Crows Nest Resources LIMITED
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P.O. Box 2699, Station M, Calgary, Alberta T2P 2M7 Telex 03-822505

April 15, 1986

Ministry of Energy, Mines & Petroleum Resources
525 Superior Street
Victoria, B.C.
V8V 1T7

Dear Sirs:

Enclosed please find our report on the Burnt Ridge Extension Project.

This report has been prepared by Mr. B. McKinstry, an employee of Crows Nest Resources Limited.

Mr. B. McKinstry, M.Sc., graduated in Geology from Carleton University, Ottawa in 1971. Prior to graduation, Mr. McKinstry worked as an assistant for a major mining firm and after graduation as a geologist with a mining firm, a research assistant at Carleton University and a geologist with a consulting firm. Mr. McKinstry has been employed by Crows Nest Resources Limited as a Staff Geologist since 1981, and is a member of the Association of Professional Engineers, Geologists and Geophysicists of Alberta.

I consider the aforementioned geologist to be well qualified to undertake the responsibilities assigned on this project. I am satisfied that the attached report has been competently prepared and justly represents the information obtained from this project.

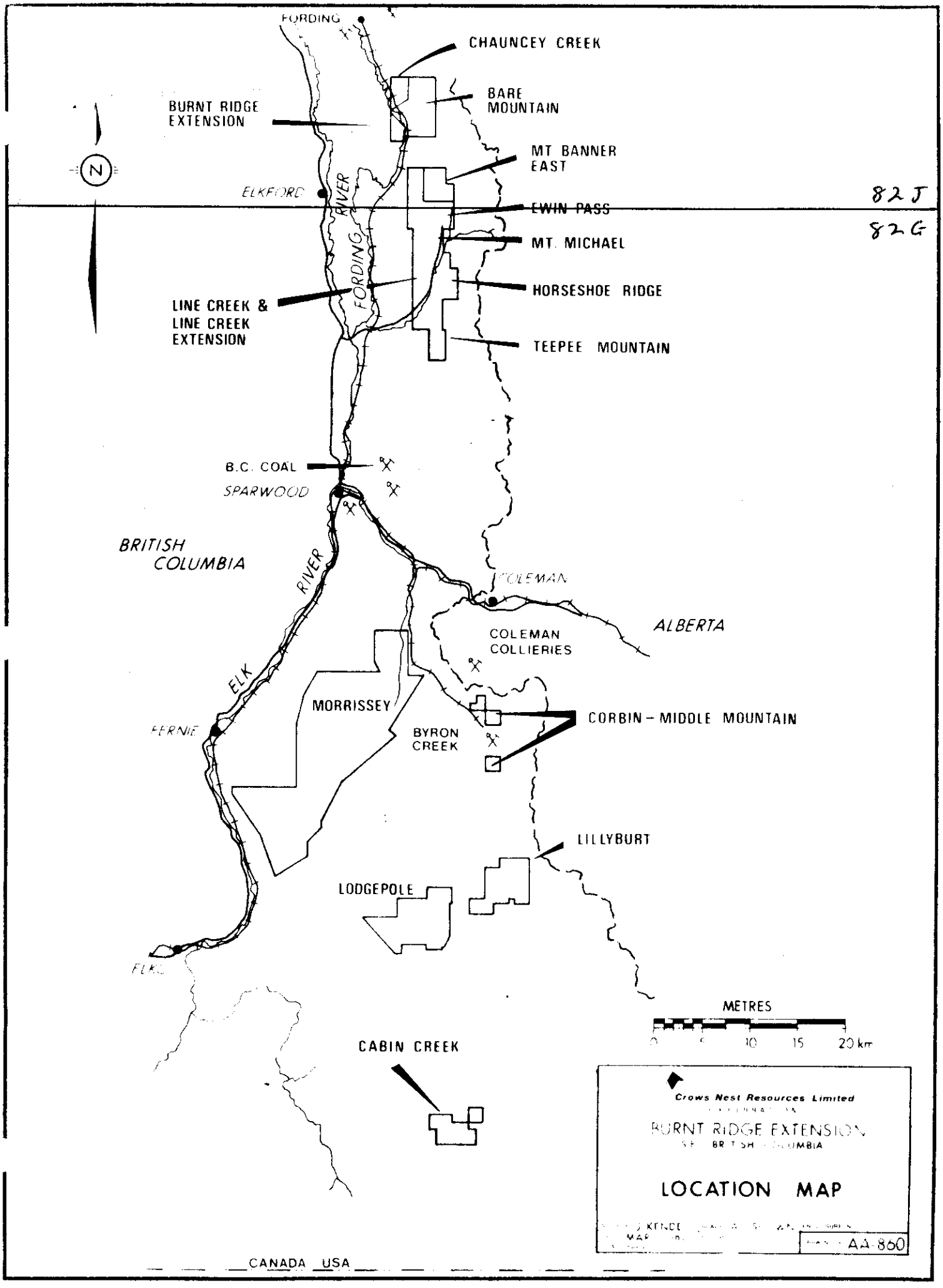
Yours very truly

B.C. Ryan, P. Geol.
Manager - Geology

Enclosure

716

C9/bq.1


FORDING
CHAUNCEY CREEK
BARE MOUNTAIN
BURNT RIDGE EXTENSION
MT BANNER EAST
ELKFORD
FORDING RIVER
82 J
82 G
EWIN PASS
MT. MICHAEL
HORSESHOE RIDGE
LINE CREEK & LINE CREEK EXTENSION
TEEPEE MOUNTAIN
B.C. COAL
SPARWOOD
BRITISH COLUMBIA
ELK RIVER
COLEMAN
ALBERTA
COLEMAN COLLIERIES
MORRISSEY
ELK
FERNIE
BYRON CREEK
CORBIN – MIDDLE MOUNTAIN
LILLYBURT
LODGEPOLE
FLK
METRES
0 5 10 15 20 km
CABIN CREEK
Crows Nest Resources Limited
BURNT RIDGE EXTENSION
SE BRITISH COLUMBIA
LOCATION MAP
AA-860
CANADA USA

BURNT RIDGE EXTENSION

GEOLOGICAL REPORT ON COAL LICENCES 272, 273 and 267

KOOTENAY LAND DISTRICT, BRITISH COLUMBIA

B.C. COAL LICENCE NUMBERS: 272, 273 AND 276

GROUP NUMBER: PART OF GROUP 214

OWNER: SHELL CANADA LIMITED

OPERATOR: CROWS NEST RESOURCES LIMITED

NTS: 82J/2

LONGITUDE: 114° 49' WEST

LATITUDE: 50° 05' NORTH

WORK DONE JUNE - OCT 1985

REPORT PREPARED BY:

B. McKINSTRY, P.GEOL. (Alta.)
STAFF GEOLOGIST
FEBRUARY, 1986

BURNT RIDGE EXTENSION

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1.0 SUMMARY

Burnt Ridge Extension is the property name assigned by Crows Nest Resources Limited (CNRL) to a block of 3 coal Licences in Southeast B.C. The property is 10 air kilometres northeast of Elkford on the west side of the Fording River.

In this region coal-bearing rocks of the Jura-Cretaceous Kootenay Group are preserved in the core of the north trending Alexander Creek Syncline (Fording Syncline). This remnant of contiguous coal-bearing rocks is referred to as the Elk Valley Coal Field. (Pearson and Grieve 1980). There are three major coal mines located in the Elk Valley coal field; the Fording Mine 4 km to the north; Greenhills Mine 3 km to the west, and the Line Creek Mine 20 km to the south of Burnt Ridge Extension. The road and rail transport routes to the Fording Mine follow the Fording Valley at the eastern edge of the property.

The Kootenay Group is divided into three formations (Gibson 1979), a lowermost Morrissey formation, a middle Mist Mountain formation and an upper Elk formation with the Mist Mountain formation containing mineable quantities of coal. A complete section of Mist Mountain formation averaging 412m crops-out on the property. It contains an aggregate thickness of 62m of coal distributed in 13 coal seams or zones. Rank of the coal varies from medium to high volatile bituminous.

Strata on Burnt Ridge Extension dip 45° to 65° east, 5° to 30° steeper than the topographic slope which forms the west side of the Fording River Valley; the property is therefore amenable to open pit mining.

The in place coal resource for the property is about 80 million tonnes down to the elevation of the Fording River. Mineable reserves based on open pit geometry are about 63.0 million tonnes with a stripping ratio of 4.7 to 1 using a 1.5 specific gravity for coal in place. This pit has its west wall on the base of the 4 lower seam and descends eastward to an elevation of 1490 meters at its deepest level.

The 1985 exploration program included the drilling of 1 cored HQ size diamond drill hole and subsequent quality sampling. The total expenditure for the 1985 exploration program was $64,397.12.

A 1986 exploration program, incorporating more road construction detailed geological mapping, and a diamond drilling program, is planned.

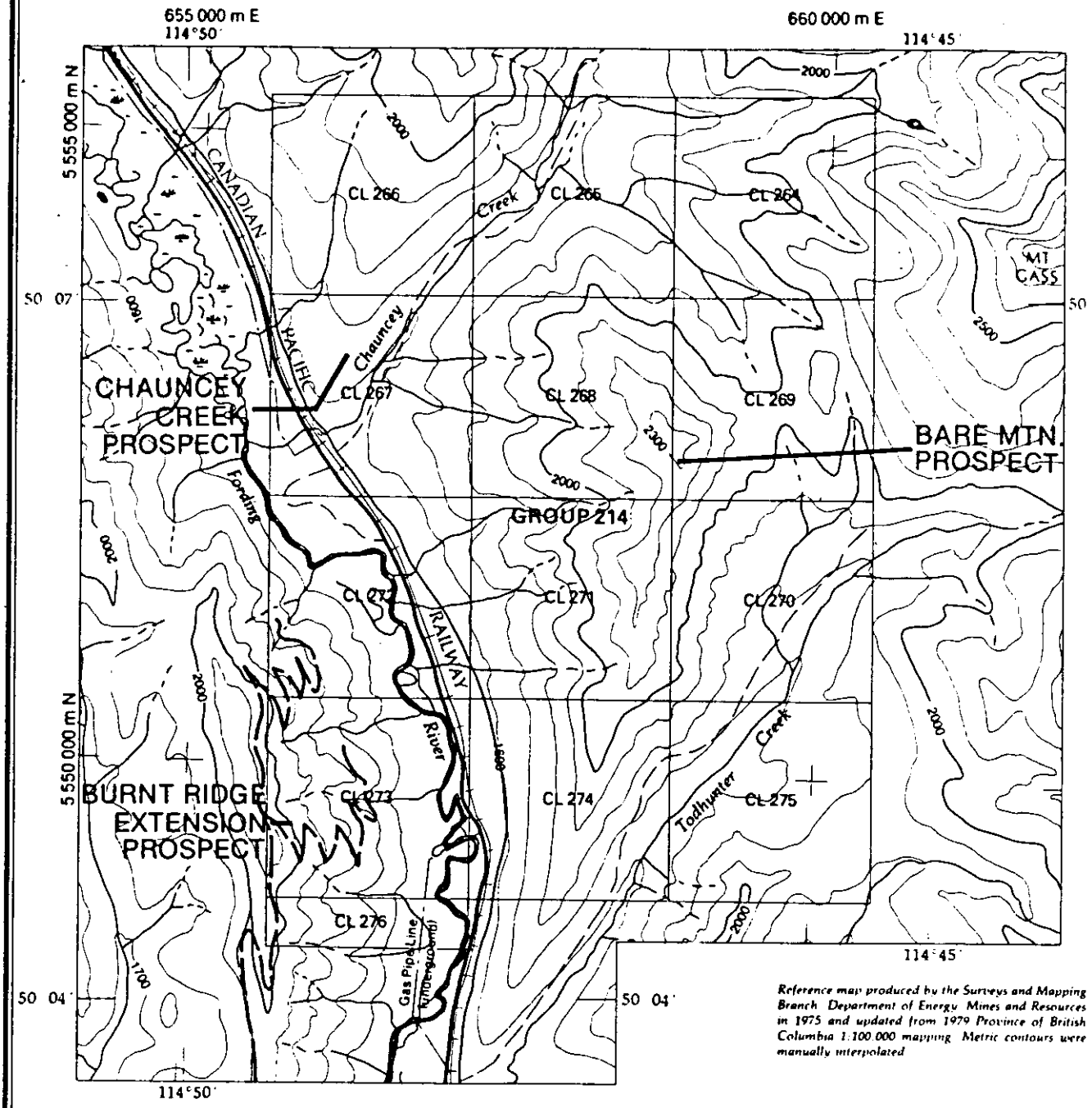
2.0 INTRODUCTION

2.1 Location, Physiography, Access (Enclosure 2)

Burnt Ridge Extension coal property which forms part of CNRL's "North Block" of coal licences is located in southeast B.C., 10 km northeast of Elkford. Latitude 50° 05' and longitude 114° 49' intersect on the property.

North Block is located in the physiographic region referred to as the Front Ranges of the Rocky Mountains (Holland 1964). The property covers part of a north trending ridge on the west side of the Fording River. The west side of the ridge is grass covered and dips more steeply than the east slope which except for patches is treed. The maximum height of the ridge is 2100m. A linear drainage pattern is established on the east slope where creeks are mostly small and seasonal. These creeks flow directly into the Fording River which meanders through a 1 km wide valley whose elevation is about 1540m.

A paved road connects Elkford to Sparwood. The Fording Mine has constructed a paved road from Elkford to their mine site 4km north of Burnt Ridge Extension and 22 km from Elkford. This road and a parallel CPR rail line traverse the property where it overlies the Fording River Valley. Access to the ridge crest and upper slopes of the property is by a four wheel drive road which branches off the Fording Mine road 3 km south of the property.



Reference map produced by the Surveys and Mapping Branch Department of Energy Mines and Resources in 1975 and updated from 1979 Province of British Columbia 1:100 000 mapping. Metric contours were manually interpolated

Km. 0.5 0 0.5 1.0 1.5 2.0 Km.

