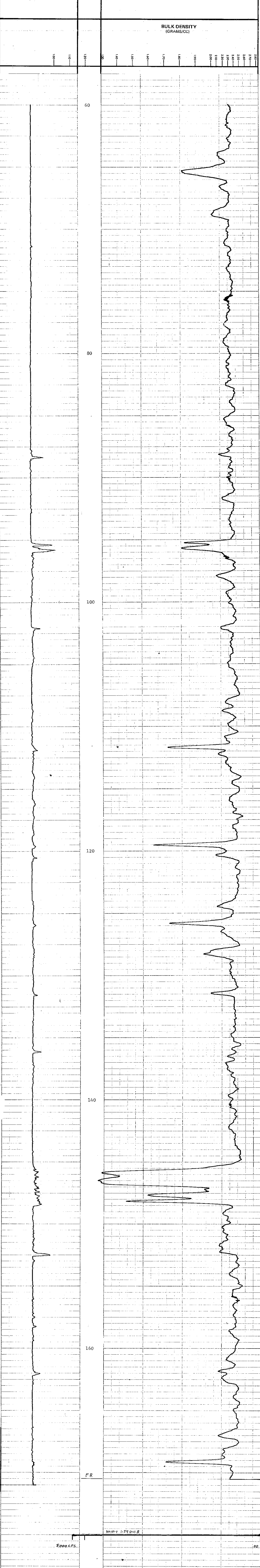
FILE NO. \_\_\_\_\_ COMPANY GLT CANADA RESOURCES INCORPORATED  
 SEC \_\_\_\_\_ WELL TR-8DH-80-08  
 TWP \_\_\_\_\_ LOCATION TRF1 PROPERTY  
 RGE \_\_\_\_\_ FIELD CHERRYWOOD  
 PROV. \_\_\_\_\_ PROVINCE BRITISH COLUMBIA  
 Log Measured from GROUND LEVEL Elev. \_\_\_\_\_ Other Services: GRN DTR  
 Well Depth Measured from GROUND LEVEL Above Perm Datum CSG  
K.B.  
G.L.  
 Run No. ONE Date 21 JULY 1980  
 East Reading 170.5 R  
 East Reading 60  
 Footage Logged 110.5  
 Depth Reached 171.5  
 Depth Driller 172.5  
 Casing Bore \_\_\_\_\_  
 Casing Driller \_\_\_\_\_  
 Fluid Type WATER  
 Liquid Level 82.5  
 Min. Diam. 13.25 CM  
 Operating Time 1.5 HOURS  
 Truck No. 38

Recorded By ROBERTSON  
 Witnessed By KCAYLIT

681

RUN NO.	DEPTHS		SPEED M / MIN	T.C. SEC.	GAMMA RAY			SIDEWALL DENSITOG			
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPB/ DIV
ONE	60	170.5	8					0.5	5000	1.59 R	208.67

REMARKS DENS TOOL #241AS  
CAL TOOL #459  
TOR #5119



# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

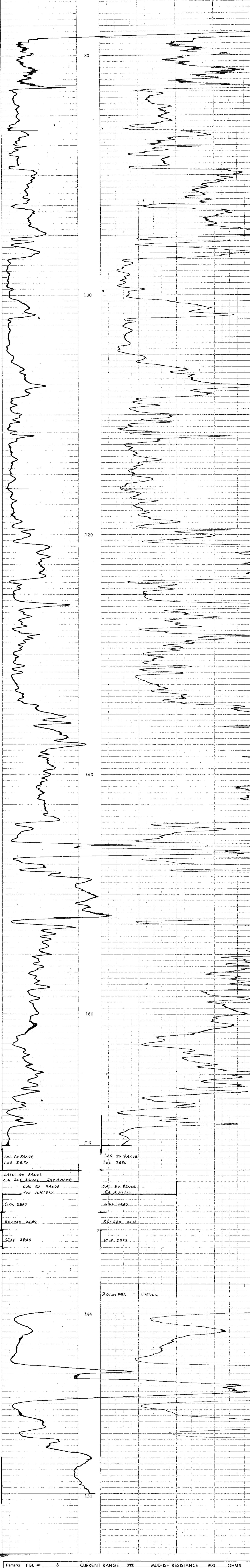
FOCUSED BEAM LOG 5 CM 20 CM

PR-1251 81330

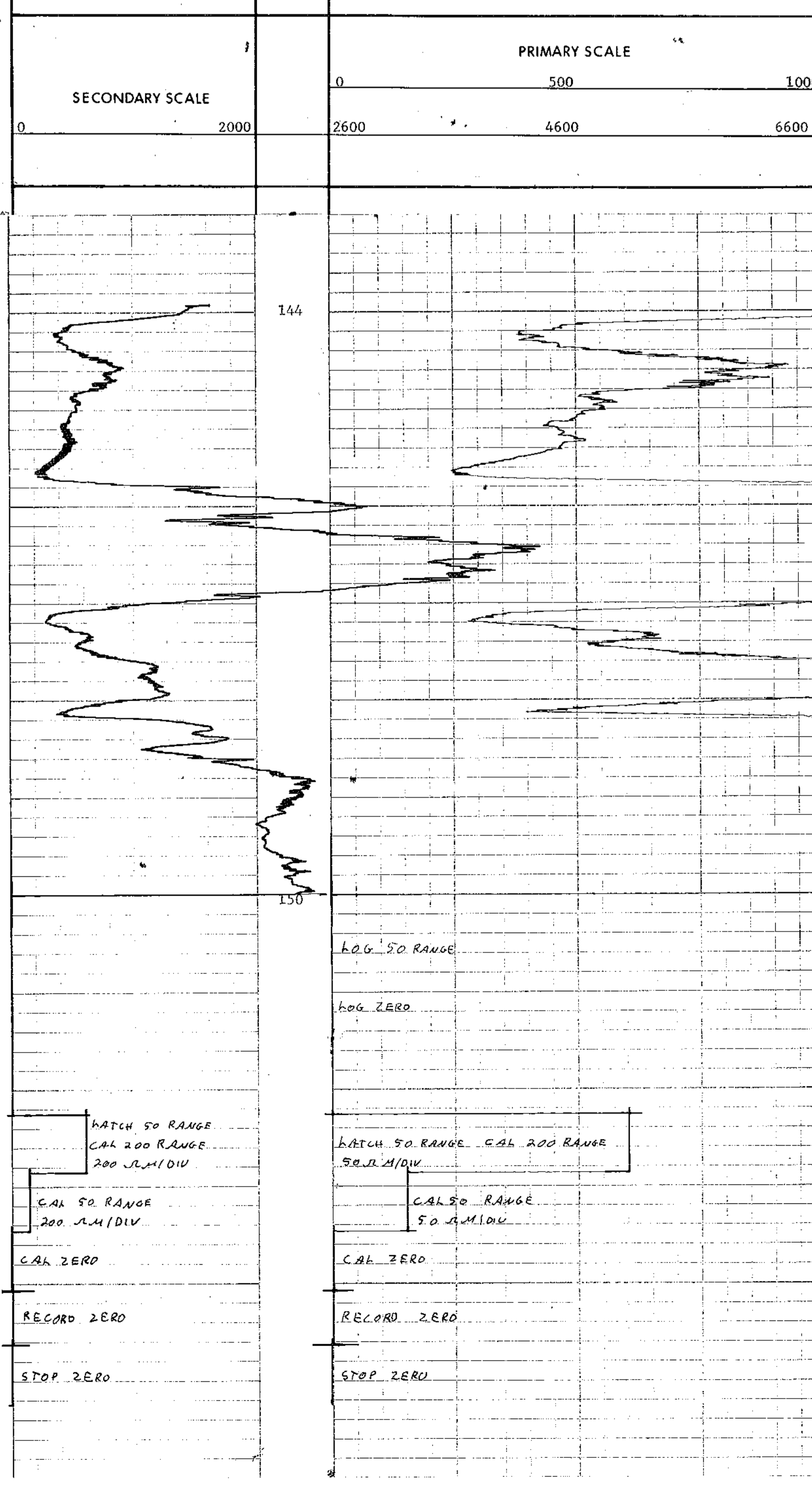
FILE NO.	COMPANY	SITE CANADA RESOURCES INCORPORATED
LSD SEC	WELL	TR-30H-80-08
TYPE	LOCATION	TEET PROPERTY
RGE	M	CHEMUNO
FIELD	PROVINCE	BRITISH COLUMBIA
Other Services:	GROUND LEVEL	GRI DERS-CAL, DIR
Log Measured from	GROUND LEVEL	Elw
Well Depth, Measured from GROUND LEVEL	Above Perm. Datum	K.B.
Run No.	ONE	CSG
Date	21 JULY 1980	G.L.
First Reading	171 M	
Last Reading	78	
Footage Logged	93	
Depth Reached	172	
Depth Driller	172.5	
Casing Name		
Casing Driller		
Fluid Type	WATER	
Liquid Level	82.5	
Min. Temp.	13.25 CM	
Rm @ °C	49.29 @ 9.5	
Operating Time	2 HOURS	
Truck No.	38	
Recorded By	ROBERTSON	Witnessed By
		NEPALLI

681

Remarks FBL # 8 CURRENT RANGE HIGH MUDFISH RESISTANCE 900 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 50 OHM/DIV SECONDARY 200 OHM/DIV



Remarks FBL # 8 CURRENT RANGE STD MUDFISH RESISTANCE 900 OHMS  
 ELECTRODE SONDE 5 CM BEAM WIDTH 60 CM ARRAY  
 PRIMARY 50 OHM/DIV SECONDARY 200 OHM/DIV





# ROKKE

GAMMA RAY NEUTRON LOG  
OIL ENTERPRISES LTD. CALGARY, ALBERTA

Re-Test-1 81 (37)

FILE NO.	COMPANY	CUPE-CANADA RESOURCES INCORPORATED
WELL	TR-RDH-80-11	
LOCATION	TRIFI PROPERTY	
FIELD	CHEMEXXD	
PROVINCE	BRITISH COLUMBIA	
PERMANENT DATUM	GROUND LEVEL	Other Services: MENS CAL. DIR. ZOOM 531.30N F31
LOG MEASURED FROM	GROUND LEVEL	CSG
WELL DEPTH MEASURED FROM	GROUND LEVEL	GL
RUN NO.	ONE	
DATE	26 JULY 1980	
FIRST READING	131.5 M	
LAST READING	0	
FOOTAGE LAPPED	131.5	
DEPTH RECORDED	132.5	
DEPTH DRILLER	133.5	
Casing Driller	7.0	
Fluid Type	WATER	
Liquid Level	FULL	
Min. Diam.	15.25 CM	
Ann. @		
Operating Time	1 HOUR	
Truck No.	38	
Recorded By	ROBERSON	Witnessed By
		MCVAIL

681

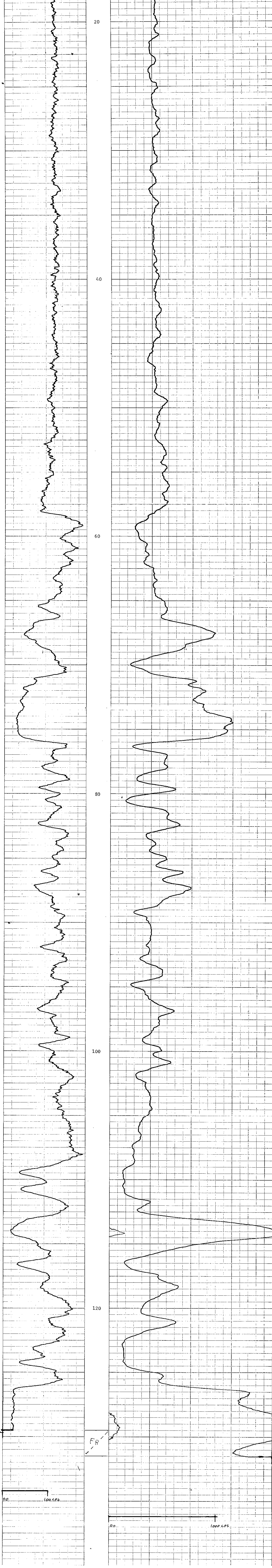
### EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE	RUN NO.	ONE				
TOOL MODEL NO.	125A	LOG TYPE	NEUTRON/NEUTRON				
DIAMETER	3.2 CM	TOOL MODEL NO.	125A				
DETECTOR MODEL NO.		DIAMETER	3.2 CM				
TYPE	SCINTILLATION	DETECTOR MODEL NO.					
LENGTH	10.2 CM	TYPE	PROPORTIONAL				
DISTANCE TO N. SOURCE	215.2	LENGTH					
		SOURCE MODEL NO.	MRC-N-SS-W				
		SERIAL NO.	126				
		SPACING	43.2 CM				
		TYPE	AmBe				
		STRENGTH	3 CURIES				

### LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	FROM	TO	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.	
ONE	0	131.5	4	3	500	0	20	3	5000	0	120

REMARKS



# ROKE

SIDEWALL DENSILOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY GULF CANADA RESOURCES INCORPORATED

WELL TR-391-50-11

LOCATION INSET PROPERTY

FIELD CHESTNUT

PROVINCE BRITISH COLUMBIA

Present Datum GROUND LEVEL

Log Measured from GROUND LEVEL

Well Depth Measured from GROUND LEVEL

Run No. 026

Date 26-JULY 1980

First Reading 0

Last Reading 131.25

Footage Logged 131.25

Depth Recorded 131.25

Depth Offset 139.25

Casino Rate 7.0

Casino Offset 7.0

Fluid Type WATER

Liquid Level FT/DL

Min. Depth 15.25 CH

Operating Time 38

Trip No. 38

Recorded By ROBERTSON

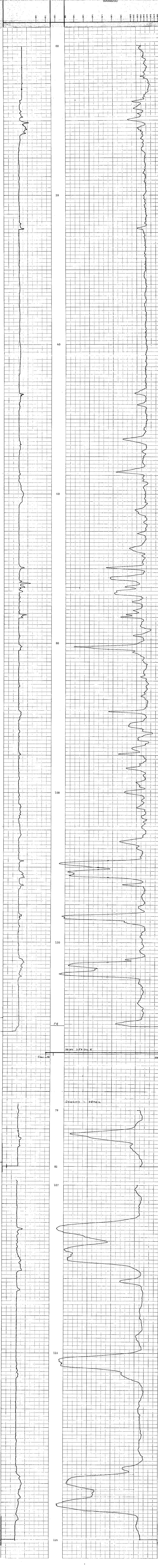
Witnessed By KERRILL

681

RUN NO.	GENERAL		SPEED M/MIN	T.C. SEC.	GAMMA RAY			SIDEWALL DENSILOG		
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API C.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R
001	0	131.25	8				0.5	5000	1.59 R	208.67

REMARKS: DENS TOOL #24148  
CAL. TOOL #459  
JOB #5119

DEPTH	CALIPER (DIAMETER - CH)		BULK DENSITY (GRAMS/CC)
	13	18	
23			





PR-1257, 8/13/80

# ROKE

GAMMA RAY NEUTRON LOG

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD	WELL	TR - RDH - 80 - 12
SEC	LOCATION	
TWP	FIELD	TREFT
RGE	PROVINCE	BRITISH COLUMBIA
M	PERMANENT DATUM	GROUND LEVEL
	LOG MEASURED FROM	GROUND LEVEL
	WELL DEPTHS MEASURED FROM	ABOVE Perm. Datum
	Other Services:	K.B. DEN, CAL, FBI, DIR
Run No.	ONE	Date
Date	12 SEPT. 1980	First Reading
First Reading	128 M	Last Reading
Last Reading	100	Footage Logged
Footage Logged	28	Depth Reached
Depth Reached	128.3	Depth Driller
Depth Driller	128.6	Casing Driller
Casing Driller		Fluid Type
Fluid Type	WATER	Liquid Level
Liquid Level	FLOWING	Min. Diam.
Min. Diam.	15 CM	Rm @
Rm @	28 @ 7° C	Operating Time
Operating Time	½ HOUR	Truck No.
Truck No.	FU 2	

