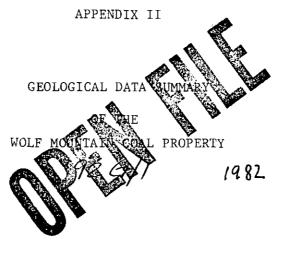
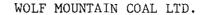
N.E. ROBERTS.

ſ



for



By:

JHP COAL-EX CONSULTING LTD. 312 - 525 Seymour Street, Vancouver, B. C. V6B 3H7

November 14th, 1982

0

'04 Summary raport #177

SUMMARY

The Wolf Mountain Coal Property is located on Vancouver Island, British Columbia, within a few kilometres of the city of Nanaimo. The property comprises an area of 1,179 hectares and is located to cover strata which are known to be coal-bearing. Immediately to the east of the property are several small towns, as well as the Provincial Highway No. 1 and the Esquimalt-Nanaimo rail line. The principle industries in the region are forestry, forest products and tourism.

Exploration of the Wolf Mountain property is being conducted by Wolf Mountain Coal Ltd., a private group which has an agreement with Netherlands Pacific to earn a 50% interest in the property. The Wolf Mountain property originally formed part of a much larger group of coal licences held by Netherlands Pacific. These coal licenses were optioned by Gulf Canada Resources Inc. in early 1981. Subsequent exploration by Gulf identified only the Wolf Mountain area as having any potential. As the total estimated coal reserves were not of the magnitude required by Gulf Canada, they withdrew their interest and the property reverted back to Netherlands Pacific.

Six coal seams have been identified within the Extension-Protection Formation of the Wolf Mountain Coal Property. These seams range in thickness from a few tens of centimetres up to 2.77 metres. Only one seam is presently considered to be of economic interest. This seam ranges in true thickness from 0.84 to 2.77 metres and is correlated with the Wellington seam, the major coal seam of the region and one which has supported many old workings.

The geologic structure of the property is an asymmetrical syncline, the axis of which plunges gently to the east. The structure noses in the western part of the coal reserve area. The southern limb is generally shallow, with dips to the north of approximately 7°. The northern limb is steeper, with dips to the south of up to 27° .

A total <u>in situ</u> resource base of 3.25 million tonnes from one mineable seam has been calculated for the property, and underground mineable R.O.M. (product) reserves of 1.83 million have also been determined. A further 0.21 million tonnes of high ash coal will be produced from in-pit cleaning, due to the removal of at least one thin rock band. This material may well be marketable to local cement plants. The drill hole spacing, which approximates a 350 metre grid and the regular nature of the coal seam stratigraphy over most of the property, allow the coal resources to be placed in a proven category.

The coal contained within seam W.l is a high quality thermal coal of the high volatile bituminous A type. Analytical results indicate that BTU levels of 12,000 and 13,000 can be obtained from coal with ash values of 15% and 10% respectively. Sulphur content is consistently less than one percent, sodium content is low, and the results obtained from Hardgrove index and ash fusion tests are favourable. The coal is also agglomerating with FSI values up to 4 for coal of 15% ash content.

TABLE OF CONTENTS

Ì

, []

- -- -

- - - -

·

1

i

.

į

					<u>Page No</u> .
1.0	INTRODU	CTION			.1
2.0	LOCATIO	N, ACCESS	AND PHYSIO	GRAPHY	5
3.0	SUMMARY	OF EXPLOR	ATION WORK		7
	3.1	Pre 1982	Exploration	n Work	7
	3.2	The 1982	Exploration	n Programme	9
4.0	GEOLOGY				9
	4.1	Stratigra	phy		9
		4.1.1	General S	tratigraphy	9
`		4.1.2	Nanaimo G	roup	11
			4.1.2.1	Comox Formation	11
			4.1.2.2	Haslam Formation	11
			4.1.2.1	Extension-Protection Formation	12
		4.1.3	Coal Seam	Stratigraphy	13
	4.2	Structura	l Geology		15
5.0	RESERVE	S AND RESO	URCES		17
	5.1	Summary o	f Reserve	and Resource Evaluation	17
	5.2	Method of	Resource	and Reserve Calculations	17
		5.2.1	Total In-	Place Resources	17
		5.2.2	Mineable	R.O.M. Reserves	23
6.0	COAL QU	ALITY			25
7.0	REFEREN	CES			30

(i)

LIST OF FIGURES

Figure No.

;

ſ

[]

٢٦

Description

- -

Page No.

i

.

ļ

1.1	Location Map	3
1.2	Property Map	4
2.1	Coal Licence Map	6
4.1	Geology Map	(in pocket) 🛩
4.2	Structural Cross-Sections	(in pocket) 🛩
4.3	Drill Hole Correlation Chart	
	- North Flank	(in pocket) \checkmark
4.4	Drill Hole Correlation Chart	
	- South Flank	(in pocket)
4.5	Isopach Map - Seam W.1 (Wellington)	(in pocket) 🗸
4.6	Structure Contour Map - Seam W.1	
	(Wellington)	(in pocket) 🧹
5.1	Summary of In-Place Resources -	
	Seam W.1 (Wellington)	19
5.2	Summary of R.O.M. Reserves - Seam W.1	
	(Wellington)	20
5.3	Reserve Blocks, In-Place Resources -	
	Seam W.1 (Wellington)	21
5.4	Reserve Blocks, R.O.M. Reserves -	
	Seam W.1 (Wellington)	22

LIST OF TABLES

Table No.	Description	Page No.
4.1	Table of Formations - Lower Portion	
	of the Upper Cretaceous	
	Nanaimo Group	10
5.1	Summary of Resources and Reserves	
	for Seam W.l - Wolf Mountain	18
6.1	Proximate Analyses of Seam W.1	
	Composites (a.d.b.)	26
6.2	Results for Ash Fusion, Hardgrove	
	Index and Equilibrium Moisture	27
	Analyses for Seam W.1	

LIST OF APPENDICES

Appendix No.

i

.

λ

Page No.

. i

•

I	Resource and Reserve Calculations	(after text)
II	Coal Quality Analyses	(after text)

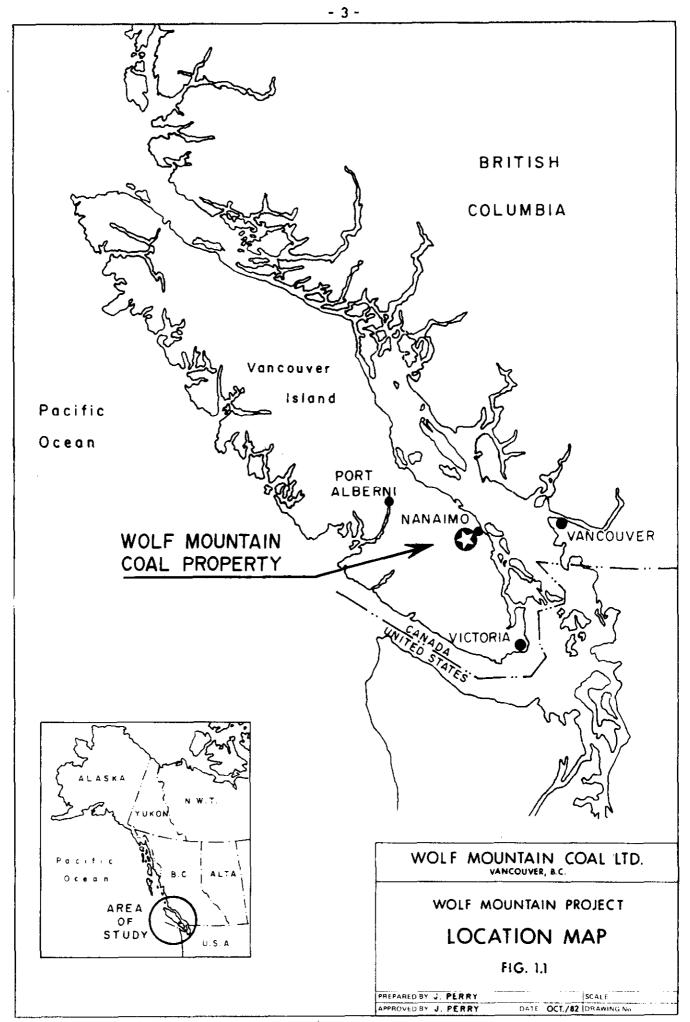
1.0 INTRODUCTION

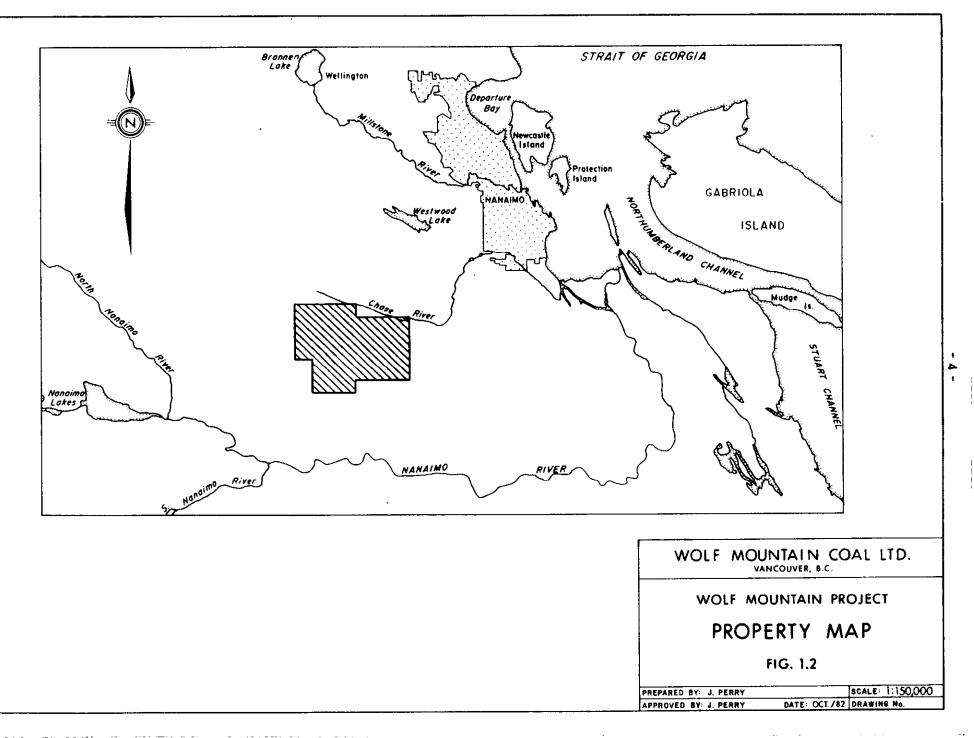
This report presents a summary of the results obtained from the geological exploration performed on the Wolf Mountain Coal Property during the summer of 1982. The data contained herein have been compiled to accompany the Stage I submission on the property by Wolf Mountain Coal Ltd. A final geological report will be completed subsequent to the further drilling of one or two holes in mid-November.