Mi. 0.5 0 0.5 1.0 1.5 Mi

Contour Interval 100m
Transverse Mercator Projection
Universal Transverse Mercator Grid Zone 11

ENCLOSURE 2

Legend

- Road; Highway, Main road
- Road; Loose surface, Dry weather
- Track or trail
- Railway
- River
- Stream
- Contours (2000 / 1500)
- Licence boundary
- Access road (four wheel drive)

T.N.
1 44
Grid North

Crows Nest Resources Limited
EXPLORATION

BURNT RIDGE EXTENSION
S.E. BRITISH COLUMBIA
ACCESS MAP

NTS 82J/2

AUTHOR DR B. RYAN	SCALE 1:50 000	ENCLOSURE NO.
DATE 82-01	REVISED	AA-812
To Accompany		

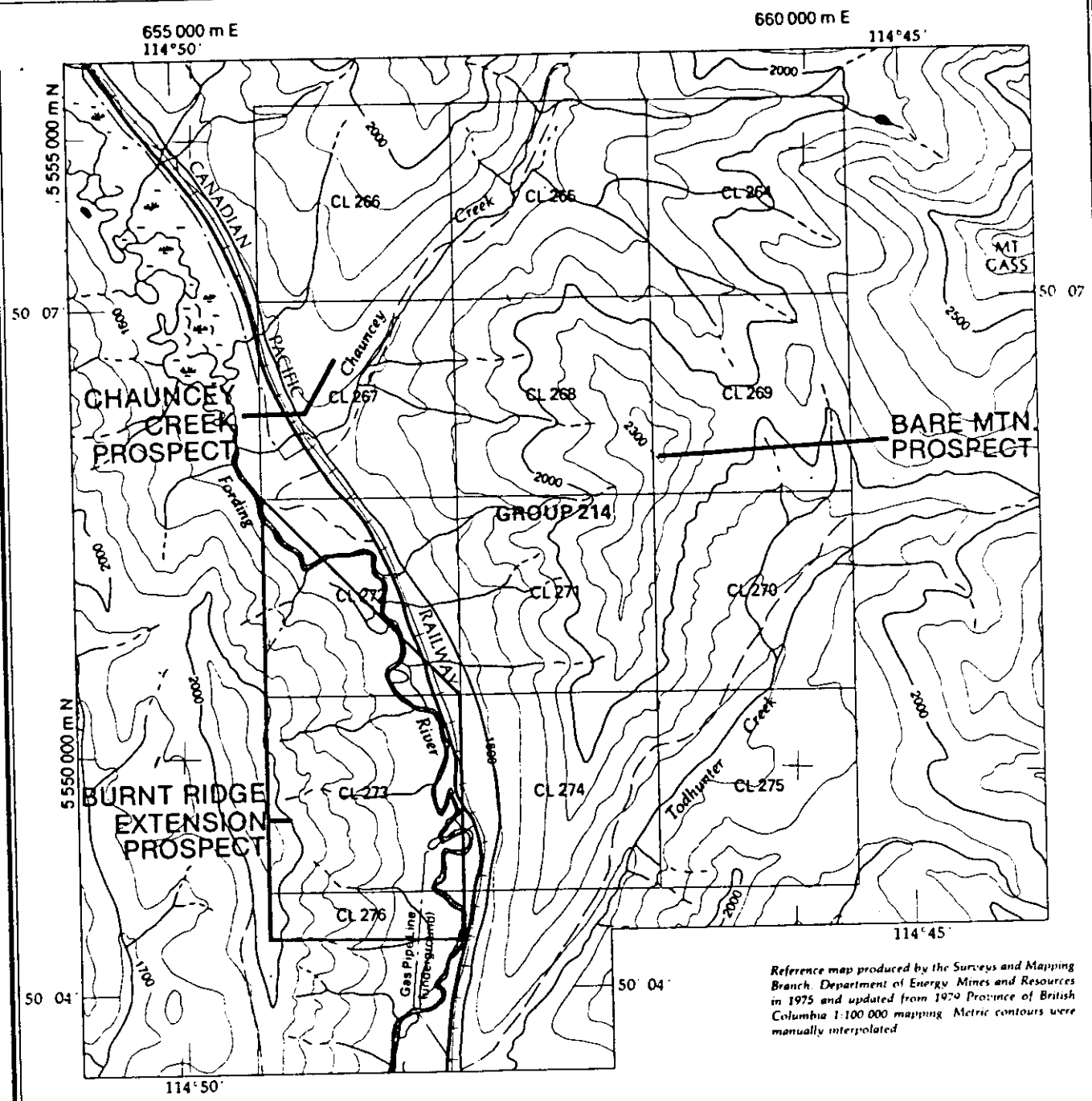
2.2 Coal Land Tenure/Property History

Burnt Ridge Extension forms part of CNRL's North Block Group 214 which comprises licences 264 to 276 inclusive. Burnt Ridge Extension is made up of 3 of these licences (276, 273 and 272) (Enclosure 3). The licences are held by Shell Canada Limited and are operated by its wholly owned subsidiary Crows Nest Resources Limited. Shell acquired the licences in 1978 when it acquired Crows Nest Industries (CNI) through purchase. CNRL personnel started mapping North Block in 1978 (Horachek and Fietz 1979), while more detailed mapping was undertaken in 1980 (Morris, 1981). In 1981 a major program of detailed geological mapping (scale 1:2000), road construction and drilling was undertaken (Ryan, 1982). The 1985 program has consisted of drilling a 323 meter HQ diamond hole on previously constructed road. The total cost of exploration on Burnt Ridge Extension in 1985 was $64,397.12.

An application to extend term of licence is included (Enclosure 13).

2.3 Summary of 1985 Exploration Activities

The program was initiated on June 18, 1985 with mobilization of a D8K caterpillar tractor to upgrade existing access roads to the proposed drill site. A Longyear 44 drill rig was skidded to the site and drilling commenced on June 20, and was completed June 30. A total of 323 meters of HQ core was retrieved, sampled and stored at the Line Creek Mine storage facility. In October, the Line Creek reclamation department installed drainage berms and reseeded the access road to the drill site. All exploration activity occurred within licence 273.



Reference map produced by the Surveys and Mapping Branch, Department of Energy Mines and Resources in 1975 and updated from 1979 Province of British Columbia 1:100 000 mapping. Metric contours were manually interpolated

Contour Interval 100m
Transverse Mercator Projection
Universal Transverse Mercator Grid Zone 11

ENCLOSURE 3

T.N.
1 44
Grid North

Legend

- Road; Highway, Main road
- Road; Loose surface, Dry weather
- Track or trail
- Railway
- River
- Stream
- Contours 2000 1500
- Licence boundary

Crows Nest Resources Limited
EXPLORATION

BURNT RIDGE EXTENSION
S.E. BRITISH COLUMBIA

INDEX MAP TO COAL LICENSES

NTS 82J/2

AUTHOR DR B RYAN	SCALE 1:50 000	ENCLOSURE NO
DATE 82-01	REVISED	AA-811
To accompany		

Coordinate data for borehole BRE 85-1 are as follows:

UTM	Northing:	5549790
UTM	Easting:	656240
	Elevation:	1843
	Inclination:	58.5°
	Azimuth:	250°

3.0 GEOLOGY

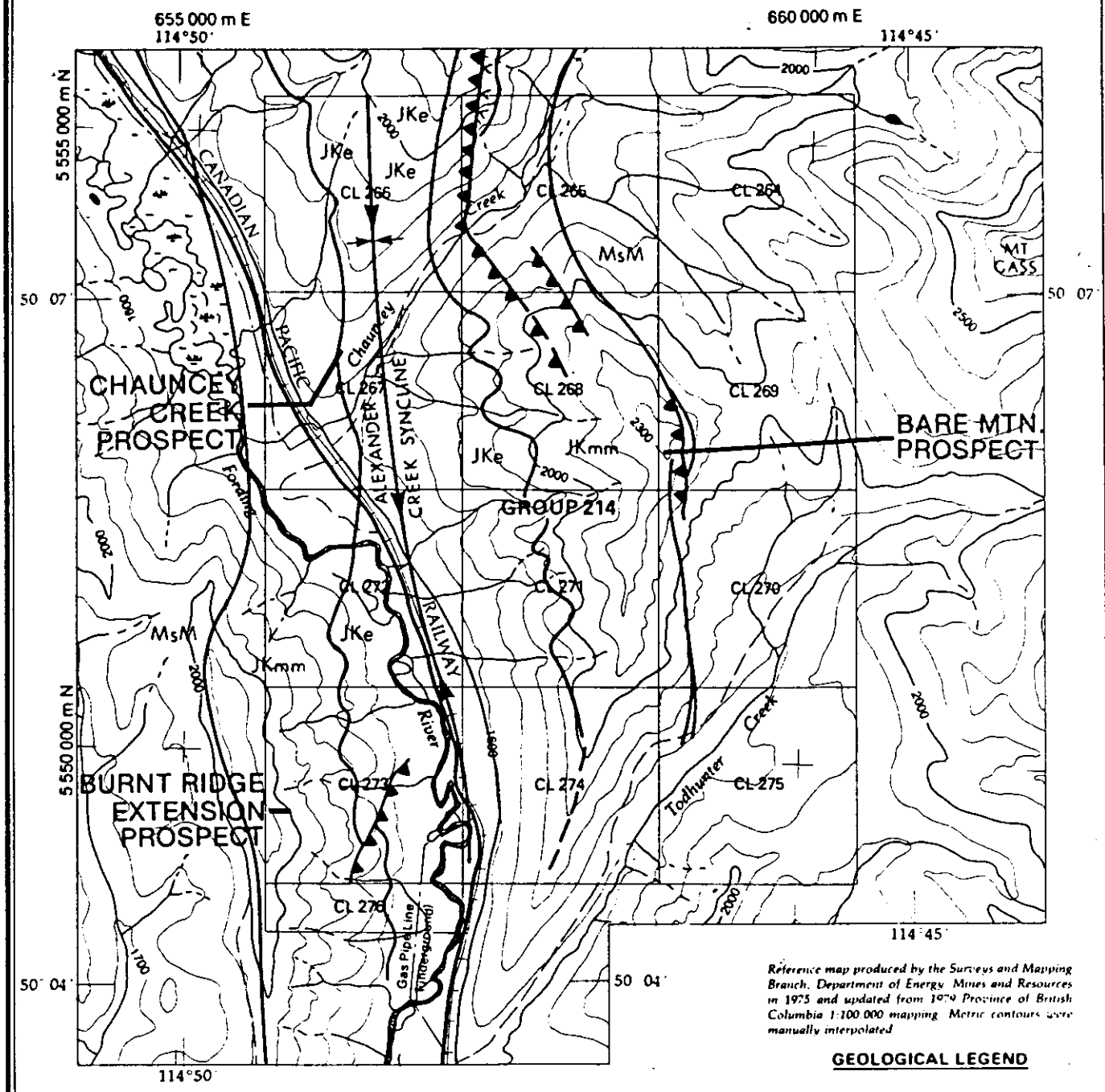
3.1 Regional Geology and Stratigraphy (Enclosure 4)

North Block is located within the "Main Ranges" of the Rocky Mountains. This area is characterized by major northeast directed thrusts and associated north-south trending folds that stack and fold sedimentary rocks ranging in age from late Proterozoic to early Tertiary (Price and Mountjoy 1970).

Coal-bearing rocks of the Jurassic-Cretaceous Kootenay Group were disrupted by this tectonism and now survive in cores of major synclines and separate thrust sheets. Surviving coherent areas of the Kootenay Group define the three major coal fields of southeast B.C.; the Elk Valley, Crows Nest and Flathead coal fields.

North Block occupies part of the Elk Valley coal field. This coal field has been mapped by Pearson and Grieve (1980), Grieve (1981) and Grieve and Pearson (1983). Regionally it is sandwiched between the north trending Borgeau thrust to the west and Lewis thrust to the east. The coal-bearing rocks are preserved for most part in the core of the Alexander Creek Syncline and an en echelon smaller syncline to the west. The hinges of these folds plunge gently north or south forming culminations and depressions along the axial traces.

The stratigraphic nomenclature of the Jurassic-Cretaceous coal-bearing rocks of southeast B.C. (Kootenay Group) has been reviewed by Gibson (1979). This report adheres to the nomenclature suggested by Gibson (1979) (Table 1).



Reference map produced by the Surveys and Mapping Branch, Department of Energy, Mines and Resources in 1975 and updated from 1979 Province of British Columbia 1:100 000 mapping. Metric contours were manually interpolated

GEOLOGICAL LEGEND

- JKe — Elk Formation
- JKmm — Mist Mtn. Formation
- MsM — Moose Mtn. Member
- Thrust Fault
- Syncline

Km 0.5 0 0.5 1.0 1.5 2.0 Km.

Mi. 0.5 0 0.5 1.0 1.5 Mi.

Contour Interval 100m
Transverse Mercator Projection
Universal Transverse Mercator Grid Zone 11

T.N.
1 44
Grid North

Legend

- Road; Highway, Main road
- Road; Loose surface, Dry weather
- Track or trail
- Railway
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- Stream
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- Licence boundary

Crows Nest Resources Limited
EXPLORATION

BURNT RIDGE EXTENSION
S.E. BRITISH COLUMBIA

COMPILATION GEOLOGY MAP

NTS 82J/2

AUTHOR B. RYAN	SCALE 1:50 000	ENCLOSURE NO.
DATE 82-01	REVISED	AA-813
TO ACCOMPANY		

ENCLOSURE 4

The Fernie formation is composed of dark brown recessive weathering mudstones that near the top of the unit alternate with fine-grained sandstones and contains an upper Jurassic marine fauna.

The Kootenay Group is subdivided into three formations, (Table 1). The lowermost, Morrissey formation is subdivided into a lower and upper member. The upper Moose Mountain Member is a distinctive and critically important sandstone marker which is comformably and abruptly overlain by the coal-bearing Mist Mountain formation. The Moose Mountain Member is a grey-weathering, medium-grained, massive sandstone that was deposited in a shallow marine beach environment. The Mist Mountain formation is composed of sandstone, mudstone, siltstone, and coal; it was deposited in a deltaic environment that contained large swampy flood plains. The uppermost, Elk formation is composed of sandstone, siltstone, mudstone and thin coal seams and is considered to be a product of an alluvial plain depositional environment.

