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REPORT ON

2005 EXPLORATION WORK

BEAR PROJECT
(HAMILTON LAKE AREA)

COVERING COAL EXPLORATION LICENCES
TENURE NOS.

392557, 392558, 392559,392560
399147 and 416887

Prepared by:
Owen Cullingham, P.Geo
O.R. Cullingham Resource Consultant Ltd.
Consultant to Compliance Energy Corporation

April 6, 2006

Compliance Energy Corporation
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Via Fedex

April 6, 2006

Ms. Kim Stone
Coal Administrator
Ministry of Energy and Mines
P.O. Box 9326
7th Floor
1675 Douglas Street
Victoria, B.C. V8W 9N3

Dear Ms. Stone,

Re: Assessment Report for Coal Licences Tenure No.'s 392557, 392558, 392559, 392560, 399147 and 416887

Please find enclosed one hard copy and one CD disk of Report on 2005 Exploration Work – Bear Project covering the referenced coal exploration licences.

Should you have any questions or concerns, please contact me through Compliance Energy Corporation, telephone number 604-689-0489 ext 224 or through O.R. Cullingham Resource Consultant Ltd., telephone number: (403) 968-5755 (cell) or email ocullingham@shaw.ca.

Yours truly,

Owen Cullingham, P. Geo.
Consultant to Compliance Energy Corporation
Enclosure
cc: John Tapics – President and CEO Compliance Energy Corp.
Rod Shier – CFO Compliance Energy Corp.
Eric Beresford – Consultant to Compliance Energy Corp.

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April 6, 2006

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Exploration and Geology of The Bear Project

1.0 Location

The Bear Project (formerly the Hamilton Lake Project) occurs in the Cumberland Coalfield within the Comox Coal Basin which lies parallel to and along the east coast of Vancouver Island. The area is located on NTS map sheet 92F11E (1:20,000) and is approximately 12 km southwest of the City of Courtenay and 6.5 km southwest of the Town of Cumberland (Figures 1 & 2). Local access to all parts of the property is provided by forestry roads and private logging and resource roads.

2.0 Lease Information

The Bear Project Licences are comprised of 8 coal licences for a total of 2,046 ha. The licences are tabulated below (Table 1) and shown on the attached map (Figure 3):

Table 1: Bear Project Area – Coal Licences

Tenure #	Coal Licence/Application	Registered Owner	Area (ha)	Anniversary Date
392557	C.L.	Compliance Coal Corp.	207	April 8, 2006
392558	C.L.	Compliance Coal Corp.	275	April 8, 2006
392559	C.L.	Compliance Coal Corp.	250	April 8, 2006
392560	C.L.	Compliance Coal Corp.	208	April 8, 2006
399147	C.L.	Compliance Coal Corp.	249	Jan 10, 2007
417257	C.L.	Compliance Coal Corp.	182	February 17, 2007
417258	C.L.	Compliance Coal Corp.	157	February 17, 2007
416887	C.L.	Compliance Coal Corp.	518	May 17, 2006
Total Coal Licences	6		2,046	

3.0 Previous Exploration

The first recordings of exploration – mapping and sampling - was done by the GSC (J.D. McKenzie) in the 1920's. Curcio (1973) shows 7 drillholes on his review of the area drilled by Cumberland Mining (Dunsmuir) prior to the 1960's. Weldwood extracted a 7 ton bulk sample from an excavation adit on the south shore of Hamilton Lake in 1976 and drilled 17 holes in the area in 1978. This work led to the identifying of two resource blocks (Block 'A' (north) and Block 'B' (south)) and the first documented resource estimate. Weldwood drilled a further 17 holes in the mid 80's. The writer is unaware of further interest in the area until Compliance Coal acquired the licences in 2004 under an option agreement with Trent River Coal. A summary of the history of exploration is presented in the following table:

Table 2: History of Exploration – Bear Project (Hamilton Lake area), Comox Coal Basin

Company / Entity	Date	Work Done	Surface	Drilling			
				Rotary		Coring / Rotary Core	
				# Holes	Total metres	# Holes	Total metres
GSC J.D.Mackenzie	1920's	Sampled Outcrop					
	?	drilling		7	320		
Weldwood [now West Fraser]	?						
	1973	review and report					
	1976	bulk sample 'A' Block	7 t				
	1978	drilling 'A' Block		12	690	1	92
	1978	drilling 'B' Block		5	205		
	1983	review and resource calc					
	1984	drilling 'B' Block		10	354	3	33
	1985	drilling 'A' Block		7	282		
Trent River Coal	?	review					

4.0 Exploration by Compliance Energy Corporation – 2005

Compliance carried out coal exploratory activities on the property during the spring and summer of 2005 which comprised the drilling of 35 rotary and combination rotary-core holes for a total of 1472 metres (Table 3). All holes were geophysically logged by Century Wireline Services and cores of coal seams and associated parting and floor and roof rock were selectively sampled and analysed. Generally the cores of the coals and rocks were split and one-half sent for testing. Samples were analysed by Birtley Coal and Minerals Testing - a division of GWIL Industries – at their location in Calgary. Geological mapping was also carried out over the property in an attempt to target new areas for drilling and obtain lithological and structural information. Based on this work, two new prospective areas – Block 'D' and Block 'E' - were defined and one area – Block 'C' was shown to have no potential. The various exploration blocks are shown by *Figure 4*. Trenching was carried out at 9 sites over blocks 'A', 'B', 'D' and 'E' for a total of approximately 60 metres of trench length (Table 4). The field work was carried out under the supervision of ResourceEye Services Inc. - a geological consulting and exploration services company.

The drilling was carried out by Drillwell Enterprise (1982) Limited of Duncan, B.C. Road access, trenching and reclamation was carried out by A.Wood Bulldozing Ltd. and Berkshire Geological Services both of Campbell River, B.C.

Table 5 summarises the exploration activities of Compliance during 2005 and Table 6 is a statement of exploration expenditures.

Table 5: Exploration by Compliance 2005 – Bear Project (Hamilton Lake area)

Company / Entity	Date	Work Done	Surface	Drilling			
				Rotary		Coring / Rotary Core	
				# Holes	Total metres	# Holes	Total metres
Compliance Energy Corp	2004 - present - acquired through option agreement from Trent River Coal						
	2005	drilling and trenching Block 'A'	5 trenches for 51m	4	116	16	881
	2005	drilling and trenching Block 'B'	3 trenches for 8.5m	11	350	1	40
	2005	drilling and trenching Blocks 'D' & 'E'	5 trenches for 30m	3	85		
		Totals		**18**	**551**	**17**	**921**

Table 6: Bear Project – Statement of Expenditures for 2005 Exploration

Drilling	$179,945
Geophysical Logging	$25,531
Access and Trenching	$144,976
Analyses	$12,983
Geology and Exploration Supervision	$194,477
Geology Modeling, Reporting and Assessment	$129,651
Reclamation	$16,108
Miscellaneous	$5,347
TOTAL	**$709,018**

The initial exploration program was carried out from April to July, 2005 and was focused on Block 'A'. The programme served to test relatively unexplored areas, confirm prior drill results, identify areas of low strip ratio potential and increase drill density in preparation for a re-estimation of resources.

A total of 20 vertical holes were drilled in Block 'A', for a total of 998 metres. Of these, 3 were rotary holes, 8 were cored and 9 were rotary and cored.

The drilling intersected the main coal zone in 18 of the 20 holes. The 2 holes (HL-05-10 and HL-05-11) that did not intersect coal were at the edge of the zone to test the extent of the resource. Three main coal sections were identified, which are consistent throughout most of the drilled area.

Geological mapping was carried out over the licence area augmented by trenching in selected areas, and succeeded in identifying 2 new prospective areas (Block 'D' and Block 'E') and discounted block 'C' as having any coal potential. A total of 55 outcrop points (1001-1055) were mapped and lithological and structural information was recorded. Trenching (TR-05-04) undertaken on Block 'E' exposed coal bloom and coaly shale but failed to expose a seam of any thickness. Five additional trenches were excavated and mapped on Block 'A', three were taken from the adit site at Hamilton Lake which intersected the A seam (TR-05-2A, TR-O5-2B and TR-O5-2C) and two were in the centre of the block (TR-05-01 and TR-O5-03) which did not encounter any significant amounts of coal.

Exploration resumed in August and was completed on September 15, 2005 and concentrated over blocks 'B', 'D' and 'E'. Fifteen holes were drilled for a total of 473 metres. Of the 15 holes, 11 holes (for 376 m) were drilled in Block 'B', one hole (61.6 m) was drilled in Block 'D', and three holes (for 35.5 m) were drilled in Block 'E'. Coal was found in nine of the 15 holes, of the remaining six holes one was found to have shaley coal (HL-05-34). Of the 11 holes drilled in Block 'B', near surface coal seams were intersected downhole in 8 of the holes drilled. Two of the 3 holes (HL-05-22, HL-05-23) that did not intersect coal were at the western edges of Block 'B' and defined the extent of the near surface coal measures. HL-05-026 lies just inside the south-east boundary of Block 'B' but did not get beneath the overburden. The cored hole in Block 'B' (HL-05-31C) intersected 5 separate coal seams varying in thickness from 0.1 m to 0.7 m over the total drill depth of 39.62 m.

In Block 'E', 3 holes (HL-05-32, HL-05-33, HL-05-34) were drilled to test any extension of the coal seams from Block 'A'. None of the drillholes in Block 'E' intersected any significant coal. Block 'E' appears to be a localised remnant of sediments with no lateral continuity or could be a rafted block of sediments overlying the volcanics.

In Block 'D' three trenches were excavated after exposing sediments and coal bloom during road construction. The trenches successfully intersected several coal seams separated by thin shale partings. One hole was drilled in Block 'D' (HL-05-35) and this intersected coal from 28.4 to 28.9m, with several thin shaley coal units above and below. The significance and extent of the Block 'D' occurrences has yet to be determined.

Drillholes and trenches are shown on Figures 5, 6 and 7 (2005 Exploration Summary Map, Block 'A' Surface Geology and Block 'B' Surface Geology respectively. Drillhole descriptive logs are attached as Appendix A and geophysical logs for the drillholes are included as Appendix B.