Eastern central Vancouver Island is an area that has a long history of coal mining. Although no mines are presently in production, coal was mined in this region between 1852 and 1967. Recent increases in demand for thermal coal for Pacific Rim markets have caused a number of companies to take a second look at Vancouver Island coalfields. Areas that were previously mined or of low tonnage potential are being reconsidered, as well as previously untested areas.

The Wolf Mountain Coal Property is comprised of 1,179 hectares located along the eastern side of Vancouver Island in the immediate vicinity of Nanaimo, British Columbia (see Figures 1.1 and 1.2). The property was acquired by Netherlands Pacific Mining Company Inc. as part of a much larger block of coal licences in 1979. This block plus another which lay a few kilometers to the north were optioned to Gulf Canada Resources Inc. in January, 1981. Gulf subsequently named these coal licences the "Benson Coal Property". Reconnaissance exploration comprising regional-scale geological mapping and rotary drilling was undertaken by Gulf Canada later that spring. Only the Wolf Mountain area was identified as having any potential but, as the total estimated reserves were not of the magnitude required, Gulf withdrew their interest. The property returned to Netherlands Pacific Mining Company Inc., who retained the coal licences around Wolf Mountain but allowed the rest to revert to the Crown. Exploration of the property during the past summer has been conducted by Wolf Mountain Coal Ltd. This is a private group headed by Mr. Eric Roberts, P. Eng., which has recently entered into an agreement with Netherlands Pacific to acquire a 50% interest in the Wolf Mountain property. The focus of the exploration was to establish the reserves and quality of coal contained within the Wellington seam (seam W.1). Details of the geology, reserves and coal quality are presented in the following sections of the report.

1





2.0 LOCATION, ACCESS AND PHYSIOGRAPHY

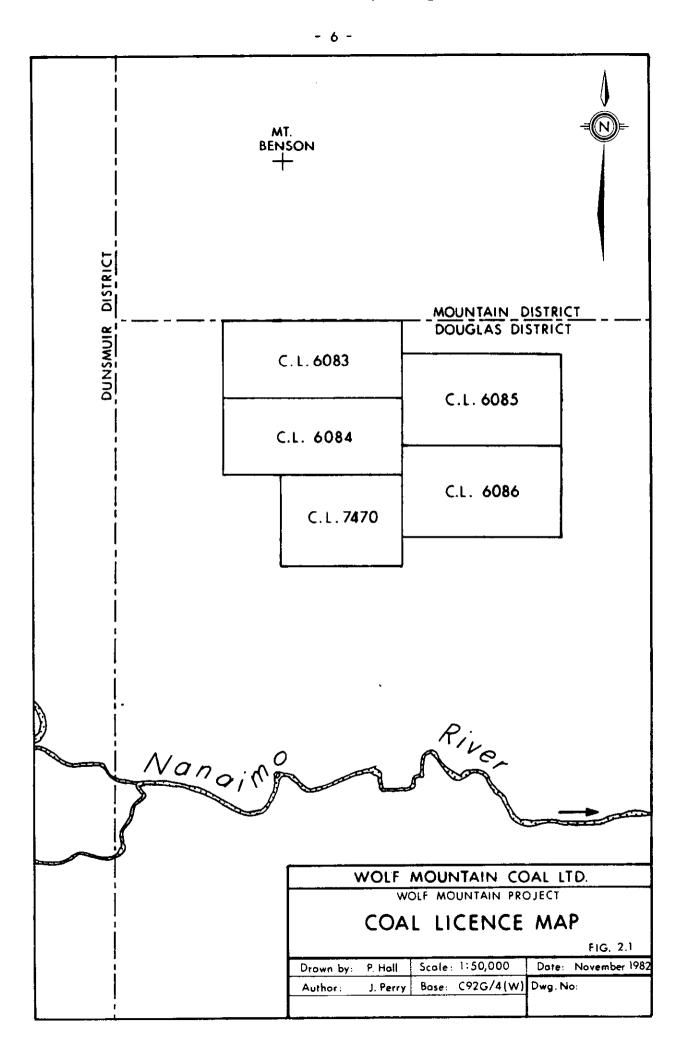
The Wolf Mountain Coal Property lies close to the city of Nanaimo (population 47,000) and occupies part of the eastern coastal plain of central Vancouver Island, British Columbia. The property is located within a region where coal mining was, for a long time, the primary industry. Although no mines are operational at the present time, coal was mined around Nanaimo between 1852 and 1953. Today, the major industries in the Nanaimo region are forestryrelated industries and tourism.

The Wolf Mountain Coal Property is composed of five coal licences which are located along the western limits of the Nanaimo coalfield, approximately 10 kilometres southwest of Nanaimo (Figure 2.1). Access to the property is excellent; a major unpaved, all-weather forestry road extends from just south of the property to Nanaimo. Branching out from this road are a number of secondary logging roads and trails which cut through the property.

The Provincial Highway No. 1 and the Esquimalt-Nanaimo rail line are located a short distance to the east of the property. The highway and rail line provide a major transportation corridor to port facilities along the eastern coast of Vancouver Island.

Wolf Mountain is a steep-sided hill which forms the southeastern portion of a northwest trending ridge (Blackjack Ridge). Elevations range from approximately 400 to 740 metres above sea-level. The slopes are relatively regular except near the top where cliffs and benches predominate. The main drainages on Wolf Mountain are Boulder Creek (west flank), Manson Creek (south flank) and Chase River which trends along the northern edge of the property. Most of the property is covered by forest, generally second growth pine, fir and alder. Recent logging operations have been undertaken on the southern and upper, southeastern flanks and these areas will be slashed and cleared in the coming winter months.

- 5 -



Ľ

 $\left[\right]$

ç i

{ }

•

3.0 SUMMARY OF EXPLORATION WORK

3.1 Pre 1982 Exploration Work

The search for and the mining of coal in the Nanaimo region was quite extensive between 1852 and 1953. The Nanaimo coalfield quickly became established as a major producer of high quality steam coal in western North America. By the time the industry closed down, a large portion of the coal seams had been mined.

The search for coal extended to Wolf Mountain, where several prospect holes were dug on seams W.2 and W.3 (see Buckham, 1947). The Wellington seam (seam W.1) was not found by these prospectors, probably because it does not sit right at the base of a conglomerate as it does in other parts of the coalfield. On Wolf Mountain it is seam W.2 (or Little Wellington) that sits in that position.

In 1981, Gulf Canada drilled a number of holes on and around Wolf Mountain as part of an exploration project over a much larger area. Only one hole was found to have significant coal seams, and that was on the top of Wolf Mountain (GBS-RDH-81-05). The exploration was at the reconnaissance level and was pursued no further by Gulf.

3.2 The 1982 Exploration Programme

The objectives of the 1982 Exploration Programme were to delineate the coal reserves on Wolf Mountain and acquire data on the coal quality from drill core and rotary drill cuttings.

To achieve these objectives, a programme of rotary drilling, geological mapping, down-hole geophysical logging and topographic mapping was carried out. Fourteen holes were drilled for a total of 570 metres. These holes were drilled on nine sites with two holes located on two sites and four holes on one site. The reason for twinning drill holes on three sites was so that a full core

- 7 -

could be obtained across the coal seam using the depths derived from the initial hole to determine the core point. (The extra two holes on site 82-07 were necessary due to problems encountered in coring and poor coal recovery.) All holes were logged by down-hole geophysical techniques, except for the extra holes drilled for coring the coal seam. Ţ

Regional-scale geological mapping was undertaken on enlargements of existing 1:50,000 government maps. All drill hole locations were surveyed in and topographic maps were constructed at a scale of 1:2,500 using ground survey data and air-photographs. These maps were only available after the field-work was completed.

An extensive programme of analysis has been undertaken on the coal core, supplemented by more basic analysis of the rotary hole coal seam cuttings. The results of this phase of the programme are fully outlined in the "Coal Quality" section of this report.

11

•

4.0 GEOLOGY

4.1 Stratigraphy

4.1.1 General Stratigraphy

The Wolf Mountain Coal Property is located to cover coal-bearing strata within the Upper Cretaceous Nanaimo Group. The coal seams are found within the Extension-Protection Formation located just above the base of the Group. Strata of the Nanaimo Group unconformably overlie metasediments and igneous rocks of the Sicker and and Vancouver Groups and Island Intrusions. The distribution of the Nanaimo Group lithologies contained within the property is shown on the Geology Map and Structural Cross-Sections (Figures 4.1 and 4.2). Stratigraphic correlations of the rock units penetrated by the drill holes are presented in Figures 4.3 and 4.4.

The sediments that comprise the Nanaimo Group have been shown to represent five sedimentary cycles (Muller & Jeletzky, 1970). Four of the cycles are transgressive, each grading upwards from fluvial to deltaic and/or lagoonal, through nearshore to offshore marine. The fifth cycle is only deltaic. Each of the first four cycles is comprised of two formations: the first is a non-marine sandstone-conglomerate sequence which may contain lagoonal shale and coal; the second is an overlying, mainly marine, siltstone-shale sequence. Within the Nanaimo region only the lagoonal Extension-Protection Formation is coal-bearing. A general description of the stratigraphy of the lower portions of the Nanaimo Group is presented in Table 4.1.

TABLE 4.1

TABLE OF FORMATIONS -LOWER PORTION OF THE UPPER CRETACEOUS NANAIMO GROUP

		Regional Variation
Formation	Lithology	<u>in Thickness (metres)</u>
Extension-Protection	Sandstone, conglomerate	0-580
	shale, coal	
Haslam	Shale, siltstone, fine-	0-305
	grained sandstone	
Comox	Sandstone, shale	0-410
(Benson Member)	(Conglomerate)	

i

r -

ĺ

ł

1

4.1.2 Nanaimo Group

4.1.2.1 Comox Formation

The Comox Formation forms the lower part of the first depositional cycle. Rocks of this formation are generally represented by the basal conglomerate of the Benson Member, a sequence of massive conglomerate of considerable lateral and vertical variation. Finer grained Comox Formation lithologies are present but their thickness and extent are even more variable than that of the conglomerates. It is not known whether Comox Formation lithologies exist at depth throughout the property, but they are present in the southeast (as pebbly sandstones) and northeast (as the conglomeratic Benson Member). To the west, however, lithologies of the Haslam Formation directly overlie the basement volcanics. No significant coal seams have been found in the Comox Formation of the Nanaimo Region (Perry, 1981).

4.1.2.2 The Haslam Formation

The Haslam Formation represents the upper part of the first depositional cycle and is composed of a monotonous sequence of marine shales, siltstones, and fine-grained sandstones. The fine-grained lithologies of the upper portions of the Comox Formation are considered to be transitional with those of the overlying Haslam Formation. The Haslam shales are recessive and, hence, usually drift covered; exposures are largely confined to streams and occasional road-cuts. The shales and siltstones are commonly thin-bedded, dark grey to black when fresh, and often highly fossiliferous. They weather to a reddish-brown colour and appear in outcrop as oval, concentrically weathered masses, varying in size up to 1 metre in length. In drill hole GBS-RDH-81-05, the Haslam Formation is at least 260 metres thick.