The lower Cretaceous Cadomin formation of the Blairmore Group is present to the south of the property in the core of the Alexander Syncline. It is composed of resistant chert pebble conglomerate derived from possibly braided stream and alluvial fan origin.

TABLE 1

TABLE OF FORMATIONS (North Block)

ERA	PERIOD	FORMATION	LITHOLOGY	THICKNESS (M)
MESOZOIC	Lower Cretaceous	Cadomin Fm.	non-marine: sandstone, conglomerate and shale	360 - 1980
	LOWER CRETACEOUS AND JURASSIC	KOOTENAY GROUP: Pocaterra Creek	non-marine: sandstones, conglomerate, siltstones and shales	
		KOOTENAY GROUP: ELK FORMATION	non-marine: interbedded medium to coarse grain sandstone, chert-pebble conglomerate with minor siltstone shale and uneconomic coals	150 - 490
		KOOTENAY GROUP: MIST MTN. FORMATION	non-marine and brackish: interbedded coal, siltstones, shales, and sandstones	380 - 480
		KOOTENAY GROUP: MORRISSEY FORMATION: Moose mtn. / Weary Ridge	non-marine: massive cliff-forming sandstone	40 - 60
	Jurassic	Fernie Fm.	marine: shales, siltstone, sandstone, limestone	180 - 380

3.2 Stratigraphy of Burnt Ridge Extension

The Moose Mountain member of the Morrissey formation is a resistant medium-coarse grained sandstone unit cropping out along the ridge top of the property and provides a western geological boundary (Enclosure 6). East of this unit is the Mist Mountain formation consisting of rhythmically interlayered mudstones, siltstones, coal seams and medium-fine grained channel sandstones. These strata dip uniformly east with values ranging from 10 to 70° but averaging 50°. The general outcrop pattern of coal seams is not overly complicated by folds or thrusts although on a more detailed scale seams thicken and thin along strike, rock splits appear and disappear and minor thrusts fold and disjoint the seams. The Mist Mountain section is about 410 meters thick from the Elk formation contact to the top of the Moose Mountain member (Enclosure 5). The upper section is dominated by recessively weathering mudstones, coal and siltstone while the lower 250 meters of section is characterized by 3 thick channel sandstones (2 sandstone, 4 sandstone and 6 sandstone respectively).

Seventeen (17) coal bands greater than 1 meter thick occur within the Mist Mountain formation but 14 of them occur stratigraphically above 4 sandstone and present the greatest economic potential for this property. The aggregate thickness of these seams comprises 21% of the composite stratigraphic thickness and provides a desirable overburden to coal ratio.

The Elk formation overlies the Mist Mountain formation with a gradational contact which on Burnt Ridge Extension is placed at the first occurrence of buff weathering resistant sandstone above seam 13.

3.3 Structural Geology

The property occupies part of the west limb of the north trending Alexander Creek Syncline. Further to the west the limb is broken by the north striking Erickson Normal Fault which down drops beds on its east side. The east limb of the Alexander Creek Syncline is complicated by the Ewin Pass thrust (also called the Fording thrust).

Beds strike uniformly north-south and dip east on Burnt Ridge Extension. Dips vary from 35 - 45° in the west near the Moose Mountain sandstone to 45 to 65° near the Elk contact. This change in dip may reflect a steepening of beds towards the core of the syncline or a stepped profile for the west limb (Enclosure 7). The latter is not unlikely and could be related to incipient east directed thrusts in the Moose Mountain sandstone.

Major east directed thrusts that post-date the Alexander Creek Syncline have not been identified. The east dipping thrust known to outcrop in the Elk in the south of Burnt Ridge Extension may represent a major pre "Alexander Creek Syncline" thrust.

Local east dipping, west directed thrusts are common in the lower part of the Mist Mountain section. They are evidenced by intense fracture zones up to 1m thick, drag folds and minor displacements in which the upper plate moves relatively westward. These thrusts probably formed at the same time as the Alexander Creek Syncline in response to a room problem in the core of the fold. Minor fold axes related to these thrusts trend northeast or south with shallow plunges; slickensides scatter widely but a majority plunge easterly. To date, no significant thrusting or folding is observed above 4 sandstone.

3.4 Coal Geology (Enclosure 5 & 9)

Surface outcrops of coal are moderately to highly fractured, bright to dull and contain numerous mudstone splits. The weighted average results of proximate analyses of drill samples are presented and discussed in section 3.5. A brief description of each seam follows.

Seam Number 1 is sandwiched between Moose Mountain sandstone and an overlying channel sand. In the south, it is a single seam greater than 5m thick with approximately 10% mudstone splits. In the north, seam 1 splits into a number of separate seams, in one location there are 5 coal splits with a cumulative thickness of 23m. In the three drill holes, the seam is split into 3 or more minor coal splits distributed over 20m. If the single 23m thickness intersection is excluded, then the average thickness of Seam 1 is 6.06m.

Seam Number 2 is generally a single seam averaging 3.25m true thickness. It is present in the 3 drill holes as a single or split seam. It appears to thin to the south of the map area.

Seam Number 3 has an average true thickness of 3.39m. In the north, it is composed of two distinct seams separated by a 1 meter mudstone split. In the south, the stratigraphic separation of seams 2 and 3 decreases and seam 3 becomes a single seam. The thickness of seam 3 in drillholes is about 1 meter, considerably less than its average thickness at surface.

4 seam is composed of two relatively thick coal bands, 4 upper and 4 lower, averaging 3.3 and 5.5 meters thick respectively. 4 lower overlies a series of stacked fining upward channel sandstones termed 4 sandstone. The siltstone/mudstone interlayers separating 4u and 4l comprise an average thickness of 6.2 meters although this can vary significantly throughout the property.

5 seam is also split into 5 upper and 5 lower subunits. However, 5 lower appears to thin and shale out south of drillhole 81-3. Average thicknesses for 5u and 5l are 1.7m and 2.3m respectively.

Only two drillholes have cored stratigraphy above 5 upper seam so that thicknesses may not be representative for the remaining seams. However, 6 seam in the vicinity of boreholes 85-1 and 81-2 appears to be split into an upper and lower seam with a mudstone parting between. In addition, 6 lower is quite shaley in appearance. Thicknesses for 6 upper and 6 lower are 7.2m and 4.2m respectively. 6 lower overlies 20-30 meters of resistant fine grained to coarse grained channel sandstone identified as 6 sandstone.

Seam 7 is distinguished by a prominent yellow weathering shale split less than 1 meter thick at surface. However, this split is not present at depth. Average thickness for the seam is 2.6m.

Seam 8 is usually clean and moderately fractured. It is exposed in 4 localities on surface in the southern half of the property averaging 2.57m. However, drilling thicknesses intersected average 1.5 meters.

Similarly surface thicknesses of seam 9 average 4.13m at five localities while drilling thicknesses average 3.8 meters. Seam 9 also appears to be a clean seam thinning to the south.

Drilling results from borehole 85-1 suggest seam 10 is split into a 2.5 meter lower unit separated from a 1.7 meter upper unit by 2.0 meters of mudstone. The lower unit is very clean while the upper unit has a very shaley footwall contact.

Seam 11 is more a zone of distinct coal bands separated by mudstone splits. The zone consists of five coal bands with the uppermost seam being the thickest and cleanest. In borehole 85-1 the coal bands from top to bottom had respective thicknesses of 2.7m, .25m, .75m, .31m and 1.1m distributed over 9.2 meters of section. Tentatively, the 2.7m thick coal band is referred to as 11 upper while the 1.1 meter thick unit is 11 lower.

Seam 12 is 2.2 meters thick in borehole 85-1 and includes a .4 meter parting in the center of the seam. This seam appears to be much thicker (6.79 meters) where intersected by the access road to hole 85-1 at surface.

The uppermost seam 13 is a bright clean seam 2.5 meters in thickness and also appears to be thicker at surface exposures.

4.0 COAL QUALITY

Table 2 is a computer compilation of drilling results from the 1985 program while Table 3 is a listing of weighted average values for selected quality parameters using all available drilling information to date. Based upon volatile matter (DAF basis) and taking into account seam core recovery values, it appears that seams 8 - 13 inclusive can be classified as high volatile bituminous 'A' while the lower seams (4 lower - 7) have a medium volatile bituminous rank. Sulphur values for the most part remain less than 1% while heat content can vary from 7232 to 8170 calories/gram. FSI values appear to decrease downsection (i.e. into the lower seams) but are nowhere less than 4.0 on a 1.6 S.G. washed basis for those coal seams above 4 sandstone. Fluidity results on selected samples from seams 13, 10 lower, and 9 are also enclosed with this report and indicate the high volatile coals have some degree of fluidity. Proximate analyses for the coal sampled in hole 85-1 are included in Enclosure 12.

TABLE 3

SEAM	AVE THICKNESS	ANAL TYPE	AVE ASHADD	THIK	RESID MOIST	% ASH	% VOLS DAF	% CARBON	% SULPH	CALS	FSI	YIELD	SEAM RCVY
10L	2.60	RAW	9.35	2.60	.90	9.35					7.50		100.00
		WASH	5.05	2.60	1.04	5.05	31.05	64.75	.71	7993.00	8.00	91.90	100.00
10U	1.85	RAW	35.38	1.85	.97	35.38					6.00		70.30
		WASH	11.10	1.85	1.30	11.10	29.77	61.52	.77	7235.00	8.00	53.90	70.30
11	1.66	RAW	39.74	1.45	.94	34.39					5.00		81.50
				2.65	1.00	13.73					8.00		100.00
				1.36	1.10	78.43					.00		92.60
				1.20	.83	32.40					7.00		100.00
		WASH	9.10	1.45	1.36	12.79	31.05	59.19	.98	7232.00	8.00	64.50	81.50
				2.65	1.27	6.09	31.14	63.79	.66	7853.00	8.00	84.60	100.00
				1.20	1.86	8.43	32.65	60.42	.92	7505.00	8.00	66.50	100.00
12	2.60	RAW	29.38	2.60	.77	29.38					7.00		95.40
		WASH	12.04	2.60	1.02	12.04	33.82	57.54	.84	7407.00	7.50	72.60	95.40
13	2.85	RAW	11.32	2.85	.91	11.32					8.00		100.00
		WASH	6.44	2.85	1.53	6.44	34.31	60.45	.76	7765.00	8.00	91.90	100.00
4L	6.22	RAW	22.62	7.55	.56	26.27					4.00		66.50
				5.65	.60	20.56					3.50		69.00
				6.00	.66	19.55					3.00		72.00
				5.70	.65	24.11					2.50		80.70
		WASH	9.75	7.55	.66	8.80	23.75	69.04	.44		5.50	64.00	66.50
				5.65	.89	10.00	23.84	67.87	.43	7563.00	5.00	72.00	69.00
				6.00	1.10	9.37	24.07	67.98	.41	7620.00	4.00	72.00	72.00
				5.70	1.39	10.85	25.02	65.80	.42	7432.00	4.50	76.30	80.70
4U	3.43	RAW	25.22	2.00	.58	25.35					4.50		100.00
				4.80	.51	22.82					7.00		100.00
				3.30	.75	24.62					4.50		76.70
				3.62	.74	28.09					6.00		88.40
		WASH	7.34	2.00	.62	7.92	25.18	68.43	.48		6.50	65.00	100.00
				4.80	.55	7.77	25.04	68.72	.49	7300.00	7.00	72.00	100.00
				3.30	.69	7.03	23.31	70.77	.44	7876.00	6.50	71.00	76.70
				3.62	1.63	6.64	25.44	68.39	.53	7818.00	7.50	72.30	88.40
5L	2.73	RAW	17.76	4.60	.85	19.89					4.50		28.20
				1.80	.55	10.29					7.50		41.70
				1.10	.66	19.98					7.50		82.70
				3.40	.65	20.89					6.50		70.00
		WASH	5.81	4.60	.91	6.02	24.34	70.42	.61		6.00	70.00	28.20
				1.80	1.34	5.64	25.26	69.52	.59	7963.00	7.50	89.00	41.70
				1.10	2.50	5.20	24.42	69.76	.63	7906.00	8.00	79.00	82.70
				3.40	1.29	6.37	26.47	67.90	.51	7869.00	7.50	79.40	70.00
5U	1.75	RAW	30.04	1.45	.64	39.87					1.50		66.20
				1.35	.53	21.34					1.50		43.00
				2.45	.71	28.91					4.00		85.70
		WASH	10.02	1.45	.57	12.20	23.58	66.66	.62	7467.00	5.50	47.00	66.20
				1.35	.49	9.37	22.11	70.21	.76	7744.00	2.50	71.00	43.00
				2.45	1.80	8.48	26.27	66.15	.57	7750.00	7.50	70.80	85.70
6L	1.75	RAW	30.85	1.70	.71	25.63					1.00		45.30
				1.75	.59	29.25					7.00		97.10
				1.80	.90	37.68					7.00		94.40
		WASH	10.34	1.70	.79	10.32	23.83	67.71	.66	7438.00	2.00	66.00	45.30
				1.75	.54	10.98	25.84	65.62	.96	7582.00	7.50	65.00	97.10
6L	1.75	WASH	10.34	1.80	1.40	9.71	28.60	63.47	.82	7610.00	7.50	53.80	94.40
6U	4.88	RAW	19.76	3.45	.75	11.98					7.50		95.60
				1.20	.59	20.67					4.50		83.30
				10.00	.90	26.63					6.00		77.50
		WASH	8.34	3.45	1.30	6.53	26.03	68.38	.74	7832.00	8.50	86.00	95.60
				1.20	.65	9.40	24.25	68.14	.63	7666.00	6.00	77.00	83.30
				10.00	1.00	9.10	27.86	64.85	.78	7671.00	8.00	70.80	77.50
7	2.93	RAW	52.62	3.30	.76	62.51					1.00		64.85
				2.60	.96	42.74					5.50		91.10
		WASH	8.47	3.30	.91	8.21	26.42	66.87	1.05	7774.00	8.50	26.00	64.85
				2.60	1.46	8.74	30.75	62.19	1.12	7631.00	8.50	51.40	91.10
8	1.68	RAW	14.12	1.45	.96	21.09					8.00		44.80
				1.90	1.09	7.16					8.50		86.80
		WASH	4.85	1.45	1.42	4.60	26.82	68.77	.94	8047.00	9.00	75.00	44.80
				1.90	1.42	5.10	32.16	63.42	.87	7967.00	8.50	96.60	86.80
9	3.88	RAW	11.42	2.95	.97	6.19					8.50		64.10
				4.80	.90	16.66					7.50		92.50
		WASH	6.00	2.95	.86	3.85	26.51	70.03	.97	8170.00	8.50	93.00	64.10
				4.80	1.22	8.15	31.12	62.43	.79	7685.00	8.00	82.50	92.50

5.0 COAL RESERVES

Ryan (1982) calculated a reserve estimate of $63x10^6$ tonnes of coal using a simplified pit design and three cross-sections. The pit design incorporated high and low wall angles of 45° and a pit floor 10 meters above the Fording River. The average overburden to coal ratio for this coal release is 4.7 to 1. Upper seam volumes were determined using road outcrop data available near borehole BRE 85-1. The down dip drill hole intersections of this hole encountered thicknesses similar to the road outcrops and it is felt that the new drilling data provides additional evidence to support this reserve figure. Of the $63x10^6$ tonnes coal present, $39x10^6$ tonnes are considered measured with the remainder indicated. The reader is referred to Ryan (1982) for a more detailed outline of the calculations.