Table 3: Tabulation of Drillholes Drilled in 2005 on the Bear Project Area

Hole ID	Easting (UTM)	Northing (UTM)	Elev (m)	Date Completed	Type	Area	Total Depth (m)
HL-05-01C	350006.84	5495529.11	600.16	4/21/2005	Core	Block A	47.1
HL-05-02C	349947.64	5495415.85	599.02	4/22/2005	Core / Rotary	Block A	66.3
HL-05-03C	349840.56	5495563.04	611.54	4/23/2005	Core / Rotary	Block A	74.6
HL-05-04	350015.62	5495270.65	603.83	4/24/2005	Rotary	Block A	44.8
HL-05-05C	349815.73	5495195.76	626.57	4/29/2005	Core / Rotary	Block A	56.31
HL-05-06	349789.01	5495323.45	626.93	4/26/2005	Rotary	Block A	50.9
HL-05-07C	349548.02	5495396.30	630.32	4/27/2005	Core / Rotary	Block A	54.41
HL-05-08C	349696.95	5495078.44	636.16	4/28/2005	Core / Rotary	Block A	64.08
HL-05-09C	350074.41	5495743.88	574.83	5/2/2005	Core / Rotary	Block A	53.57
HL-05-10	349783.84	5494843.02	622.46	5/3/2005	Rotary	Block A	20.42
HL-05-11	350060.50	5495026.35	603.20	5/5/2005	Core	Block A	20
HL-05-12C	349400.59	5495456.20	635.50	5/5/2005	Core / Rotary	Block A	58.23
HL-05-13C	349472.15	5495603.83	620.37	5/6/2005	Core	Block A	41.3
HL-05-14C	349064.49	5495570.14	626.59	5/17/2005	Core / Rotary	Block A	29.04
HL-05-15C	349376.44	5495744.81	602.89	5/18/2005	Core / Rotary	Block A	38.55
HL-05-16C	349791.16	5495237.43	627.50	5/19/2005	Core	Block A	29.26
HL-05-17C	350200.38	5495395.28	587.81	5/26/2005	Core	Block A	62.56
HL-05-18C	350450.73	5495141.09	565.47	5/27/2005	Core	Block A	61.97
HL-05-19C	350638.59	5495105.60	547.41	5/30/2005	Core	Block A	65.99
HL-05-20C	349062.40	5495571.24	625.17	6/2/2005	Core	Block A	58.75
HL-05-21	350942.99	5493046.71	645.32	9/7/2005	Rotary	Block B	44.43
HL-05-22	350676.31	5493061.66	646.54	9/7/2005	Rotary	Block B	18.89
HL-05-23	350706.58	5493265.05	599.12	9/8/2005	Rotary	Block B	31.1
HL-05-24	351036.21	5493327.18	581.17	9/9/2005	Rotary	Block B	55.77
HL-05-25	350839.31	5493189.20	622.35	9/9/2005	Rotary	Block B	43.59
HL-05-26	351974.60	5492616.56	568.29	9/10/2005	Rotary	Block B	18.3
HL-05-27	351366.27	5492797.16	637.52	9/10/2005	Rotary	Block B	31.1
HL-05-28	351078.57	5492825.00	657.88	9/11/2005	Rotary	Block B	49.37
HL-05-29	350828.67	5492779.02	676.43	9/11/2005	Rotary	Block B	24.9
HL-05-30	350898.58	5492614.77	674.57	9/12/2005	Rotary	Block B	18.89
HL-05-31C	351090.95	5492823.28	655.68	9/12/2005	Core	Block B	39.62
HL-05-32	352026.80	5494395.66	468.01	9/13/2005	Rotary	Block E	12.8
HL-05-33	352581.42	5494570.53	395.52	9/14/2005	Rotary	Block E	12.19
HL-05-34	352325.88	5494693.38	413.31	9/14/2005	Rotary	Block E	10.5
HL-05-35	352735.23	5490064.39	718.98	9/15/2005	Rotary	Block D	61.57
						TOTAL	**1471.16**

Table 4: Tabulation of Trenches Done on the Bear Property in 2005

Trench ID	Easting (UTM)	Northing (UTM)	Elev (m)	Length (m)	Azimuth	Inclination	Area	Coal Interval (m)	Aggregate Seam Thickness (m)	Intersected Seams
TR-05-01	349914.00	5495341.00	611.50	11	255	-11	Block A	-	-	-
TR-05-02A	349432.57	5496081.39	555.98	5.9	166	56	Block A	1.9	1.8	A
TR-05-02B	349422.67	5496073.68	555.35	12	166	54	Block A	4.9	3.25	A
TR-05-02C	349412.20	5496074.01	557.37	12	170	60	Block A	3.7	2.35	A
TR-05-03	349754.66	5495138.50	630.00	10	0	90	Block A	-	-	-
TR-05-04A	352264.18	5494733.48	398.82	5	0	90	Block E	-	-	-
TR-05-04B	352244.40	5494745.73	400.14	5	0	90	Block E	-	-	-
TR-05-04C	352231.85	5494753.41	401.00	10	0	90	Block E	-	-	-
TR-05-05	350954.99	5493041.51	640.83	3.24	0	90	Block B	0.85	0.85	E
TR-05-06	352434.83	5490365.84	695.84	7.33	0	90	Block D	4.94	4.19	E
TR-05-07	352250.00	5490435.70	676.54	2.71	0	90	Block D	1.21	0.87	E
TR-05-08	351243.08	5493037.00	631.05	2.47	0	90	Block B	0.78	0.78	E
TR-05-09	350844.28	5492776.00	663.59	2.66	0	90	Block B	1	1	

5.0 Geology

Geologically, the coal measures of the Cumberland Coalfield are contained in the Upper Cretaceous sediments of the Nanaimo Group, which rest unconformably on the thick Triassic volcanics of the Karmutsen Formation that forms the backbone of Vancouver Island. The Nanaimo Group is represented in the property area by Comox Formation sandstones, siltstones, shales and coal beds. These are thought to have been deposited in a lagoonal environment, separated from the sea by sandbars. (Muller 1971).

Regionally, the area around the Cumberland Coalfield and Hamilton Lake is faulted. Sedimentary blocks/outliers, which have been uplifted by tectonic movement, are isolated by the surrounding volcanic terrain, where the overlying sediments have been completely eroded. These blocks are generally separated by major normal faults that strike in a general northwest to southeast orientation and are generally downthrown to the northeast. Four of these sedimentary outliers have been targeted in the current exploration programme detailed in this report, and these have been termed Blocks 'A', 'B', 'D' and 'E'.

Recent geological investigations and geological modeling has failed to determine whether a fault of any significant displacement exists between these sedimentary outliers. The interpretations presented in this report utilized the more simple, and computer modeling friendly, interpretation that the sediments were deposited in topographic lows. The sediments are interpreted to onlap the volcanics to the southwest where they appear to terminate in an angular unconformity and abut against the volcanics to the northeast.

Several coal seams have been identified as occurring in the Comox Formation in the Bear Project area. Weldwood (Curcio and Gardner) identified 3 main coal zones termed Lower Main, Middle Main and Upper Main and recognized that each of the zones showed considerable lateral variation due to depositional changes. The seam zones are characterized by splitting and coalescing and discontinuities due to channeling, washout, and washin features with intendent rapid thickness

changes in inter and intra seam partings. This seam zone characterization complicates correlation requiring relatively closely spaced data points (drillholes) to adequately determine continuity for resource calculations and mineability. ResourceEye Services (2005) attempted to identify the various seams and plies; they mapped 7 seams and considerably more when the various sub seams and rider seams were incorporated. ResourceEye applied letter designations to the seams starting at 'A' for the lowermost seam and going up section to 'G'.

The structure appears to be relatively simple being a northeast to east dipping monocline; although, ResourceEye does show some gentle folding, and in the southeast area of 'A' Block, interprets a syncline which may be indicative of sedimentology and/or reflections of an irregular 'basement' topography. The geology of the defined blocks is depicted by Figure 6 and Figure 7 – Block 'A' Surface Geology and Block 'B' Surface Geology respectively - and by cross sections A – A' (Figure 8), and B – B' (Figure 9), through each of Block 'A' and Block 'B' respectively.

A generalized stratigraphic representation of the coal bearing section is shown as Figure 10.

The average and range of thickness of the identified seams is shown in Table 7:

Table 7: Bear Project - Seam Designation and Thickness Information

Seam	Average Aggregate Thickness (m)	Range in Aggregate Thickness (m)	Plies and Partings in Aggregate Seam Zone		Inter Seam Thickness (m) (from base of seam above)
			Number of Plies (up to)	Thickness of intra partings (m)	
G	0.4	0.4	1		
F	0.59	0.4 – 1.5	5	0.1 – 0.3 (0.3)	4.5
E	0.57	0.2 – 0.94	4	0.1 – 0.3 (0.2)	1.4 – 11.4 (7.1)
D	0.52	0.25 – 1.49	5	0.2 – 2.5 (0.7)	0.6 – 16.7 (5.9)
C	0.54	0.2 – 2.77	5	0.1 – 0.7 (0.3)	0.9 – 16.7 (6.3)
B	0.75	0.26 – 3.6	3	0.1 – 0.9 (0.3)	0.8 – 13.7 (6.9)
A	0.8	0.2 – 2.0	3	0.2 – 0.3 (0.2)	0.1 – 14.4 (2.2)
Average Aggregate per Drillhole	2.4	0.5 – 5.05	4[1]		

[1] Average number of seams in a drillhole

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Table 9: Raw and Clean Coal Specs from Bulk Sample (Birtley, 1976)

	Raw Coal	Clean Coal to 9.5% ash
Yield %		51.5
Moist %(ar)		
Moist %(ad)	0.7	0.8
Ash %(ad)	27.8	9.9
VM %(ad)	28.3	32.2
F.C. %(ad)	43.2	57.7
Heat Value BTU's/lb		13,655
Sulphur %	2.03	1.52
FSI	6½	8½
HGI	63	

The coal quality from the 2005 drilling is still being evaluated but probably is well represented by the specs above. The coal quality information keyed to drillholes is attached as Appendix C.

7.0 Coal Resources

The most recent resource determination was prepared by ResourceEye for CEC is in keeping with previous resource calculations and is shown on Tables 10 and 11 below:

Table 10: Summary of Measured and Indicated Resources – Bear Project Area

Defined Block	Measured and Indicated In Situ Resources (*m tonnes*)	Measured and Indicated In Situ Resources < 10:1 S/R (m *tonnes*)
'A'	5.8	3.3
'B'	2.7	1.6
Total	**8.5**	**4.9**

Table 11: Measured and Indicated Resources by Seam – Bear Project Area

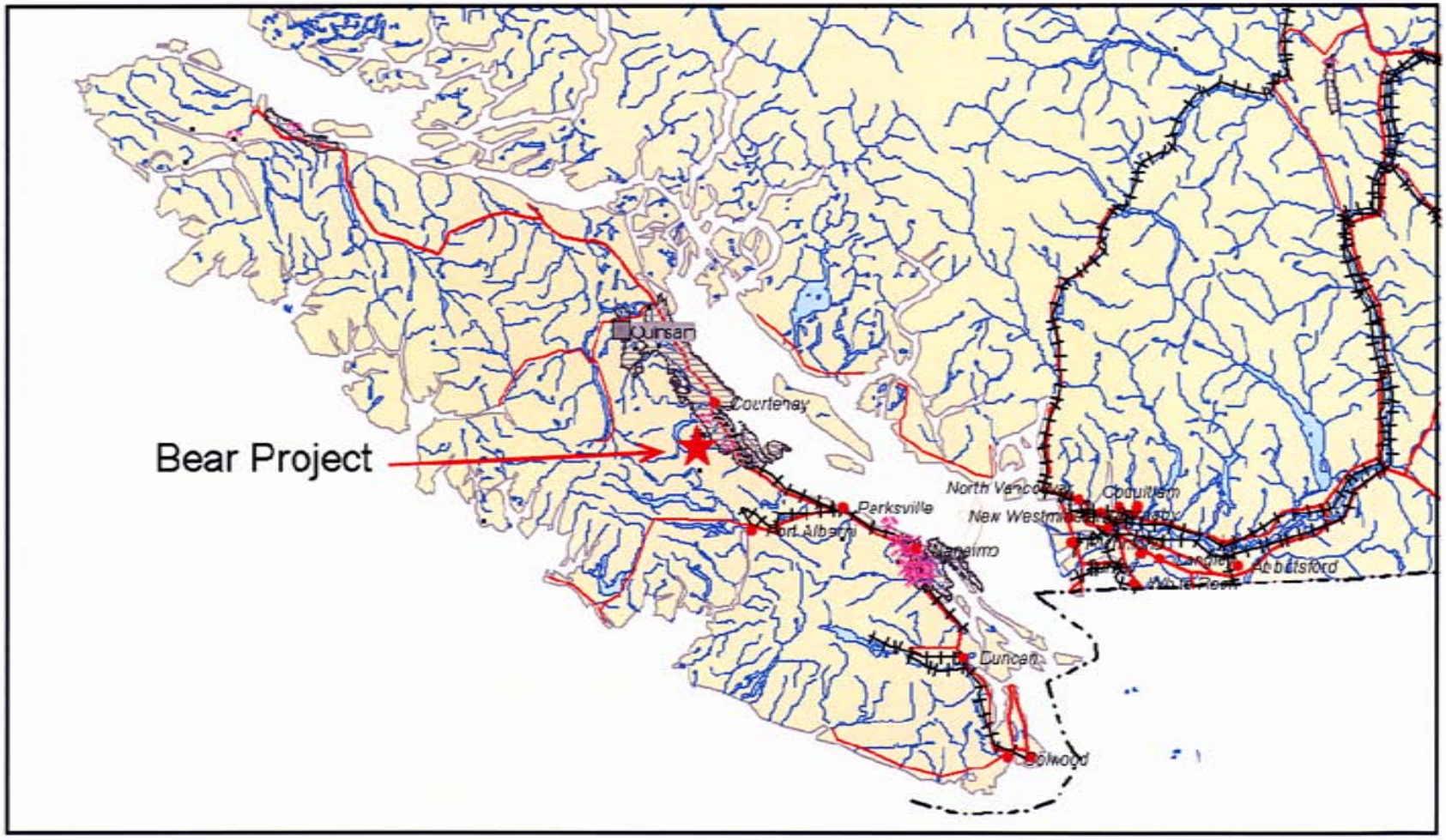
Seam	Measured and Indicated In Situ Resources (*'000 tonnes*)	Measured and Indicated In Situ Resources < 10:1 S/R ('000 *tonnes*)
Block 'A'		
A	832	407
B	1,953	1,080
C	1,107	877
D	814	357
D2	117	24
E	510	232
F	502	358
Total Block 'A'	**5,835**	**3,335**
Block 'B'		
A	212	102
B	1,296	621
C	671	632
D	126	61
E	372	193
Total Block 'B'	**2,677**	**1,609**