4.1.2.3 The Extension-Protection Formation The Extension-Protection Formation

conformably overlies the Haslam Formation and represents the lower part of the second depositional cycle. This formation contains the only coal seams of economic interest in the Nanaimo region. They are found in the lower half of the formation and were extensively mined between 1852 and 1953. The major seams are named Wellington, Newcastle and Douglas; most of the production came from the Wellington and Douglas seams.

The Extension-Protection Formation is a sequence of coarse clastic sediments composed mainly of interbedded conglomerates and sandstones with occasional interbeds of shale and coal. The conglomerates are generally massive and clast size ranges from small pebble to cobble. The clasts vary from rounded to subrounded and are composed predominantly of cherts, although granitic and volcanic clasts are quite common. Sandstone interbeds are common; the sandstone is generally medium to coarse grained, yellow weathering but olive grey when fresh and consists of quartz, feldspar, volcanic and chert grains. At the base of the formation is a thick sandstone called the East Wellington sandstone. This commonly forms the floor of the Wellington seam. On Wolf Mountain the thick conglomerate-sandstone horizons form cliffs and bluffs with the more recessive shales and coal at their base. The prominent "benched" topography developed around the upper southern and eastern flanks of the mountain results from the weathering back of the coals and shales. Only the lowermost portion

of the Extension-Protection Formation are represented on the property. Consequently, only the lowermost coal seams, that is, those associated with the Wellington seam, are present. A discussion of the coal seam stratigraphy is presented below.

4.1.3 Coal Seam Stratigraphy

A total of six coal seams have been identified on the Wolf Mountain property (see Figure 4.4, drill hole GBS-RDH-81-05). However, because of thickness and quality considerations, only one of these is considered to be economically mineable. This seam is, throughout most of the property, the lowermost coal seam: it is referred to as seam W.1 and is correlated with the Wellington seam. Only in drill hole GBS-RDH-81-05 is there a seam which underlies seam W.1 and it is referred to as seam Wx. This thin seam was not intersected in any other drill holes (Fugures 4.3 and 4.4) and must, therefore, be of very limited extent. The main coal seams are numbered in ascending order, seam W.5 being the topmost coal seam. The areal extent of these coal seams diminishes rapidly from bottom to top due to the effects of erosion and the shape of the topography.

As a result of the drill programme it has been possible to establish positive correlation of the coal seams throughout the property. This correlation is readily apparent from the signatures each seam makes on the geophysical logs (see Figures 4.3 and 4.4). Some of the more pertinent characteristics of seam W.1 are summarized below.

Seam W.1 averages approximately 2.4 metres in true thickness, and ranges between 0.84 and 2.77 metres. Generally,

- 13 -

however, the range in thickness is from 1.69 to 2.77 metres, as only one hole, WM-RDH-82-01 (0.84 metres) has a seam thickness of less than 1.69 metres. The seam possesses good lateral and vertical continuity, except in the vicinity of hole WM-RDH-82-01 where most of the seam shales out and several coal splits are present between seams W.1 and W.2. The variation in seam thickness across the reserve area is illustrated in Figure 4.5, the isopach map for seam W.1.

Two thin rock bands are characteristically developed in the top half of seam W.1, except in the western portions of the reserve area where only one is present. These bands are each of the order of 0.10 metres in thickness. Another rock and/or poor coal band is present near the base of the seam. Throughout most of the area this band is only a few centimetres thick, but ranges between 0.20 and 0.40 metres thick between holes WM-RDH-82-03, 09 and 07. Apart from these rock bands the rest of the seam is relatively free from rock or poor coal partings. The rock bands present in seam W.1 are usually highly carbonaceous, almost coaly, and are difficult to distinguish in structurally deformed portions of the coal seam.

The floor of seam W.l is commonly a medium to coarse grained sandstone which may be highly carbonaceous at the contact with the coal seam. This sandstone, known as the East Wellington sandstone, is quite thick and forms the floor in in the old workings nearby.

The roof of the seam is a sandstone in the western half of the reserve area and a shale in the eastern half. The sandstone is usually fine grained and often interlayered with very thin coal bands for the first 0.10 to 0.20 metres above the seam. The shale is quite competent, generally massive, with only a slight fissility and provides a sharp contact with the underlying coal.

As the other, minor, coal seams are not considered to possess any reserve potential, they have not been studied in any great detail. The only seam of any reasonable thickness is seam W.3. It is composed mainly of highly carbonaceous, coaly shale with only thin coal splits throughout and would not provide an economical product for marketing (see Section 6.0). These minor coal seams may also be correlated with seams described from other parts of the Nanaimo coalfield. Seam W.2 correlates with the Little Wellington seam, while seam W.3 probably correlates with a seam exposed at "Jack's Prospect" on the north bank of the Nanaimo River south of Extension (see Dowling, 1915 b).

The outcrop trace of the Wellington seam as presented on the Geology Map (Figure 4.1) has been projected using the drill hole and nearby strike and dip data. The coal seam has not yet been located on the ground due, mainly, to the amount of talus and overburden in the areas of projected seam outcrops.

4.2 Structural Geology

Prior to the 1982 exploration programme, a fault was believed to extend across the reserve area in a roughly west-southwest to east-north-east direction. The beds in the southern half were believed to dip at approximately 13° to the north and those in the northern half at 15° to the southwest. Present mapping and air-photograph study has failed to confirm the presence of a fault on Wolf Mountain.

- 15 -

Analysis of the data indicates that the structure of Wolf Mountain is that of a gentle, easterly plunging syncline which noses sharply in the west. The dip of the beds on the north flank of the fold is approximately 23° to the south. On the south flank the dips are about 20° to the northeast in the nose of the fold, but flatten out quickly to the east, where they dip approximately 6° north. The fold axis trends roughly east-west and the plunge of the fold averages 4° to the east. Details of the structure are well illustrated in the structural cross-sections and structure contour map for seam W.1, Figures 4.2 and 4.6 respectively.

Geological mapping to date has largely been on a reconnaissance basis and consequently, analysis of the structural geology has been hampered by the lack of seam W.1 outcrops and reliable bedding measurements. The conglomerates and sandstones that are exposed on Wolf Mountain show extensive cross-bedding and this accounts for the apparent discrepancy between surface bedding measurements as shown on the Geology Map (Figure 4.1) and the dip of the beds as determined from analysis of the drill hole data. This, however, is not considered to detract significantly from the structural interpretation presented herein which is based primarily on the drill hole data.

Very little data is available on the small-scale structures which may affect seam W.1. Examination of core from WM-RDH-82-02A, 06A and 07A indicates that the amount of disturbance in the east portion of the reserve area is very slight. It increases to the west in proximity to the nose of the syncline, as is indicated by intense shearing of the coal in hole WM-RDH-82-07A. Small scale roof structures which will be found in the underground operations of the proposed mine will be more prevalent in the western half than the eastern half of the reserve area.

- 16 -

5.0 RESERVES AND RESOURCES

5.1

Summary of Reserve and Resource Evaluation

A calculation of resources and reserves has been made for the Wolf Mountain Coal Property. The calculations have been applied to seam W.1 only. The resource calculation includes all coal in place within the seam, while the reserve calculations are intended to demonstrate the quantity of "run of mine" (R.O.M.) coal which might be extracted during mining. Table 5.1 and Figures 5.1 to 5.4 illustrate the results of these calculations.

On the basis of the discussion above, a total resource base of 3.25 million tonnes for seam W.1 has been calculated for the property, with an R.O.M. value of 1.83 million tonnes. A further 0.21 million tonnes of high ash coal will be available from in-pit^k cleaning. This material may well be marketable to local cement plants.

The in-situ resources have been placed in the proven category since the coal seams have been demonstrated to be very regular and, apart from in the vicinity of hole WM-RDH-82-01, thickness variations occur in a gradual manner. In addition, although the property has not been drilled on a grid pattern, the drill hole spacing averages approximately 350 metres, with a range in spacing from 250 to 470 metres.

5.2 Method of Resource and Reserve Calculations

5.2.1 Total In-Place Coal Resources

The in-situ resource calculations for the Wolf Mountain property were calculated by the planimeter method. The area was divided into blocks based on the structure

- 17 -

TABLE 5.1

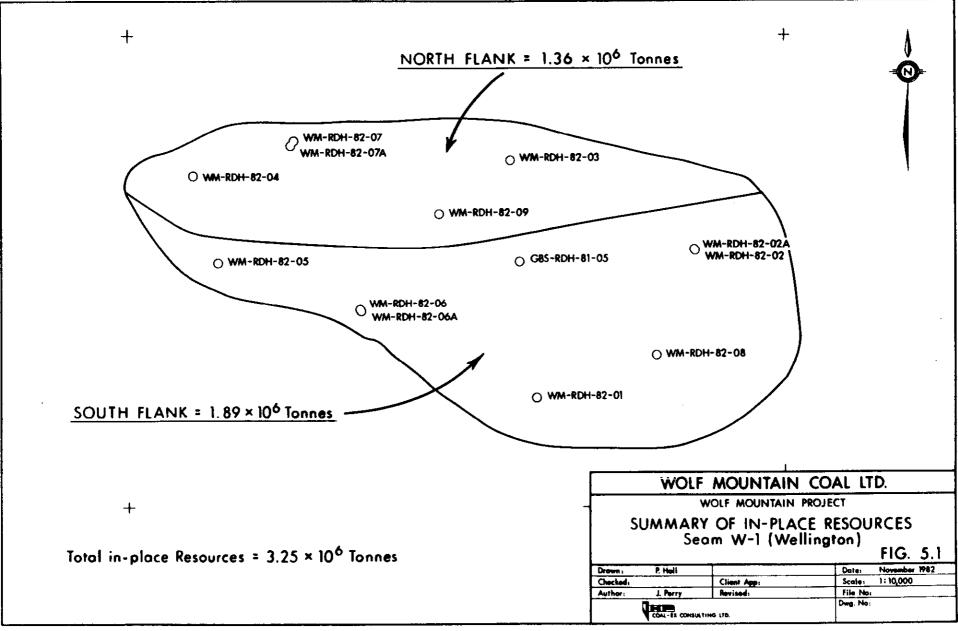
SUMMARY OF RESOURCES AND RESERVES FOR SEAM W.1 - WOLF MOUNTAIN