681

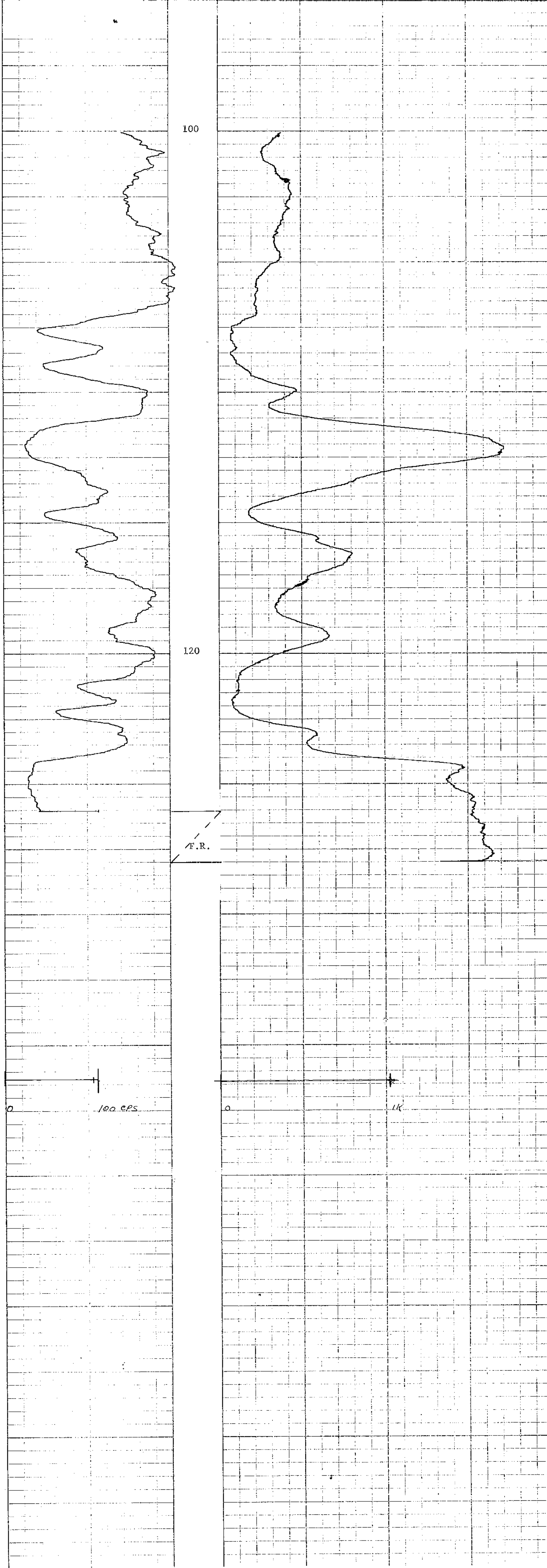
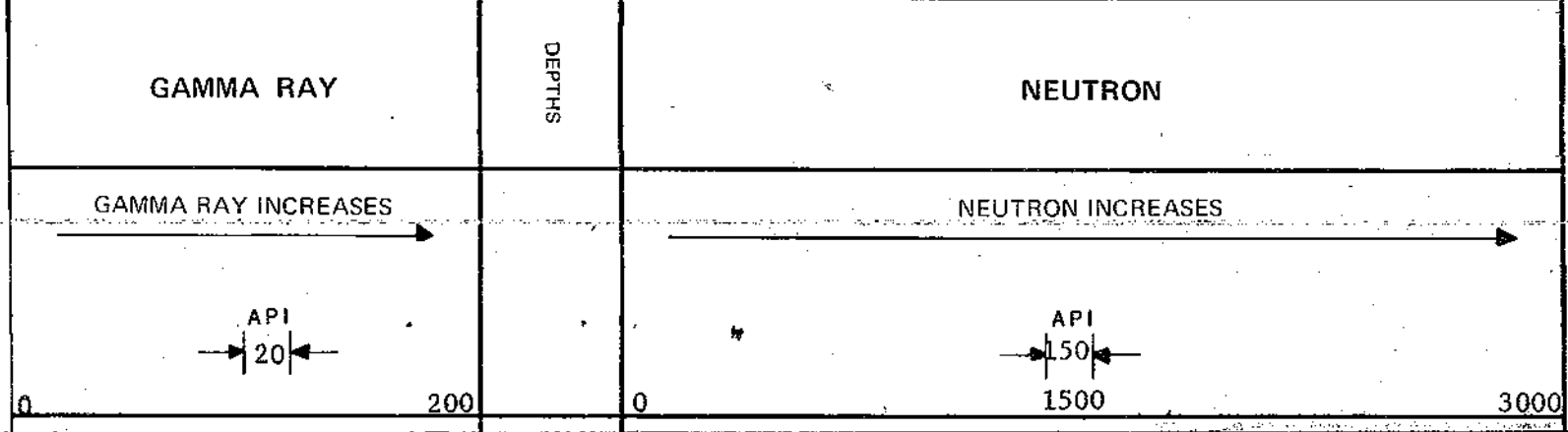
### EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.		LOG TYPE	NEUTRON/NEUTRON
DIAMETER	32 MM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	32 MM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2.1 M	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-N-SS-W
GENERAL		SERIAL NO.	127
HOIST TRUCK NO.		SPACING	43 CM
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	125A006	STRENGTH	3 CURIES

### LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	100	128	4	3	100	0 L	20 API	3	1 K	0 L	150 API

REMARKS



# ROKE

GAMMA RAY  
SIDEWALL DENSILOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. COMPANY GULF CANADA RESOURCES INC.

WELL TN - R01 - 80 - 12

LOCATION

FIELD TERT

PROVINCE BRITISH COLUMBIA

GROUND LEVEL

SECTIONS

DATE 12 SEPT. 1980

DEPTH REACHED 128.6

FOOTAGE LOGGED 27

CASTING RIG

FLUID TYPE WATER

MIN. DIAM. 15 CM

OPERATION TIME 1 1/2 HOURS

TRUCK NO. RU 2

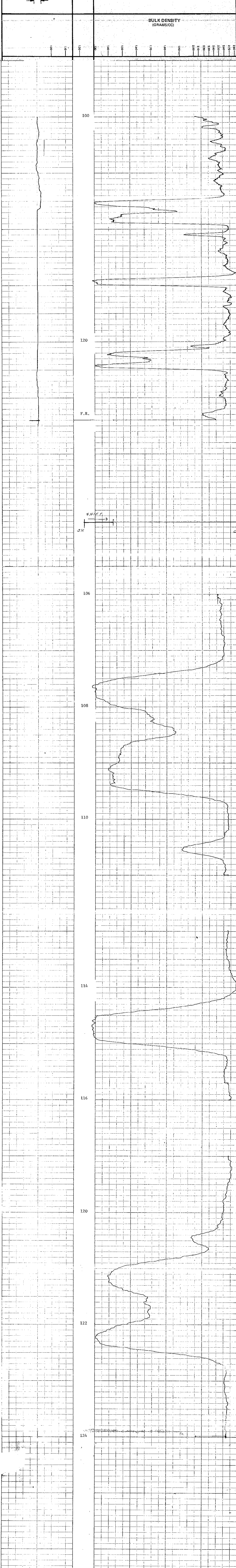
RECORDED BY SIM

WITNESSED BY DUREGD

**681**

RUN NO.	GENERAL DEPTHS		SPEED M/MIN	T.C. SEC.	GAMMA RAY			SIDEWALL DENSILOG			
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/DIV
1	100	127	6					.2	5 K	4.04 R	232.51
EXP	106-111	113-116									
	119-124										
CAL	100	127									

REMARKS CAT. 587 DEN 829AS



# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FOCUSED BEAM LOG  
30 CM

FILE NO. \_\_\_\_\_  
 COMPANY: GULF GEMMA RESOURCES INC.  
 WELL: ER - 30H - 80 - 12  
 LOCATION: \_\_\_\_\_  
 FIELD: TRIFT

PROVINCIAL: BRITISH COLUMBIA  
 PRODUCTION: SHALLOO LETHBRIDGE  
 OPERATOR: \_\_\_\_\_  
 DATE: \_\_\_\_\_

DATE: 12 SEP 1980  
 TIME: 12:17 H  
 DEPTH: 100  
 LOGGING: 27

DEPTH: 128  
 DEPTH: 128.5

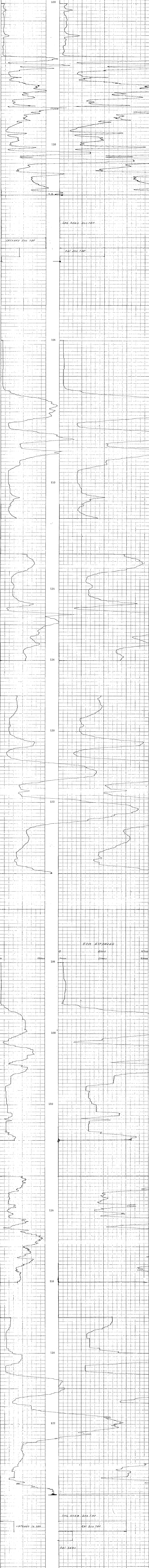
FLUID TYPE: WATER  
 MUD: FLOWING  
 MUD: 15 CM  
 MUD: 28 @ 7° C

OPERATING TIME: 2 HOURS  
 TIDES: RI 2

RECORDED BY: SIM  
 WITNESSED BY: DJFORD

**681**

Remarks	FBI # 12	CURRENT RANGE 20	STD 110	MUDFISH RESISTANCE 110	OHMS
	7	ELECTRODE SONDE 200	CM BEAM WIDTH 100	CM ARRAY	
		PRIMARY 200	OHM/DIV	SECONDARY 500	OHM/DIV



LOG ZERO 200 TAP  
 CAL ZERO

WELL NO. 178-10-101  
 COMPANY: OIL ENTERPRISES LTD.  
 FIELD: 178-10-101  
 LOCATION: M  
 DATE: 1981

PROLOGUE: MESSIER ELECTRONICS  
 LOG NO.: 178-10-101  
 LOG DATE: 1981  
 LOG TIME: 1981  
 LOG BY: J. J. [unclear]

LOG TYPE: 178-10-101  
 LOG DATE: 1981  
 LOG TIME: 1981  
 LOG BY: J. J. [unclear]

LOG NO.: 178-10-101  
 LOG DATE: 1981  
 LOG TIME: 1981  
 LOG BY: J. J. [unclear]

**EQUIPMENT DATA**

LOG NO.	178-10-101	LOG DATE	1981
LOG TIME	1981	LOG BY	J. J. [unclear]
LOG TYPE	178-10-101	LOG DATE	1981
LOG DATE	1981	LOG TIME	1981
LOG BY	J. J. [unclear]	LOG NO.	178-10-101

**LOGGING DATA**

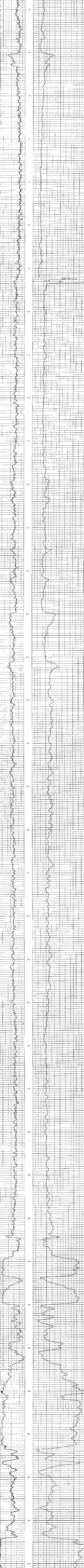
GENERA	SPED	F.C.	NEUTRON
NO.	FROM	TO	APPL. UP
1	93	354	100
2	350	600.2	5K

**GAMMA RAY**

LOG NO.	178-10-101
LOG DATE	1981
LOG TIME	1981
LOG BY	J. J. [unclear]

**NEUTRON**

LOG NO.	178-10-101
LOG DATE	1981
LOG TIME	1981
LOG BY	J. J. [unclear]



681

72-1251-813A

# ROKE

FOCUSED BEAMLOG 20 CM

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY \_\_\_\_\_  
 WELL NO. \_\_\_\_\_ WELL - SURF - 81 - 101  
 LOCATION \_\_\_\_\_  
 FIELD \_\_\_\_\_

PROVINCE \_\_\_\_\_  
 COUNTY \_\_\_\_\_  
 TOWNSHIP \_\_\_\_\_  
 RANGE \_\_\_\_\_  
 SECTION \_\_\_\_\_

DATE \_\_\_\_\_  
 TIME \_\_\_\_\_  
 SURF ELEV. \_\_\_\_\_  
 SURF AREA \_\_\_\_\_  
 SURF AREA \_\_\_\_\_

WELL DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_

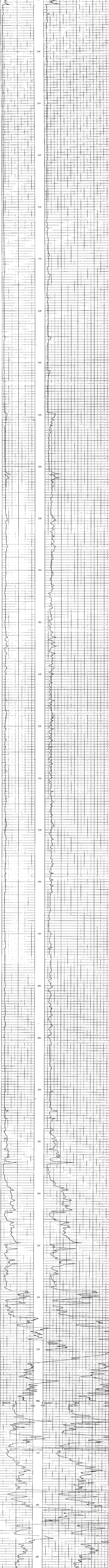
WELL DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_

WELL DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_

WELL DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_

WELL DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_  
 SURF DEPTH \_\_\_\_\_

Remarks FBL # 9 CURRENT RANGE STD MUDFISH RESISTANCE 10 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 100 OHM/DIV SECONDARY 200 OHM/DIV



Scale: 500/DIV, 200/DIV, 5000, 2000, 4000, 12000  
 CAL ON 200, CAL OFF 200

Recorded by: SHANZ  
 Witnessed by: MURPHY

681





# ROKE

GAMMA RAY NEUTRON LOG  
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY GULF CANADA RESOURCES INC.  
 LOG SEC. \_\_\_\_\_ WELL TRF - DRH - 81 - 102  
 RIG TYPE \_\_\_\_\_ ROE \_\_\_\_\_ LOCATION \_\_\_\_\_  
 W. \_\_\_\_\_ FIELD TRETT  
 PROV. ALBERTA BATTLES COMMISSION  
 Permanent Datum GRANDIN LEVEL Elev. \_\_\_\_\_  
 Log Measured from \_\_\_\_\_ Above Perm. Datum \_\_\_\_\_  
 Well Depth Measured from \_\_\_\_\_ C.S. \_\_\_\_\_  
 \_\_\_\_\_ DEN-CAL. EST.  
 Run No. 018  
 Date 18 JULY 1981  
 First Reading 156 K  
 Last Reading \_\_\_\_\_  
 Pressure Logged \_\_\_\_\_  
 Depth Reached 155  
 Depth Drilled 180  
 Casing Size 8.5  
 Casing Depth 8.5  
 Fluid Type WATER/MUD  
 Liquid Level \_\_\_\_\_  
 Well Depth 80 9.6 CM  
 Ann. @ \_\_\_\_\_  
 Operator's Name \_\_\_\_\_  
 Operating Time 1.1 HOUR  
 Truck No. FU # 1  
 Recorded By PIRANZ Witnessed By MCCRAWLANE

681

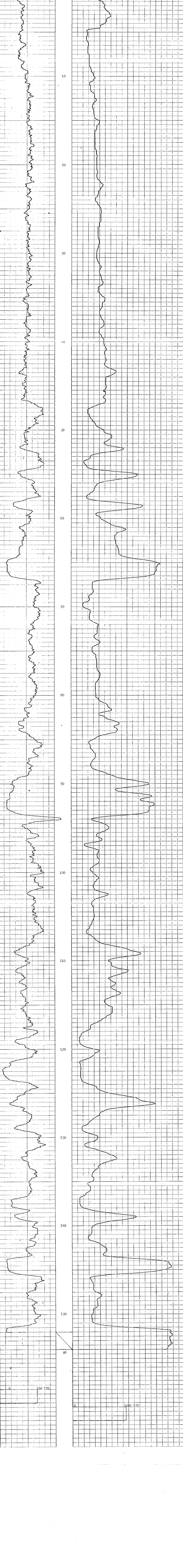
### EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO.	018		RUN NO.	018	
TOOL MODEL NO.	125		TOOL MODEL NO.	NEUTRON/NEUTRON	
DIAMETER	3.2 CM		DIAMETER	3.2 CM	
DETECTOR MODEL NO.			DETECTOR MODEL NO.		
TYPE	SCINT.		TYPE	PROPORTIONAL	
LENGTH	10 CM		LENGTH	15 CM	
DISTANCE TO N. SOURCE	2 M		SOURCE MODEL NO.	MRC-N-SS-W	
GENERAL			SERIAL NO.	126	
HOIST TRUCK NO.			SPACING	38 CM	
INSTRUMENT TRUCK NO.			TYPE	AmBe	
TOOL SERIAL NO.	125A004		STRENGTH	3 CURIE	

### LOGGING DATA

RUN NO.	DEPTH		T.C. SEC.	GAMMA RAY		API G. R. UNITS PER LOG DIV.	T. C. SEC.	NEUTRON		API N. UNITS PER LOG DIV.
	FROM	TO		ZERO DIV.	L OR R			ZERO DIV.	L OR R	
1	0	154	4	2	500	0	2	5K	0	150

REMARKS: LOGGED THROUGH HQ DRILLRODS



0 100 CPS 0 1000 CPS

12-1857-1 81(3)

# ROKE

SIDEWALL DENSITOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_  
COMPANY GULF CANADA RESOURCES INC.  
WELL REF - D09 - 81 - 102  
LOCATION \_\_\_\_\_  
FIELD TERTI

PROVINCE BRITISH COLUMBIA  
GROUND LEVEL \_\_\_\_\_  
K.B. \_\_\_\_\_  
G.C. \_\_\_\_\_  
Q.L. \_\_\_\_\_

PROVINCIAL DATA: \_\_\_\_\_  
G.C. \_\_\_\_\_  
Q.L. \_\_\_\_\_

DATE 18 JULY 1981  
TIME 1:58 P  
LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

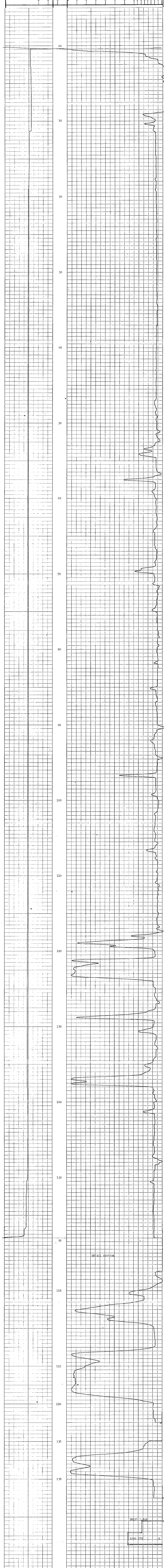
LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

LOGGING UNIT 138  
LOGGING NO. 138

GENERAL		GAMMA RAY		SIDEWALL DENSITOG	
RUN NO.	DEPTHS	SPEED	T.C.	SENS.	ZERO
NO.	FROM	TO	SEC.	SETTINGS	DIV. L OR R
1	0	158	6	0.5	2.89R
					139.45