The geology type is best described as moderate due to its moderate degree of deformation and variable dips of up to 25 degrees; however, is also considered to be sedimentologically complex owing to the thin seams and relatively high degree of splitting and lateral variation. The resources were calculated using Minesight modeling and mining software. Distance from any data point within the 10:1 incremental cut off strip ratio is generally less than 300 metres; however, because there is uncertainty about the continuity of some seams due to rapid lateral variations, the resources are considered to be *measured and indicated*. The criteria used for calculating resources are shown on Table 12 below:

Table 12: Criteria Used for Determining Resources for Bear Deposit

Criteria	Resources of immediate interest
Minimum coal : rock ratio	2:1
Minimum coal bed thickness to be included	0.5m
Minimum aggregate seam thickness	0.5m
Maximum incremental strip ratio m^3 ovbdn : t coal in situ	10:1
Maximum Distance from Nearest Data Point (within 10:1 strip ratio)	350m
Maximum Distance from Nearest Data Point (in situ)	600m

FIGURES



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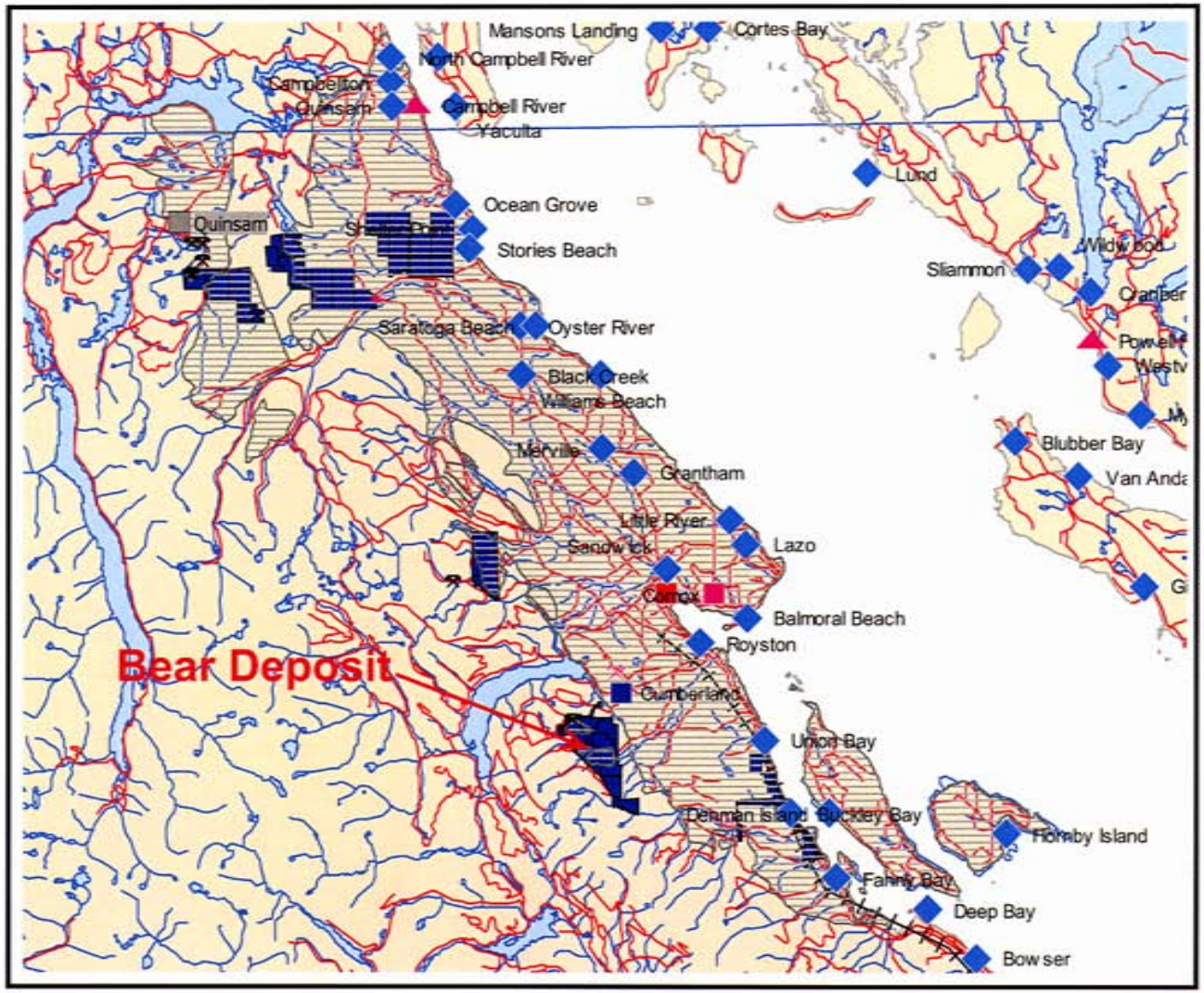
Location Map – Vancouver Island

Figure 1



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Location Map – Comox Basin
Figure 2