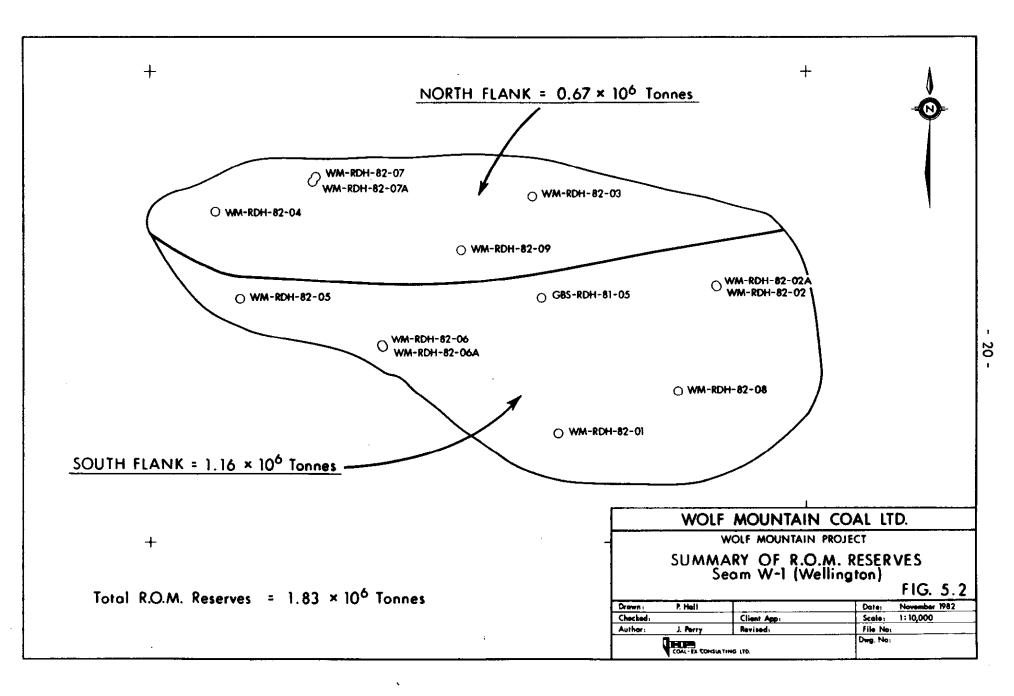
Reserve Block	In-Place Tonnes (x10 ⁶) "Resources"	R.O.M.Tonnes (x10 ⁶) "Reserves"	High Ash "Cut" Tonnes (x10 ⁶)
A	0.1080	0.0519	0.0075
В	0.2747	0.1358	0.0153
С	0.1253	0.0624	0.0065
D	0.4370	0.2147	0.0256
E	0.4175	0.2066	0.0230
F	0.9413	0.6049	0.0540
G	0.3051	0.1873	0.0263
H	0.0413		
I	0.1926	0.1163	0.0185
J	0.1758	0.1105	0.0126
К	0.0503	0.0305	0.0048
L	0.0684	0.0427	0.0052
М	0.1120	0.0692	0.0092
TOTAL	3.25	1.83	0.209 x 1

T

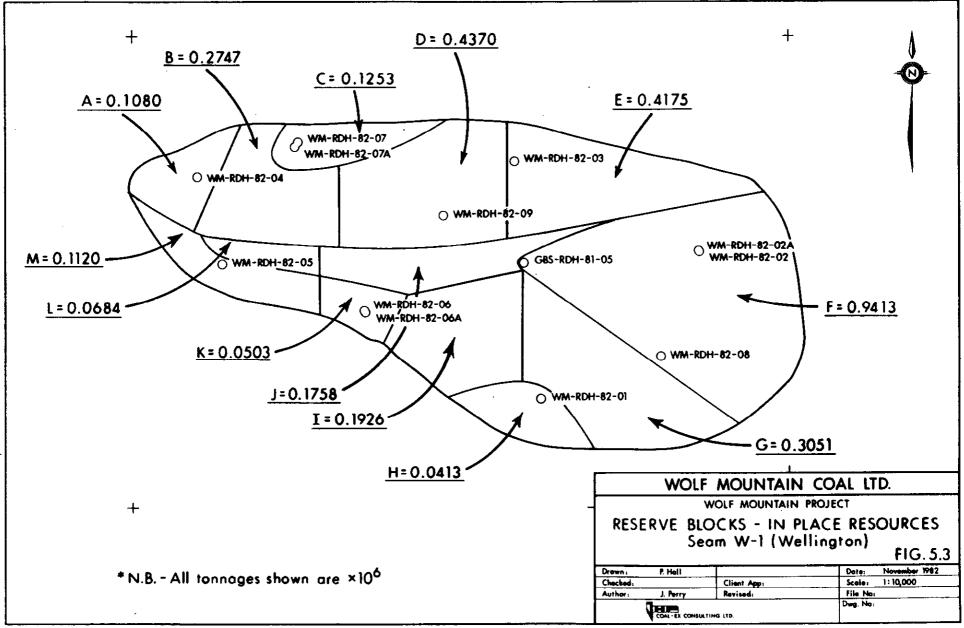
ĩ

۱_



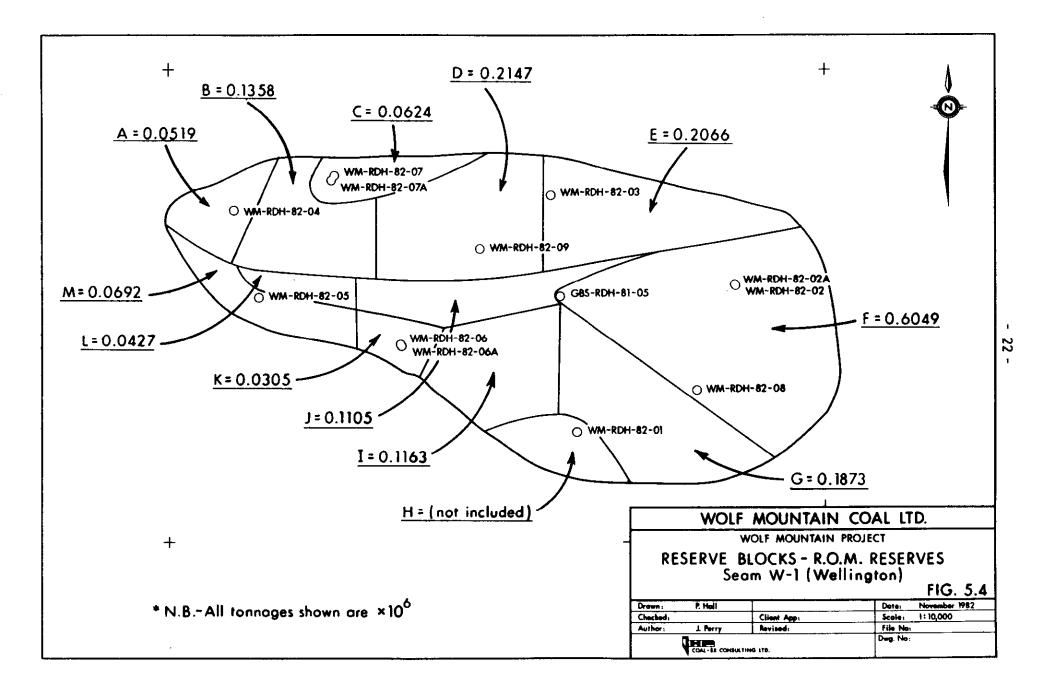


- --- -



- -- - - - -----

- 21



1

contours of seam W.1. These blocks were further subdivided according to the seamthickness as defined by the isopach map. Each "reserve block" was planimetered, the resulting area was corrected for the effects of dip and then multiplied by the seam thickness, specific gravity and geological factor to give the in-situ coal tonnage. The geological factor (90%) was applied for geological uncertainty such as precise structural definition of the seam, the effects of minor structures and those of overburden thickness (talus and/or till) around the proposed line of outcrop. The resulting tonnages are the total in-situ resource for seam W.1 for each reserve block.

5.2.2 Mineable R.O.M. Reserves

For the purposes of this calculation, areas where the seam thickness was less than one metre were not included. A seam thickness of one metre is considered to be a mininum practical limit to underground mining in western Canada at this time.

Present plans for the mining of seam W.l call for the removal of at least one rock band from the coal seam as a method of producing a higher quality product. Mr Eric Roberts has suggested that these rock bands will be removed in total or in part by a 0.20 metre cut using a conventional miner. In most cases coal adjacent to the rock band will also be removed due to machine limitations and the thickness of the band itself. For the calculation of the R.O.M. reserves, the tonnage of this high ash material was calculated and subtracted from the in-place resource totals (Appendix I). The resulting tonnages were further reduced by applying a mining factor of 55% for the north flank of the syncline and 70% for the broad

- 23 -

south flank to take into account the coal which will be recovered by the mining process. The resulting tonnages are the run of mine reserves. No adjustment has been made

for the effects of any out-of-seam dilution which may be

derived from the roof or floor.

6.0 COAL QUALITY

Data on the quality of coal from the Wolf Mountain property has come mainly from three drill cores of seam W.1 and one core of seam W.3. This data has been supplemented by analyses of the coal seam cuttings for seams W.1 and W.3 from the open hole drilling. Existing data from the Wellington seam from other parts of the Nanaimo coalfield (Clapp, 1914) has been used for comparison purposes only. The summary data for the core analyses are presented in Tables 6.1 and 6.2, and the detailed analytical data are in Appendix II.

The results confirm seam W.l to be a high quality thermal coal of the high volatile bituminous A type. The coal is also agglomerating with free swelling indices (F.S.I.'s) of $3\frac{1}{2}$ to 4, between 7% and 14.5% ash.

The most reliable information regarding the quality of seam W.l has been obtained from the core samples. Each seam was divided into several samples (plys) which were then subjected to basic analytical tests. These plys were then combined into a single composite for each hole and analysed in more detail. The composite sample is meant to represent the product or run-of-mine coal on which the mineable reserves have been based. Consequently, not all of the ply samples have been included in the composites. Ply 10450 has not been included in seam W.l composite for hole 82-02A, ply 10442 has been excluded from drill hole 82-06A, and ply 10544 excluded from hole 82-07A. Also, the amount of ply 10547 which was added to the composite of seam W.l in hole 82-07A was reduced by 60% (to conform to the removal of a 0.20 cut).

The analytical results presented have not yet been adjusted for any coal lost in the removal of a 0.20 metre cut; neither have they been adjusted for core loss or the effects of out-of-seam dilution.

- 25 -

1		

TABLE 6.1	
-----------	--

PROXIMATE ANALYSES OF SEAM W.1 COMPOSITES (a.d.b.)