6.0 RECOMMENDATIONS FOR FURTHER WORK

As outlined by Ryan (1982), an exploration program requiring the construction of a road access across the Fording River from the north end of the property is of prime importance. A detailed end plan of exploration activity for Burnt Ridge Extension has been filed with the required provincial authorities detailing future drill hole sites and permanent/temporary access routes on the property. This plan will be adhered to in future exploration. Immediate concern should be directed towards obtaining geological control of the upper seam geology in both the north and south ends of the property. With this in mind, a diamond drill hole is proposed near the south limit of the coal licences for 1986.

7.0 SELECTED BIBLIOGRAPHY

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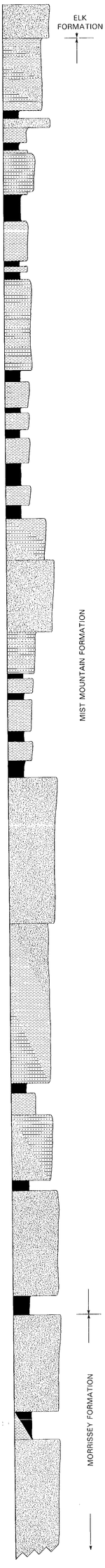

TRUE THICKNESS (m) (AVERAGE)	LITHOLOGY	SEAM NAME	COMMENTS
	SS		ELK FORMATION: FINING UPWARD CHANNEL SANDSTONE SEQUENCE
23.3	SLST SS MDST		INTERLAMINATED, LIGHT GY F.G. SANDSTONE & MEDIUM GREY SILTSTONE INTERBEDDED WITH DARK GREY CARBONACEOUS MUDSTONE.
2.6	COAL	13	
2.75	SS		
4.85	MDST		
2.4	COAL	12	
1.0	MDST		
12.3	SLST		
1.0	MDST		SERIES OF INTERBEDDED COAL AND MUDSTONE BEDS.
8.5	COAL	11	
12.75	MDST		MINOR SILTSTONE BANDS
1.7	COAL	10U	
1.9	MDST		
2.4	COAL	10L	
29.1	MDST SLST		THINLY INTERBEDDED
3.5	COAL	9	
8.55	MDST		
1.5	COAL	8	
5.4	MDST		MINOR SILTSTONE IN MIDDLE
2.6	COAL	7	
8.1	MDST		2.4 m IRONSTONE BAND NEAR TOP OF UNIT
7.2	COAL	6U	THIN SHALE SPLIT IN SEAM
6.2	MDST		
4.2	COAL	6L	
13.2	MDST SLST SS		SEVERAL FINING UPWARD SEQUENCES OF LIGHT GREY SS TO DARK GREY, CARBONACEOUS MUDSTONE.
22.8	6SS		CHANNEL SANDSTONE WITH SEVERAL STACKED FINING UPWARD UNITS.
13.5	SLST MDST		INTERBEDDED MEDIUM GREY-DARK GREY SILTSTONE & DARK GREY CARBONACEOUS, COALY MUDSTONE
1.7	COAL	5U	
4.6	MDST		
2.3	COAL	5L	APPEARS TO THIN & SHALE OUT SOUTH OF DH 81-2
10.0	MDST		
3.3	COAL	4U	
6.2	MDST		MINOR SILTSTONE BEDS
5.5	COAL	4L	
46.8	4 SS		3-4 STACKED SEQUENCES OF FINING UPWARD CHANNEL SANDTONES
51.6	SS SLST MDST		APPEARS TO BE A MAJOR FACIES CHANGE FROM THINLY INTERBEDDED SS, SLST & MDST IN SOUTH END TO A THICK FINING UPWARD CHANNEL SS UNIT IN THE NORTH.
3.4	COAL	3	TWO THIN COAL BANDS WITH SLST PARTING IN MIDDLE
7.0	MDST		
21.0	SLST SS		TWO OR THREE FINING UPWARD SMALL STACKED CHANNEL SANDSTONE UNITS
3.3	COAL	2	
33.6	2 SS		TWO THICK FINING UPWARD CHANNEL SS UNITS.
6.1	COAL	1	SHALEY FOOTWALL CONTACT
31.0	SS		DELTA FRONT SANDSTONE
9.0	COAL MDST		THIN COAL BANDS IN COALY, CARBONACEOUS MUDSTONE
	SS		DELTA FRONT SANDSTONE FINING DOWNWARDS

ENCLOSURE 5

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Crows Nest Resources Limited

BURNT RIDGE EXTENSION
S.E. B.C.

COMPOSITE STRATIGRAPHIC SECTION

SOURCE OF DATA:
BOREHOLES 81-1, 81-2, 81-3, & 85-1

AUTHOR: McKINSTRY	SCALE: 1:500	DRAWN BY: R.G.P.
DATE: 85.12	REVISED	DRAWING No: BR6U02
To Accompany		

114°52'30" 50°07'30" 652 000 mE 652 500 mE 653 000 mE 653 500 mE 654 000 mE 654 500 mE 655 000 mE 655 500 mE 656 000 mE 114°48'45" 50°07'30"

5 554 000 mN 5 553 500 mN 5 553 000 mN 5 552 500 mN 5 552 000 mN 5 551 500 mN 5 551 000 mN 5 550 500 mN 5 550 000 mN

ALEXANDER CREEK SYNCLINE

ELK MIST MOUNTAIN

MOOSE MTN. MEMBER

ELK FORMATION

MIST MOUNTAIN

Cool Bloom

RDH-EV92

DDH 81-1

RDH EV95

RDH EV53

PIT

A

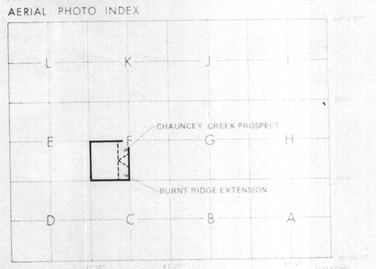
A'

G

50°05'00" 114°52'30" 652 500 mE 653 000 mE 653 500 mE 654 000 mE 654 500 mE 655 000 mE 656 000 mE 114°48'45" 50°05'00"

MAP INDEX AND AERIAL PHOTO INDEX

82J/2



G.N.
T.N.

REFERENCE

MAIN ROAD
SECONDARY ROAD
TRACK OR TRAIL
RAILWAY
RIDGE FENCE
BRIDGE, CULVERT
CUT FILE
SWAMP
DRILL HOLE
RIVER, LAKE
INTERMITTENT RIVER
TREED AREA
LINE OF TREES
INDIVIDUAL TREES
VERTICAL INTERVAL
DEPRESSION
SPOT HEIGHT
CONTROL POINT

MAP PROJECTION : UNIVERSAL TRANSVERSE MERCATOR
CENTRAL MERIDIAN REFERENCE 117° W.

PREPARED BY
NORTH WEST SURVEY CORPORATION (YUKON) LTD.

GEOLOGICAL LEGEND

JURASSIC - CRETACEOUS

- JKk Kootenay Group
- JKe Elk Formation
- JKmm Mist Mountain Formation
- JKm Morrissey Formation
- MbM Moose Mountain Member
- WrM Weary Ridge Member

- CONGLOMERATE (Cong)
- COARSE SANDSTONE (CsSst)
- FINE SANDSTONE (FSst)
- SILTSTONE (Siltst)
- MUDSTONE/SHALE (Mdst/sh)
- COAL

- NORMAL FAULT
- DEFINED THRUST FAULT
- ASSUMED THRUST FAULT
- BEDDING ATTITUDE
- SYNCLINE
- ANTICLINE
- COAL SEAMS
- STRIATIONS
- ASSUMED CONTACT
- APPROXIMATE CONTACT
- DEFINED CONTACT
- DIAMOND DRILL HOLE (INCLINED, VERTICAL)
- ROTARY DRILL HOLE (BC COAL)

METRES 100 50 0 100 200 300 METRES

SCALE 1 : 5000

Crows Nest Resources Limited
EXPLORATION

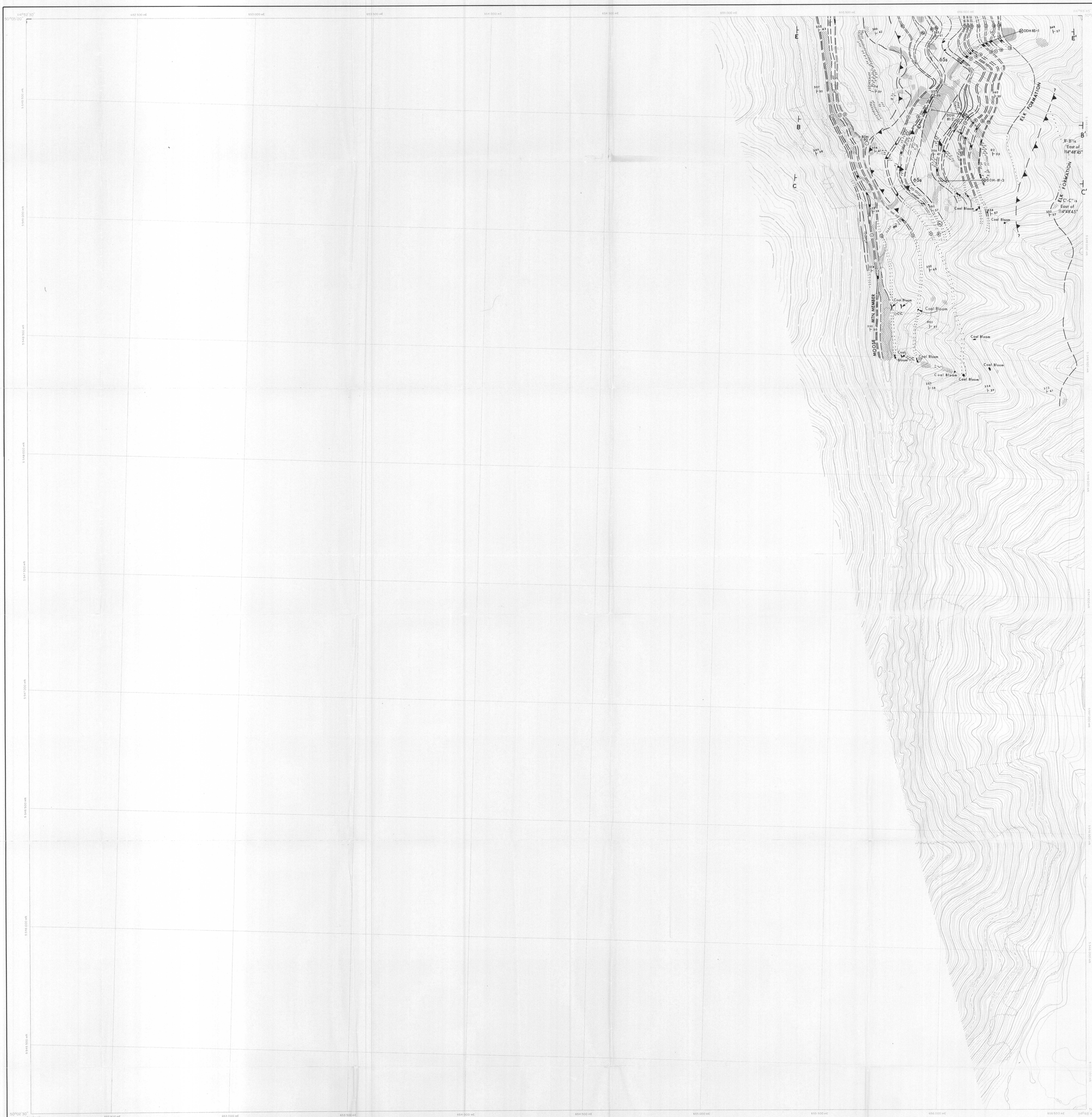
BURNT RIDGE EXTENSION — CHAUNCEY CREEK PROSPECT
S.E. B.C.