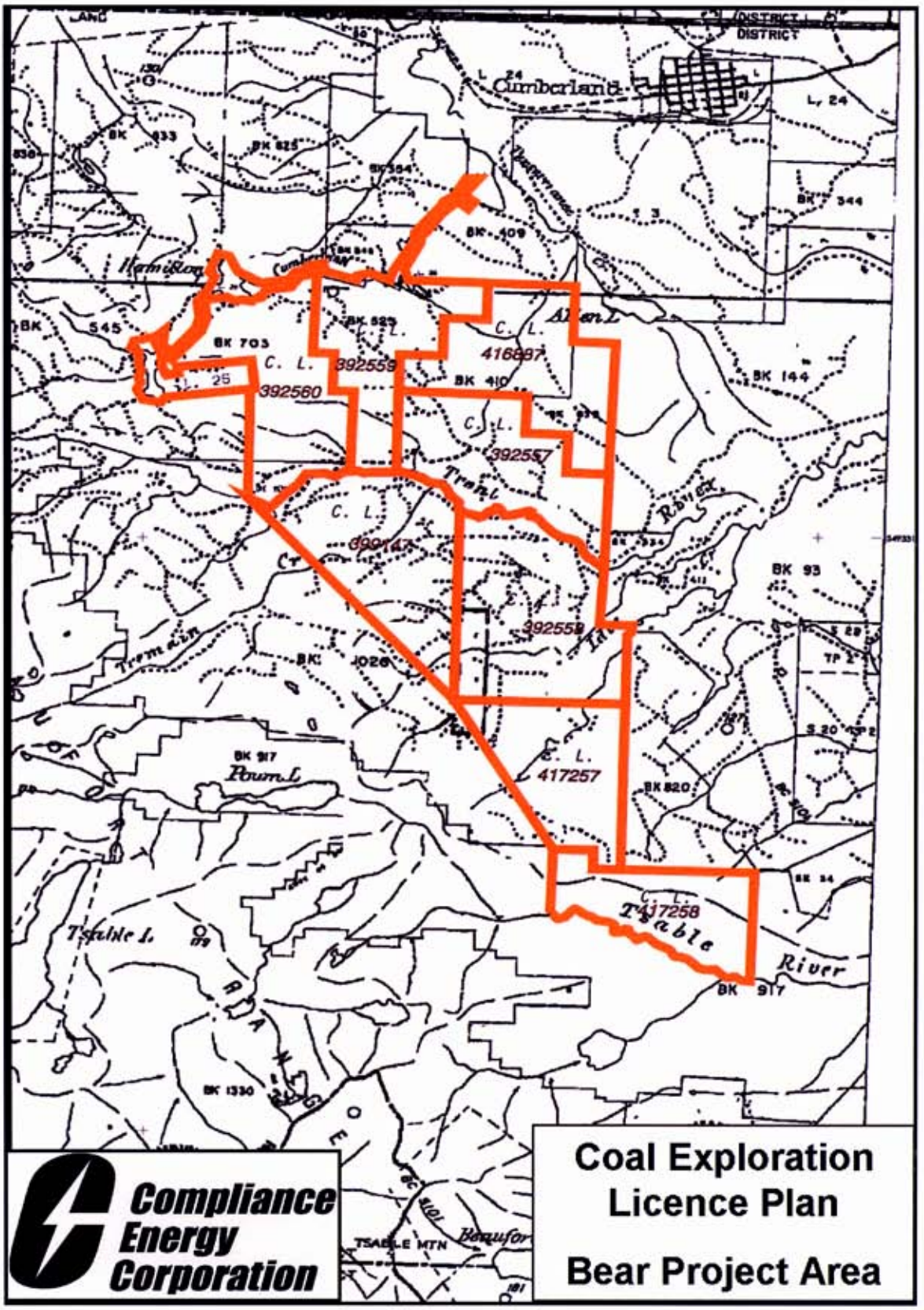

Figure 3 – Bear Project: Licence Plan

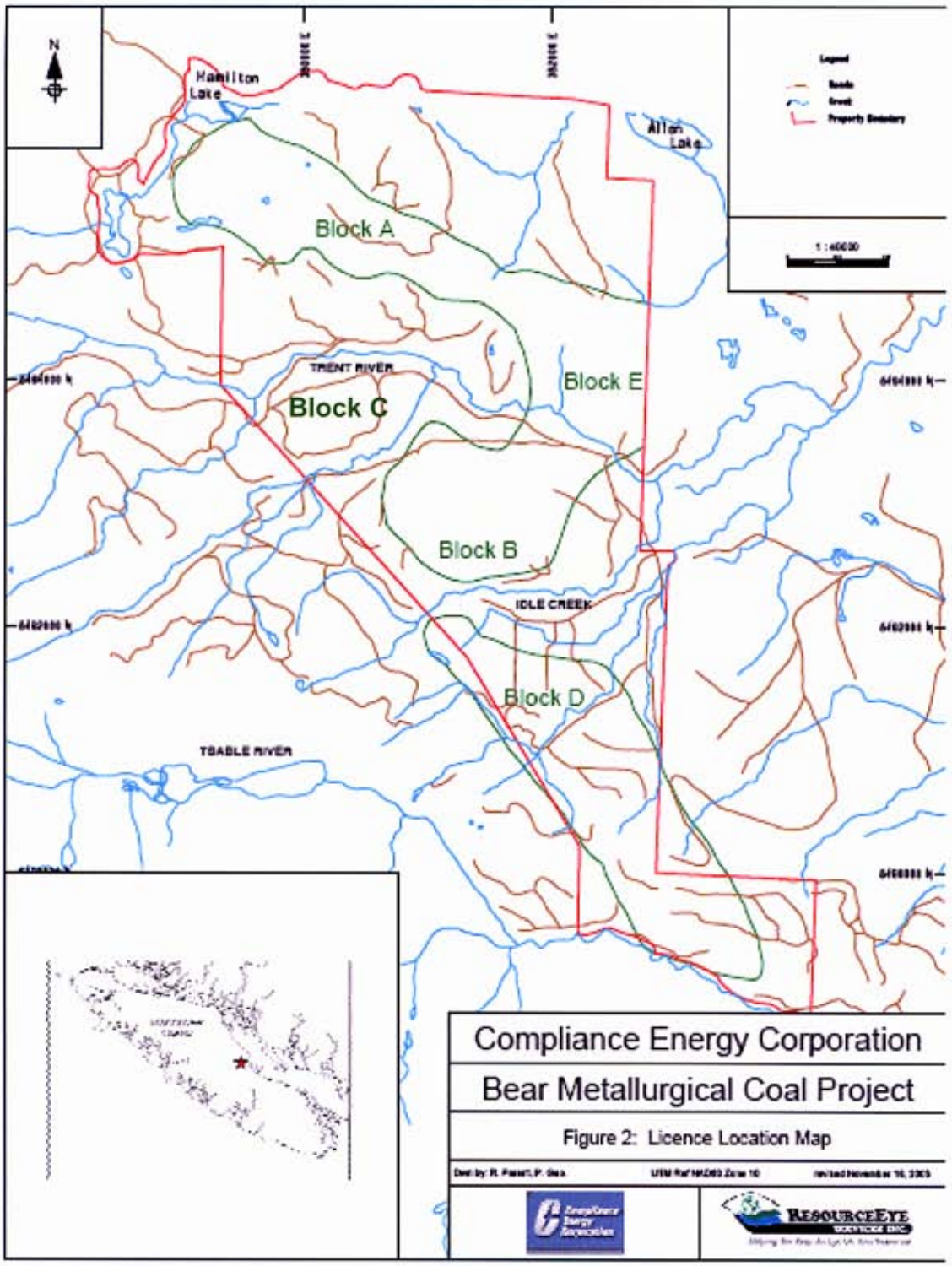

Figure 4 – Bear Project: Property Plan

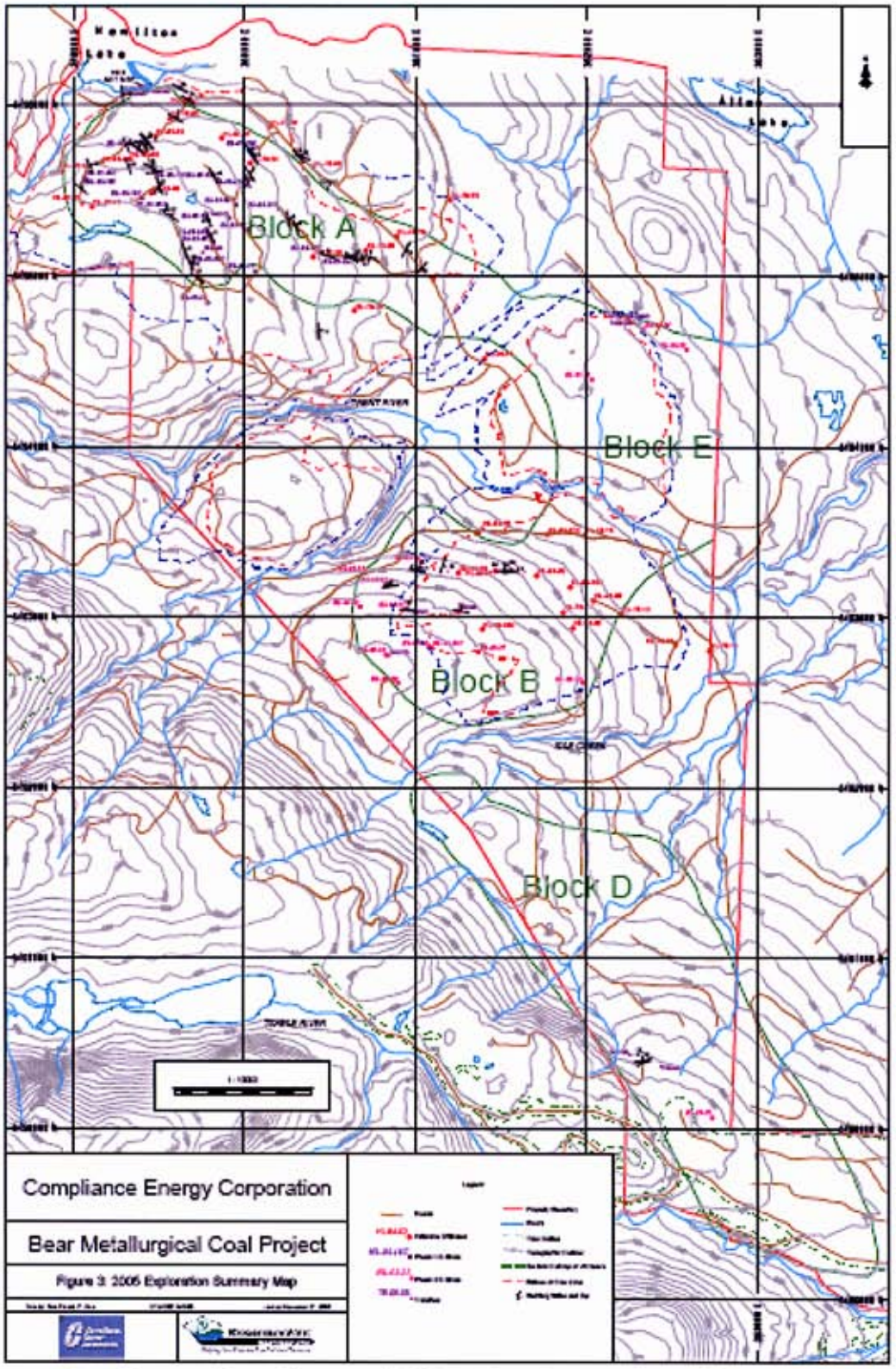

Figure 5 – Bear Project: 2005 Exploration Summary Map

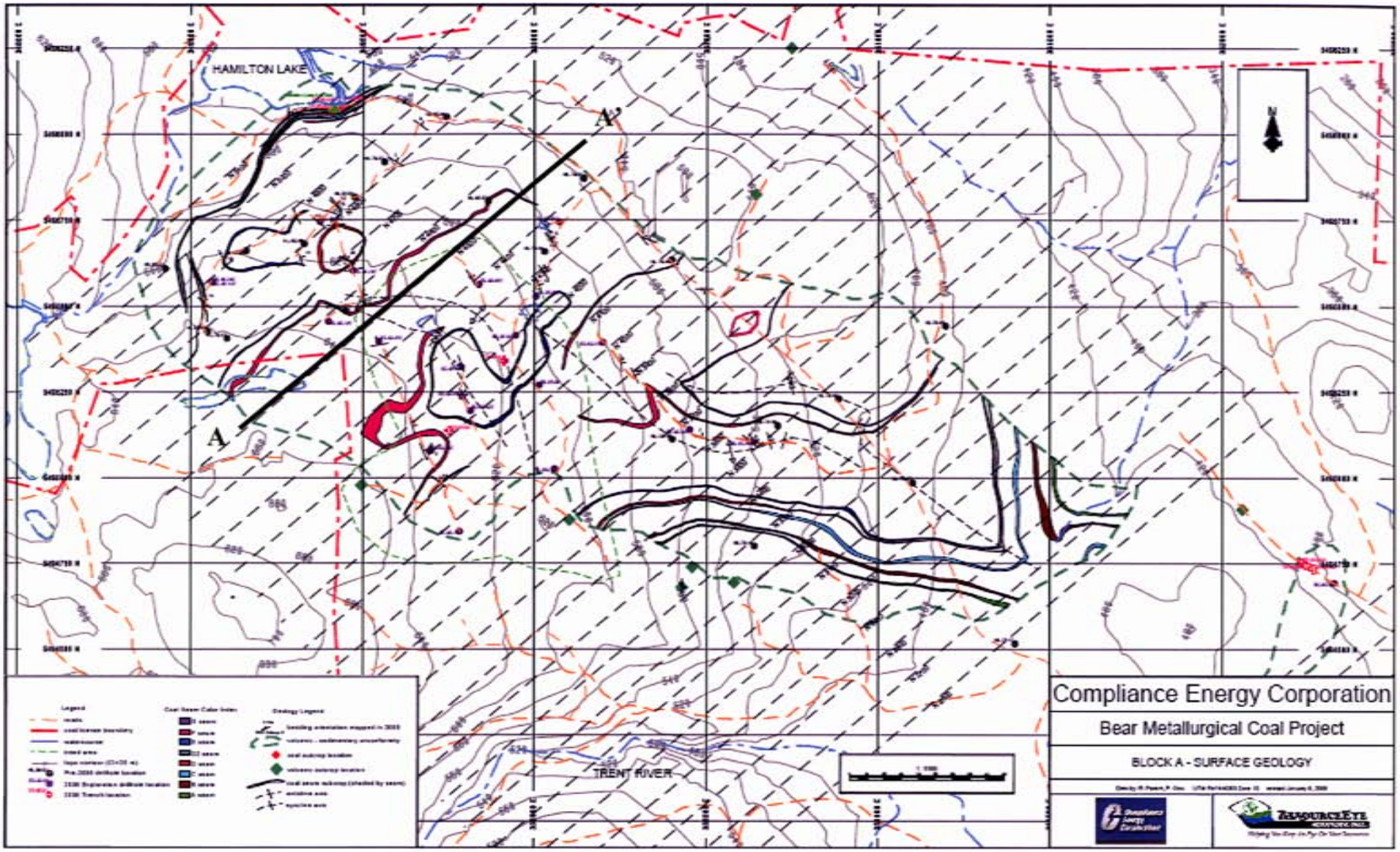

Figure 6 – Bear Project: Block A Surface Geology

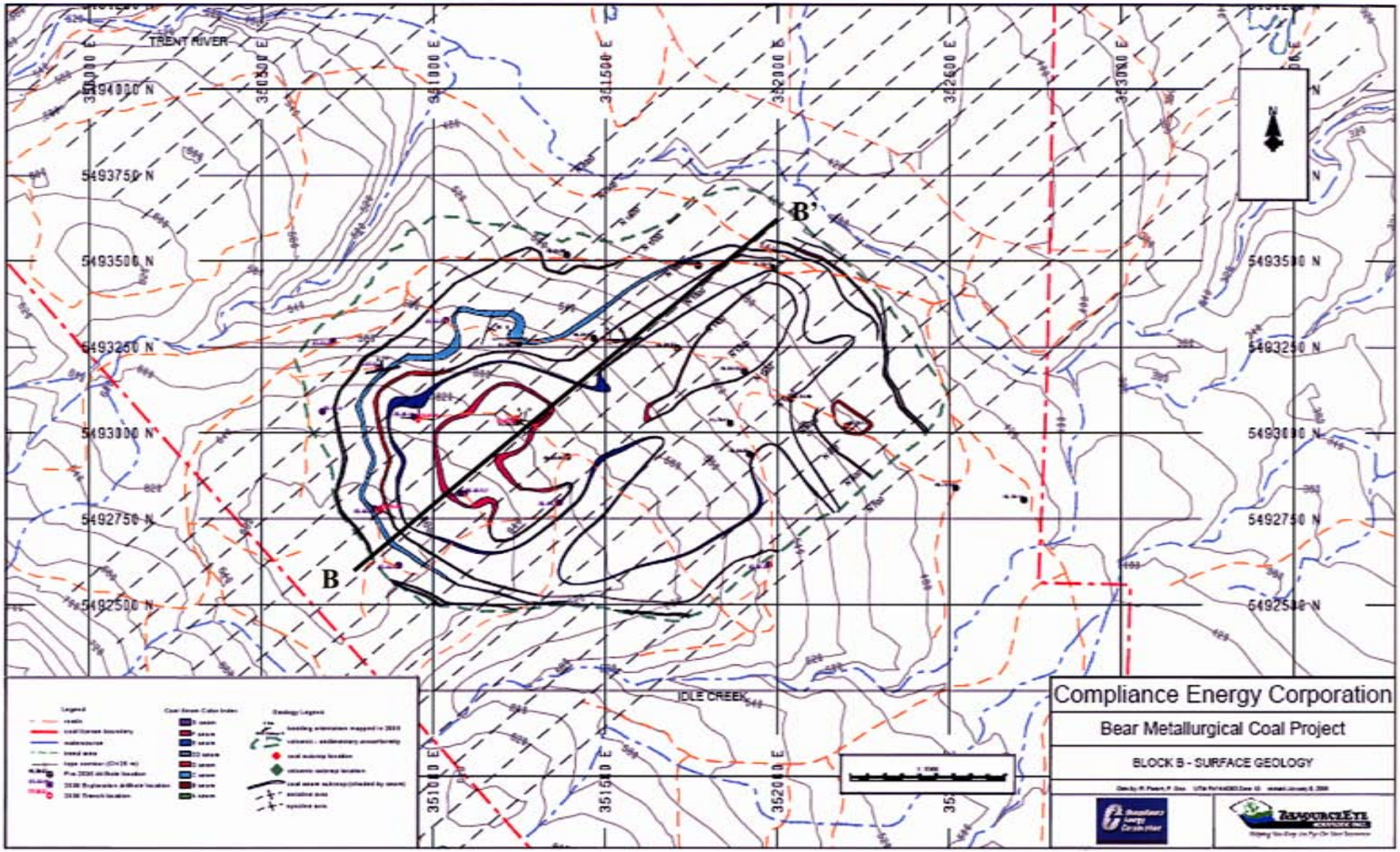

Figure 7 – Bear Project: Block B Surface Geology

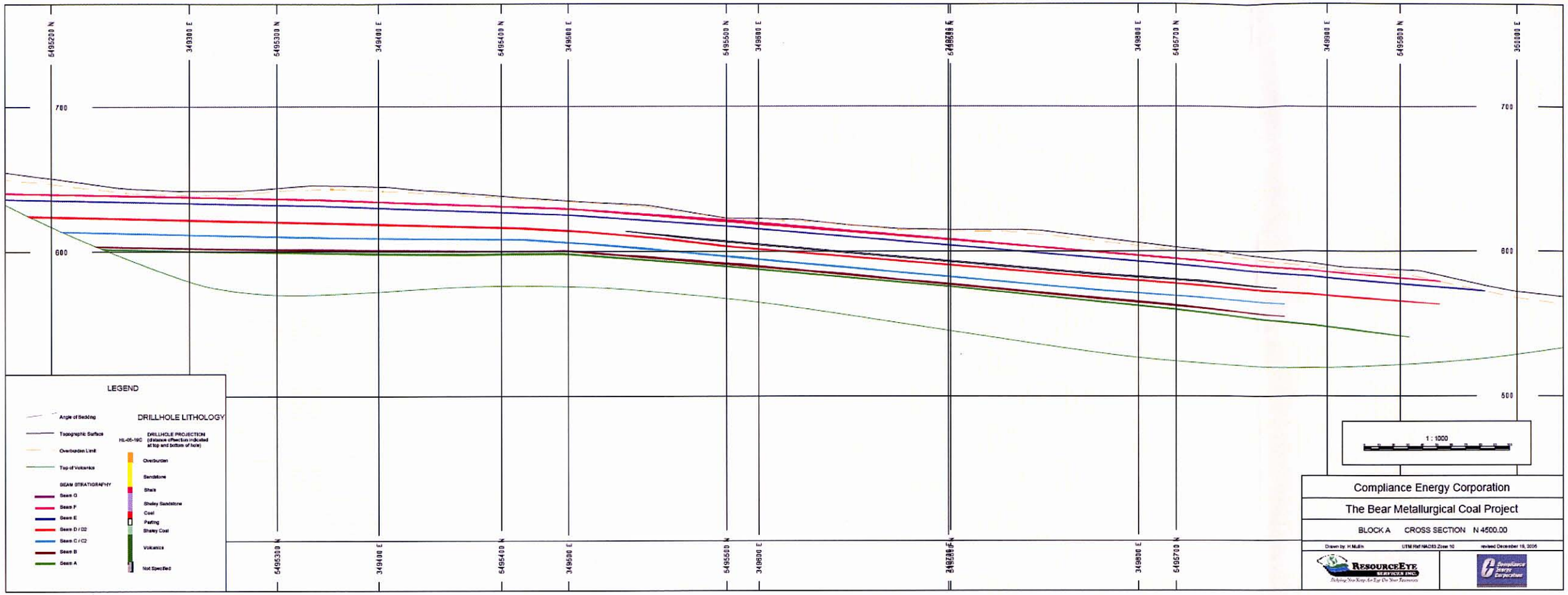

Figure 8 – Bear Project: Section A – A' Through Block A

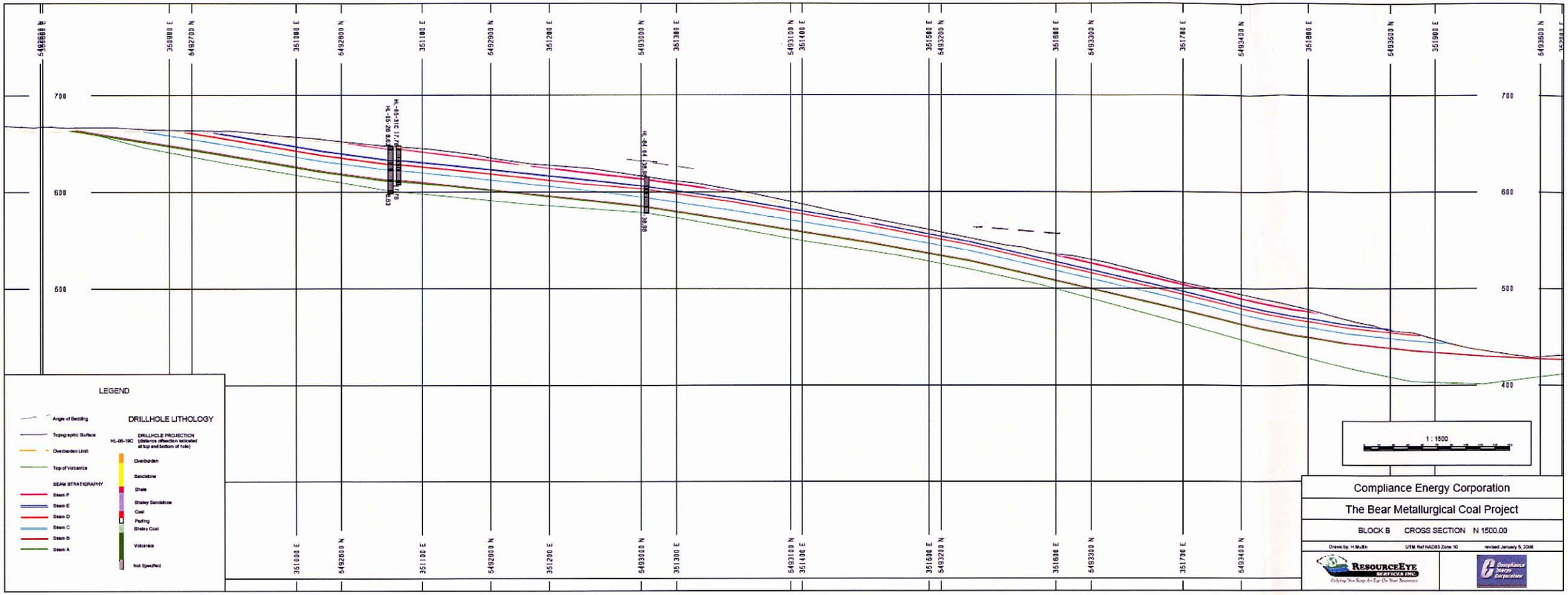

Figure 9 – Bear Project: Section B – B' Through Block B

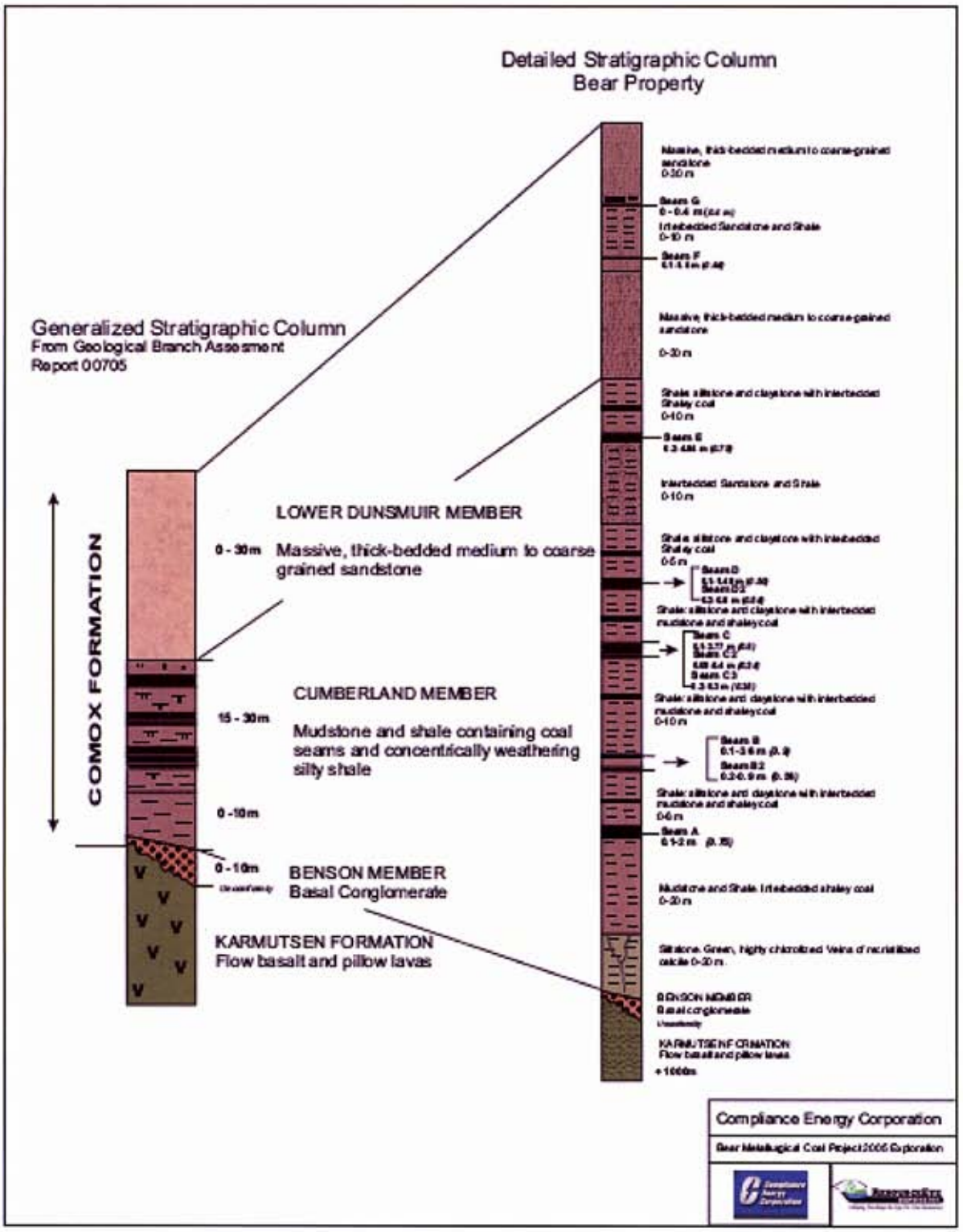

Figure 10 – Bear Project: Generalized Stratigraphy

Hamilton Lake

Allen Lake

1976 ADIT SITE

TRENT RIVER

IDLE CREEK

TSABLE RIVER

Block A

Block B

Block D

Block E

1 : 10000

0 100 200 300 400 500 600 700 800

Compliance Energy Corporation

Bear Metallurgical Coal Project

Figure 3: 2005 Exploration Summary Map

Dwn by: Ron Parent, P. Geo. | UTM REF NAD83 | revised November 21, 2005

Compliance Energy Corporation

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Legend

- Roads
- HL-84-02 Historical Drillholes
- HL-05-18C Phase 1 Drillhole
- HL-05-25 Phase 2 Drillhole
- TR-05-06 Trenches
- Property Boundary
- Rivers
- Tree Outline
- Topographic Contour
- Surface Outcrop of Volcanics
- Bottom of Coal Zone
- Bedding Strike and Dip

HAMILTON LAKE

TRENT RIVER

N

1 : 5000

Legend

- roads
- coal license boundary
- watercourse
- treed area
- topo contour (CI=25 m)
- Pre-2005 drillhole location
- 2005 Exploration drillhole location
- 2005 Trench location

Coal Seam Color Index

- G seam
- F seam
- E seam
- D2 seam
- D seam