REMARKS: ANGLE HOLE DEN TOOL # 247AS  
CAL TOOL # 785



681

Recorded By: PUNJAB  
Witnessed By: MACGILLIVRAY

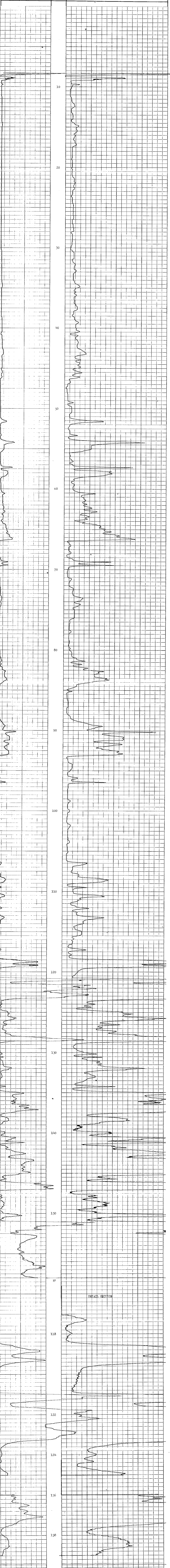
# ROKE

FOCUSED BEAM LOG 20 CM

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
WELL	TRC - DPH - 81 - 102	
LOCATION		
FIELD	TRBERT	
PROVINCE	BRITISH COLUMBIA	
GROUND LEVEL	GR-N	DEN-CAL
Log Measured from	REG FLOOR 0.5 M	GR-N
Well Depth Measured from	REG FLOOR	GR-N
Run No.	ONE	
Date	18 JULY 1981	
First Reading	158 M	
Last Reading	8.5	
Forecast Logged	149.5	
Depth Reached	159	
Depth Driller	160	
Change Rate	8.5	
Fluid Type	WATER/UD	
Liquid Level	8.5	
Min. Depth	EG 9.6 CM	
Temp @ 0 C	28.8 @ 26	
Operating Time	1.1 HOUR	
Track No.	TR # 1	
Recorded By	EJUNANZ	Witnessed By
		MAFARJANE

Remarks FBL # 9 CURRENT RANGE STD MUDFISH RESISTANCE 38 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 200 OHM/DIV SECONDARY 1K OHM/DIV



CAL. LACCHER 1K RANGE  
 CAL. OR 200 RANGE  
 CAL. ZERO  
 REF. ZERO  
 STOP ZERO

FILE NO. COMPANY. GULF CANADA RESOURCES INC.
LOG NO. WEL. TREC-281-3-433
TRIP NO. N. LOC.ATION. TREC-281-3-433
D. N. HELD. TREC-2

DEPARTMENT. GEOPHYSICS
PROPERTY. GULF CANADA RESOURCES INC.
LOG. NO. TREC-281-3-433
WELL. TREC-281-3-433

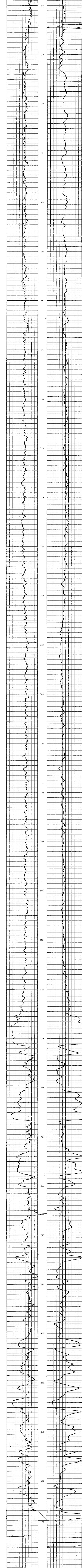
DATE. 19 JULY 83
LOG. SERIAL. 323
LOG. START. 3:29.2
LOG. STOP. 7:9

LOGGING TRACK NO. 123400A
GENERAL. 123
SCNT. 123
TYPE. 123

Equipment Data table with columns: GAMMA RAY, NEUTRON, GENERAL. Includes fields like RUN NO., FIDELITY, SCINT., etc.

Logging Data table with columns: GAMMA RAY, NEUTRON. Includes fields like RUN NO., SPEED, T.C., etc.

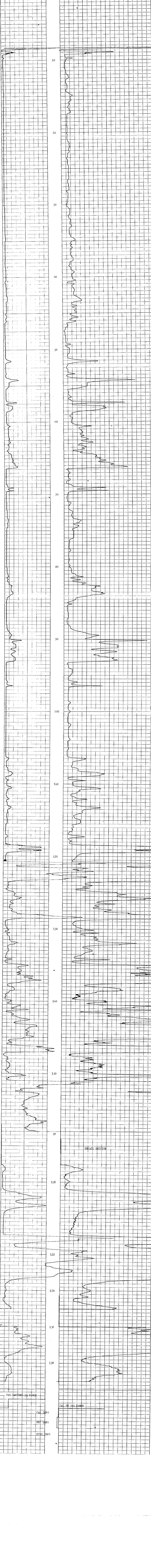
REMARKS



72-16251 81/31A

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
WELL	WELL - DNR - 81 - 02	
LOCATION		
FIELD	TARGET	
PROVINCE	BRITISH COLUMBIA	
GROUND LEVEL	Elev. Above Mean Datum	
Log Measured from	REG. FT/000	0.5 M
Well Depth Measured from	REG. FT/000	0.5 M
Well Depth	199.5	
Run No.	ONE	
Date	18 JULY 1981	
First Reading	158 M	
Last Reading	8.5	
Footlog Logged	199.5	
Depth Started	160	
Depth Drifted	8.8	
Casing Outer	8.5	
Fluid Type	WATER/AIR	
Liquid Level	8.5	
Min. Depth	HQ 9.0 CM	
Min. @ C	38.8 @ 26	
Operating Time	11.1 HOUR	
Truck No.	29 4 1	
Recorded By	PUSBAZ	
Witnessed By	MACEFARLANE	

Remarks FBI # 9 CURRENT RANGE STD MUDFISH RESISTANCE 38 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 200 OHM/DIV SECONDARY 1K OHM/DIV



681

# ROKE

SIDEWALL DENSITOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

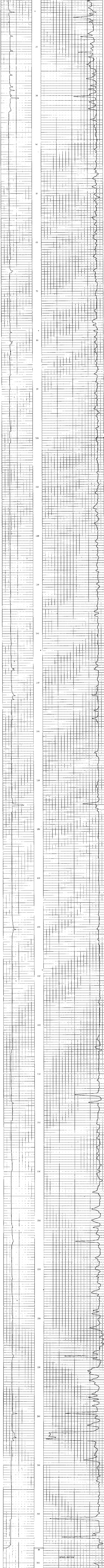
FILE NO. \_\_\_\_\_ COMPANY \_\_\_\_\_  
 WELL \_\_\_\_\_ WELL # \_\_\_\_\_  
 LOCATION \_\_\_\_\_  
 FIELD \_\_\_\_\_  
 PRODUCE \_\_\_\_\_  
 PRODUCTION DATE \_\_\_\_\_  
 PRODUCTION VOLUME \_\_\_\_\_  
 PRODUCTION TYPE \_\_\_\_\_  
 PRODUCTION METHOD \_\_\_\_\_  
 PRODUCTION DATE \_\_\_\_\_  
 PRODUCTION VOLUME \_\_\_\_\_

DATE \_\_\_\_\_ TIME \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 SUPERVISOR \_\_\_\_\_  
 WITNESS \_\_\_\_\_

GENERAL DATA  
 WELL NO. \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 WELL TYPE \_\_\_\_\_  
 WELL STATUS \_\_\_\_\_  
 WELL DEPTH \_\_\_\_\_  
 WELL DIAMETER \_\_\_\_\_  
 WELL CEMENT \_\_\_\_\_  
 WELL LOG \_\_\_\_\_  
 WELL TEST \_\_\_\_\_  
 WELL LOG NO. \_\_\_\_\_

RUN NO.	GENERAL		DEPTH	CORRECTION	CORRECTED	GAMMA RAY		CALIPER		SIDEWALL DENSITOG	
	FROM	TO				SEC	MIN	SEC	MIN	SEC	MIN
1	0	327								0.3	2.898

REMARKS: BEA TOOL # 247AS, CAL TOOL # 785



DATE: 8/22/81  
 TIME: 10:00 AM  
 OPERATOR: [Name]  
 SUPERVISOR: [Name]





# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

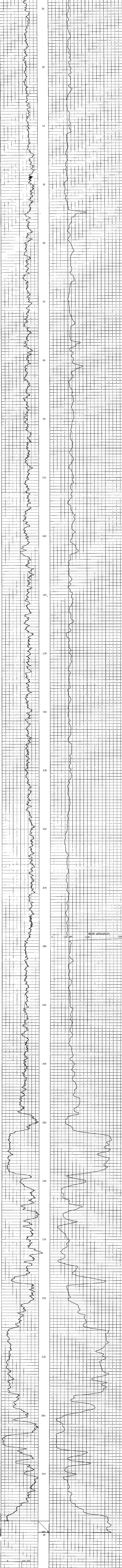
GAMMA RAY NEUTRON LOG

FILE NO.	COMPANY	STEELE GASBAR RESOURCES INC.
LSD	WELL	TRE - BR - 81 - 10A
TYPE	LOCATION	
NO	FIELD	TRETT
	PROVINC	BRITISH COLUMBIA
PERMITS	REGULATORY	K-3
	ISSUING OFFICE	VERNON
	DATE	20 JULY 1981
Run No.		
Run Date		
Log No.	288K	
Log Date		
Log Time		
Log Place		
Log User		
Log Checker		
Log Editor		
Log Reviewer		

GAMMA RAY		NEUTRON	
RUN NO.	08E	RUN NO.	08E
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINT.	DETECTOR NUMBER NO.	
LENGTH	10 CM		
DISTANCE TO N. SOURCE	2 K	LENGTH	15 CM
GENERAL	SOURCE MODEL NO.		PROPORTIONAL
	SERIAL NO.		MRC-N-SS-W
HOST TRUCK NO.		SPACING	126
INSTRUMENT TRUCK NO.		TYPE	AmBe
TOOL SERIAL NO.	125A004	STRENGTH	3 CURIE

GENERAL		GAMMA RAY		NEUTRON		API N. UNITS	
ROW NO.	DEPTH	SPEED	F.C.	SENS	ZERO	SENS	API N. UNITS
	FROM TO	K/MIN	SEC	SETTINGS	ROW L OR R	PER LOG DIV	PER LOG DIV
1	0 178	4	2	500	2	10K	20
	178 280	4	2	500	0	5K	0

REMARKS



Recorded By: JOHANNZ  
 Reviewed By: JOHANNZ

681

# ROKEL

SIDEMALL DENSITOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO. \_\_\_\_\_ COMPANY: OIL ENTERPRISES LTD.  
WELL: 100-81-10A  
LOCATION: JARVIS

PROLOGUE SERIALS: COLMATA  
Log Measured from: GEORGE LEVER  
API Depth Standard from: GEORGE LEVER

Run No. \_\_\_\_\_ Date: 20 JUN 1983  
Dip: \_\_\_\_\_ Log File: 0  
Foreign Log No. 280

Depth Started: 281.9  
Depth Stopped: \_\_\_\_\_

Coring Rate: 1.5  
Lead Size: 152.3 CM  
Ann. Diam: 12.3 CM

Logging Time: 2.00 HRS  
Run No. 681

Recorded By: FIBUZAT  
Checked By: HARGREAVES

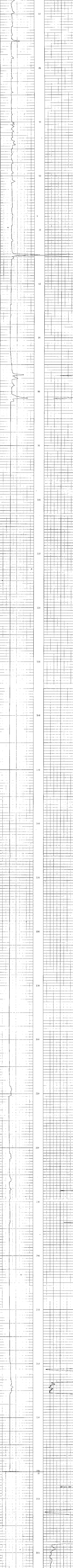
681

GENERAL		SPEED		T.C.		GAMMA RAY		API D.R. UNITS		SIDEWALL DENSITOG		CPS/DIV	
RUN NO.	DEPTH FROM TO	M.	M/MIN	SEC.	SENS. SETTINGS	ZFRQ DIV. L OR R	PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	2810 DIV. L OR R	2810 DIV. L OR R	2810 DIV. L OR R	2810 DIV. L OR R
1	0	280	6					0.5	5K	2.89			139.45

REMARKS: D2N TOOL # 247AS  
CAL. TOOL # 2785

CALIPER (DIAMETER - CM)

BULK DENSITY (GRAMS/CC)



DEPTH OF LOG: 260  
GAIN: 1000

# ROKE

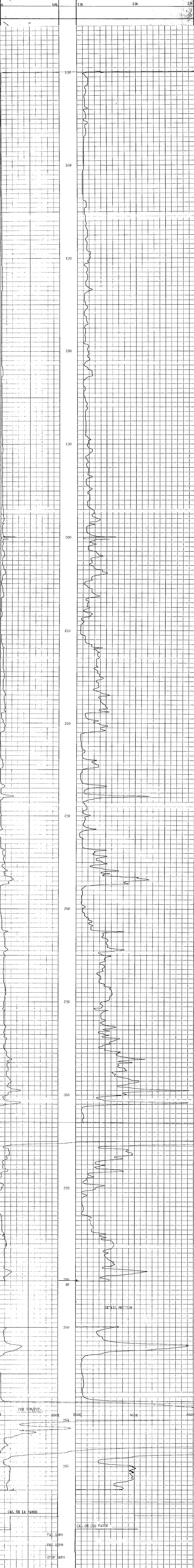
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FOCUSED BEAM LOG 20 CM

72-1587 8/13/81

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
WELL	TRC - 30H - 31 - 104	
LOCATION	TERRI	
PROVINCE	BRITISH COLUMBIA	
GROUND LEVEL	K. 8	
GROUND LEVEL	G.S.	
ABOUT FROM DATUM	G.L.	
DATE	20 JULY 1981	
FIXE READINGS	130	
LAST READING	130	
FOUNDRY LOGGED	281	
DEPTH REACHED	281.9	
DEPTH DRIFF		
Casting Driller	5.5	
Fluid Type	WATER	
Liquid Level	130	
Min. Depth	13.3 CG	
Fm @ ° C	1.2	
Operating Time	1 HOUR	
Stick No.	FU # 1	
Recorded By	PIBANZ	
Witnessed By	MACFARLANE	

Remarks FBL # 9 CURRENT RANGE STD. MUDFISH RESISTANCE OHMS  
 7 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 200 OHM/DIV SECONDARY 1K OHM/DIV



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FILE NO. \_\_\_\_\_ COMPANY \_\_\_\_\_ GUP GAMMA SERVICES INC.  
 CSD \_\_\_\_\_ WELL \_\_\_\_\_ REF - DDB - 81 - 103  
 DATE \_\_\_\_\_ LOCATION \_\_\_\_\_  
 TIME \_\_\_\_\_  
 FIELD \_\_\_\_\_

PROVINCE \_\_\_\_\_ BRITISH COLUMBIA  
 COUNTY \_\_\_\_\_  
 DISTRICT \_\_\_\_\_

APPROXIMATE DEPTH FROM LOG \_\_\_\_\_ FEET  
 LOG DEPTH FROM \_\_\_\_\_ FEET  
 LOG DEPTH FROM \_\_\_\_\_ FEET

DATE \_\_\_\_\_ TIME \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LOG NUMBER \_\_\_\_\_

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO H. SOURCE	2 M	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	126
		SPACING	38 CM
		TYPE	AmBe
		STRENGTH	3 CURIES

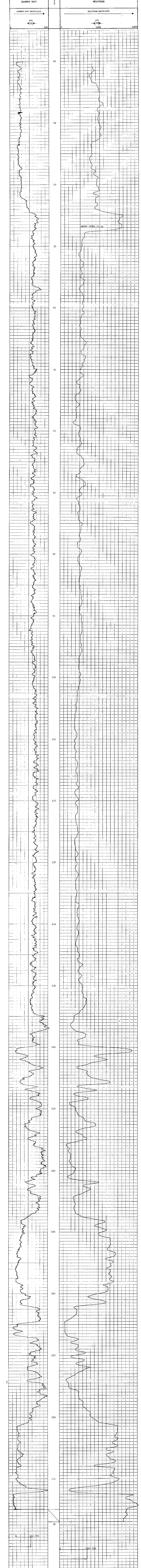
LOGGING DATA

GENERAL		GAMMA RAY		NEUTRON	
RUN NO.	1	T.C. SEC.	2	T.C. SEC.	2
FROM	0	SENS. SETTINGS	500	SENS. SETTINGS	5K
TO	237	ZERO DIV. L OR R	0	ZERO DIV. L OR R	0
SPEED X MIN	4	API G. R. UNITS PER LOG DIV.	20	API N. UNITS PER LOG DIV.	200

GENERAL

Client Order: 24.4  
 Fluid Type: WATER/MUD  
 Fluid Level: 27.5  
 Min. Diam: 10  
 Ann. @  
 Operating Time: 1.1 HOURS  
 Turn No: 10  
 Recorder By: STANLEY  
 Witnessed By: MCKENZIE

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# ROKE

SIDEWALL DENSITOG  
CALIPER

OIL ENTERPRISES LTD. CALGARY ALBERTA

FILE NO. \_\_\_\_\_ COMPANY: **GRUP ALBERTA ASSURANCES INC.**  
 WELL: **TE - ONE - B1 - 103**  
 LOCATION: \_\_\_\_\_  
 FIELD: **TEST**  
 PROVINC: **BATTEN COLLIERY**  
 OPERATOR: **CSL, TEL, DE**

LOG NO. \_\_\_\_\_  
 DATE: **JULY 27, 1981**  
 TIME: **2:35**  
 RUN NO. \_\_\_\_\_  
 OPERATOR: \_\_\_\_\_

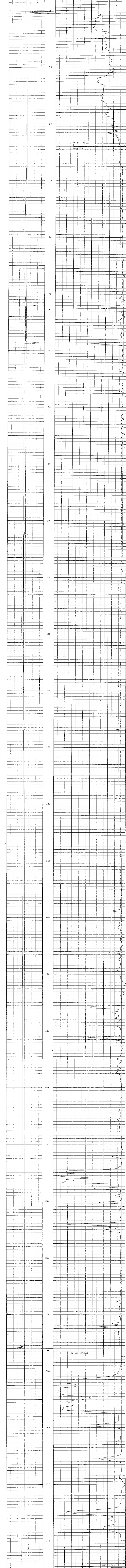
DEPTH: **237.3**  
 DEPTH DIVER: \_\_\_\_\_  
 OPERATOR: \_\_\_\_\_  
 TIME: \_\_\_\_\_

Operating Time: **1.38 HRS**  
 Type No: \_\_\_\_\_  
 Record By: **ETRAVZ**  
 Witnessed By: **MACANALAN**

**681**

RUN NO.	GENERAL		SPEED		T.C. SEC.	GAMMA RAY		API G.R. UNITS		SIDEWALL DENSITOG		CPS/DIV
	DEPTH	TO	IN	MIN		SECS	DIV L OR H	PER LOG DIV	T.C. SEC	SECS	ZERO DIV L OR H	
1	0	26	6	6								66.34
	26											139.45

REMARKS: **DEN TOOL #24 275**  
**CAL TOOL #785**



FILE NO. \_\_\_\_\_ COMPANY: GULF CANADA RESOURCES INC.