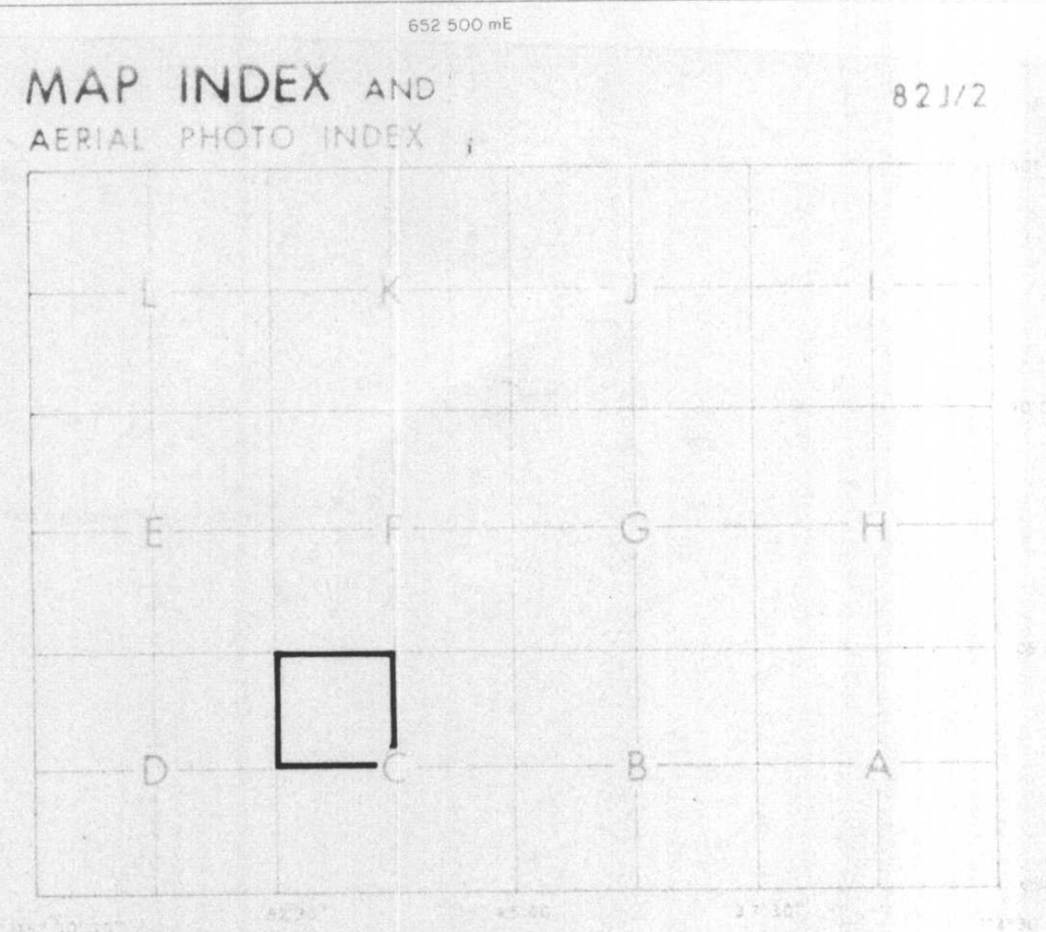
GEOLOGY MAP 7/6

NTS. 82J2 UTM ZONE 11

AUTHOR: B. McKINSTRY	SCALE: 1:5000 METRES	ENCLOSURE No :
DATE: 82 01	REVISED: 85 - 11	DRAWING No: BR2U07
To Accompany		

ENCLOSURE 6





G.N.
T.N.

REFERENCE

MAIN ROAD		RIVER LAKE	
SECONDARY ROAD		INTERMITTENT RIVER	
TRACK OR TRAIL		TREED AREA	
RAILWAY		LINE OF TREES	
HEDGE FENCE		INDIVIDUAL TREES	
BRIDGE CULVERT		VERTICAL INTERVAL	
CUT FILL		DEPRESSION	
SWAMP		SPOT HEIGHT	· 1507.5
DRILL HOLE	⊙	CONTROL POINT	△

MAP PROJECTION : UNIVERSAL TRANSVERSE MERCATOR
CENTRAL MERIDIAN REFERENCE 117° W.

PREPARED BY
NORTH WEST SURVEY CORPORATION (YUKON) LTD.

METRES 100 50 0 100 200 300 METRES

SCALE 1 : 5000

GEOLOGICAL LEGEND

JURASSIC - CRETACEOUS

JKk	Kootenay Group
JKe	Elk Formation
JKmm	Mist Mountain Formation
JKm	Morrissey Formation
MsM	Moose Mountain Member
WrM	Weary Ridge Member

▨	CONGLOMERATE (Cong)
▨	COARSE SANDSTONE (CsSst)
▨	FINE SANDSTONE (FSst)
▨	SILTSTONE (Siltst)
▨	MUDSTONE/SHALE (Mdst/sh)
■	COAL

NORMAL FAULT
DEFINED THRUST FAULT
ASSUMED THRUST FAULT
BEDDING ATTITUDE
SYNCLINE
ANTICLINE
COAL SEAMS

STRIATIONS
ASSUMED CONTACT
APPROXIMATE CONTACT
DEFINED CONTACT
DIAMOND DRILL HOLE (INCLINED, VERTICAL)
ROTARY DRILL HOLE (BC COAL)

Crows Nest Resources Limited
EXPLORATION

BURNT RIDGE EXTENSION
S. E. B.C.

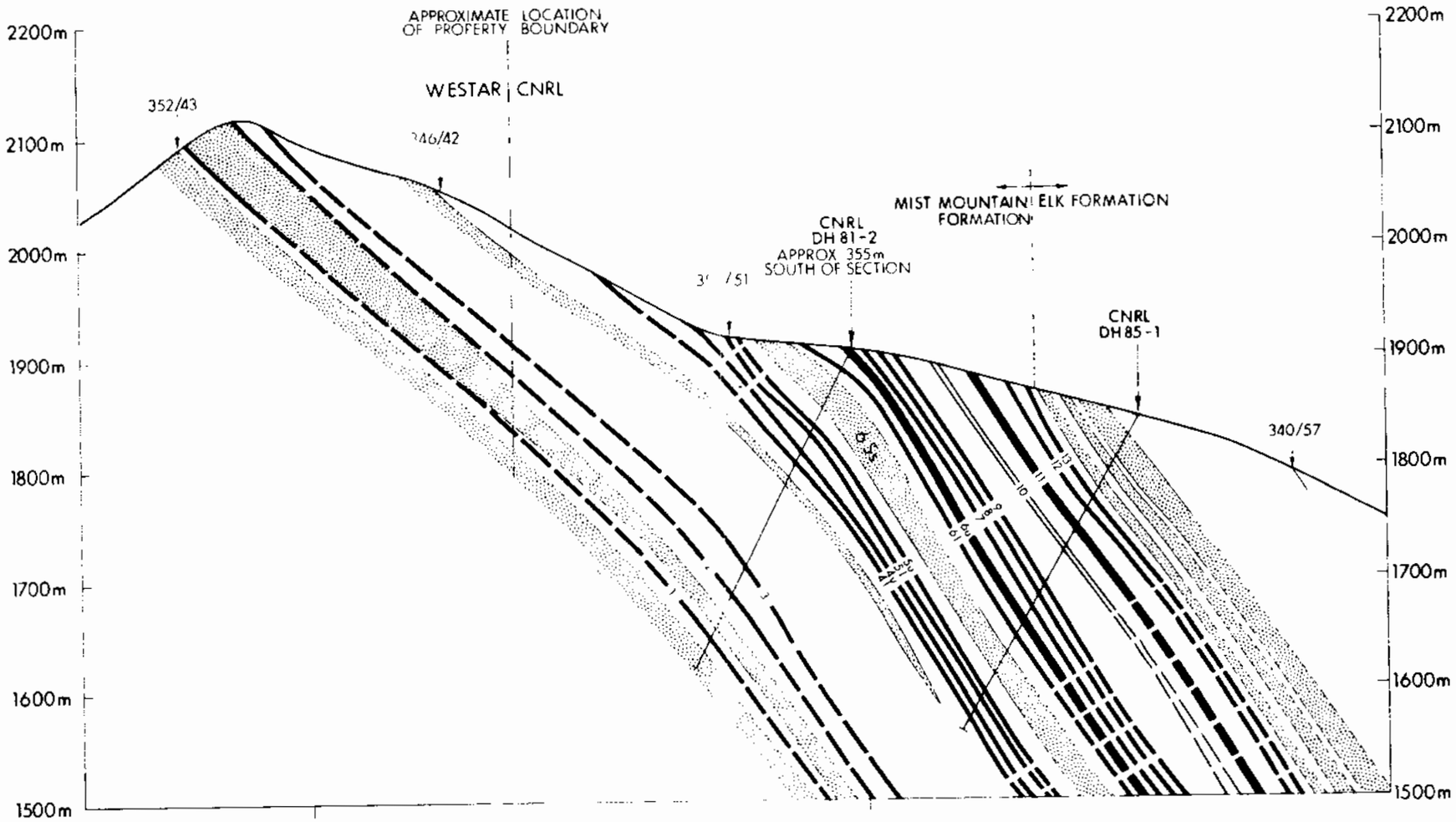
GEOLOGY MAP 7/6

NTS. 82J2
UTM ZONE II

AUTHOR: B. McKINSTRY	SCALE: 1:5000 METRES	ENCLOSURE No :
DATE: 82 01	REVISED: 85-11	DRAWING No: BR2U08 A
To Accompany		

ENCLOSURE 6

SECTION 5 549 900 NORTH



716

LEGEND

SANDSTONE

COAL

CONTACTS

KNOWN

INFERRED

FAULT

LICENSE BOUNDARY

SCALE 1:5000

100 0 100 200 metres

NO VERTICAL EXAGGERATION

Crows Nest Resources Limited
EXPLORATION

BURNT RIDGE EXTENSION
S.E. B.C.

GEOLOGICAL SECTION
SECTION 5549900 NORTH

AUTHOR M. KINISTRY SCALE 1:5000 ENCLOSURE NO.
DATE REVISED DRAWING NO BR2X12

ENCLOSURE 7

BURNT RIDGE EXT

DRILL HOLE # BRE85D-1

04/09/86

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
.00	3.20	3.20	OB					CASING TO 3.2 METERS		
3.20	9.65	6.45	SLST					DARK-MEDIUM GREY. CARBONACEOUS PLANT FRAGMENTS. OCC BANDS OF LIGHT GREY REWORKED FG SS. FEATURELESS BEDDING. SEMI-STICK TO BROKEN.		
9.65	9.95	.30	COAL	COAL		23.30		BRIGHT CLEATED RUBBLE		
9.95	10.06	.11	SH					BLACK & COALY WITH CARBONACEOUS PLANT FRAGMENTS.		
10.06	10.53	.47	COAL	COAL		10.60		BRIGHT & CLEATED		
10.53	10.95	.42	SH				COAL	BRIGHT CLEATED COAL BANDS & STRINGERS UP TO .03M THICK. DARK GREY-BLACK. BLOCKY & SLICKED	71	10.80
10.95	11.22	.27	COAL	COAL		25.90		BRIGHT & CLEATED		
11.22	11.42	.20	SH					AS AT 10.53M		
11.42	11.55	.13	COAL	COAL		100.00		AS AT 9.65M. VITRAIN BANDS VISIBLE		
11.55	11.87	.32	SH					SILTY,DK GY WITH OCC COAL LENSES.		

BURNT RIDGE EXT

DRILL HOLE # BRE85D-1

04/09/86

LOG DATE *85/08/28*
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
11.87	12.07	.20	SS					VY SILTY. LIGHT-DARK GY. INDISTINCT BEDDING. FG.		
12.07	12.37	.30	SLST					SANDY,DK GY,MASSIVE.		
12.37	12.67	.30	SS					LIGHT GY. CROSS-BEDDED & WAVY CONVOLUTIONS. MICRO FRACTURES. VERY THINLY BEDDED. WEAKLY CALCAREOUS.		
12.67	13.61	.94	SLST					BURROWS. DK GY WITH CARBONACEOUS PLANT FRAGMENTS.		
13.61	13.95	.34	SS					AS AT 12.37 BUT NO VISIBLE FRACTURES. MODERATELY CALCAREOUS.		
13.95	15.03	1.08	SLST					SANDY WITH THIN LIGHT GY SS BANDS. WELL DEVELOPED BDDG.	70	14.80
15.03	15.26	.23	SS					AS AT 12.37M. STRONGLY CALCAREOUS.		
15.26	16.35	1.09	SLST					ALMOST MDST AT BASE. MODERATELY LAMINATED. GY-DARK GY.		
16.35	17.20	.85	COAL	COAL	1	70.60		SOFT POWDERY MUCK.	60	16.50
17.20	18.85	1.65	SLST					INDISTINCT TO POORLY BDD. DARK-MEDIUM GY. COALY & CARB PLANT FGMTS.	68	17.50

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
18.85	40.20	21.35	SS					FG,LIGHT-MEDIUM GY. CHAOTIC-POORLY BDD. BURROWS. SCOURING.COALY PLANT FGMTS REWORKED BDDG.	67	20.40
									68	23.70
									75	27.40
									68	29.80
									63	32.80
									70	38.80
40.20	44.00	3.80	SLST					DARK GY WITH CARB & COALY PLANT FGMTS. POORLY BDD TO MASSIVE.		
44.00	47.40	3.40	SS					FG,MEDIUM GY,WEAKLY BDD,SILTY. WEAKLY CALCAREOUS	60	44.90
									54	47.30
47.40	53.55	6.15	SS					MG,SALT & PEPPER. COAL FGMTS & BANDS. COARSER GRAIN SIZE AT BASE. BDDG POOR TO INDISTINCT WITH SOME X-BDDG. WEAKLY TO NON-CALCAREOUS.	58	49.30
53.55	59.00	5.45	SLST					DARK GY. CARB PLANT FGMTS. MASSIVE. BURROWS & REWORKED BDDG AT BASE.		
59.00	59.30	.30	SS				SLST	SILTY LAMINATIONS IN WAVY		