- C seam
- B seam
- A seam

Geology Legend

- bedding orientation mapped in 2005
- volcanic - sedimentary unconformity
- coal outcrop location
- volcanic outcrop location
- coal seam subcrop (shaded by seam)
- anticline axis
- syncline axis

Compliance Energy Corporation

Bear Metallurgical Coal Project

BLOCK A - SURFACE GEOLOGY

Dwn by: R. Parent, P. Geo. UTM Ref NAD83 Zone 10 revised January 9, 2006

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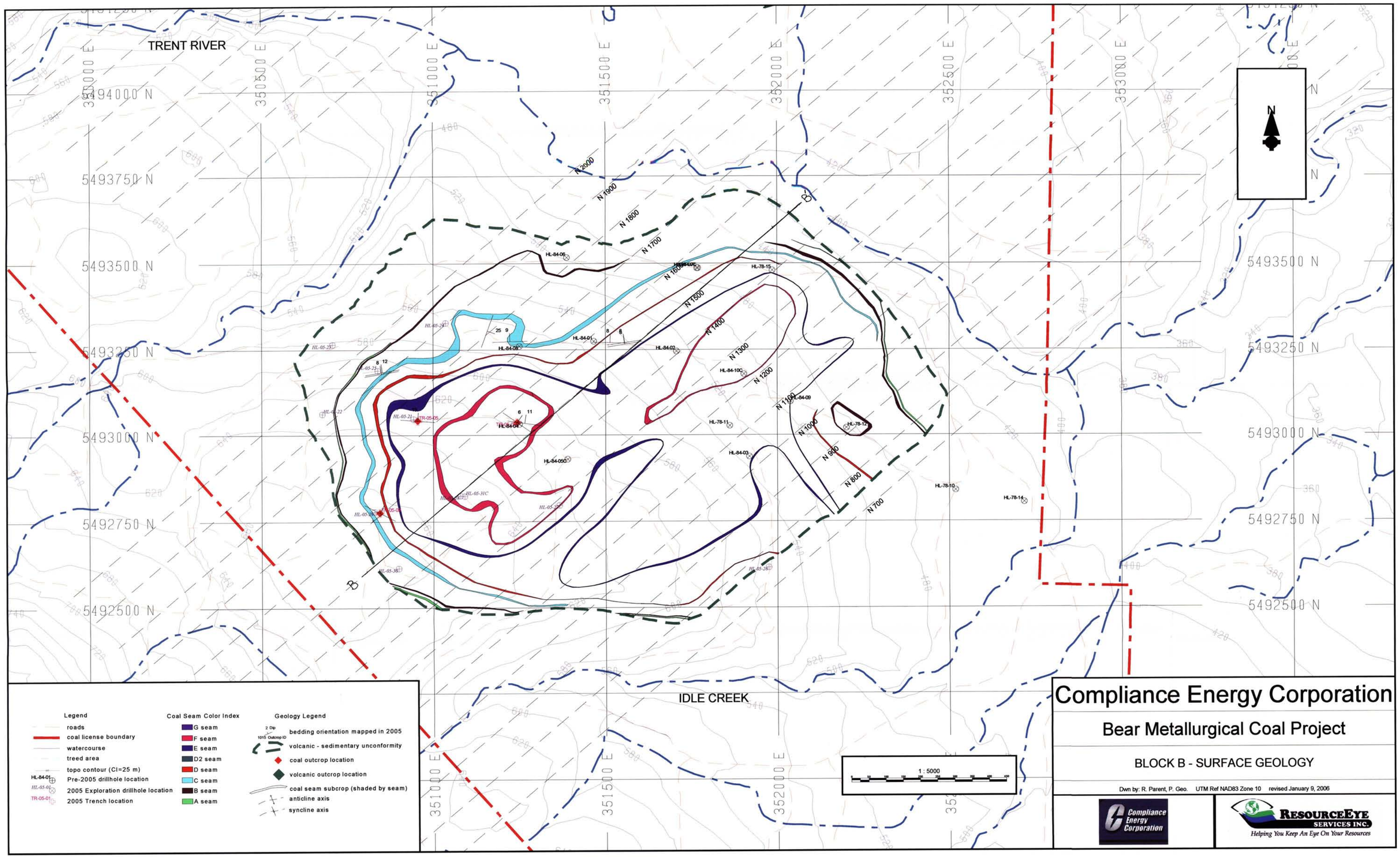
TRENT RIVER
IDLE CREEK
B
B'
N
351000 E
351500 E
352000 E
352500 E
353000 E
5494000 N
5493750 N
5493500 N
5493250 N
5493000 N
5492750 N
5492500 N
N 2000
N 1900
N 1800
N 1700
N 1600
N 1500
N 1400
N 1300
N 1200
N 1100
N 1000
N 900
N 800
N 700
HL-84-06
HL-84-05C
HL-78-15
HL-84-01
HL-84-08
HL-84-02
HL-84-10C
HL-84-09
HL-78-11
HL-78-12
HL-84-03
HL-84-05C
HL-78-10
HL-78-14
HL-05-24
HL-05-25
HL-05-22
HL-05-21
TR-05-05
HL-84-04
HL-05-31C
HL-05-23
HL-05-20
TR-05-04
HL-05-36
HL-05-28
25 9
8 12
6 11
8 8
Legend
roads
coal license boundary
watercourse
treed area
topo contour (CI=25 m)
Pre-2005 drillhole location
2005 Exploration drillhole location
2005 Trench location
Coal Seam Color Index
G seam
F seam
E seam
D2 seam
D seam
C seam
B seam
A seam
Geology Legend
2 Dip
1015 Outcrop ID
bedding orientation mapped in 2005
volcanic - sedimentary unconformity
coal outcrop location
volcanic outcrop location
coal seam subcrop (shaded by seam)
anticline axis
syncline axis
1 : 5000
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Bear Metallurgical Coal Project
BLOCK B - SURFACE GEOLOGY
Dwn by: R. Parent, P. Geo. UTM Ref NAD83 Zone 10 revised January 9, 2006
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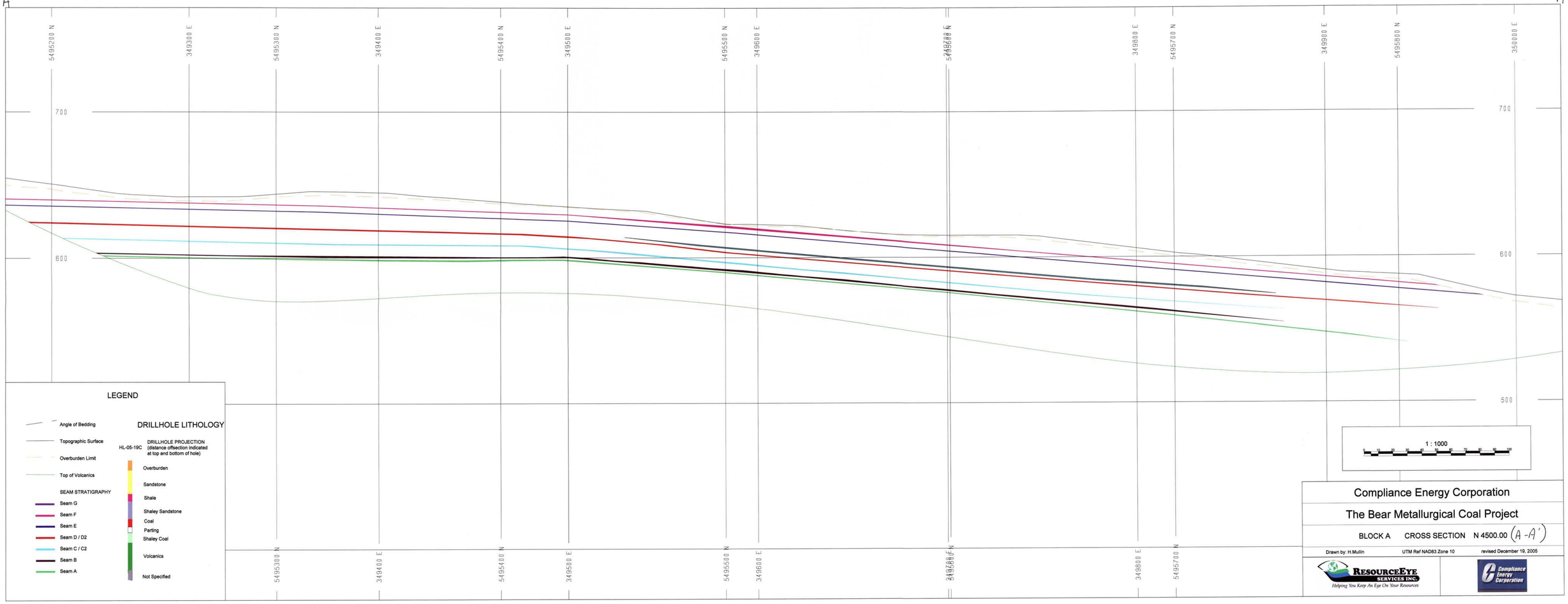