Hole #	Comp. No.	R.M. %	Ash %	V.M. %	F.C. %	С.V. ВТU/1Ь %	Sulfur %	S.G. G/CM3	F.S.I.
82-02A	WDC-2	2.25	14.89	36.93	45.93	12090	0.42	1.36	4.0
82-06A	WDC-1	2.01	10.32	39.09	48.58	12884	0.96	1.32	4.0
82 - 07A	WDC-3	2.00	14.71	37.95	45.34	12175	0.46	1.35	3.0

26 -

TABLE 6.2

RESULTS FOR ASH FUSION, HARDGROVE INDEX AND EQUILIBRIUM MOISTURE ANALYSES FOR SEAM W.1

Comp. #	Ash F	Hardgrove	Equil.				
	Atmos.	1.D.	Soft.	Hem.	Fluid	Index	Moist.
WDC-2	Reducing Oxidizing	1270 1290	1297 1302	1308 1323	1351 1364	54	10,9
WDC-1	Reducing Oxidizing	1205 1224	1225 1230	1233 1236	1246 1247	53	11.2
WDC-3	Reducing Oxidizing	1302 1317	1317 1348	1345 1372	1408 1420	85	16.2
	WDC-1	WDC-2 WDC-2 WDC-1 WDC-1 Reducing Oxidizing WDC-3 Reducing	WDC-2 Reducing 1270 Oxidizing 1290 WDC-1 Reducing 1205 Oxidizing 1224 WDC-3 Reducing 1302	WDC-2 Reducing 1270 1297 Oxidizing 1290 1302 WDC-1 Reducing 1205 1225 Oxidizing 1224 1230 WDC-3 Reducing 1302 1317	WDC-2 Reducing 1270 1297 1308 Oxidizing 1290 1302 1323 WDC-1 Reducing 1205 1225 1233 Oxidizing 1224 1230 1236 WDC-3 Reducing 1302 1317 1345	WDC-2 Reducing 1270 1297 1308 1351 Oxidizing 1290 1302 1323 1364 WDC-1 Reducing 1205 1225 1233 1246 Oxidizing 1224 1230 1236 1247 WDC-3 Reducing 1302 1317 1345 1408	WDC-2 Reducing 1270 1297 1308 1351 54 WDC-1 Reducing 1290 1302 1323 1364 54 WDC-1 Reducing 1205 1225 1233 1246 53 WDC-3 Reducing 1302 1317 1345 1408 85

As can be seen from Table 6.1, the composites exhibit quite consistent results. The moisture content is just above 2%, ash values are between 10.3% and 14.9%, and the calorific values are greater than 12,000 B.T.U.s/1b. $(\sqrt{3})^{2}$

Sulphur values for drill holes 82-02A and 82-07A are well below 1.0%, while hole 82-06A shows a sulphur content of 0.96%. This latter value is considered to be anomolous and is probably due to the loss of relatively low sulphur coal from the lower part of the seam which would have reduced the average sulphur content. This is supported by the sulphur values obtained from the analyses of the rotary cuttings (Appendix II). Those values range from 0.34 to 0.83% sulphur; hole 82-06 shows a value of 0.73%.

Fuel ratios for the three composites vary between 1.19 and 1.24 and between 1.30 and 1.39 for the "cuttings" samples.

Good ash fusion temperatures are obtained from seam W.1 in holes 82-02A and 82-07A (Table 6.2). The values for hole 82-06A are somewhat low but, again, this may be the result of the loss of coal core.

With regard to the ash analyses for seam W.1 (Appendix II), it is worthwhile to note the low sodium content. Fairly high values are present for CaO (17.59% to 25.60%), consequently, the coal was analysed for CO_2 content. Values of 2.11 to 2.14% were found for the CO_2 percentage in the coal. This is enough to account for most of the remaining amount to bring the mathematical totals of the ash analyses to 100%.

The analyses of the rotary cuttings are generally consistent with the core analyses. The analyses were performed on the float portion of a 1.6 specific gravity cut to minimize the effects of roof and floor rock contamination. The results provide a good guide to the quality of the coal seam across the property.

i

The quality of the upper coal seam, W.3, has not been evaluated for the purposes of this report. Examination of the core and of the analytical results from seam W.3 (Appendix II) does, however, indicate that the seam is high in ash and composed of predominantly highly carbonaceous, coaly shale. 7.0 REFERENCES

Buckham, A.F. 1947: Preliminary Map, Namaimo Coalfield, British Columbia; Geological Survey of Canada, Paper 47-22.

Clapp, C.H. 1914: Geology of the Nanaimo Map-Area; <u>Geological Survey</u> of Canada, Mem. 51.

Curcio, M.P.

1979: Preliminary Report of Nanaimo Coal Basin; for Netherlands Pacific Mining Company Inc. Unpublished.

Dowling, D.B. 1915a: Coal Fields and Coal Resources of Canada; <u>Geological</u> Survey of Canada, Mem. 59.

1915b: Coal Fields of British Columbia; <u>Geological Survey of</u> Canada, Mem. 69.

Muller, J.E. and Jeletzky, J.A.

- 1970: Geology of the Upper Cretaceous Nanaimo Group, Vancouver Island and Gulf Islands, British Columbia; <u>Geological Survey of</u> Canada, Paper 69-25.
- Muller, J.E. and Atchison, M.E. 1971: Geology, History and Potential of Vancouver Island Coal Deposits; Geological Survey of Canada, Paper 70-53.

Perry, J.H.

1981: Benson Coal Property, Geological Report; for Gulf Canada Resources Inc. Unpublished.

Perry, J.H.

1982: Wolf Mountain Coal Property, Geological Report; for Netherlands Pacific Mining Co. Inc. Unpublished.

APPENDIX I

RESOURCE AND RESERVE CALCULATIONS

, [] ;

Reserve Block	Plan Area (m ²)	Assigned Dip ^O	Corrected Area (m ²)	Assigned True Thick (m)	Volume (m ³)	S.G.	Geological Factor	In-Place Tonnes (x10 ⁶)
A	42416	27	47605	1.80	85689	1.40	0.90	0.1080
В	82334	25	90845	2.40	218028	1.40	0.90	0.2747
С	33383	25	36834	2.70	99452	1.40	0.90	0.1253
D	133517	22.5	144518	2.40	346843	1.40	0.90	0.4370
E	116283	26.5	129935	2.55	331334	1.40	0.90	0.4175
F	274917	6.5	276695	2.70	747077	1.40	0.90	0.9413
G	133667	6.5	134531	1.80	242157	1.40	0.90	0.3051
Н	40750	6.5	41014	0.80	32811	1.40	0.90	0.0413
I	92067	6.5	92662	1.65	152893	1.40	0.90	0.1926
J	63317	3	63404	2.20	139488	1.40	0.90	0.1758
К	22667	15	23466	1.70	39 89 3	1.40	0.90	0.0503
L	25800	3	25835	2.10	54254	1.40	0.90	0.0684
М	43333	18	45563	1.95	88849	1,40	0.90	0.1120
TOTALS	1104451 m ²	2	1152907 m ²	2	2578768 n	13		3.249 x 10 ⁶ tonnes

DETAILED CALCULATION FOR IN-PLACE RESOURCES

SEAM W.1 - WOLF MOUNTAIN

Weighted Average Seam Thickness = 2.24 metres

Reserve Block	Area* (m ²)	Volume of One 0.20 m Cut (m ³)	S.G. of Cut Material	Geol. Factor	Tonnes of Cut (x10 ⁶)	T.I.P. - T.O.C. (x10 ⁶)	Mining Factor	R.O.M. Tonnes (x10 ⁶)
A	47605	9521	1.60	0.90	0.0137	0.0943	0.55	0.0519
В	90845	18169	1.70	0.90	0.0278	0.2469	0.55	0.1358
С	36834	7367	1.79	0.90	0.0119	0.1134	0.55	0.0624
D	144518	28904	1.79	0.90	0.0466	0.3904	0.55	0,2147
E	129935	25987	1.79	0.90	0.0419	0.3756	0.55	0.2066
F	276695	55339	1.55	0.90	0.0772	0.8641	0.70	0.6049
G	134531	26906	1.55	0.90	0.0375	0.2676	0.70	0,1873
Н		Seam les	s than 1.0 m	etres thick				
I	92662	18532	1.58	0.90	0.0264	0.1662	0.70	0.1163
J	63404	12681	1.58	0.90	0.0180	0.1578	0.70	0.1105
К	23466	4693	1.60	0.90	0.0068	0.0435	0.70	0.0305
L	25835	5167	1.60	0.90	0.0074	0.0610	0.70	0.0427
M	45563	9113	1.60	0.90	0.0131	0.0989	0.70	0.0692
				TOTALS	0.3283	2.8797	63.6%	1.8328
*Area cor	rected for a	dip			<u> </u>	——————————————————————————————————————		
T.I.P. =	Tonnes In-P.	lace (resources)		Weighte	d Average Mi	ining Factor	= 63.6%
T.O.C. =	Tonnes of Ca	ut						

DETAILED CLACULATION FOR R.O.M. RESERVES

SEAM W.1 - WOLF MOUNTAIN

- Total North Flank R.O.M. Reserves = 0.6714×10^6 Tonnes
- Total South Flank R.O.M. Reserves = 1.1614×10^6 Tonnes

TOTAL R.O.M. RESERVES = 1.8328×10^6 Tonnes

Total Tonnes of Cut Recovered =

 $0.3283 \ge 0.636 = 0.2088 \ge 10^6$ Tonnes

i

APPENDIX II

. . . .

- -- --

- -- -

i

Ļ

l

Ì

ļ

į

ſ

, **]**

ŗ

COAL QUALITY ANALYSES

1

جم : ا

:

.

-

Drill Hole	Ply Sample #	Total Ply Thickness (m)	% Rec.	Material Lost
82-02A	10449	0.47	100	
	10450	0.09	100	
	10540	0.43	100	
	10541	0.41	63.4	Coal & Rock
	10542	0.80	87.5	Coal
	10543	0.56	_100	
	Total	2.76	90.9	
8 2- 06A	10441	0.43	100	
	10442	0.09	100	
	10443	1.23	74.8	Coal
	Total	1.75	82.3	
	(10444)	(0.09)	, (100)	(Roof Rock)
82-07A	10544	0.17	100	
	10545	1.23	75.6	Coal
	10546	0.85	87.1	Coal
,	10547	0.34	100	
	10548	<u>0.34</u>	100	
	Total	2.93	85.7	

SEAM W.3

82-02A	10445	0.21	100	
	10446	0.06	100	
	10447	0.33	100	
	10448	0.61	100	
		1.30	0	Coal & Rock
	Total	2.51	48.2	

General Testing Laboratories A Division of SGS Supervision Services Inc.

1001 East Pender Street,

Telephone: (604) 254-1647 Telex. 04-507514 Cable: Supervise

Vancouver, B.C. Canada V6A 1W2

Sept. 20, 1982

IO:	WOLF MOUNTAIN COAL CO.
	Mr. Eric Roberts
	5240 Gulf Place
	West Vancouver, B.C.
	V7W 2 V9

CERTIFICATE OF ANALYSIS C No. DATE:

FILE: 8209-0768 C

WOLF MOUNTAIN -82-02-SE,4M WI

RAW CDAL - Proximate analysis Calorific value, Sulfur Specific gravity

	TAS ND	Easis	R.M. X	азн %	V.M. X	F.C. X	CLV. BTU/LB	SULFUR X	S.G. G/CME
	10449	AIR DRY DRY	2.29	12.38 12.67	38.79 39.70	45.54 . 47.63	12556 12850	0.59 0.61	1.51
Ý	10450	AIR DEY DRY	3.13	51.72 53,39	0.00 0.00	0.00	6077 6273	0.20 0.21	1.75
	10540	AIR DRY DRY	2,38	21.53 22.05	35,53 36,33	40.58 41.56	10912 11176	0.48 0.50	1.40
	10541	AIR DRY DRY	2.82	38.02 39.12	28.40 29.22	30.78 31.66	8289 8530	0.27 0.28	1.55
	10545	AIR DRY DPY	2.11	8,29 8,43	33.20 40,04	50.44 51.53	13123 13412	0.41 0.42	1.29
	10543	AIR DRY DRY	2.1: -	7.04 7.19	40.14 41.01	50.71 51.80	13404 13693	0.47 0.48	1.28

10449	Free S	Swelling	Index	3-1/2
10540	Free S	Swelling	Index	2
10542	Free S	Swelling	Index	4-1/2
10543	Free S	Swelling	Index	4

٢ 1. Lakon C

٤,

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE

SIGNATURE AND TITLE

L. Lakosil - Chief Coal Chemist.

Analytical and Consulting Chemists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society For Lociety Materials - The American Old Commits Society - Canadian Testing Association Deter and Angling Information Commits and Angling and Angling Association

General Testing Laboratories

A Division of SGS Supervision Services Inc. 1001 East Pender Street.