SEC. \_\_\_\_\_ WELL: TRF - DRH - 81 - 105

TIME \_\_\_\_\_ LOCATION: \_\_\_\_\_

RIG: \_\_\_\_\_ FIELD: TRBT

PROVINCE: BRITISH COLUMBIA

PERMITS: GROUND LEVEL 0.6 M Above Perm. Datum

LOG MEASUREMENT FROM: R.S. FLOOR

WELL DEPTH MEASURED FROM: R.S. FLOOR

DATE: ATX 23, 1991

DATE REVISION: 238.3

LOGGING LOGSHEET: 209

DEPTH RANGED: 237.3 238.3

Coring Date: 24.6

Fluid Type: WATER/MLD

Fluid Level: 27

Mm. Diam.: RD 9.6 CM

TM @ C: 39AM @ 16.5°C

Operator: J. BOOR

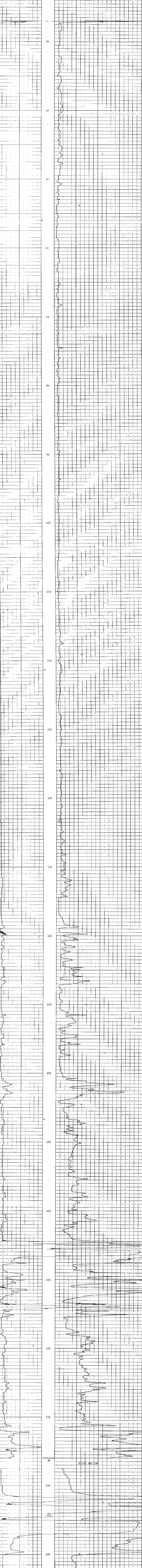
Code No.: RI 81

Recorded By: PRABHU Witnessed By: MICHAEL

Remarks: FBL # 7 CURRENT RANGE 9 STD. MUDFISH RESISTANCE 50 OHMS

ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY

PRIMARY 200 OHM/DIV SECONDARY 1000 OHM/DIV



RESISTIVITY (OHM-METERS) PRIMARY SCALE: 0, 2000, 4000; 13K, 23K, 33K

RESISTIVITY (OHM-METERS) SECONDARY SCALE: 0, 10K

Depth (m): 0, 10, 20, 30, 40, 50, 60, 70, 80, 90, 100, 110, 120, 130, 140, 150, 160, 170, 180, 190, 200, 210, 220, 230, 238.3

Labels: CAL ON 1X RANGE, CAL ON 200 RANGE, CAL ON 250, 500, 2500, 5000

Large handwritten number: **681**

# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

TR-18541 81(3)A

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD	WELL	TRF - RDH - 81 - 106C
SEC	TWP	
RGE	LOCATION	
W	FIELD	TRIFT
	PROVINCE	BRITISH COLUMBIA
	PERMANENT DATUM	GROUND LEVEL
	Elev.	
	Log Measured From	GROUND LEVEL
	Above Perm. Datum	
	Well Depths Measured From	GROUND LEVEL
	Other Services:	
	DIN	
	DEN-CAL, FBI	
	K.B.	
	CSG	
	G.L.	
Run. No.	ONE	
Date	JULY 21, 1981.	
First Reading	148 M	
Last Reading	125	
Footage Logged	23	
Depth Reached	148.9	
Depth Driller	149	
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level		
Min. Diam.	14 CM	
Rm @		
Operating Time	0.4 HOUR	
Truck No.	FU #1	

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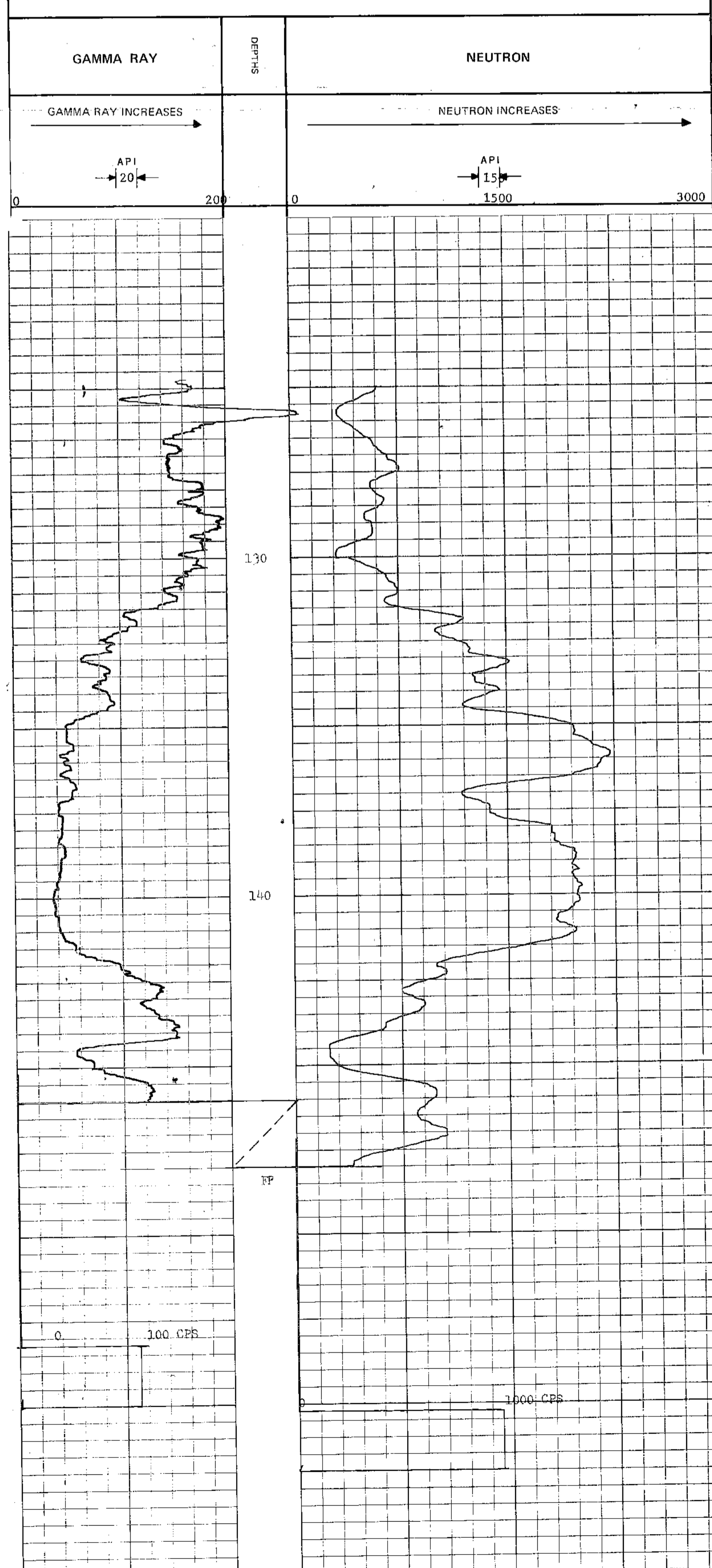
### EQUIPMENT DATA

GAMMA RAY				NEUTRON			
RUN NO.	ONE	RUN NO.	ONE				
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON				
DIAMETER	3.2 CM	TOOL MODEL NO.					
DETECTOR MODEL NO.		DIAMETER	3.2 CM				
TYPE	SCINTILLATION	DETECTOR MODEL NO.					
LENGTH	10 CM	TYPE	PROPORTIONAL				
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM				
		SOURCE MODEL NO.	MRC-N-SS-W				
		SERIAL NO.	126				
		SPACING	38 CM				
		TYPE	AmBe				
		STRENGTH	3 CURIES				
GENERAL							
HOIST TRUCK NO.							
INSTRUMENT TRUCK NO.							
TOOL SERIAL NO.	125A004						

### LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
RUN NO.	DEPTHS		SPEED M/MIN	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.	T. C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
	FROM	TO									
1	125	148	4	2	500	0	20	2	5K	0	150

REMARKS



RR - TRF 81/31A

# ROKE

## SIDEWALL DENSILOG CALIPER

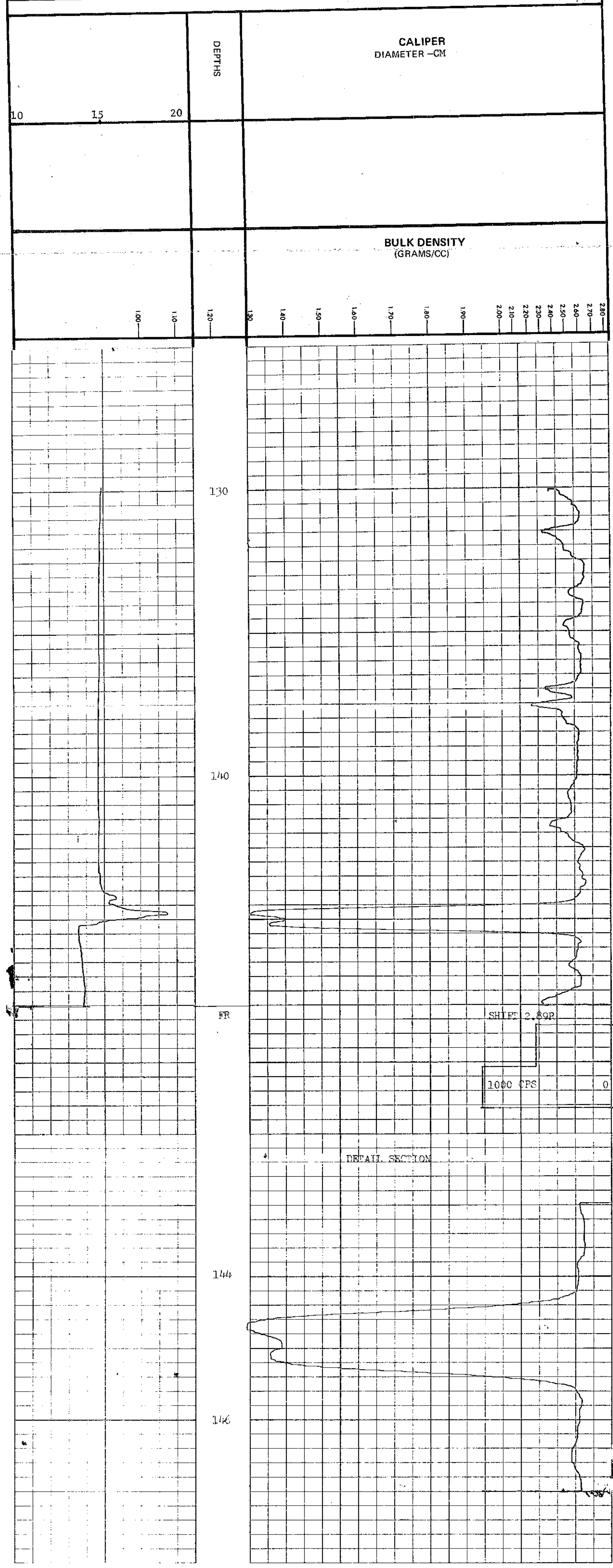
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD	WELL	TRF - RDH - 81 - 106C
SEC	LOCATION	
TWP	FIELD	TREFFI
RGE	PROVINCE	BRITISH COLUMBIA
W	Other Services:	GRN, FBI, DIR
	Permanent Datum	GROUND LEVEL Elev. _____
	Log Measured from	GROUND LEVEL Above Perm. Datum
	Well Depths Measured from	GROUND LEVEL G.L. _____
Run No.	ONE	
Date	JULY 21, 1981	
First Reading	148 M	
Last Reading	130	
Foorage Logged	18	
Depth Reached	148.9	
Depth Driller	149	
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level		
Min. Diam.	14 CM	
Operating Time	3 HOUR	
Truck No.	FU #1	
Recorded By	PUBANZ	Witnessed By
		MACFARLANE

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RUN NO.	GENERAL		SPEED M/MIN	T.C. SEC.	GAMMA RAY		SIDEWALL DENSILOG		CPS/DIV	
	DEPTHS FROM	TO			ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS		ZERO DIV. L OR R
1	130	148	6				0.5	5K	2.89R	139.45

REMARKS DEN TOOL #247AS  
CAL TOOL #785





# ROKE

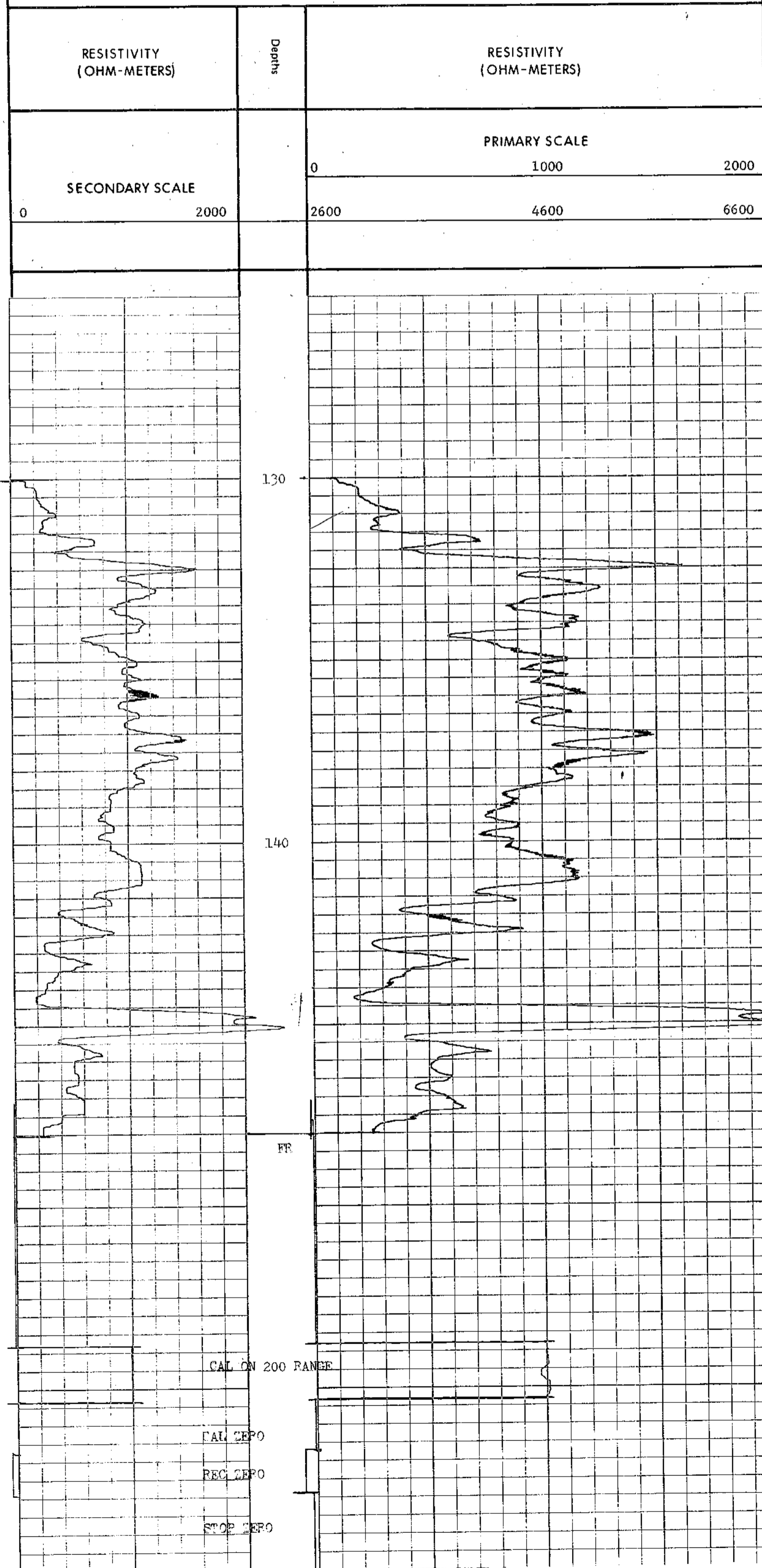
FOCUSED BEAM LOG 20 CM

OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD	WELL	TRF - RDH - 81 - 106C
SEC	LOCATION	
TWP	FIELD	TREPT
RGE	PROVINCE	BRITISH COLUMBIA
W	PERMANENT DATUM	GROUND LEVEL
M	LOG MEASURED FROM	GROUND LEVEL
	WELL DEPTHS MEASURED FROM	GROUND LEVEL
	Elev.	
	Above Perm. Datum	
	Other Services:	
	DIR	
	DEN-CAL, GRN	
	K.B.	
	CSG	
	GL	
Run No.	ONE	
Date	JULY 21, 1981.	
First Reading	148 M	
Last Reading	130	
Footage Logged	18	
Depth Reached	148.9	
Depth Driller	149	
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level		
Min. Diam.	14 CM	
Rm @ °C	29.4 M @ 8°C	
Operating Time	0.6 HOUR	
Truck No.	FU #1	
Recorded By	PTBRANZ	Witnessed By
		MAGYARIANE