A
A'
5495200 N
349300 E
5495300 N
349400 E
5495400 N
349500 E
5495500 N
349600 E
5495600 N
349700 E
349800 E
5495700 N
349900 E
5495800 N
350000 E
700
600
500
LEGEND
Angle of Bedding
Topographic Surface
Overburden Limit
Top of Volcanics
SEAM STRATIGRAPHY
Seam G
Seam F
Seam E
Seam D / D2
Seam C / C2
Seam B
Seam A
DRILLHOLE LITHOLOGY
HL-05-19C
DRILLHOLE PROJECTION
(distance offsection indicated
at top and bottom of hole)
Overburden
Sandstone
Shale
Shaley Sandstone
Coal
Parting
Shaley Coal
Volcanics
Not Specified
1 : 1000
Compliance Energy Corporation
The Bear Metallurgical Coal Project
BLOCK A CROSS SECTION N 4500.00 (A - A')
Drawn by: H.Mullin
UTM Ref NAD83 Zone 10
revised December 19, 2005
RESOURCEYE SERVICES INC.
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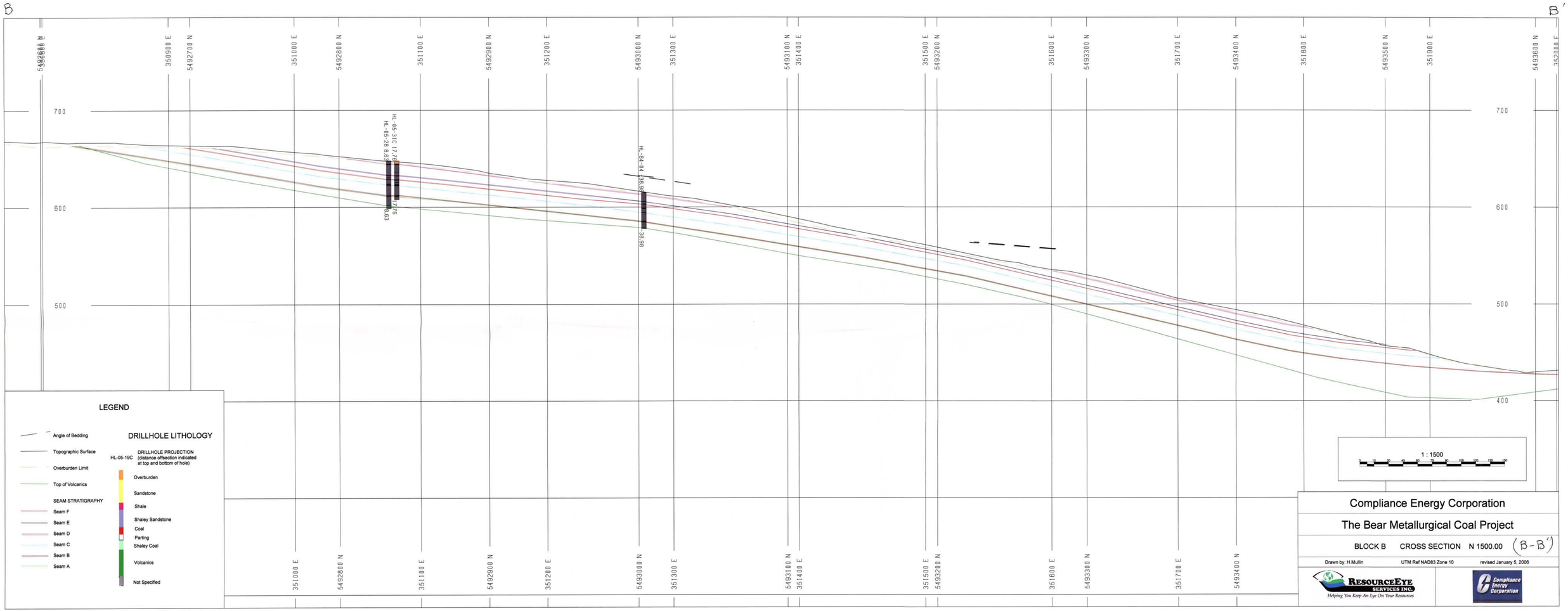
B
B'
5492600 N
350900 E
5492700 N
351000 E
5492800 N
351100 E
5492900 N
351200 E
5493000 N
351300 E
5493100 N
351400 E
351500 E
5493200 N
351600 E
5493300 N
351700 E
5493400 N
351800 E
5493500 N
351900 E
5493600 N
352000 E
700
600
500
400
HL-05-19C
HL-05-18
HL-05-17
HL-84-04
LEGEND
Angle of Bedding
Topographic Surface
Overburden Limit
Top of Volcanics
SEAM STRATIGRAPHY
Seam F
Seam E
Seam D
Seam C
Seam B
Seam A
DRILLHOLE LITHOLOGY
DRILLHOLE PROJECTION
(distance offsection indicated at top and bottom of hole)
HL-05-19C
Overburden
Sandstone
Shale
Shaley Sandstone
Coal
Parting
Shaley Coal
Volcanics
Not Specified
1 : 1500
Compliance Energy Corporation
The Bear Metallurgical Coal Project
BLOCK B CROSS SECTION N 1500.00 (B-B')
Drawn by: H.Mullin
UTM Ref NAD83 Zone 10
revised January 5, 2006
RESOURCEEYE SERVICES INC.
Helping You Keep An Eye On Your Resources
Compliance Energy Corporation