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								BDDG. SEVERAL MICRO-FRACTURES CUT BDDG AT HIGH ANGLE. SS IS LIGHT GY,FG. SLST IS DARK GY.		
59.30	60.00	.70	SLST					AS AT 53.55	57	59.40
60.00	60.50	.50	SS				SLST	AS AT 59.0	76	60.50
60.50	60.95	.45	SH					VERY DARK GY. COALY. MASSIVE.		
60.95	71.60	10.65	SS				SLST	INTERLAMINATIONS OF VY THIN LIGHT GY SS & MEDIUM GY SLST BANDS. BURROWS &	66	61.80
								REWORKED BDDG. OCC WHITE CC VEINS & COAL BANDS. SCOURING. .75M OF CLEAN FG	60	64.50
								SS @ 65.M MDST RIP-UPS @ BASE. MODERATELY-STRONGLY CALCAREOUS.	55	69.70
71.60	73.30	1.70	MDST					FEATURELESS,DARK GY-BLK. MASSIVE.	61	71.70
73.30	73.45	.15	SLST					MEDIUM-DARK GY,SANDY.		
73.45	74.01	.56	SS				SLST	AS AT 60.95M. WEAKLY CALCAREOUS.		
74.01	74.41	.40	MDST					DARK GY-BLK,COALY		
74.41	74.54	.13	COAL	COAL		100.00		POWDER MUSH		

BURNT RIDGE EXT

DRILL HOLE # BRE85D-1

04/09/86

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
74.54	76.00	1.46	MDST					DARK GY,COALY	65	74.60
76.00	76.88	.88	COAL	COAL	2	90.90		SEAM CAN BE DIVIDED DOWN-SECTION AS .32M BRIGHT,CLEATED COAL: .05M MDST: .07M BRIGHT & DULL COAL: .05M MDST: .25M DULL,DIRTY COAL: .06M COALY MDST.		
76.88	77.18	.30	SH					COALY RUBBLE		
77.18	79.34	2.16	MDST					DARK GY-BLK, MASSIVE, COALY, HARD. COALY PLANT FGMTS & SLICKED SURFACES.		
79.34	81.90	2.56	COAL	13	3	100.00		DULL WITH BRIGHT. SEMI-STICK. SLICKED SURFACES. BASE IS SHALEY		
81.90	82.80	.90	SLST					DARK GY,COALY		
82.80	85.00	2.20	SS				SLST	AS AT 60.95M BUT WITH COALY BANDS & BLEBS. RIP-UPS AT BASE.	78	83.00
									67	84.00
85.00	90.50	5.50	MDST					DARK-MEDIUM GY. POORLY BDD. OCC COALY BANDS & SOME ISOLATED LIGHT GY SS BANDS.	67	87.80
									66	89.50

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
90.50	91.42	.92	COAL	12	4	96.80		BRIGHT,SEMI-STICK. VITRAIN BANDS.		
91.42	91.85	.43	MDST		5	93.00		COALY,DARK GY-BLK.		
91.85	92.80	.95	COAL	12	6	100.00		DULL WITH BRIGHT. .05M MDST INCLUDED ON FOOTWALL OF SEAM.		
92.80	94.40	1.60	MDST					AS AT 85.0M BUT WITH NUMEROUS VERY THIN COAL PARTINGS.		
94.40	107.45	13.05	SLST					MEDIUM GY. OCC BANDS OF LIGHT GY SS INTERBEDDED. SOME BURROWS. REWORKED	65	97.50
								BDDG & SCOURING @ 100.5.	63	99.70
								CC-FILLED JOINT SET @ RIGHT ANGLES TO BDDG.		
								VERY THIN LIGHT GY SS WISPS AND BANDS COMMMON @ BASE.	63	101.40
									64	105.00
107.45	108.72	1.27	MDST					OCC THIN WISPS OF LIGHT GY SS BANDS. OTHERWISE DARK GY.	65	107.50
								CARBONACEOUS PLANT FGMTS. POORLY BDD.		
108.72	111.52	2.80	COAL	11U	7	100.00		BRIGHT WITH DULL. CLEATED. SEMI-STICK TO FLAKEY.		
111.52	113.20	1.68	SH		8	75.00		VERY COALY. BLK. FLAKEY TO BLOCKY.		

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
113.20	113.96	.76	COAL		9	100.00		SHALEY. DULL WITH OCC BRIGHT. FLAKEY TO SEMI-STICK.		
113.96	116.30	2.34	MDST			100.00		DARK GY WITH COAL LENSES & BANDS. CARB PLANT FGMTS.		
116.30	116.68	.38	SS			78.90		COALY,FG,SLICKED. CC FRACTURES.		
116.68	118.10	1.42	COAL	11L	10	77.50		SHALEY,FLAKEY,DULL.		
118.10	120.80	2.70	MDST					DARK GY-BLK. CARB PLANT FGMTS.		
120.80	122.60	1.80	IRST					LIGHT GY. VERY CALCAREOUS,DENSE. NUMEROUS CC VEINLETS.		
122.60	124.50	1.90	MDST					AS AT 118.05M		
124.50	128.00	3.50	SLST					INDISTINCT OCC LIGHT GY SS BANDS & WAVY BEDS IN DARK GY VERY FG SLST. OCC BURROWS & CHAOTIC BDDG. VERY THIN WHT CC VEINLETS & FRACTURES.	67	124.90
128.00	132.14	4.14	MDST					AS AT 118.05M	65	128.20
132.14	133.82	1.68	COAL	10U	11	73.80		VERY SHALEY,FLAKEY,SOFT MUSH.	62	132.05
133.82	135.90	2.08	MDST			84.80		SEATROCK. DARK GY-BLK.		

BURNT RIDGE EXT 04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								NUMEROUS VERY THIN COAL PARTINGS & COALY CARB PLANT FGMTS. NO BDDG EVIDENT.		
135.90	138.48	2.58	COAL	10L	12	100.00		GOOD CLEAN SEAM. BRIGHT VITRAIN BANDS AT TOP TO POWDERY, DULL COAL AT BASE. NO VISIBLE PARTINGS.		
138.48	142.40	3.92	MDST					SILTY @ 142.M BUT OTHERWISE DARK GY,CARBONACEOUS & MASSIVE.		
142.40	143.50	1.10	SLST					ALMOST A MDST. DARK GY WITH CARB PLANT FGMTS.	65	143.20
143.50	144.85	1.35	MDST					AS AT 133.9M		
144.85	146.00	1.15	SLST					MEDIUM-DARK GY WITH MDST BANDS & COAL STRINGERS.		
146.00	149.20	3.20	MDST					AS AT 133.9M BUT SILTY IN PLACES.	60	146.50
									55	148.30
149.20	151.50	2.30	SLST					AS AT 144.85M BUT SOME BURROWS.	67	151.50
151.50	152.80	1.30	MDST					AS AT 133.9		
152.80	157.05	4.25	SLST					BECOMING MORE SANDY WITH	54	154.60

BURNT RIDGE EXT

DRILL HOLE # BRE85D-1

04/09/86

LOG DATE *85/08/28*
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								NUMEROUS THIN LIGHT GY SS WISPS OUTLINING BURROWING, SCOURING & LAMINAR BDDG. DARK GY.	54	156.20
157.05	157.83	.78	MDST					DARK GY, SILTY.		
157.83	159.13	1.30	SLST					AS AT 152.8M RIP-UPS AT BASE & CC-FILLED FRACTURES.	62	158.20
159.13	159.48	.35	MDST					SILTY		
159.48	159.83	.35	COAL	COAL		100.00		SOFT, POWDERY		
159.83	160.15	.32	MDST					AS AT 133.9M		
160.15	161.80	1.65	SLST					WITH MDST BANDS. DARK GY. INDISTINCT TO VAGUE BDDG. CARB PLANT FGMTS.	57	160.80
161.80	164.30	2.50	MDST					AS AT 133.9M		
164.30	165.60	1.30	SLST					APPEARS CONCRETIONARY. MEDIUM GY. STRONGLY CALCAREOUS. BURROWS & REWORKED BDDG @ BASE.	58	165.40
165.60	170.64	5.04	MDST					BLK-DARK GY. CARBONACEOUS & COALY PLANT FGMTS. NO VISIBLE BDDG. COALY BANDS & LENSES @ BASE.		

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
170.64	175.29	4.65	COAL	9	13	93.30		DULL & BRIGHT WITH OCC VITRAIN BANDS AT TOP. GOOD SEAM WITH LITTLE EVIDENCE OF SHALINESS. RUBBLE-FLAKEY. SLICKED COAL @ BASE.		
175.29	178.00	2.71	MDST					AS AT 165.6M		
178.00	178.70	.70	SLST					VERY THIN LIGHT -DARK GY LAMINATIONS. SLUMPED BDDG & VERY THIN CC MICROFRACTURES.	62	178.40
178.70	182.56	3.86	MDST					AS AT 165.6M	67	180.60
182.56	184.26	1.70	COAL	8	14	97.00		SOFT,POWDERY,DULL,SHALEY COAL.		
184.26	190.40	6.14	MDST					DARK GY,MASSIVE. SOMEWHAT SILTY WITH OCC SS STREAKS & WISPS.	62	184.90
190.40	193.20	2.80	SLST					DARK GY WITH INTERLAMINATIONS OF LIGHT GY SS. LAMINATIONS SHOW X-BDDG, SCOURING, MICRO-FRACTURES & DISTURBED BDDG.	60	191.30
193.20	194.30	1.10	MDST					DARK GY-BLK. CARB PLANT FGMTS.	58	193.50
194.30	196.95	2.65	COAL	7	15	89.40		STICK. BRIGHT WITH DULL. HARD.		

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
EXAMINED BY B. MCKINSTRY

TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								SHALEY NEAR BASE.		
196.95	197.45	.50	MDST					AS AT 193.2M		
197.45	200.00	2.55	IRST					OCC THIN TO VERY THIN WHT CC FRACTURES. PALE GRN-GY. VERY HARD,DENSE & CALCAREOUS.		
200.00	200.94	.94	SLST					LIGHT GY WITH LAMINAR TO X-BDD FEATURES & REWORKED BDDG.	61	200.80
200.94	204.57	3.63	MDST					DARK GY-BLK. CARB PLANT FGMTS & OCC VERY THIN SS STREAKS.	66	202.70
204.57	210.73	6.16	COAL	6U	16	72.20		SLICKED. SEMI-STICK TO POWDER. CLEAN SEAM. DULL WITH OCC VITRAIN BANDS.		
210.73	211.95	1.22	MDST		17	65.60		PARTING. COALY,DARK GY-BLK,CARBONACEOUS.		
211.95	214.18	2.23	COAL	6U	18	100.00				
214.18	215.22	1.04	MDST			72.10		AS AT 200.94M		
215.22	215.77	.55	COAL	COAL		90.00				
215.77	217.46	1.69	MDST			100.00		DARK GY,MASSIVE,DENSE. CARB PLANT FGMTS. COAL STRINGERS & BANDS.		

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
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TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
217.46	219.10	1.64	COAL	6L	19	100.00	MDST	INTERLAMINATIONS OF BRIGHT,HARD CLEAN COAL BANDS & DENSE COALY CARBONACEOUS MDST. ROCK IS DARK GY-BLK.		
219.10	219.86	.76	MDST					LOST CORE. INTERPRETED FORM GEOPHYSICAL LOGS.		
219.86	221.36	1.50	COAL	6L				LOST COAL. ZERO RECOVERY		
221.36	227.60	6.24	MDST					AS AT 215.65M. COAL BAND AT 222.0-222.14M		
227.60	230.25	2.65	SLST					INTERLAMINATIONS OF DARK GY MDST & LIGHT GY SS. NUMEROUS VERY THIN WHT CC FRACTURES.		
230.25	231.00	.75	SS					VERY FINELY LAMINATED WITH SILTY WISPS DEFINING X-BDDG. SOME CC FRACTURES.	52	230.80
231.00	232.20	1.20	MDST					AS AT 215.65 BUT NO COAL.		
232.20	236.40	4.20	SLST					MEDIUM-DARK GY WITH OCC LIGHT GY SS BANDS. VERY POORLY BDD. SLICKED COALY FRACTURES.	58	232.70
236.40	238.00	1.60	SS					VERY SILTY. SUSPECTED CORING ALONG BDDG. FRACTURED & ANNEALED WITH WHT CC.	61	238.00

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

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TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
236.40	238.00	1.60	SS					COALY SLICKED SURFACES. DRILLERS LOST CIRCULATION HERE. FG. MODERATELY CALCAREOUS.		
238.00	239.05	1.05	SLST					MDST BANDS & LIGHT GY SS WISPS. MEDIUM GY. COALY SLICKED FRACTURES.		
239.05	240.33	1.28	MDST					AS AT 231.M		
240.33	243.00	2.67	SLST					LIGHT GY-WHT. SANDY WISPS OUTLINE BDDG. MEDIUM-DARK GY. COALY SLICKED FRACTURES. WEAKLY BDD.	58	241.00
243.00	250.40	7.40	SS					FG WITH DARK GY SILTY WISPS OUTLINING BDDG. MEDIUM GY. WHT CC FRACTURES.	62	243.30
								RIP-UPS,BURROWING & DISTURBED BDDG COMMON.	56	247.80
									60	249.30
									63	250.00
250.40	260.05	9.65	SS					MG,SALT & PEPPER. COAL FGMTS & BANDS. RIP-UPS PRESENT AS DISCREET BANDS.	61	252.00
								BDDG IS INDISTINCT TO WELL-DEVELOPED AND LAMINAR. VERY COALY @ BASE.	58	254.60
									65	257.00
									65	259.40

BURNT RIDGE EXT 04/09/86

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TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
260.05	260.20	.15	SS					DIRTY WITH APPROX. 20% VISIBLE PYRITE AS DISCREET BLEBS OR IN BANDS.		
260.20	263.60	3.40	SS					AS AT 250.4M BUT WITH MANY MORE COAL PARTINGS & BLEBS. RIP-UPS STILL COMMON AS TAN BRN, ROUND TO SUB-ROUND SLST OR MDST CLASTS.	60	263.60
263.60	271.00	7.40	MDST					DARK GY-BLK. MASSIVE. CARBONACEOUS WITH OCC COAL STRINGERS.	63	266.30
									63	268.60
									57	270.00
271.00	272.80	1.80	SLST					DARK GY. OCC IRREGULAR PATCHES OF LIGHT GY SANDY MATERIAL DEFINING DISTURBED BDDG.	56	272.30
272.80	273.60	.80	MDST					AS AT 263.6M		
273.60	275.00	1.40	SLST					SIMILIAR TO ABOVE BUT MORE SANDY WISPS OUTLINE BDDG.	60	274.40
275.00	281.84	6.84	MDST					AS AT 263.6M BUT VERY COALY AT BASE. COALY SURFACES ARE SLICKED.	46	279.70
281.84	284.45	2.61	COAL	5U	20	80.40		RUBBLE TO BROKEN. SLICKED SURFACES. DULL,POWDERY COAL.		