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Remarks FBL # 9 CURRENT RANGE STD MUDFISH RESISTANCE 30 OHMS  
 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 100 OHM/DIV SECONDARY 200 OHM/DIV



**EQUIPMENT DATA**

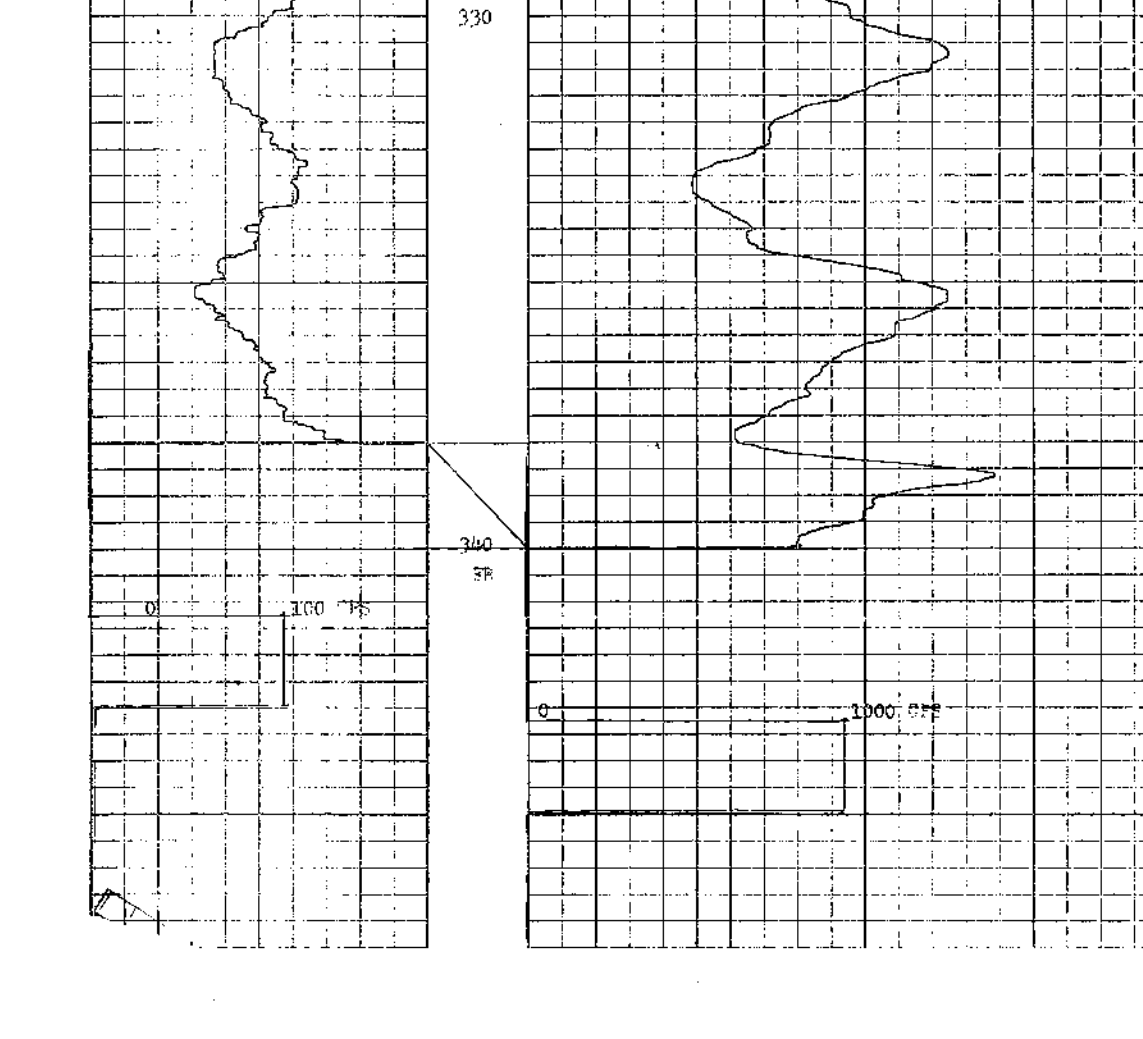
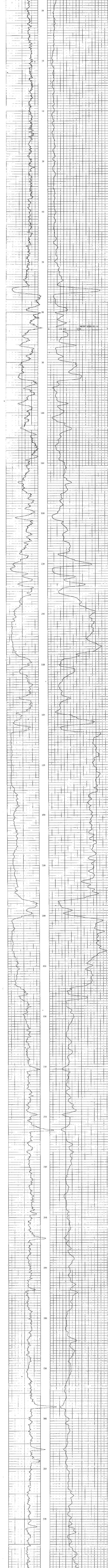
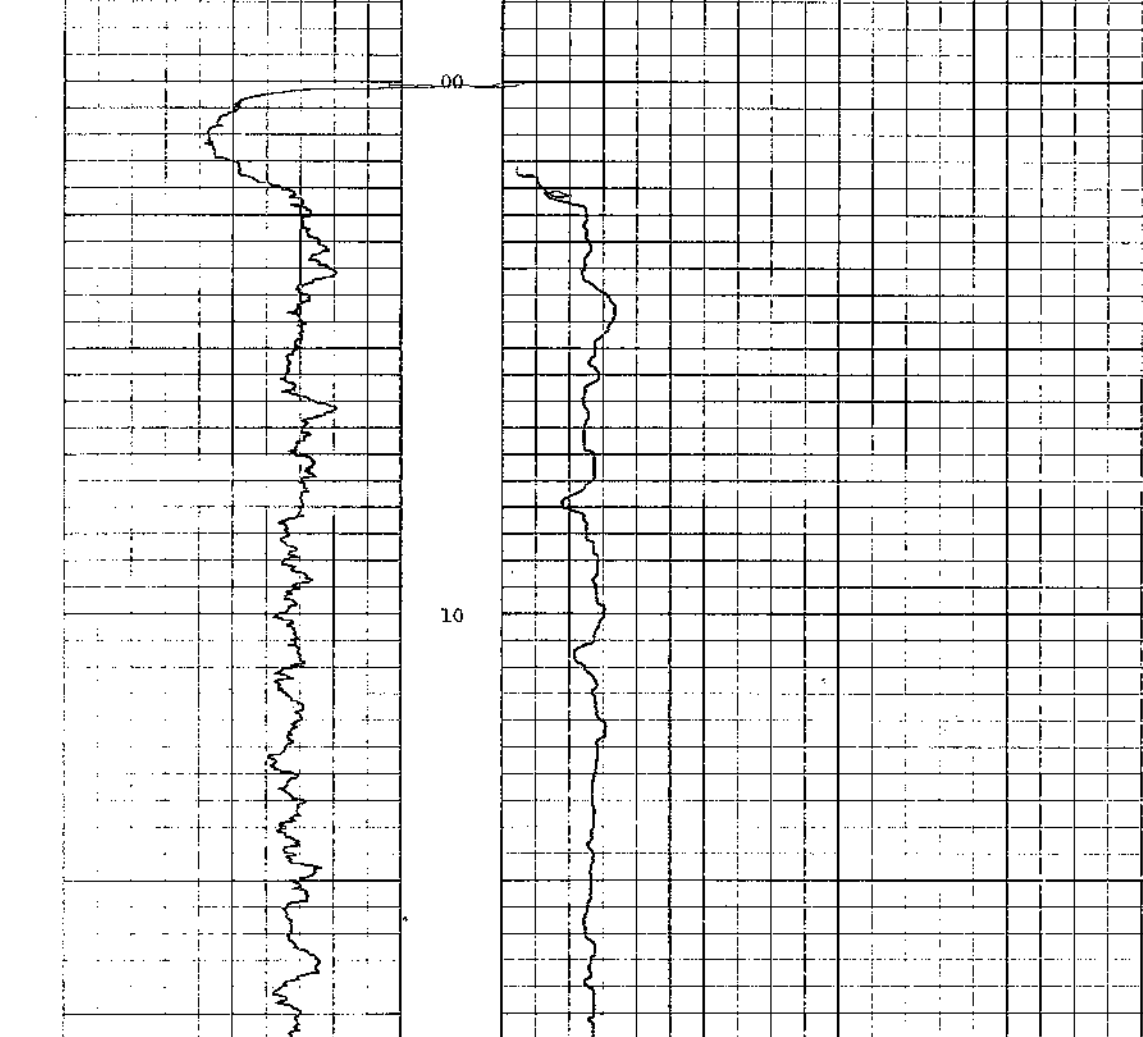
LOG NO.	000	RUN NO.	000
TOOL WORK NO.	123	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	3.2 CM
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-NSSW
		SERIAL NO.	126
		SEALING	38 CM
		TYPE	AmBe
		STRENGTH	3 CURIES

**LOGGING DATA**

GENERAL	GAMMA RAY	NEUTRON
RUN NO.	DEPTH	SENS
1	0	500
83	340	500

**CLIENT DATA**

Client Name	123
Client No.	123
Client Type	123
Client Unit	123
Client Date	123



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OLDFATHERS LTD. OIL COMPANY  
ALBERTA

WELL NO. 100-10-10-10  
WELL DEPTH 1000 FT.