APPENDIX A

DRILLERS AND GEOLOGICAL DESCRIPTIVE LOGS
CUTTINGS AND CORE

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION		
Hole ID: HL-05- D2C	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 0 / -90	Total Depth (TD):	Hole Type: Rotary/core
Start Date: April 21 /05	Completion Date: April 22	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rick / 5	Casing Length: Pulled / Remains (circle one) 18

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	9	Till	Brown	
9	22	Shale	Brown	
22	24	Shale/Coal	Black	
24	34	Shale	Brown	
34	40	Sandstone	grey	
40	55	Shale with Coal stringers	brown/black	10 gpm
55	90	Sandstone	grey	
90	105	Shale/coaly	brown/black	15 gpm
105	116	Sandstone	Grey	
116	120	Coaly	black	

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION

Hole ID: HL-05- 03C	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 0 / -90	Total Depth (TD): 118	Hole Type: (Rotary)/core
Start Date: Sat Apr 12/05	Completion Date: Sat	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rich / 5	Casing Length: Pulled/ Remaining (circle one) 70

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	2	Fill	Brown	
2	4	Weathered Rock	Brown	
4	42	Sandstone	Grey	
42	47	Shale/Coal	Brown/ Black	
				10 gpm
47	100	Sandstone	grey	gpm
100	118	Shale/Coal	Brown/ Black	

Date issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

RESOURCEEYE SERVICES INC.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION		
Hole ID: HL-05-04	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 0 / -90	Total Depth (TD):	Hole Type: Rotary/core
Start Date: Sun/Apr/24/05	Completion Date: Sun	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rich / 5	Casing Length: 20 Pulled/Remains (circle one)

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	3	Fill	Brown	
3	9	weathered		
		Rock	Brown	
9	30	Shale	Brown	
30	58	Sandstone	grey	
58	75	Shale	Brown	
75	80	Coaly	Black/brown	
80	100	Shale	brown	
100	105	coaly	black	
105	116	Sandstone	grey	
116	130	Shale	Brown	
130	147	hard Rock	green	
		Volcanics		
1996	Drilltech 25kw	350psi	900cfm	Air Rotary Casing Hammer

Date Issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

RESOURCEEYE SERVICES	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION		
Hole ID: HL-05- 09C	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 0 / -90	Total Depth (TD):	Hole Type: Rotary/core
Start Date: Mon Apr 25/05	Completion Date: Mon / Apr 1 / 25	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rich / 5	Casing Length: Plastic / Steel (circle one) 20'

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	3	fill	Brown	
3	15	weathered	Brown	
		Sandstone		
15	18	Shale/	Brown/ BLACK	
		Coaly		
18	30	Shale	Brown	
30	38	Sandstone	grey	
38	55	Shale/ Coaly	brown/ black	
55	115	Sandstone	grey	
115	132	Sandstone	green	
132	152	Shale	brown	
152	156	Sandstone	grey	

Date Issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION

Hole ID: HL-05-06	*Proposed Hole ID:*	*Area: Bear Project*
Azimuth/Inclination: 0 / -90	*Total Depth (ID):* 167	*Hole Type:* Rotary/core
Start Date: April 26 /05	*Completion Date:* April 26/05	*Hole Diameter:* 6
Drilling Contractor: Drillwell Enterprises	*Driller/Rig Number:* Rich / 5	*Casing Length:* Pulled/ Remaining (circle one) 20

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	2	fill	brown	
2	15	Sandstone	grey	
15	18	Shale/Coal	brown/black	
18	50	Sandstone	grey	
50	53	Shale/Coal	Rusty/black	
53	70	Shale	brown	
70	75	Coal	black	
75	80	Shale	brown	
80	82	Coal	black	5gpm
82	140	Shale	brown	
140	147	Sandstone	grey	
147	152	Shale	Brown	
152	167	Metamorphic	Green	
		hard		

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION

Hole ID: HL-05-07C	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 090 0 / -90	Total Depth (TD):	Hole Type: (Rotary)/ core
Start Date: April 26/05	Completion Date: April/26/05	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rick / 5	Casing Length: Pulled/ Remains (circle one) 20

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	3	fill	brown	
3	22	Sandstone	grey	
22	32	Shale/ Coaly	brown/ blk	
32	70	Sandstone	grey	
70	75	Coal/shale	brown/ blk	
75	90	Sandstone	grey	
90	120	Shale	brown	
		TD 120'	-10 gas	
		CLOSE		

Date Issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION

Hole ID: HL-05-08C	Proposed Hole ID:	Area: Bear Project
Azimuth/Inclination: 0 / -90	Total Depth (TD):	Hole Type: Rotary/core
Start Date: April 27	Completion Date: April 27	Hole Diameter: 6
Drilling Contractor: Drillwell Enterprises	Driller/Rig Number: Rich / 5	Casing Length: Pulled/ Remains (circle one) 20

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	9	Shale	brown	
9	15	Sandstone	grey	
15	30	Shale	Brown	
30	35	Coaly	black/brown	
35	70	Shale	Brown	
70	75	Sandstone	grey	
75	80	Coaly	Black/Brown	
80	100	Sandstone	grey	
100	110	Coaly	Black/Brown	
110	128	Sandstone	grey	
128	132	Shale	Brown	
132	HL	Coaly	black/Brown	