BURNT RIDGE EXT 04/09/86

DRILL HOLE # BRE85D-1

LOG DATE 85/08/28
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TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								(283.55-283.75 MDST SPLIT).		
284.45	286.57	2.12	MDST			73.10		AS AT 275.0M 70.4% RECOVERY		
286.57	289.82	3.25	COAL	5L	21	73.20		SHEARED SOFT & DULL WITH SHINEY SLICKED SURFACES. .1M MDST BAND IN SEAM. SOFT MUCKY COAL @ 288.		
289.82	294.60	4.78	MDST					AS AT 275.0M	55	291.30
									62	293.00
294.60	295.35	.75	SLST					WISPY SS BANDS IN MEDIUM-DARK GY SLST MATRIX.	45	295.20
295.35	299.90	4.55	MDST					DARK GY-BLK. CARB PLANT FGMTS. MASSIVE TO WEAKLY BDD. HARD. COALY @ BASE.	60	296.90
									60	299.60
299.90	303.15	3.25	COAL	4U	22	98.50		SHALEY @ TOP. DULL WITH OCC VITRAIN BANDS. MDST PARTING FROM 301.6-302.M SEMI-STICK TO RUBBLE. SLICKED POLISHED SURFACES ARE COMMON.		
303.15	306.10	2.95	MDST					AS AT 295.35M		
306.10	307.60	1.50	SLST					INTERLAMINATIONS OF WISPY	64	306.40

BURNT RIDGE EXT

04/09/86

DRILL HOLE # BRE85D-1

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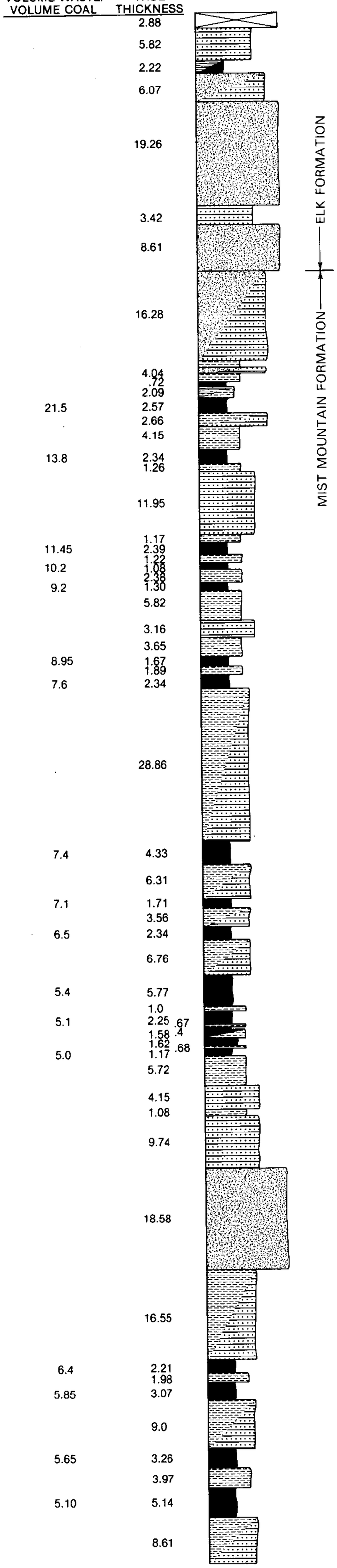
TOP	BASE	THICKNESS	MAJOR	SEAM	SAMPLE#	REC %	MINOR LITHOLOGY	REMARKS	C.B.A.	DEPTH
								LIGHT GY SS DEFINES LAMINAR TO DISTURBED BDDG, SCOURING & X-BDDG.		
307.60	307.98	.38	MDST					AS AT 295.35M	58	307.70
307.98	313.74	5.76	COAL	4L	23	79.90		BRIGHT VITRAIN BANDS IN DULL,DIRTY MATRIX. MDST PARTING FROM 309.85-310.M CORE IS SEMI-STICK TO BROKEN RUBBLE.	70	312.80
313.74	319.40	5.66	MDST					AS AT 295.35M	62	317.30
319.40	321.00	1.60	SLST					AS AT 294.6M	60	321.00
321.00	323.25	2.25	MDST					AS AT 295.35M. COALY STRINGERS @ BASE. TD		



RATIO: VOLUME WASTE/ VOLUME COAL	TRUE THICKNESS	LITHOLOGY	SEAM NAME	QUALITY (1.6 S.G.) RAW ASH	RAW FSI	(ADB) CLEAN ASH	(IAF) CLEAN VM	(ADB) CLEAN S	CLEAN FSI	YIELD	CORE RECOVERY	
	2.88	CASING										
	5.82	SLST										
	2.22	COAL/SH										
	6.07	SS/SLST										
	19.26	SS										ELK FORMATION
	3.42	SLST										
	8.61	SS										
	16.28	SS/SLST										
	4.04	SS/SLST										
	.72											
	2.09											
21.5	2.57	COAL	13	11.32	8.0	6.44	34.3	.76	8.0	91.95	100.0	
	2.66	SS/SLST										
	4.15	MDST										
13.8	2.34	COAL	12	29.38	7.0	12.04	33.8	.84	7.5	72.63	95.0	
	1.26	MDST										
	11.95	SLST										
	1.17	MDST										
11.45	2.39	COAL		13.73	8.0	6.09	31.14	.66	8.0	84.6	100.0	
	1.22	MDST										
10.2	1.08	COAL	11 ZONE	32.4	7.0	8.43	32.65	.92	8.0	66.5	100.0	
	2.38	MDST										
9.2	1.30	COAL		34.39	5.0	12.79	31.05	.98	8.0	64.5	81.5	
	5.82	MDST										
	3.16	SLST										
	3.65	MDST										
8.95	1.67	COAL	10U	35.38	6.0	11.10	29.77	.77	8.0	53.8	70.3	
	1.89	MDST										
7.6	2.34	COAL	10L	9.35	7.5	5.05	31.05	.71	8.0	91.9	100.0	
	28.86	SLST/ MDST										
7.4	4.33	COAL	9	16.66	7.5	8.15	31.11	.79	8.0	82.5	92.5	
	6.31	MDST/ SLST										
7.1	1.71	COAL	8	7.16	8.5	5.1	32.15	.87	8.5	96.6	86.8	
	3.56	MDST/SLST										
6.5	2.34	COAL	7	42.74	5.5	8.74	30.74	1.12	8.5	51.4	91.1	
	6.76	MDST/ SLST										
5.4	5.77	COAL		19.13	8.0	7.99	29.15	.87	8.5	81.36	69.5	
	1.0	MDST	6 ZONE	18.04	6.0	9.85	26.18	.64	7.0	81.65	100.0	
5.1	2.25 .67	MDST—COAL										
	1.58 .4	COAL—COAL/MDST										
	1.62 .68	MDST—COAL										
5.0	1.17	COAL		37.68	7.0	9.71	28.6	.82	7.5	53.8	94.4	
	5.72	MDST										
	4.15	SLST										
	1.08	MDST										
	9.74	SLST										
	18.58	6SS										
	16.55	SLST/MDST										
6.4	2.21	COAL	5U	28.91	4.0	8.48	26.27	.57	7.5	70.8	85.7	
	1.98	MDST										
5.85	3.07	COAL	5L	20.89	6.5	6.37	26.46	.51	7.5	79.4	70.0	
	9.0	MDST/SLST										
5.65	3.26	COAL	4U	28.09	6.0	6.64	25.44	.53	7.5	72.3	88.4	
	3.97	MDST										
5.10	5.14	COAL	4L	24.11	2.5	10.85	25.02	.42	4.5	76.35	80.7	
	8.61	MDST/SLST										MEDIUM VOLATILE COAL — HIGH VOLATILE COAL

ENCLOSURE 9

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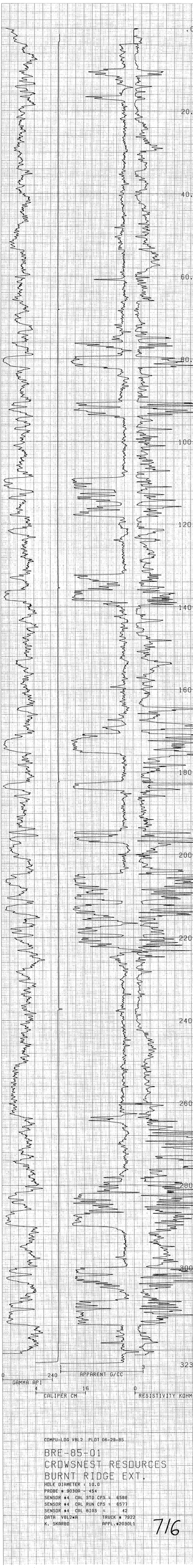
Crows Nest Resources Limited

BURNT RIDGE EXTENSION
S.E. B.C.

TRUE THICKNESS STRATIGRAPHIC SECTION FOR DH85-1

NTS-82J/2 UTM ZONE 11

AUTHOR: B McKINSTRY	SCALE: 1:500	DRAWN BY: R G P
DATE: 85 11	REVISED:	DRAWING No: BR6U01
To Accompany		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CENTURY GEOPHYSICAL CORP. PART NO. 786-0040
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APPARENT G/CC
3
GAMMA API
4
16
CALIPER CM
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16
RESISTIVITY KOHM M
COMPU-LOG V8L2 PLOT 06-28-85
BRE-85-01
CROWSNEST RESOURCES
BURNT RIDGE EXT.
HOLE DIAMETER = 10.0
PROBE #.9030R - 45K
SENSOR #4 CAL STD CPS = 6588
SENSOR #4 CAL RUN CPS = 6577
SENSOR #4 CAL BIAS = 42
DATA V8L2+HI TRUCK # 7922
M. SKARBO APPL.#2030L1
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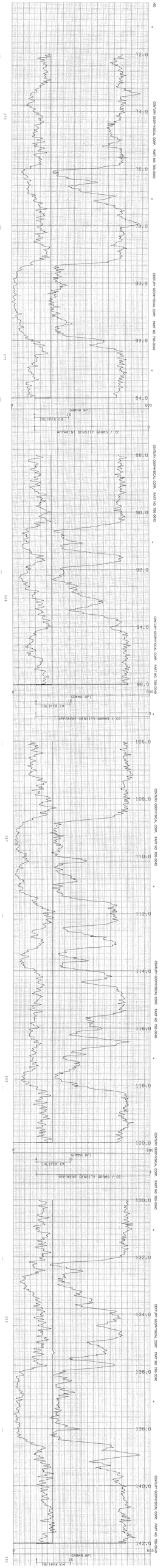
COMPU-LOG V8L2 PLOT 06-28-85

BRE-85-01
CROWSNEST RESOURCES
BURNT RIDGE EXT.

HOLE DIAMETER : 10.0
PROBE # 9055A - 237
SENSOR #4 CAL STD CPS = 152
SENSOR #4 CAL RUN CPS = 137
SENSOR #4 CAL BIAS = 0
DATA V8L2*A TRUCK # 7922
K. SKARBO APPL.#1007L1

716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76.0
78.0
80.0
82.0
84.0
CENTURY GEOPHYSICAL CORP. PART NO. 780-0000
0
600
GAMMA API
16
CALIPER CM
6
16
APPARENT DENSITY GRAMS / CC
2
3
88.0
90.0
92.0
94.0
96.0
106.0
108.0
110.0
112.0
114.0
116.0
118.0
120.0
130.0
132.0
134.0
136.0
138.0
140.0
142.0

COMPU-LOG V8L2 PLOT 06-29-85

BRE-85-01
CROWSNEST RESOURCES
BURNT RIDGE EXT.

HOLE DIAMETER : 10.0
PROBE # 9030A - 454
SENSOR #4 CAL STD CPS = 6588
SENSOR #4 CAL RUN CPS = 6577
SENSOR #4 CAL BIAS = 42
DATA V8L2*A TRUCK # 7922
K. SKARBO APPL.#1711L1

716

VERTICAL DEVIATION

COMPU-LOG V8L1 DEVIATION
DATA FROM : V8L2*A

CLIENT : CROWSNEST RESOURCES
LOCATION : BURNT RIDGE EXT.
HOLE ID : BRE-85-01
DATE OF LOG : 06-29-85
PROBE : 9055A 0237

SCALE: 15.00 M/DIV
MAG DECL: 21.0
TRUE DEPTH: 276.3 M
AZIMUTH: 250.0
DISTANCE: 167.75 M

+ = 20.0 M INCR
△ = TOP OF ZONE
◇ = BOTTOM OF ZONE

TRUE NORTH ↑

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CENTURY GEOPHYSICAL CORPORATION

* * * * * * * * VERTICAL DEVIATION * * * * * * * *

COMPU-LOG V8L1 DEVIATION

CLIENT : CROWSNEST RESOURCES HOLE ID : BRE-85-01

LOCATION : BURNT RIDGE EXT. DATE OF LOG : 06-29-85

DATA FROM : V8L2*A PROBE : 9055A 0237

TD = TOTAL DEPTH
T = TOP OF ZONE
B = BOTTOM OF ZONE

	DEPTH	TRUE DEPTH	NORTH DEV	EAST DEV	DISTANCE	AZIMUTH	SA	SAB
	.00	.00	.00	.00	.00	.0	.0	.0
	20.00	17.04	-3.64	-9.80	10.46	249.6	31.5	249.6
	40.00	34.08	-7.29	-19.61	20.92	249.6	31.5	249.6
	60.00	51.14	-10.93	-29.40	31.37	249.6	31.4	249.5
	80.00	68.22	-14.52	-39.15	41.75	249.7	31.3	249.8
	100.00	85.32	-18.04	-48.90	52.12	249.7	31.2	250.1
	120.00	102.40	-21.56	-58.69	62.52	249.8	31.3	250.2
	140.00	119.46	-25.06	-68.52	72.95	249.9	31.4	250.4
	160.00	136.51	-28.53	-78.37	83.40	250.0	31.5	250.5
	180.00	153.57	-32.02	-88.22	93.85	250.1	31.4	250.5
	200.00	170.61	-35.46	-98.09	104.31	250.1	31.5	250.7
	220.00	187.69	-38.92	-107.91	114.72	250.2	31.3	250.5
	240.00	204.81	-42.58	-117.58	125.05	250.1	31.1	249.3
	260.00	221.95	-46.20	-127.22	135.35	250.0	31.0	249.4
	280.00	239.11	-49.66	-136.89	145.62	250.1	30.9	250.3
	300.00	256.29	-53.33	-146.44	155.85	250.0	30.7	248.9
	320.00	273.48	-56.88	-156.02	166.07	250.0	30.7	249.6
TD	323.30	276.32	-57.48	-157.59	167.75	250.0	30.6	249.0

716

Report on the Sealing of drillholes

Inspection District _____ Date of Report 29/06/85

Company CROWSNEST RESOURCES LTD Land District KOOTENAY

Coal Map Number _____ Licence Number _____

1. Number of Drillhole. BRE 85-1
2. Surface elevation.
3. Type (Vertical, diamond, rotary, size etc. 60° ANGLE DIAMOND HQ
4. Drilled by: Name of Contractor D.W. COATES LTD

   Name of Exploration Company CROWSNEST RESOURCES LTD
5. Date of completion. 29/06/85
6. Date of Sealing 29/06/85
7. Sealed by: Name of Contractor D.W. COATES LTD.