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

LOGGING DATA

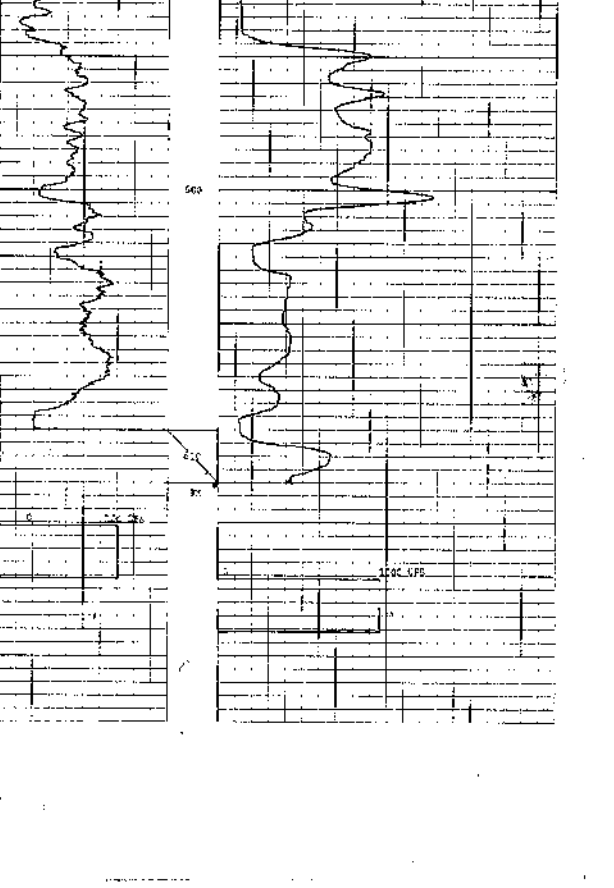
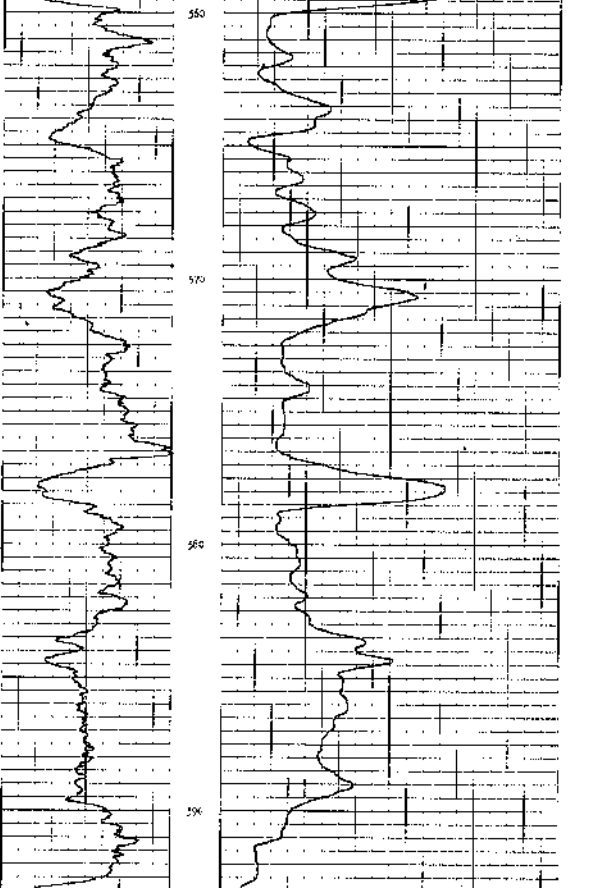
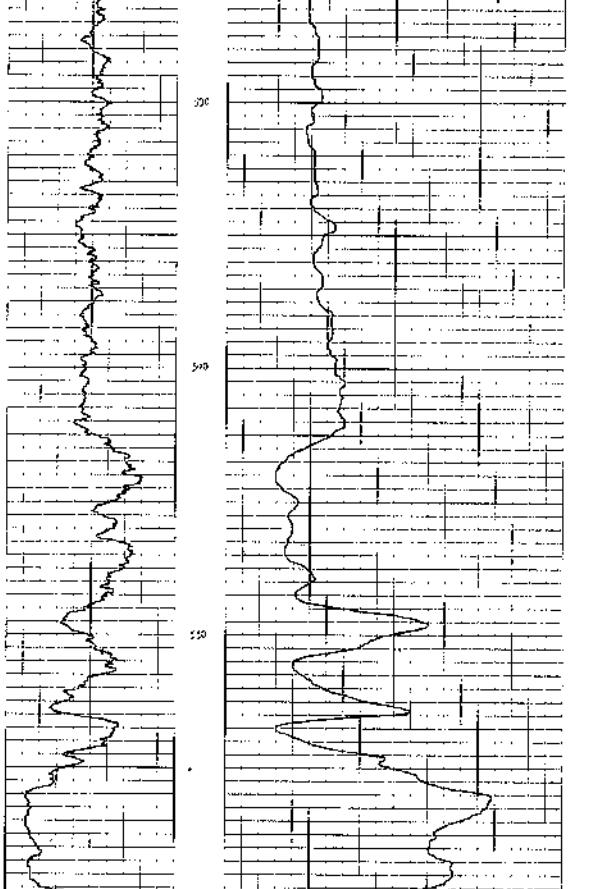
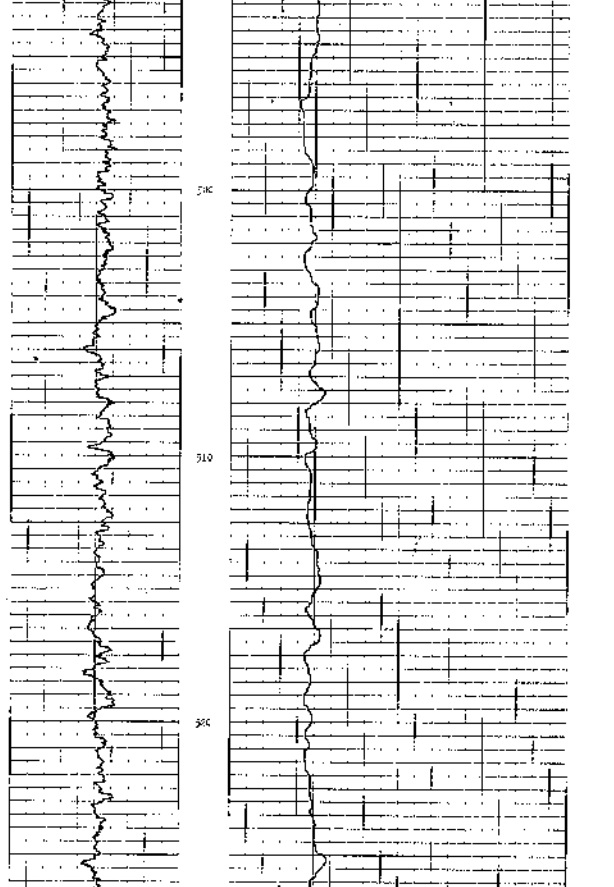
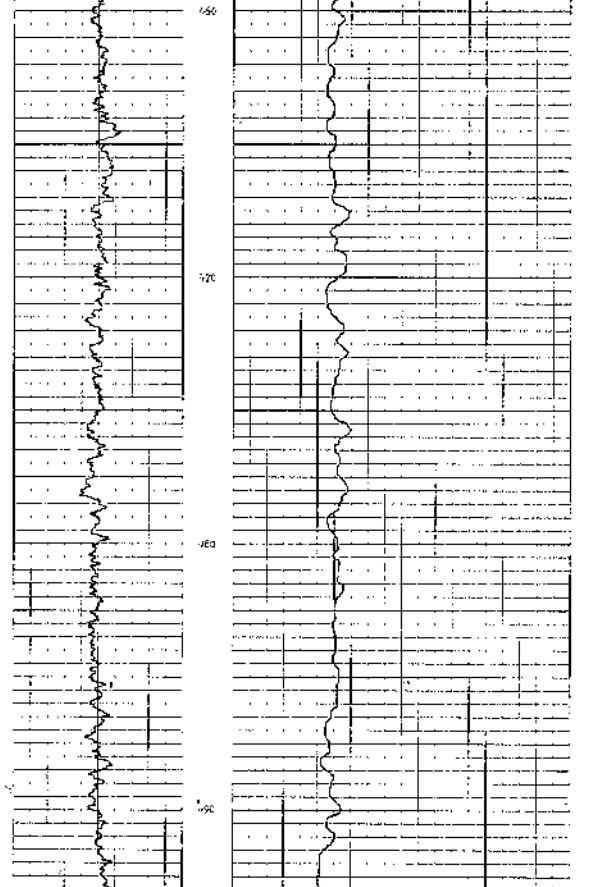
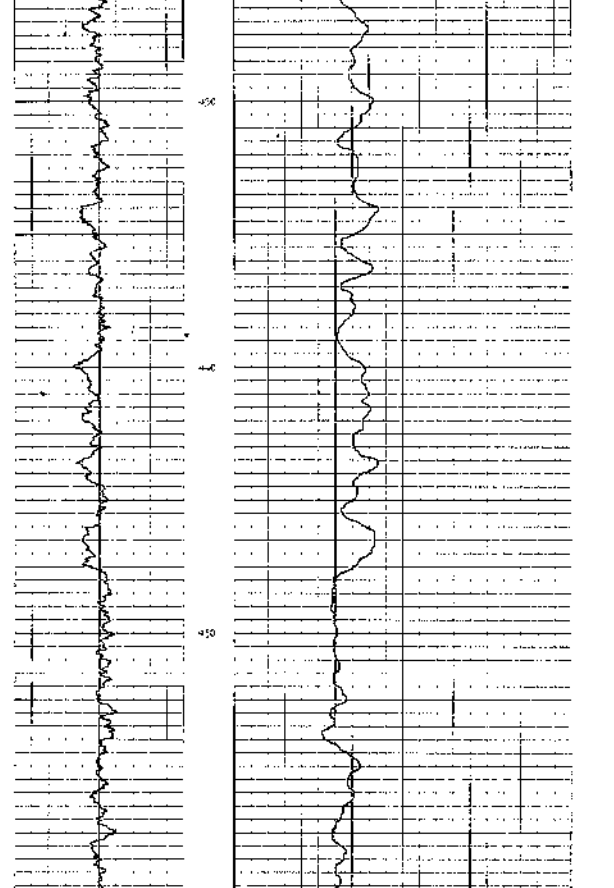
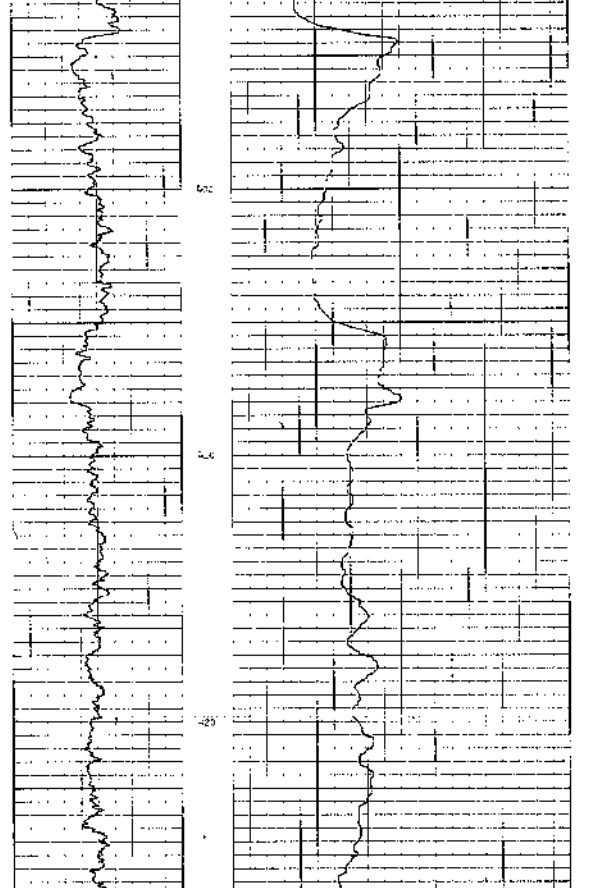
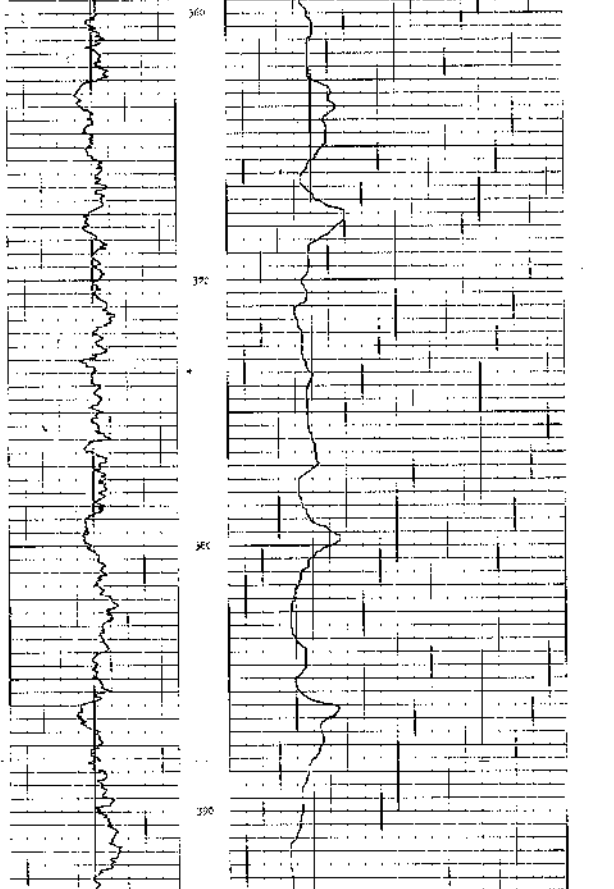
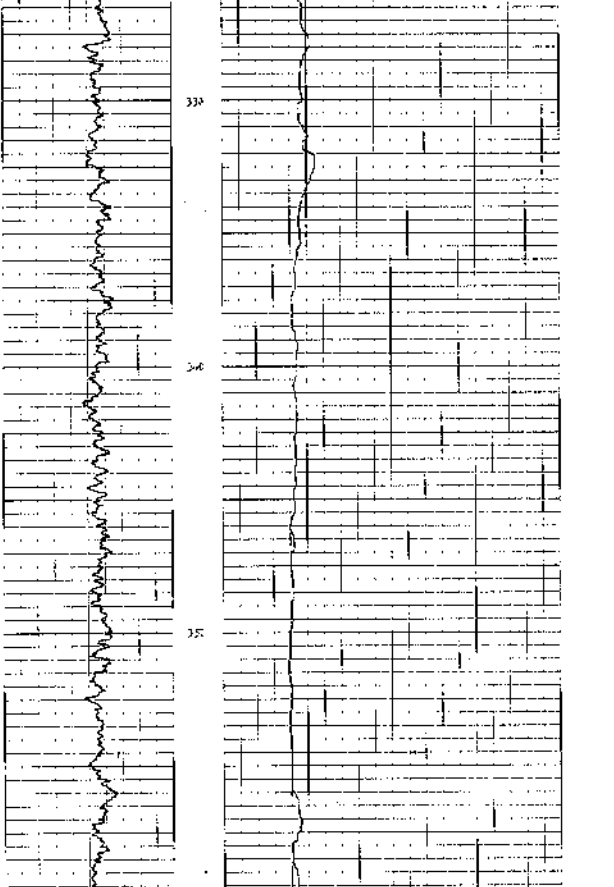
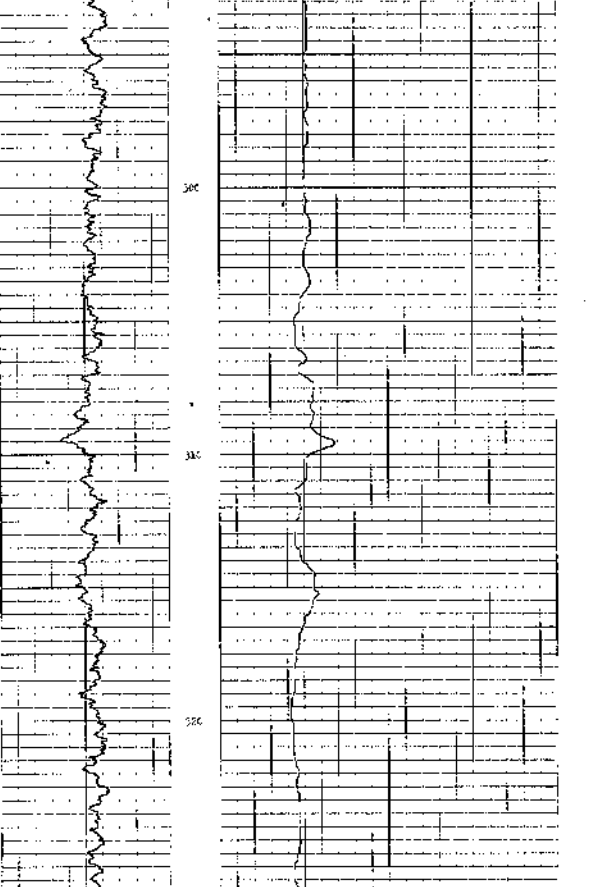
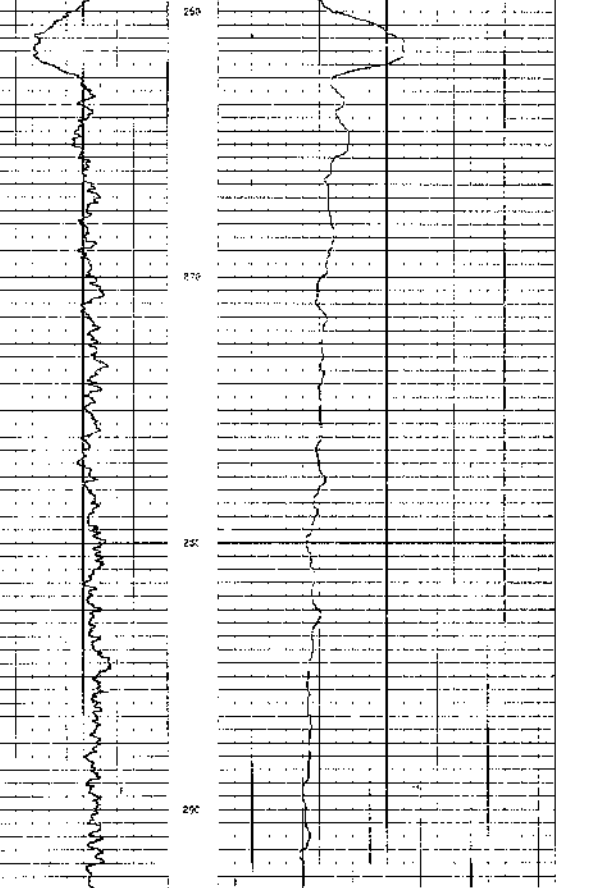
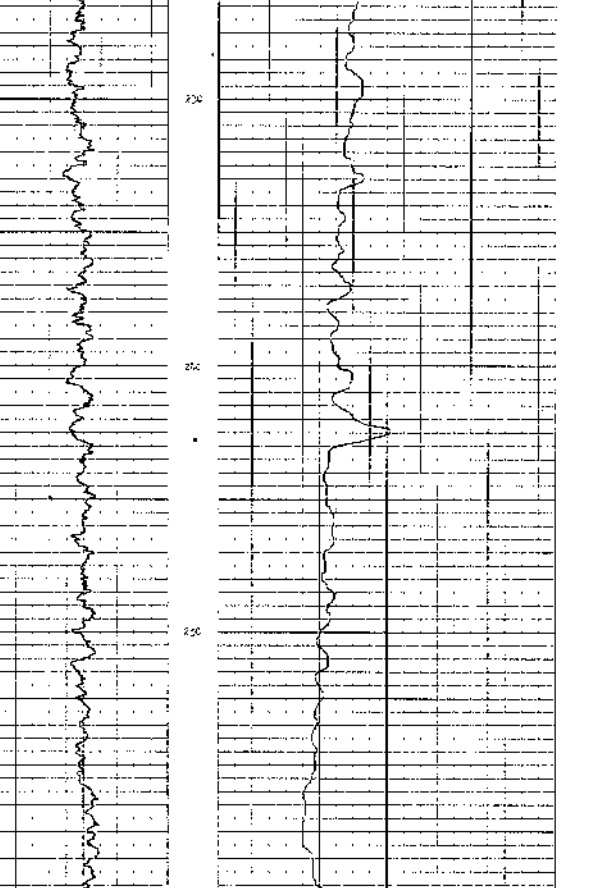
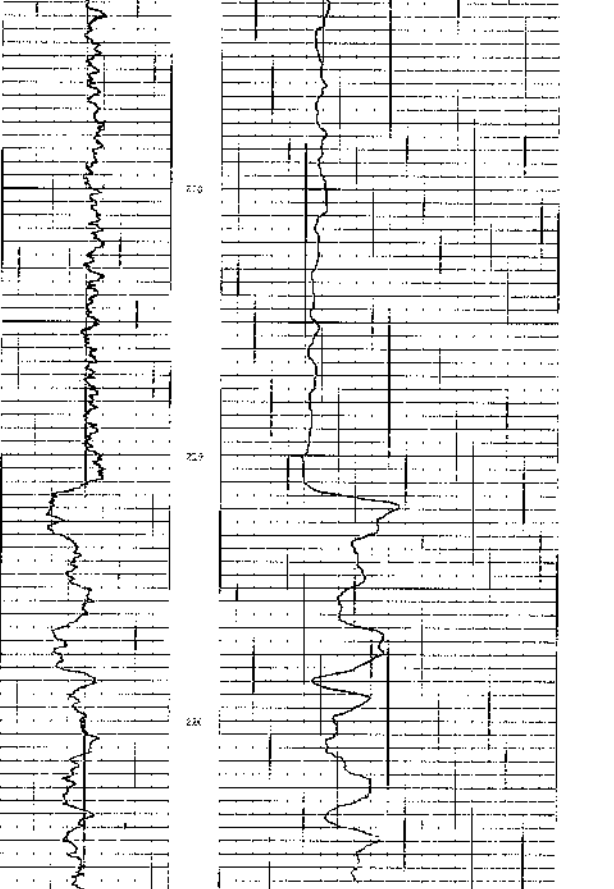
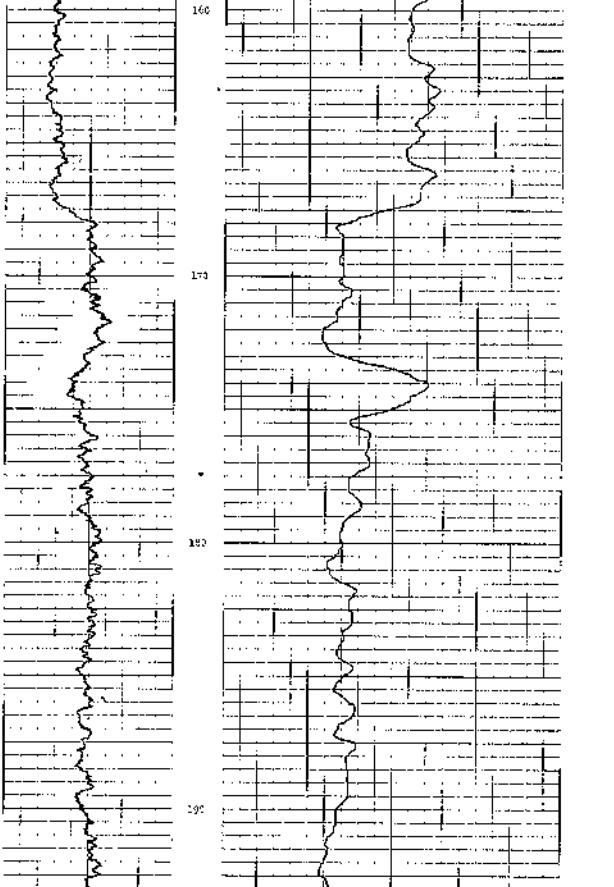
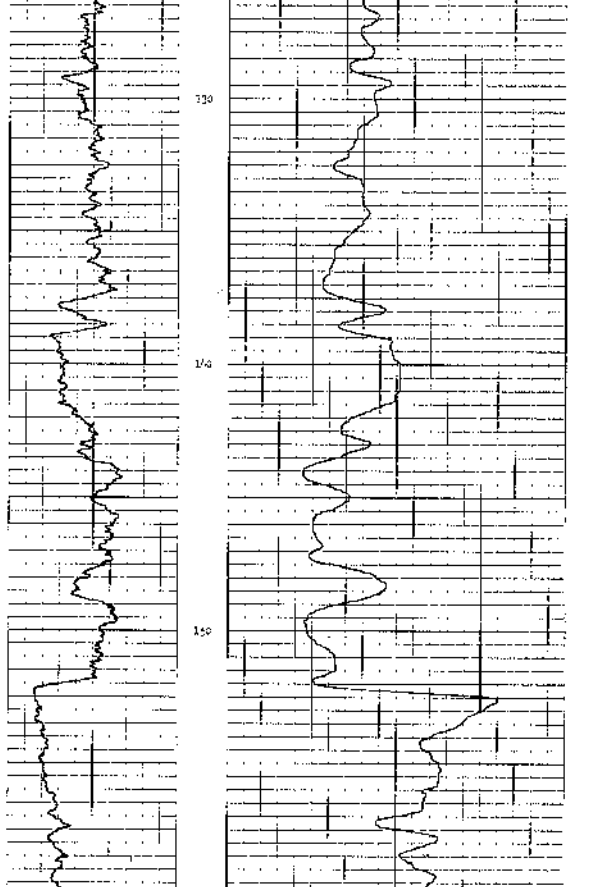
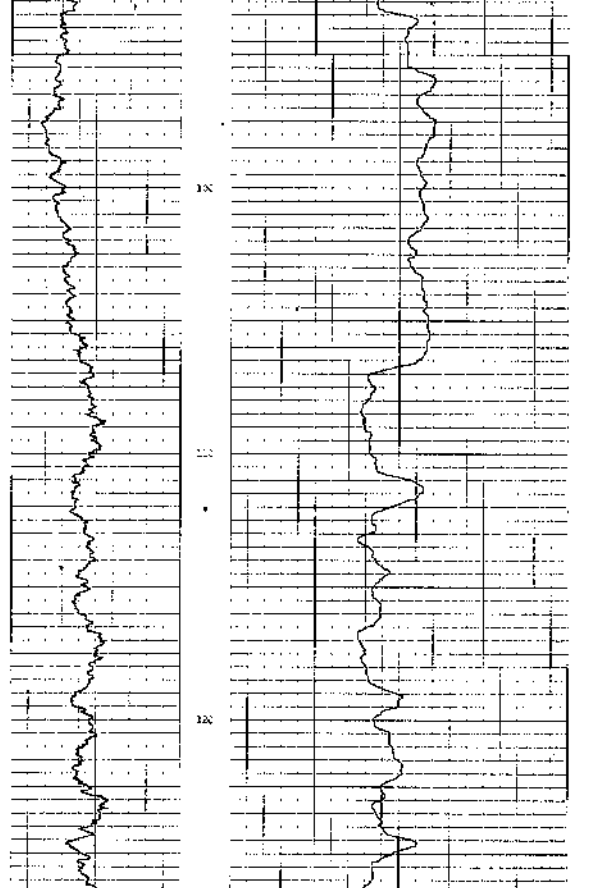
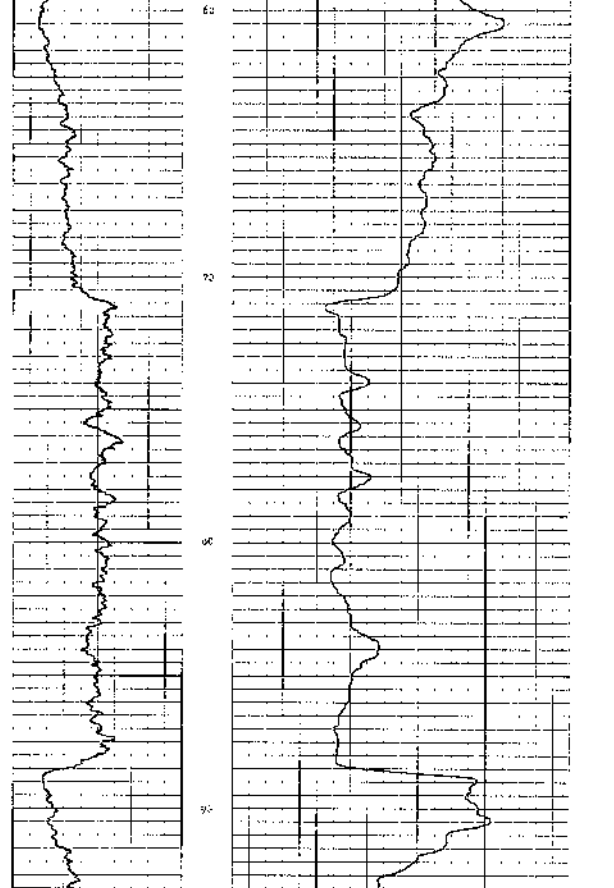
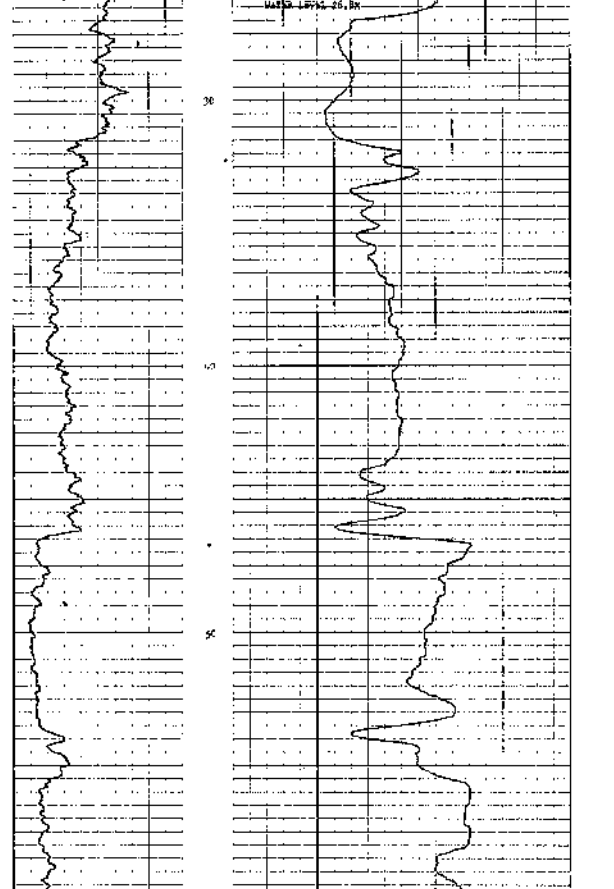
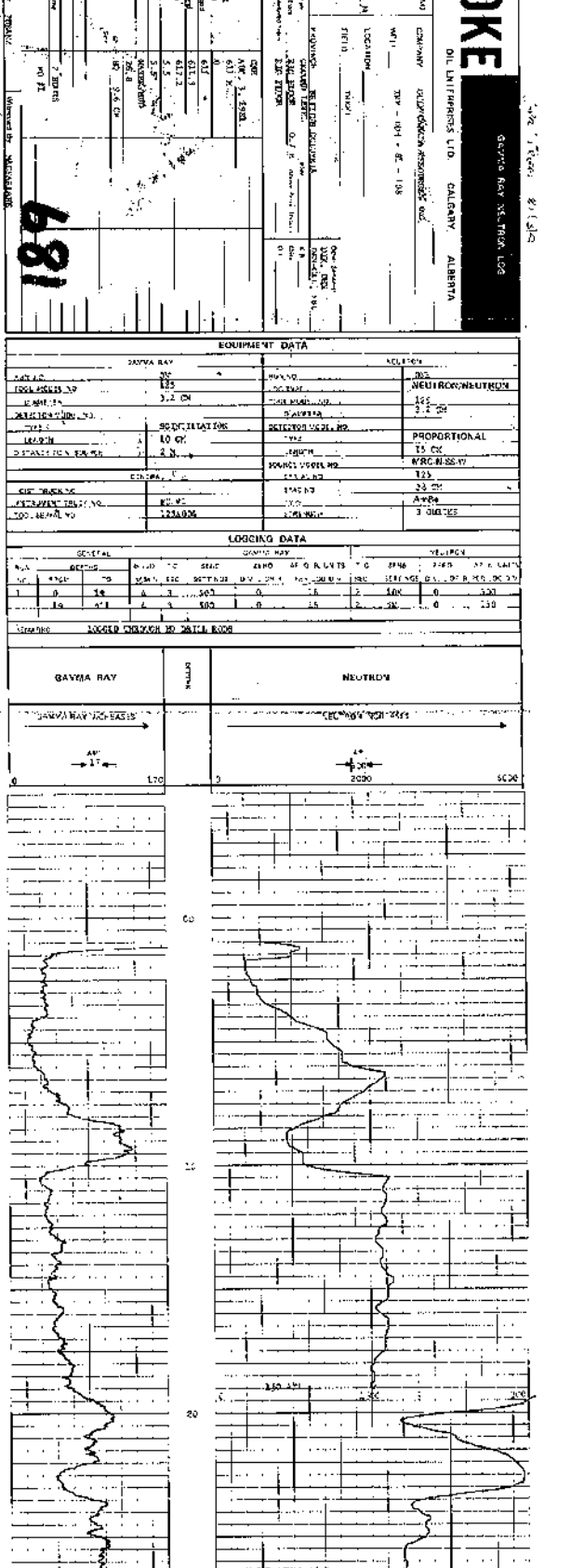
LOGGING DATA