TO: WOLF MOUNTAIN COAL CO., Mr. Eric Roberts 5240 Gulf Place, West Vancouver, B.C.

Vancouver, B.C. Canada V5A 1W2 Telephone: (604) 254-1647 Telea: 04-507514 Cable: Supervise

CERTIFICATE OF ANALYSIS

No. A	DATE:
FILE: 8209-0768C	Sept. 20, 1982

WOLF MOUNTAIN - 82-06-SEAM W1

RAW COAL - Proximate analysis Calorific value, Sulfur Specific gravity

TAG ND	BASIS	R.M. X	ASH X	V.M. X	F.C. %	C.V. BTU/LB	SULFUR Z	S.G. G/CMB
10441	AIR DRY DRY	1,98 -	13.36 13.63	38.30 39.07	45,36 47,30	12341 12590	1.38 1.41	1.34
10442	AIR DRY DRY	2,82	61.09 62.86	0.00	0.00	4320 4446	2.11 2.17	1.89
10443	AIR DRY DRY	2.11	11.48 11.73	38.33 39.16	48.08 49.11	12556 12826	0.89 0.91	1.31
10444	AIR DRY DRY	1.10	63.92 64.63	0.00	0.00	4600 4651	0.00	5.03

10441Free Swelling Index4-1/210443Free Swelling Index4-1/2

L. Lakon C

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE. OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE L. Lakosil - Chief Coal Chemist

Analytical and Consulting Chemists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society For Lesting Materials - The American Dil Chemists Society - Canadian Testing Association

	TO:	Mr Eric	NTAIN COA Roberts	L CO.		General Testing Laboratories A Division of SGS Supervision Services Inc. 1001 East Pender Street, Vancouver, B.C. Canada V6A 1W2 Telephone: (604) 254-1647 Telex: 04-507514 Cable: Supervise CERTIFICATE OF ANALYSIS				
\$65			f Place couver, B	.c.	No.	No. D FILE:8209-0768C		DATE: Sept. 20, 1982		
		₩7₩ 2 ₩9			FiL					
				•						
WOL	F MOU	NTAI	N -	82-0)7-Se	EAM W	1			
RAW CC			lue, Sul	fur						
TAŬ ND	84515	R.M. X	ASH X	V.M. X	F.C. X	C.V. BTU/LB	SULFUR %	S.G. G/CMB		
10544	AIR DRV DRY	1.63	44.03 44.84	0.00 0.00	0.00 0.00	7763 7896	0.00 0.00	1.63		
10345	AIR DRY DRY	2.03	14.54 14.84	38.04 38.83	45.39 46.33	12165 12417	0.54 0.65	1.34		
10545	AIR DRY DRY	1.94	6.48 6.61	41.88 42.71	45.70 50.68	13428 13693	0.44 0.45	1.29		
10547	AIR DRY DRY	2.54	52.36 53.72	24.52 25.16	20.58 21.12	5746 5895	0.28 0.27	1.79		
10548	AIR DRY DRY	1.95	11.45 11.68	38.29 39.05	48.31 49.27	12640 12891	0.46 0.47	1.30		
10545 10546 10547 10548	Free Swell Free Swell Free Swell Free Swell	ing Index ing Index	3-1/2 1		-					

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE L. Lakosi) - Chief Coal Chemist.

SIGNATURE AND TITLE

Lator? C

Analytical and Consulting Chemists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society for Testing Materials - The American Oil Chemists Society - Canadian Testing Association REFEREE AND OR OFFICIAL CHEMISTS FOR - Materials - The American Oil Chemists Society - Canadian Testing Association

WOLF MOUNTAIN - 8208-8202-8207

.

RAW COMPOSITES - Proximate analysis FS1, Calorific value, Sulfur Specific gravity, Grindability

		Specifi	ic gravit	ty, Grina	y Showld be BTU/LB.					
COMP. No	BASIS	R.M. Z	ASH X	V.M. Z	F.C. %	FS1	C.V. CAL/G	SULFUR	S.G. G/CMB	HGI
WDC-1	AIR DRY DRY	2.01	10.32 10.53	39.09 39.90	48.58 49.57	4.0	12884 13148	0.96 0.98	1.32	53 -
WDC-2	AIR DRY DRY	2.25	14.89 15.23	35.93 37.78	45.93 46.99	4.0	12090 12368	0.42 0.43	1.36	54 -
MDC - B	AIR DRY DRY	2.00	14.71 15.01	37.95 38.73	45.34 46.26	з.0	12175 12424	0.45 0.47	1.35	85

.

WOLF MOUNTAIN - 8206-8202-8207

í

CLEAN COAL - Ultimate analysis

COMP. NO	8AS15	R.M. X	ASH X	CARBON Z	HYDROGEN Z	NITROGEN X	SULFUR %	OXYGEN X
WDC-1	AIR DRY DRY	2.01	10,32 10,53	72.89 74.39	5.24 5.12	1.39 1.42	0.96 0.98	9.20 7.56
MDC -5	AIR DRY DRY	2,25	14.89 15.23	71.71 73.36	5.57 5.44	1.33 1.36	0.42 0.43	6.08 4.18
MDC-B	AIR DRY DRY	2.00	14.71 15.01	68.74 70.14	5.16 5.04	1.29 1.32	0.45 0.47	9.64 8.02

*) Oxygen is calculated by difference

H and O on air dry basis include H and O in sample moisture

8 G 5

TO: WOLF MOUNTAIN COAL CO. Mr. Eric Roberts, 5240 Gulf Place West Vancouver, B.C. **General Testing Laboratories**

A Division of SGS Supervision Services Inc.

1001 East Pender Street, Vancouver, B.C. Canada V6A 1W2 Telephone: (604) 254-1647 Telex, 04-507514 Cable: Supervise

CERTIFICATE OF ANALYSIS

No.	DATE:
FILE: 8210-0152 C	Oct. 26, 1982

WE HAVE ANALYZED the herein described composites (RAW COAL) and report as follows:

FORMS OF SULPHUR	TOTAL SULPHUR %	PYRITIC SULPHUR %	SULPHATE SULPHER %	ORGANIC SULPHUR %
Sample WDC - 1 AIR DRY DRY	0.96 0.98	0.26 0.26	0.00	0.70 0.72
Sample WDC - 2 AIR DRY DRY	0.42 0.43	0.05 0.05	0.00	0.37 0.38
Sample WDC - 3 AIR DRY DRY	0.46 0.47	0.08 0.08	0.00	0.38 0.39

EQUILIBRIUM MOISTURE

WDC - 1	11.2%
WDC - 2	10.9%
WDC = 3	16.2%

LLiat

1. Laton C

L. Lakosil - Chief Coal Chemist.

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE

SIGNATURE AND TITLE

Analytical and Consulting Chamists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society For Testing Materials - The American Ox Chemists Society - Canadian Testing Association

WOLF MOUNTAIN - 8207-8202-8206

RAW COAL - Fusibility of coal ash

ASH FUSION TEMPERATURE DEG.C

COMP. ND.	ATMOSPHERE	INITIAL DEFORMATION	SOFTENING	HEMISPHERICAL	FLUID
WDC 1	REDUCING	1205	1225	1233	1246
	DXID17ING	1224	1230	1236	1247
MDC 5	REDUCING	1270	1297	1308	1351
	DX1D1Z1NG	1290	1302	1323	1364
MDC B	REDUCING	1302	1317	1345	1408
	OX1D121NG	1317	1348	1372	1420

WOLF MOUNTAIN - 8207-8202-8206

RAW COAL - Fusibility of coal ash

•

ASH FUSION TEMPERATURE DEG.F

COMP. No.	ATMOSPHERE	INITIAL DEFORMATION	SOFTEN1NG	HEMISPHERICAL	FLUID	
WDC 1	REDUCTING BX1D121NG	2201 2236	2238 2247	2252 2257	2275 2278	
MDC 5	REDUCING DX1D121NG	2318 2354	2367 2377	2382 2415	2465 2488	
MDC B	REDUCING OX10121NG	2376 2404	2404 2460	2454 2502	2568 2589	

WOLF MOUNTAIN - 8210-0152-0

RAW COAL - Ash analysis

COMP .	\$102	AL 20B	T102	FE2OB	CAO	MGO	NAZO	кго	P205	503
NO	%	%	%	X	Z	%	%	%	%	%
WDC-2	32.77 43.96 40.71	19.47	0.60 0.80 0.84	3.78	25.60 17.59 18.59	3.95 3.24 2.83	0.35 0.52 0.48	0.55 1.01 1.07	0.50 0.63 0.16	6.47 3.34 3.02

RAW COAL - Slagging & Fouling indices

COMP. NO	SLAGG1NG	FOUL ING
WDC-1	0.74	0.20
WDC-2	0.17	0.21
WDC - B	0.19	0.19

GENERAL TESTING LABORATORIES

A Division of SGS SUPERVISION SERVICES INC.

L. Lakoric

per: L. Lakosil - Chief Coal Chemist

General Testing Laboratories A Division of SGS Supervision Services Inc.

1001 East Pender Street.

1

i



TO:	
	WOLF MOUNTAIN COAL CO.
	Mr. Eric Roberts,
	5240 Gulf Place,
	West Vancouver B.C. Canada
	V7W 2V9

Vancouver, B.C. Canada V6A 1W2 Telephone: (604) 254-1647 Telex: 04-507514 Cable: Supervise

CERTIFICATE OF ANALYSIS

No.		DATE:
FILE:	8211-15520	Nov. 16, 1982

1

We have performed additional testing on your RAW COAL COMPOSITES per Mr. Perry's instructions and report as follows:

COMPOSITE NO;	CO ₂ % in Coal	E ₂ O Soluble Na + K % in Coal
<u></u>	<u> </u>	<u></u>
WDC - 1	2.14	0.06
WDC - 2	2,11	0.16
WDC - 3	2.12	0.17

Cc : Mr. Perry, P. Geol. Coal-Ex Consulting #312 - 525 Seymour Street, Vancouver, B.C. V6B 3H7

L. Lakonik

L. Lakosil, Chief Coal Chemist.

LL:at

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE

SIGNATURE AND TITLE

Analytical and Consulting Chemists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society For Testing Materials - The American Dir Chemists Society - Canadian Testing Association REFEREE AND OR OFFICIAL CHEMISTS FDR - National institute of Official Chemists Society CEFECIAL WEIGHMASTEPS COR Samplers Ford

General Testing Laboratories A Division of SGS Supervision Services Inc.