   Name of Exploration Company CROWSNEST RESOURCES
8. (a) Has any casing, drill pipe, drill bits, core barrel, etc. been left in the hole?

   (b) If so, give details and location. 3M CASING LEFT IN HOLE
9. (a) Was the drillhole sealed in the manner outlined in the Chief Inspectors Instructions? YES

   (b) If No, give reasons and details of variation. _____
10. (a) Was the sealing effective? YES

    (b) Details of any tests carried out. _____
11. I certify that the above drillhole has been effectively sealed in accordance with the instructions of the Chief Inspector of Mines.

Signature _____

Designation Foreman. (D.W. Contrs.)

Date June. 29/85.

Countersignature Brian McKinley

Designation CROWS NEST RESOURCES

Date 29/06/85

LORING LABORATORIES LTD.

CERTIFICATE OF COAL TESTING

COMPANY	CROWSNEST RESOURCES LTD	FILE NO.	27659
ATTENTION	B. McKINSTRY	DATE	July 30, 1985
PROJECT	BURNT RIDGE EXTENSION	PAGE	1 of 9

SAMPLE NUMBER	SAMPLE TYPE	% RECOVERY SINK	% RECOVERY FLOAT	BASIS OF ANALYSIS	REC'D % H_2O	% H_2O	% V.M.	% ASH	% F.C.	% S	Btu/lb	F.S.I	NOTES
#1 16.92-17.4	Raw Coal			As Received	12.17	-		41.99				1	
				Air Dried	-	1.52		47.08					
				Dry Basis	-	-		47.81					
#2 76.5-77.3	Raw Coal			As Received	4.76	-		30.01				5	
				Air Dried	-	.93		31.22					
				Dry Basis	-	-		31.51					
#3 79.7-82.65	Raw Coal			As Received	6.66	-		10.66				8	
				Air Dried	-	.91		11.32					
				Dry Basis	-	-		11.42					
#4 90.07-91.02	Raw Coal			As Received	6.11	-		16.70				8	
				Air Dried	-	.77		17.65					
				Dry Basis	-	-		17.79					
#5 91.02-91.42	Raw Coal			As Received	1.73	-		86.92				0	
				Air Dried	-	.98		87.58					
				Dry Basis	-	-		88.45					
#6 91.42-93.3	Raw Coal			As Received	4.74	-		22.78				6	
				Air Dried	-	.91		23.70					
				Dry Basis	-	-		23.92					

PURCHASE ORDER NUMBER: # CN 24019

ANALYST:

FILE NO. AA-467

LORING LABORATORIES LTD.

CERTIFICATE OF COAL TESTING

COMPANY	CROWSNEST RESOURCES LTD
ATTENTION	B. McKINSTRY
PROJECT	BURNT RIDGE EXTENSION
FILE NO.	27659
DATE	July 30, 1985
PAGE	2 of 9

SAMPLE NUMBER	SAMPLE TYPE	% RECOVERY SINK	% RECOVERY FLOAT	BASIS OF ANALYSIS	REC'D % H_2O	% H_2O	% V.M.	% ASH	% F.C.	% S	Btu/lb	F.S.I	NOTES
# 7 109.05-111.8	Raw Coal			As Received	3.94	-		13.32				8	
				Air Dried	-	1.00		13.73					
				Dry Basis	-	-		13.87					
# 8 111.8-113.05	Raw Coal			As Received	4.80	-		75.50				0	
				Air Dried	-	1.10		78.43					
				Dry Basis	-	-		79.30					
# 9 113.05-114.4	Raw Coal			As Received	5.35	-		30.92				7	
				Air Dried	-	.83		32.40					
				Dry Basis	-	-		32.67					
#10 117.05-118.8	Raw Coal			As Received	7.11	-		32.25				5	
				Air Dried	-	.94		34.39					
				Dry Basis	-	-		34.72					
#11 132.5-134.1	Raw Coal			As Received	10.78	-		31.88				6	
				Air Dried	-	.97		35.38					
				Dry Basis	-	-		35.74					
#12 136.15-139.0	Raw Coal			As Received	5.54	-		8.91				7½	
				Air Dried	-	.90		9.35					
				Dry Basis	-	-		9.43					

PURCHASE ORDER NUMBER: # CN 24019

ANALYST: _____

FILE NO. AA-467

LORING LABORATORIES LTD.

CERTIFICATE OF COAL TESTING

COMPANY	CROWSNEST RESOURCES LTD	FILE NO.	27659
ATTENTION	B. McKINSTRY	DATE	July 30, 1985
PROJECT	BURNT RIDGE EXTENSION	PAGE	3 of 9

SAMPLE NUMBER	SAMPLE TYPE	% RECOVERY SINK	% RECOVERY FLOAT	BASIS OF ANALYSIS	REC'D % H_2O	% H_2O	% V.M.	% ASH	% F.C.	% S	Btu/lb	F.S.I	NOTES
#13 171.05-175.6	Raw Coal			As Received	6.39	-		15.74				7½	
				Air Dried	-	.90		16.66					
				Dry Basis	-	-		16.81					
#14 182.3-184.4	Raw Coal			As Received	12.01	-		6.37				8½	
				Air Dried	-	1.09		7.16					
				Dry Basis	-	-		7.24					
#15 194.8-197.3	Raw Coal			As Received	7.25	-		40.03				5½	
				Air Dried	-	.96		42.74					
				Dry Basis	-	-		43.15					
#16 204.8-211.1	Raw Coal			As Received	7.27	-		17.88				8	
				Air Dried	-	.78		19.13					
				Dry Basis	-	-		19.28					
#17 211.1-212.03	Raw Coal			As Received	1.54	-		89.22				0	
				Air Dried	-	1.11		89.61					
				Dry Basis	-	-		90.62					
#18 212.03-214.45	Raw Coal			As Received	3.87	-		17.48				6	
				Air Dried	-	.81		18.04					
				Dry Basis	-	-		18.19					

PURCHASE ORDER NUMBER: # CN 24019

ANALYST: _____

LORING LABORATORIES LTD.

CERTIFICATE OF COAL TESTING

COMPANY	CROWSNEST RESOURCES LTD
ATTENTION	B. McKINSTRY
PROJECT	BURNT RIDGE EXTENSION
FILE NO.	27659
DATE	July 30, 1985
PAGE	4 of 9

SAMPLE NUMBER	SAMPLE TYPE	% RECOVERY SINK	% RECOVERY FLOAT	BASIS OF ANALYSIS	REC'D % H_2O	% H_2O	% V.M.	% ASH	% F.C.	% S	Btu/lb	F.S.I	NOTES
#19 217.7-219.35	Raw Coal			As Received	6.60	-		35.51				7	
				Air Dried	-	.90		37.68					
				Dry Basis	-	-		38.02					
#20 281.8-284.7	Raw Coal			As Received	5.32	-		27.57				4	
				Air Dried	-	.71		28.91					
				Dry Basis	-	-		29.12					
#21 286.2-289.6	Raw Coal			As Received	5.96	-		19.77				6½	
				Air Dried	-	.65		20.89					
				Dry Basis	-	-		21.03					
#22 300.0-303.45	Raw Coal			As Received	3.39	-		27.34				6	
				Air Dried	-	.74		28.09					
				Dry Basis	-	-		28.30					
#23 308.2-314.0	Raw Coal			As Received	3.54	-		23.41				2½	
				Air Dried	-	.65		24.11					
				Dry Basis	-	-		24.27					
Comp 4,5,6	4=31% 5=12.5% 6=56.5%			Air Dried	-	.77		29.38				7	
				Dry Basis	-	-		29.61					

PURCHASE ORDER NUMBER: # CN 24019

ANALYST:

FILE NO. AA-467

LORING LABORATORIES LTD.

CERTIFICATE OF COAL TESTING

COMPANY	CROWSNEST RESOURCES LTD
ATTENTION	B. MCKINSTRY
PROJECT	BURNT RIDGE EXTENSION
FILE NO.	27659
DATE	July 30, 1985
PAGE	5 of 9

SAMPLE NUMBER	SAMPLE TYPE	% RECOVERY SINK	% RECOVERY FLOAT	BASIS OF ANALYSIS	REC'D % H_2O	% H_2O	% V.M.	% ASH	% F.C.	% S	Btu/lb	F.S.I	NOTES
Comp 16,17, 18													
16 = 64%													
17 = 11.5%	Raw Coal			Air Dried	-	.90		26.63				6	
18 = 24.5%				Dry Basis	-	-		26.87					

PURCHASE ORDER NUMBER: # CN 24019

ANALYST: _____

FILE NO. AA-467

Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources

APPLICATION TO EXTEND TERM OF LICENCE

I, Glenn C. Proudfoot (Name) agent for Shell Canada Limited (Name)

(same) (Address) P.O. Box 2699, Station M (Address)

Calgary, Alberta T2P 3Y9

Valid FMC No. 207 568

hereby apply to the Minister to extend the term of Coal Licence(s) No(s). 264 – 276 (Group 214)

for a further period of one year.

2. Property name NORTH BLOCK

3. I am allowing the following Coal Licence(s) No(s). to forfeit -0-

4. I have performed, or caused to be performed, during the period June 18, 1985 to June 30, 19 85, work to the value of at least $ 64,397.17

on the location of coal licence(s) as follows:

CATEGORY OF WORK	Licence(s) No(s).	Apportioned Cost
Geological mapping		
Surveys: Geophysical		
Geochemical		
Other		
Road construction		
Surface work		
Underground work		
Drilling	273	55,179.36
Logging, sampling and testing	273	6,229.15
Reclamation	273	1,444.00
Other work (specify)		
Off-property costs		1,544.66

5. The work performed on the location(s) is detailed in the attached report entitled BURNT RIDGE EXTENSION SE. B.C. GEOLOGICAL REPORT 1985

APRIL 16, 1986 (Date) [signature] (Signature)

Supervisor Land – CNRL (Position)

(FORMS AND REPORT TO BE SUBMITTED IN DUPLICATE)

GEOLOGICAL MAPPING Yes ☐ No ☑

	Area (Hectares)	Scale	Duration
Reconnaissance			
Detail: Surface			
Underground			
Other* (specify)			

Total Cost $

GEOPHYSICAL/GEOCHEMICAL SURVEYS Yes ☐ No ☑

Method
Grid
Topographic
Other* (specify)

Total Cost $

ROAD CONSTRUCTION Yes ☐ No ☑

Length Width
On Licence(s) No.(s)
Access to

Total Cost $

SURFACE WORK Yes ☐ No ☑

	Length	Width	Depth	Cost
Trenching				
Seam Tracing				
Crosscutting				
Other* (specify)				

Total Cost $

UNDERGROUND WORK Yes ☐ No ☑

	No. of Adits	Maximum Length	No. of Holes	Total Metres	Cost
Test Adits					
Other workings*					

Total Cost $

DRILLING Yes ☑ No ☐

	Hole Size	No. of Holes	Total Metres	Cost
Core: Diamond	HQ	1	323	55,179.36
Wireline				
Rotary: Conventional				
Reverse circulation				
Other* (specify)				

Contractor D.W. COATES LTD. (VANCOUVER, B.C.)
Where is the core stored? LINE CREEK MINE SITE

Total Cost $ 55,179.36

LOGGING, SAMPLING AND TESTING Yes ☑ No ☐

Lithology:	Drill samples	☐	Core samples	☑	Bulk samples	☐
Logs:	Gamma-neutron	☑	Density	☑		
Other* (specify)						
Testing:	Proximate analysis	☑	FSI	☑	Washability	☐
	Carbonization	☐	Petrographic	☐	Plasticity	☑
Other* (specify)						

Total Cost $ 6,229.15

RECLAMATION Yes ☑ No ☐

Details Seeding + Fertilizing of Drill Site, Reclamation of Road Total Cost $ 1,444.00

OTHER WORK (Specify details) Yes ☐ No ☑ Cost

Total Cost $

OFF-PROPERTY COSTS Yes ☑ No ☐

Details Report Generation Total Cost $ 1544.66

Total Expenditures $ 64,397.17

April 16, 1986
(Date)

H. G. Rushton
(Signature)

ORIGINAL SIGNED BY
H. G. RUSHTON

VICE-PRESIDENT DEVELOPMENT - CNRL
(Position)

*A full explanation of other work is to be included.