LOGGING DATA

LOGGING DATA

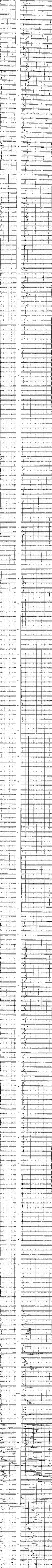
LOGGING DATA

LOGGING DATA



**ROKE**  
 ROKELAND ELECTROPHYSICAL CO. CALIFORNIA

CLIENT: **681**  
 DATE: **11/15/57**  
 TIME: **10:00 AM**  
 LOCATION: **1100 W. 14th St. Los Angeles, Calif.**  
 TEST: **RESISTIVITY (DOWN-HOLE)**  
 SCALE: **1000 OHM CM**  
 RATE: **200 FT. PER MIN.**  
 CORRECTION: **NO**  
 OPERATOR: **W. J. ROKE**  
 INSTRUMENT: **RESISTIVITY LOGGING UNIT**  
 LOG NO.: **681**  
 WELL NO.: **681**  
 WELL DEPTH: **100 FT.**  
 WELL TYPE: **WATER**  
 WELL DIA.: **4 IN.**  
 WELL CEMENT: **PORTLAND CEMENT**  
 WELL CONDITION: **GOOD**  
 WELL LOG NO.: **681**  
 WELL LOG DATE: **11/15/57**  
 WELL LOG BY: **W. J. ROKE**  
 WELL LOG NO.: **681**  
 WELL LOG DATE: **11/15/57**  
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 WELL LOG NO.: **681**  
 WELL LOG DATE: **11/15/57**  
 WELL LOG BY: **W. J. ROKE**

# ROKE

OIL ENTERPRISES LTD. CALGARY, ALBERTA

GAMMA RAY NEUTRON LOG

TR-TRC1 81(37A)

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD	WELL	TRF - RDH - 81 - 109C
SEC	LOCATION	
TWP	FIELD	TRRFI
RGE	PROVINCE	BRITISH COLUMBIA
W	PERMANENT DATUM	GROUND LEVEL
	LOG MEASURED FROM	GROUND LEVEL
	WELL DEPTHS MEASURED FROM	GROUND LEVEL
	ELEV.	
	ABOVE PERM. DATUM	
	Other Services:	
	DEN-CAL, FBI	
	K.B.	
	DIR	
	CSG	
	G.L.	
Run. No.	ONE	
Date	AUG. 7, 1981.	
First Reading	191.5 M	
Last Reading	170	
Footage Logged	21.5	
Depth Reached	191.7	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level		
Min. Diam.	14 CM	
Rm @		
Operating Time	0.7 HOUR	
Truck No.	FU #1	

681

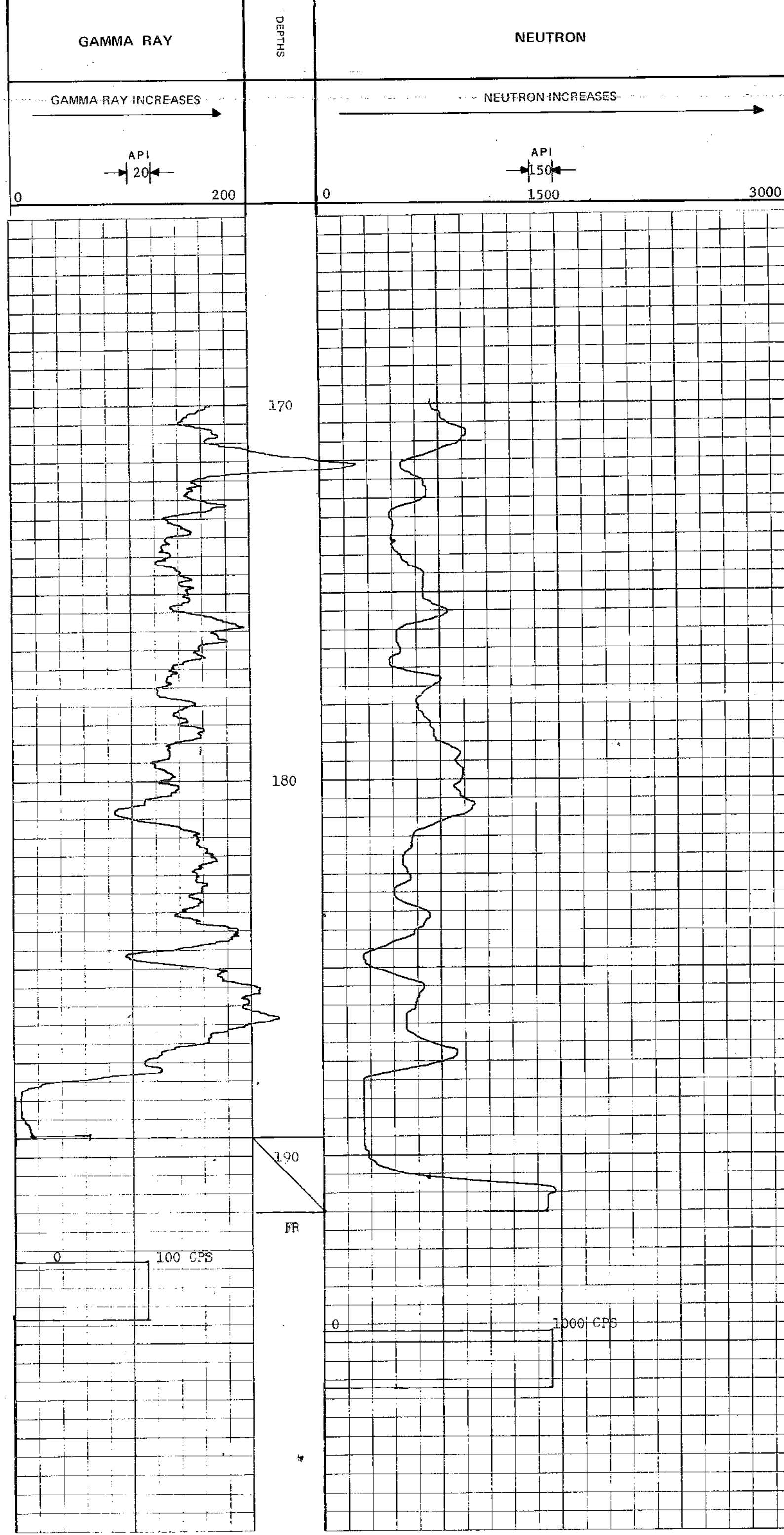
### EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	125	LOG TYPE	NEUTRON/NEUTRON
DIAMETER	3.2 CM	TOOL MODEL NO.	125
DETECTOR MODEL NO.		DIAMETER	3.2 CM
TYPE	SCINTILLATION	DETECTOR MODEL NO.	
LENGTH	10 CM	TYPE	PROPORTIONAL
DISTANCE TO N. SOURCE	2 M	LENGTH	15 CM
		SOURCE MODEL NO.	MRC-N-SS-W
		SERIAL NO.	126
		SPACING	38 CM
		TYPE	AmBe
		STRENGTH	3 CURIES
GENERAL			
HOIST TRUCK NO.			
INSTRUMENT TRUCK NO.	FU #1		
TOOL SERIAL NO.	125A004		

### LOGGING DATA

RUN NO.	DEPTHS		SPEED M/MIN	T.C. SEC.	GAMMA RAY			T.C. SEC.	NEUTRON		
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G. R. UNITS PER LOG DIV.		SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	170	191.5	4	3	500	0	20	2	5K	0	150