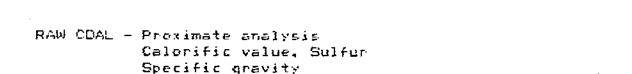
NVISION OF SGS Supervision Services Inc. 1001 East Pender Street,



CERTIFICATE OF ANALYSIS

	No.	B	DATE:
	FILE	8209-07680	Sept. 20, 1982

NB



WOLF MOUNTAIN COAL CO.

Mr. Eric Roberts 5240 Gulf Place West Vancouver, B.C.

TAG NO	BASIS	R.M. Z	ASH X	V.M. %	F.C. Z	C.V. BTU/LB	SULFUR %	5.G. G/CM3
10445	AIR DRY DRY	2,55	61.70 63.32	19.98 20.50	15.77 16.18	4495 4612	0.31 0.32	1.87
10445	AIR DRY DRY	1.65	33.61 34.17	31.09 31.62	33.65 34.21	9358 9515	0.48 0.49	1.47
10447	AIR DRY DRY	2.55 -	68.69 70.49	17.12 17.56	11.64 11.95	3192 3275	0.17 0.18	2.00
10448	AIR DRY DRY	2.83	44.62 45.92	26.16 26.93	25.39 27.15	7366 7580	0.37 0.38	1.63

1.4

82-02-SEAM

THIS COMPANY ACCEPTS NO RESPONSIBILITY EXCEPT FOR THE DUE PERFORMANCE OF INSPECTION AND/OR ANALYSIS IN GOOD FAITH AND ACCORDING TO THE RULES OF THE TRADE AND OF SCIENCE L'hakon C

L. Lakosil - Chief Coal Chemist.

SIGNATURE AND TITLE

Analytical and Consulting Chemists, Bulk Cargo Specialists, Surveyors, Inspectors, Samplers, Weighers MEMBER American Society For Testing Materia's - The American Old Chemists Society - Canadian Testing Association REFEREE AND OR OFFICIAL CHEMISTS FOR - National Institute of Onsered Productors - Testing Association OFFICIAL WEIGHMASTERS FOR - National Institute of Onsered Productors - Testing Association OFFICIAL WEIGHMASTERS FOR - National Institute of Onsered Productors - Testing Association OFFICIAL WEIGHMASTERS FOR - National Institute of Onsered Productors - Testing Association

то:

WOLF MOUNTAIN

ROTARY - WOLF MOUNTAIN

COMPONENT SAMPLES - Float/Sink at 1.60 S.G. 1.60 FLDAT - Proximate, Calorific value, Sulfur, FSI 1.60 SINK - Residual Moisture, Ash

AIR DRY CALC. DRY TAG NO WEIGHT HEAD ASH F/S BASIS YIELD R.M. ASH V.M. F.C. SULFUR FSI CALOR VALUE MAF BTU / 1b. КG ž Ζ. X. Z 2 7. Z WM 82-02 22-25m WR-1 0.7 69.96 F AIR DRY - 1.28 24.02 33.46 41.24 0.62 1.0 10.672 8.3 - 24.33 33.90 41.77 0.63 -DRY. 10,810 14.286 S AIR DRY - 2.41 72.30 91.7 - 74.09 DRY. _ WM 82-02 68-71m WR-2 1.5 F AIR DRY -2.25 9.98 37.05 50.72 0.40 12,869 22.23 2.5 80.3 - 10.21 37.90 51.89 0.40 DRY. _ 13.165 14.662 - 1.96 69.85 S AIR DRY 19.7 - 71.25 DRY WM 82-03 39.5-42m F AIR DRY 5.89 8.79 36.12 49.20 0.34 1.0 12.406 WR-3 1.5 38.05 *** 9.34 38.38 52.28 0.36 13,182 14,541 57.3 -DRY _ - 1.66 75.29 S AIR DRY _ 42.7 - 76.57 DRY ---WM 82-04 37.4-39.4m 5.69 8.06 36.84 49.41 0.60 1.0 12.666 WR-4 3.2 39.19 F AIR DRY *** 8.54 39.05 52.40 0.63 -DRY 59.0 -13.430 14,684 S AIR DRY - 0.89 82.56 ---41.0 83,30 DRY. -

1

ROTARY - WOLF MOUNTAIN

COMPONENT SAMPLES - Float/Sink at 1.60 S.G. 1.60 FLDAT - Proximate, Calorific value, Sulfur, FSI 1.60 SINK - Residual Moisture, Ash

TAG NO	AIR DRY WEIGHT KG	CALC.DRY HEAD ASH X	F/S	BASIS	YIELD %	R.M. %	ASH %	V.M. %	F.C. %	SULFUR X	FSI	CALOR.VALUE BTU / 1b.	MAF
	37.6-40 2.6		F	AIR DRY DRY	- 79.7	2.55		39.05 40.08		0.64 0.66	1.5	13,307 13,655	14,654
		·	S	AIR DRY DRY	20.3	1.03	72.48 73.24			-			
WM 82-06	18.8-20	.6m											
WR-6	З.1	21.27	F	AIR DRY DRY	- 79.3	1.94 -		37.85 38.59		0.73 0.74	1.5	13,087 13,346	14,491
			S	AIR DRY DRY	20.7	1.20	71.60 72.47		-	- -			
WM 82-08	10.9-12	. 8m											
₩R-7	2.5	63.14	F	AIR DRY DRY	- 14.7		18.24 18.60				1.0	11,275 11,497	14,124
			5	AIR DRY DRY	85.3	1.57	69.71 70,82		-		- -		
WM 82-08	56.4-59	.2m											
WR-8	4,3	31,81	F	AIR DRY DRY	54.B		11.51 11.71				1.5	12,636 12,852	14,556
			9	AIR DRY DRY	- 35.2		67.92 68.81	+	- -	- - -	-		

. .

11, 21

ROTARY - WOLF MOUNTAIN

COMPONENT SAMPLES - Float/Sink at 1.60 S.G. 1.60 FLDAT - Proximate, Calorific value, Sulfur, FSI 1.60 SINK - Residual Moisture, Ash

TAG NO N		CALC.DRY HEAD ASH	F/S	BASIS	YIELD	R.M.	ASH	V.M.	F.C.	SULFUR	FSI	CALOR.VALUE	MAF
	KG	72			74	%	%	Z	7	% %		BTU/1b.	
WM 82-09	26.5-28	.2m											
₩R-9	1.7	49.41	⊣	AIR DRY	_	2.02	19.06	36.56	42,35	0.54	1.0	10,998	
				DRY	32.6					0.55	_	11,225	13,935
			S	AIR DRY	-	1.58	62.89	_	t		-		
				DRY	67.4	-	63,90	-	-	-	-		
WM 82-09	70.9-73	. կm											
WR-10	1.0	40.48	F	AIR DRY	-	2.55	10.99	37.54	48,92	0.39	1.5	12,436	
				DRY	57.0	-	11.28	38,52	50.20			12,761	14,383
			S	AIR DRY	-	0.90	78.47	_	-	_			
				DRY	43.0		79.18	~	_	_	-		

GENERAL TESTING LABORATORIES

A Division of SGS SUPERVISION SERVICES INC.

L. Lakon

per: L. Lakosil - Chief Coal Chemist.

PROXIMATE ANALYSES OF THE WELLINGTON SEAM EXTENSION AREA*

1.1.1

!

ļ

	Location	<u>M. %</u>	Vols.%	Fixed Carbon %	<u>Ash %</u>	<u>5 %</u>	Calorific Value <u>BTU/1b</u>
1.	Harewood Mine	1.58	33,84	52.17	11.85	0.56	12 238
2.	Extension Collieries	1.44	31.40	46.18	20.65	0.33	11 401
3.	Extension Collieries	1.52	35.27	57.04	5.85	0.32	13 416
4.	Extension Collieries	1.24	36.49	53.72	8.20	0.35	13 261
5.	Extension Collieries	1.28	35.26	55.83	7.30	0.33	13 199

* Taken from Clapp (1914)

 $\left\{ \right\}$

 $\int 1$

 $\{ \}$

WELLINGTON SEAM - ANALYSES*

	P:	roximate	Analyses			_ <u>Ult</u> ima	te Analy	yses		Calorific Value Dry	Calories Calculated from Ultimate	Fuel
Location	<u>Moist</u> .	Vol.	F.C.	Ash	<u>C</u>	<u>H</u>	<u>N</u>	_0	<u>_S</u>	Coal BTU/1b	Analysis	Ratio
A	1.1	39.3	49.2	10.0	72.1	4.7	1.2	11.6	0.4	13 160	6 980	1.25
В	1.16	40.47	50.04	7.80	75.53	5.13	1.19	9.82	0.53		7 450	1.23
С	1.65	43.25	45.52	9.24	72.80	5.17	0.88	10.67	1.24	. 	7 230	1.05

A = Regular sample of commercial coal $l_2^{l_2^{\prime\prime}}$ screen and picking belt.

Extension Mine, Wellington Collieries Co. (recalculated to an air dry basis)