REMARKS



Recorded By PITRANZ

Witnessed By MACFARLANE

# ROKE

**SIDEWALL DENSILOG**  
CALIPER

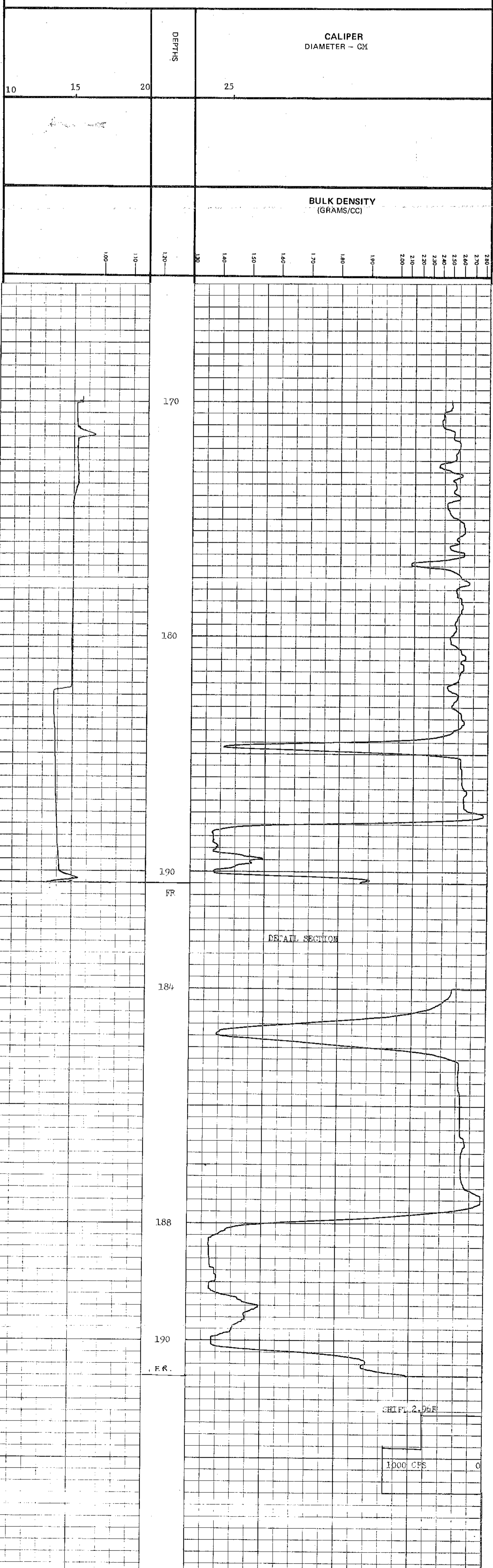
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
LSD SEC	WELL	TRF - RDH - 81 - 109C
TWP RGE	LOCATION	
W	FIELD	TRFET
	PROVINCE	BRITISH COLUMBIA
Permanent Datum	GROUND LEVEL	Elev. _____
Log Measured from	GROUND LEVEL	Above Perm. Datum
Well Depths Measured from	GROUND LEVEL	G.L. _____
Run No.	ONE	
Date	AUG. 7, 1981.	
First Reading	190.5 M *	
Last Reading	170	
Footage Logged	20.5	
Depth Reached	191.7	
Depth Driller		
Casing Driller		
Casing Roke		
Fluid Type	WATER	
Liquid Level		
Min. Diam.	14 CM	
Operating Time	3/4 HOUR	
Truck No.	FU #1	
Recorded By	PIRBANZ	
Witnessed By	MAGARLANE	

681

RUN NO.	GENERAL		SPEED M/ MIN	T.C. SEC.	GAMMA RAY			SIDEWALL DENSILOG			
	FROM	TO			SENS SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS SETTINGS	ZERO DIV. L OR R	CPS/ DIV
1	170	190.5	6					0.5	5K	2.56R	149.76

REMARKS DEN TOOL #422AS  
CAL TOOL #785





# ROKE

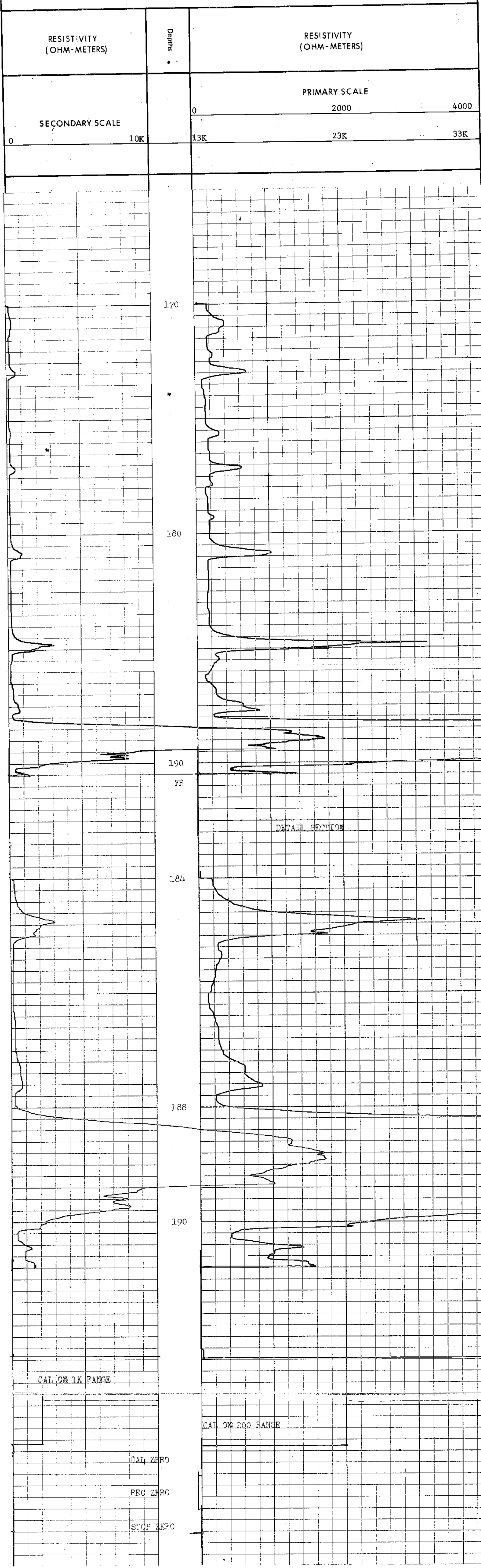
FOCUSED BEAM LOG 20 CM

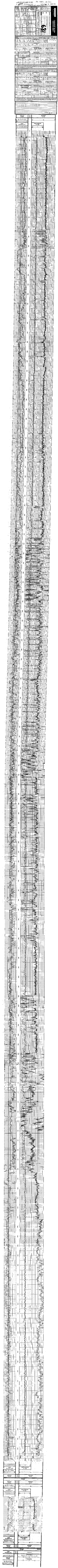
OIL ENTERPRISES LTD. CALGARY, ALBERTA

FILE NO.	COMPANY	GULF CANADA RESOURCES INC.
WELL	TRF - RDH - 81 - 109C	
LOCATION	TREFF	
FIELD	BRITISH COLUMBIA	
PROVINCE	GROUND LEVEL	Other Services: DIR GRN, DEN-CAL.
Permanent Datum	GROUND LEVEL	K.B. CSG
Log Measured from	GROUND LEVEL	GL
Well Depths Measured from	GROUND LEVEL	
Run No.	ONE	
Date	AUG. 7, 1981.	
First Reading	190.5	
Last Reading	170	
Footage Logged	20.5	
Depth Reached	191.7	
Depth Driller		
Casing Roke		
Casing Driller		
Fluid Type	WATER	
Liquid Level		
Min. Diam	14 CM	
Rm @ °C	18.7 M @ 9°C	
Operating Time	0.7 HOUR	
Truck No.	FU #1	

681

Remarks FBL # 9 CURRENT RANGE STD MUDFISH RESISTANCE 45 OHMS  
 7 ELECTRODE SONDE 20 CM BEAM WIDTH 100 CM ARRAY  
 PRIMARY 200 OHM/DIV SECONDARY 1K OHM/DIV





REPRODUCTION OF THIS CHART IS PROHIBITED WITHOUT THE WRITTEN PERMISSION OF THE BUREAU OF METEOROLOGY

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TEMPERATURE

TIME

0 10 20 30 40 50 60 70 80 90 100

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

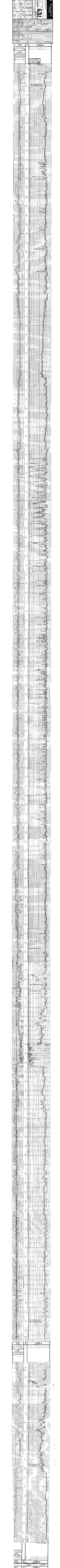
0 100 200 300 400 500 600 700 800 900 1000

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

0 100 200 300 400 500 600 700 800 900 1000

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

UNITED STATES GOVERNMENT  
BUREAU OF METEOROLOGY  
WASHINGTON, D. C. 20541



REPRODUCTION

CATALOGUE NO. 25121 1950

TABLE 51 (3) 1950

JANUARY 1950

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JANUARY 1950

REPRODUCTION

PR-Trefz 81(4)A  
Gulf Canada Resources Inc



**GEOLOGICAL BRANCH  
ASSESSMENT REPORT**

**00 681**

REFLECTANCE ANALYSIS

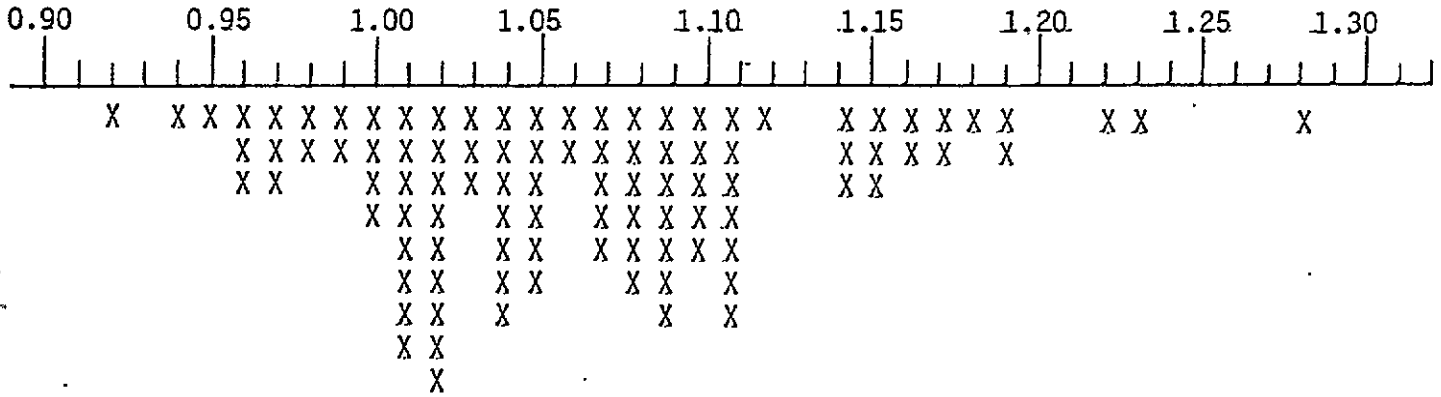
IAD Batch: 97-G415-514-03

Report of Analysis on Sample: Tref. Met.

Mean-Maximum Vitrinite Ro: 1.07

Distribution of Vitrinite Reflectance Readings:

%Ro



Number of Counts

(Total = 100 )

V-Type Table for Vitrinites (=100%)

<u>V- 9</u>	<u>V- 10</u>	<u>V- 11</u>	<u>V- 12</u>
13.0	57.0	26.0	4.0

V-Type Table for Vitrinites (= 62.7 %)

(Adjusted to =Maceral % of Reactive Vitrinites)

<u>V- 9</u>	<u>V- 10</u>	<u>V- 11</u>	<u>V- 12</u>
8.1	35.8	16.3	2.5

COMMERCIAL TESTING & ENGINEERING CO.



IAD Batch #: 97-G415-514-03

Report of Analysis of Sample: Tref. Met.

MICROLITHOTYPE MACERAL ANALYSIS

(Volume Percent)

(Mineral-Matter Containing Basis)

<u>Maceral</u>		<u>Maceral Composition</u>	
Vitrite	33.3		
Liptite	0.4	Monomaceral	47.2
Inertite	13.5		
Clarite	2.7		
Vitrinertite	12.8	Bimaceral	23.1
Durite	7.6		
Duroclarite	8.2		
Vitrinertoliptite	13.9		
Clarodurite	2.4	Trimaceral	29.7
Carbominerite	5.2		
TOTAL:	100.0		100.0

Based on 1000 point counts.



IAD BATCH NUMBER: 97-G415-514-03

REPORT OF ANALYSIS ON SAMPLE: TREF. MET.

6/ 9/81

MACERAL ANALYSIS  
(VOLUME PERCENT)  
(MINERAL-MATTER CONTAINING BASIS)

MACERAL		MACERAL GROUP	
VITRINITE	62.7	VITRINITE	62.7
PSEUDOVITRINITE	0.0		
EXINITE	0.7	EXINITE	0.8
RESINITE	0.1	(LIPTINITE)	
SEMI-FUSINITE*	18.9		
SEMI-MACRINITE*	0.0		
FUSINITE	13.2	INERTINITE	32.2
MACRINITE	0.1		
MICRINITE	0.0		
MINERAL MATTER**	4.3		4.3
TOTAL	100%		100%

TOTAL REACTIVES- 69.8  
TOTAL INERTS- 30.2

\*\*\*\*\*

\* CONSIDERED 1/3 REACTIVE, 2/3 INERT FOR PURPOSES OF  
COKE STABILITY PREDICTIONS.

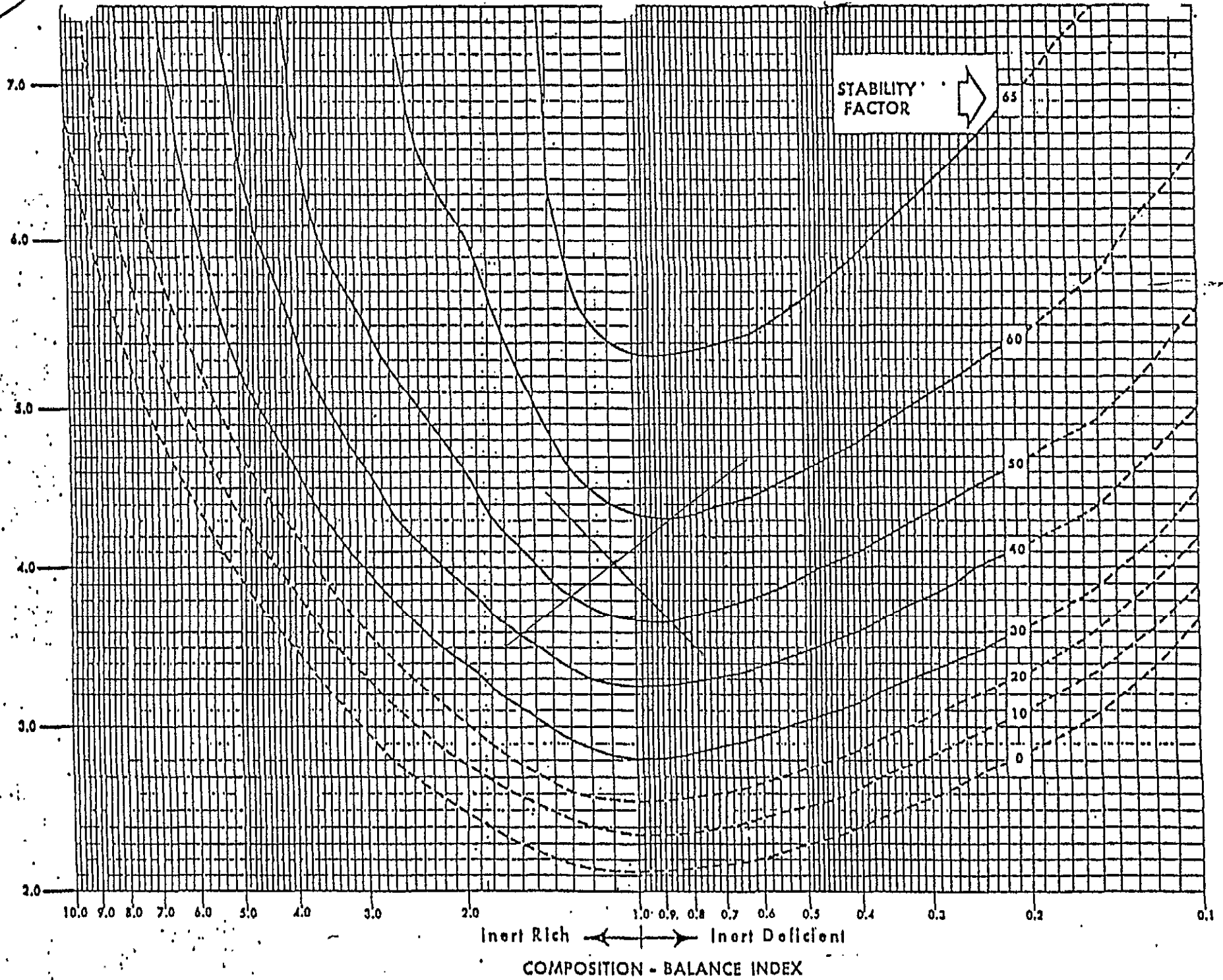
\*\* CALCULATED FROM 7.70 % DRYASH, 0.50 % DRY SULFUR

COMMERCIAL TESTING & ENGINEERING CO.



STRENGTH INDEX (RANK)

97-6415-514-03 Tref Met.





IAD BATCH NUMBER: 97-G415-514-03

REPORT OF ANALYSIS ON SAMPLE: TREF. MET.

6/ 9/81

COKE STABILITY PREDICTION  
CALCULATED RESULTS  
\*\*\*\*\*

TOTAL REACTIVES-	69.8
TOTAL INERTS-	30.2
OPTIMUM INERT INDEX-	27.67
COMPOSITION-BALANCE INDEX-	1.09
OPTIMUM STRENGTH-	280.48
STRENGTH INDEX-	4.02

PREDICTED ASTM  
TUMBLER STABILITY: 54-55