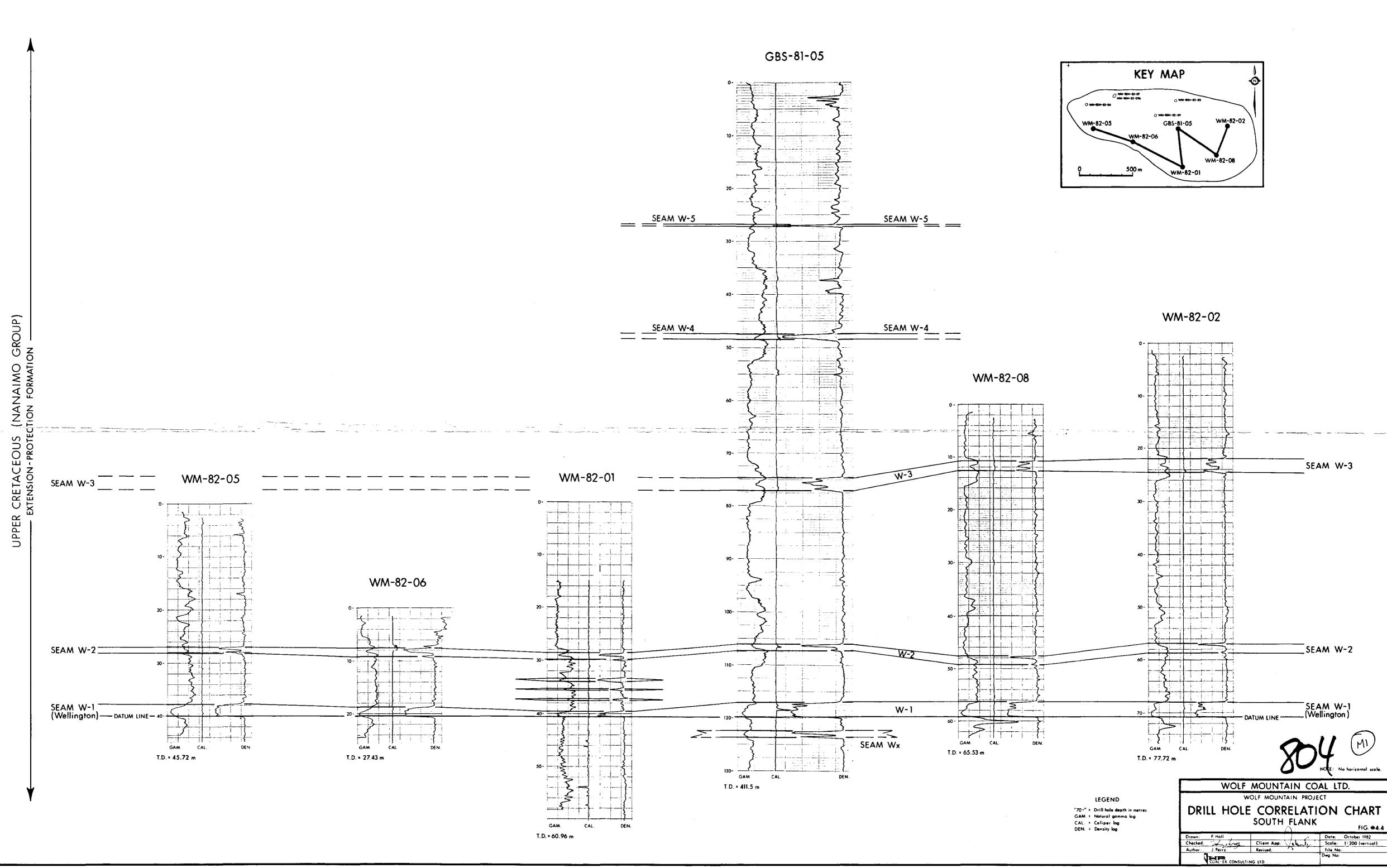
B = "Run of Mine"

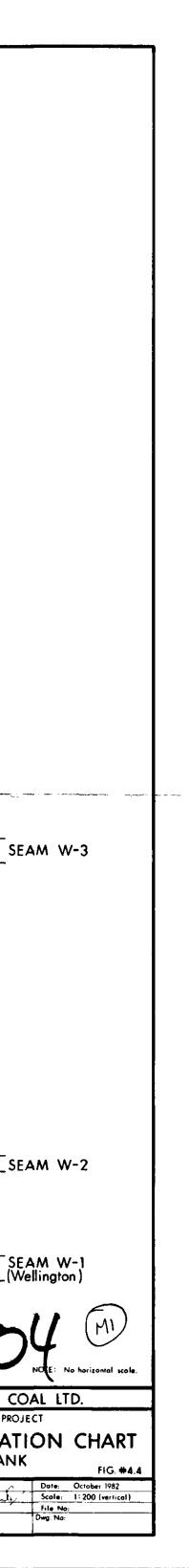
Nos. 1, 2, and 3 Extension Mines, Canadian Collieries Co.

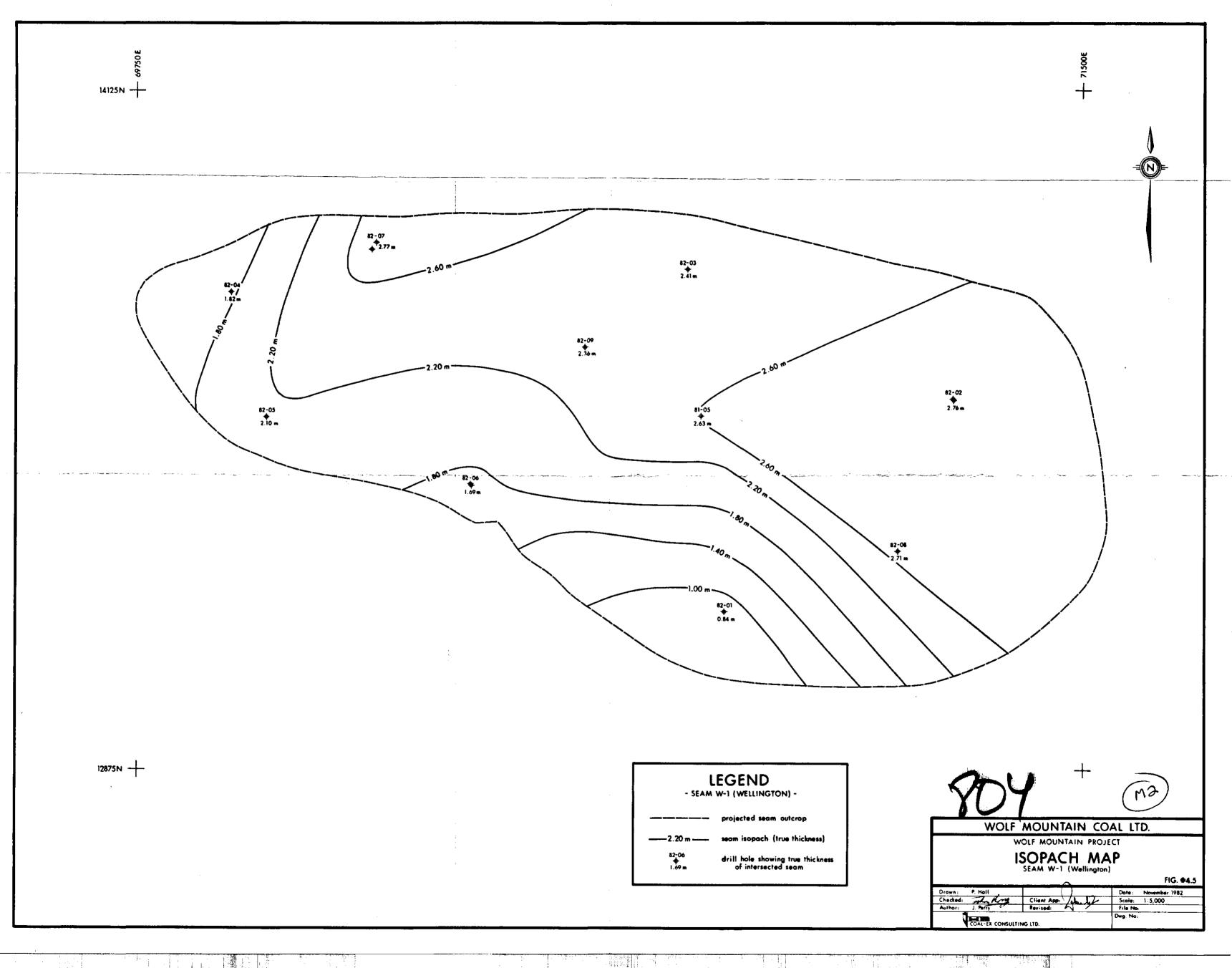
C = "Run of Mine"

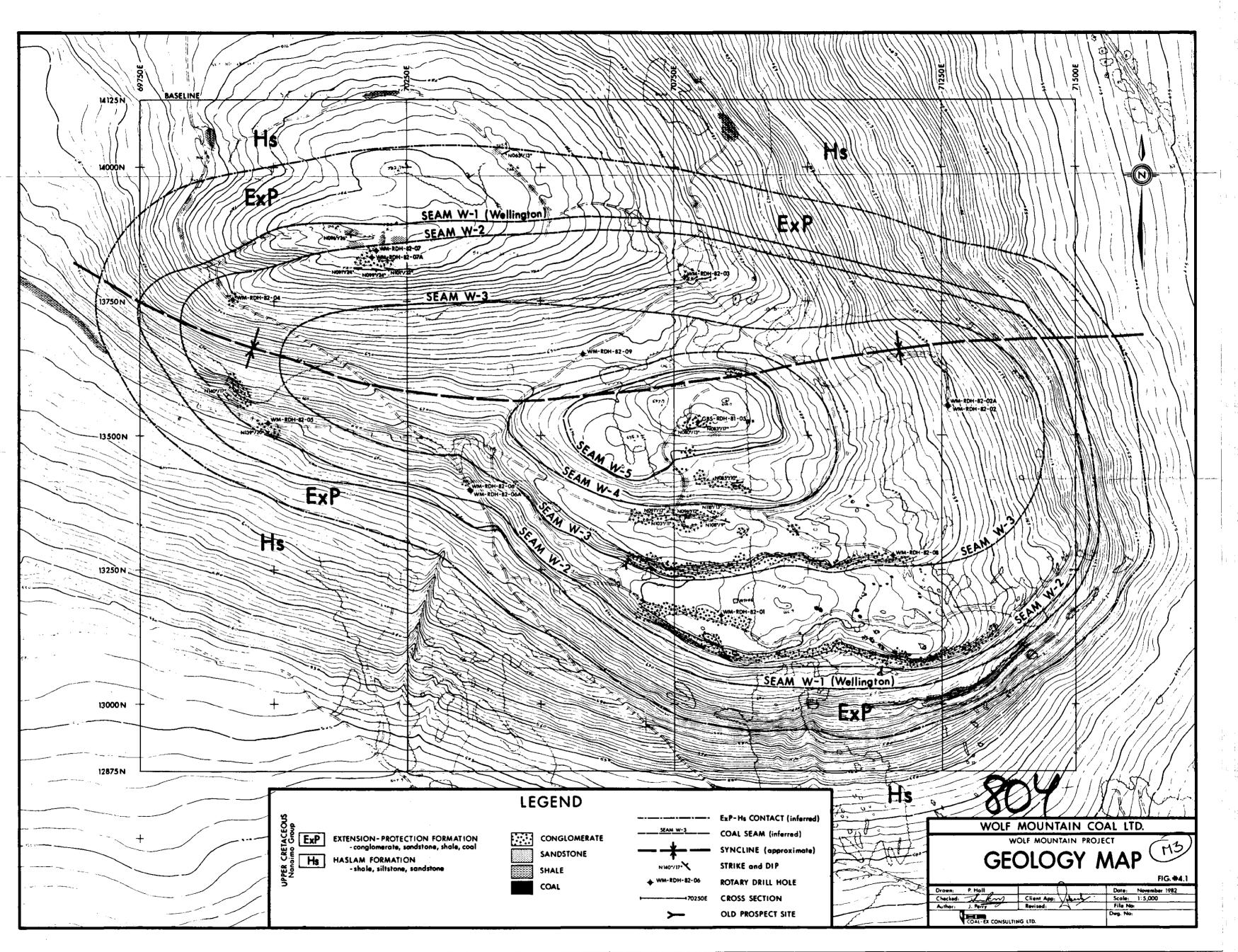
East Wellington, No. 1 Mine, Vancouver - Nanaimo Coal Mining Co.

* Taken from Clapp (1914)









8- s |¹