Date Issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP – BEAR PROJECT

Hole ID: HL-05-09C	*Proposed Hole ID:* DH-	*Area:* Bear Project
Azimuth/Inclination: 01-90	*Total Depth (TD):*	*Hole Type:* Rotary
Start Date: April 28	*Completion Date:* April 29	*Hole Diameter:* 6
Drilling Contractor: Driller: Drill well	*Driller/Rig Number:* Rich / 5	*Casing Length:* Pulled/Remains (circle one) 20'

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	9	fill	Brown	
9	12	Sandstone	Grey	
12	27	Shale	Brown	
27	30	Sandstone	Grey	
30	49	Shale	Brown	

Date Issued: 3-May-05 **Reviewed:**	**Approved by:** *Draft, Version 2*	**Page 1 of 1**

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP – BEAR PROJECT

Hole ID: HL-05- 10	*Proposed Hole ID:* DH-	*Area:*
Azimuth/Inclination: 0 / -90	*Total Depth (TD):* 67'	*Hole Type:* Rotary
Start Date: MAY 3	*Completion Date:* MAY 3	*Hole Diameter:* 6
Drilling Contractor: Driller: Drillwell	*Driller/Rig Number:* Rick / 5	*Casing Length:* Pulled/ Remains (circle one) 34' of 6" - 15' of 8"

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	4	Fill	Brown	
4	10	Fill	Brown	
10	25	Fill	grey	
25	34	Gravel	grey	WATER BEARING
		Sand		Approx 50 gpm flowing
				around CASING. Drove
				15' of 8" to control
				flow
34	50	Sandstone	White/grey	
50	67'	Volcanics	green	

Date Issued: 3-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

RESOURCEEYE SERVICES INC.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP – BEAR PROJECT

Hole ID: HL-05- 11	*Proposed Hole ID:* DH-26	*Area:*
Azimuth/Inclination: 0 / -90	*Total Depth (TD):* 65	*Hole Type:* Rotary
Start Date: May 3	*Completion Date:* May	*Hole Diameter:* 6
Drilling Contractor: Driller: Drillwell	*Driller/Rig Number:* Rick / 5	*Casing Length:* Pulled / Remains (circle one) 20

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	4	fill	Brown	
4	35	Till	Grey	
35	40	Sandstone	Grey / white	
40	65	Volcanics	Green	

Date Issued: *3-May-05* Reviewed:	Approved by: *Draft, Version 2*	Page 1 of 1

RESOURCEEYE	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP – BEAR PROJECT

Hole ID: HL-05-12C	*Proposed Hole ID:* DH-4	*Area:*
Azimuth/Inclination: 0 / -90	*Total Depth (TD):*	*Hole Type:* Rotary
Start Date: MA-14	*Completion Date:* MA-14	*Hole Diameter:* 6
Drilling Contractor: *Driller:* Drillwell	*Driller/Rig Number:* Rich / 5	*Casing Length:* Pulled / Remains (circle one) 60

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	2	fill	Brown	
2	20	Sandstone	grey	
20	24	Coaly	BLACK	
24	60	Coaly/Shale	Brown/Black	
60	64	Sandstone	grey	

Date Issued: 3-May-05 Reviewed.	Approved by: Draft. Version 2	Page 1 of 1

RESOURCEEYE SERVICES INC.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP. 2005 BEAR MET COAL EXPLORATION		
Hole ID: HL-05- 13C	*Proposed Hole ID: DH-3*	*Area: Beer Project*
Azimuth/Inclination: 0 / -90	*Total Depth (TD):* 18'	*Hole Type:* Rotary/core
Start Date: May 5th, 2005	*Completion Date:* May 6th, 2005	*Hole Diameter:* 6"
Drilling Contractor: Drillwell Enterprises Rich	*Driller/Rig Number:* 5	*Casing ~~Length~~:* Pulled/ Remains (circle one) 20'

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	2	~~Shale~~ Till	Brown	
2	4	Shale		
4	6	coal		
6	18	Shaley coal		

Date Issued: 22-Apr-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

RESOURCEEYE SERVICES INC.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT: COMPLIANCE ENERGY CORP – BEAR PROJECT

Hole ID: HL-05-14C	*Proposed Hole ID:* DH-01	*Area:* Hamilton Lake
Azimuth/Inclination: 0 / -90	*Total Depth (TD):* 29.04 m / 95' 3"	*Hole Type:* RC / Air
Start Date: 17/05/05	*Completion Date:* 17/05/05	*Hole Diameter:* 6
Drilling Contractor: Drillwell *Driller:*	*Driller/Rig Number:* Rich / 5	*Casing Length* Pulled/Remains (circle one) 20'

INTERVAL DETAILS:

From (ft)	To (ft)	Rock Type	Colour	Comments/ Water Inflow
0	4	topsoil	Brown	
4	27	Bedrock Sandstone	grey	

Date Issued: 3-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT:

Hole ID: NL-05-15C	Proposed Hole ID:DH-	Area:
Azimuth/Inclination:0/-90	Total Depth (TD):	Hole Type: Rotary
Start Date: MAY 18	Completion Date: MAY 18	Hole Diameter: 6
Drilling Contractor: Drillwell	Driller/Rig Number: Rich 5	Casing Length: Pulled / Remains (circle one) 20

INTERVAL DETAILS:

From (m)	To (m)	Rock Type	Colour	Comments/ Water inflow
0	2	Fill	Brown	
2	4	Shale	brown	
4	7	Coal	black	
7	8.2	Shale	brown	

Date Issued: 17-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye Services	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT:

Hole ID: HL-05-16	*Proposed Hole ID:* DH-05-106	*Area:* Block A
Azimuth/Inclination: 0°-90°	*Total Depth (TD):*	*Hole Type:* Rotary
Start Date: 11 May 19	*Completion Date:* 14 May 19	*Hole Diameter:* 6
Drilling Contractor: Drillwell	*Driller/Rig Number:* Rich / 5	*Casing Length:* 20 *Pulled? Remaining? (circle one)*

INTERVAL DETAILS:

From (m)	To (m)	Rock Type	Colour	Comments/ Water Inflow
0	2	Till	Brown	
2	18	Bedrock	grey	

Date Issued: 17-May-05 **Reviewed:**	**Approved by:** Draft. Version 2	**Page 1 of 1**

RESOURCEEYE CONSULTING	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT:

Hole ID: HL-05-17C	*Proposed Hole ID:* DH-30	*Area:* Block A
Azimuth/Inclination: 0/-90	*Total Depth (TD):*	*Hole Type:* Rotary
Start Date: May 25	*Completion Date:* May 26	*Hole Diameter:* 6"
Drilling Contractor: Drill Well	*Driller/Rig Number:* Rig 5	*Casing Length:* Pulled (Remains (circle one))

INTERVAL DETAILS:

From (m)	To (m)	Rock Type	Colour	Comments/ Water Inflow
0	2	Till	Brown	
2	18	Sand & Gravel	Grey	25 GPM

Date Issued: 17-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

RESOURCEEYE TECHNICAL SERVICES	Quality Control System	Section 3 Form 3-1E

Driller's Log Report

PROJECT:

Hole ID: HL-05-PC	*Proposed Hole ID:* DH-29	*Area:* BLOCK A Hamilton Lake
Azimuth/Inclination: 0/-90	*Total Depth (TD):*	*Hole Type:*
Start Date: May 27	*Completion Date:* May 27	*Hole Diameter:* 6
Drilling Contractor: Dahrouell	*Driller/Rig Number:* Rich / 5 Richard / Bouquet	*Casing Length:* *Pulled Remains (circle one)* 20

INTERVAL DETAILS:

From (m)	To (m)	Rock Type	Colour	Comments/ Water Inflow
0	3	Till	Brown	
3	18	Bedstone Grey	grey	

Date Issued: 17-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

ResourceEye Services Inc.	Quality Control System	Section 3 Form 3-1E
	Driller's Log Report	

PROJECT:

Hole ID: HL-05-19C	*Proposed Hole ID:* DH- 28	*Area:* Boxing
Azimuth/Inclination: 0/-90	*Total Depth (TD):*	*Hole Type:* Rotary
Start Date: MAY 30	*Completion Date:* MAY 30	*Hole Diameter:* 6
Drilling Contractor: Drillwell	*Driller/Rig Number:* Rick / 5	*Casing Length:* Pulled / Remains (circle one) 28

INTERVAL DETAILS:

From (m)	To (m)	Rock Type	Colour	Comments/ Water Inflow
0	2	Till	Brown	
2	80	Sandstone	grey	

Date Issued: 17-May-05 Reviewed:	Approved by: Draft, Version 2	Page 1 of 1

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2005

DRILLER'S DAILY REPORT DATE: Sept. 8

CLIENT: Compliance Coal Corp DRILLER: Scott/Randy

PROJECT/LOCATION: The Bear → Block B HELPER:

Units: Feet Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
0		2'		Till								
2'		6'		Coal								
6'		16'		Shale Coal								
16'		17'		Coal								
17'		14'		Shale								
14'		20'		Coal								
20'		22'		Mudstone								
22'		23'		Coal								
23'		27'		silt + coal								
27'		43'		SST white								
43'		46'		SH								
46'		50'		SST white								
50'		59'		SH + SST								
59'		65'		Coal + SH								
65'		82'		Mudstone light grey Fine SST								
82'		112'		white ash like Stuff								
112'		122'		green volcanic								
122'		132'		SST lite green								
132'		143		grey purple green volcanic								
TD = 143'												

SUMMARY OF HOURS

MOVE	CORING		
SET UP	LOGGING		
CASING	REPAIRS		
DRILLING	STANDBY		
TRIPPING			
CONDIT'N	ROOM AND BOARD Man/days		
	TOTAL HOURS:		TOTAL:

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core

For Drillwell: For the Client:

HL-05-21 → casing remains (6" total, cut to 4')

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DRILLER'S DAILY REPORT DATE: Sept 7 2005 ~~19~~

CLIENT: Compliance Coal Corp DRILLER: Scott / Rudy

PROJECT/LOCATION: The bear → Block B HELPER:

Units: Feet Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
0'		8'		S.lt + Broken Shale								
8'		26'		S.Hstone + Shale								
26'		38'		SST grey								
38'		41'		Shale grey								
41'		49'		Shale								
49'		52'		SST								
52'				Volcanic								
	TD @ 52'											

SUMMARY OF HOURS

MOVE	CORING		
SET UP	LOGGING		
CASING	REPAIRS		
DRILLING	STANDBY		
TRIPPING			
CONDIT'N	ROOM AND BOARD Man/days		
	TOTAL HOURS:		TOTAL:

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core

For Drillwell: _____ For the Client: _____

HL-05-22 → casing remains 9'

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2005

DRILLER'S DAILY REPORT DATE: Sept. 8 ~~, 19~~

CLIENT: Compliance Coal Corp DRILLER: Randy / Scott

PROJECT/LOCATION: Re Bear → Block B HELPER:

Units: Feet Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
0'		9'		Silt/sand/till								
9'		16'		Broken SST								
16'		32'		SST fine								
32'		38'		Shale								
38'		46'		SST fine grey								
46'		58'		SST coarse grey bright grey								
58'		68'		SST fine grey								
68'		69'		SST very coarse								
69'		78'		SST med light grey								
78'		85'		SST very coarse								
85'		89'		white with green and purple pebbles Conglomerate?								
89'		102'		green volcanics								
TD 102'												

SUMMARY OF HOURS

			TOTAL CHARGES				
MOVE	CORING		Hole no.	move stdby	csng	drill	core
SET UP	LOGGING						
CASING	REPAIRS						
DRILLING	STANDBY						
TRIPPING							
CONDIT'N	ROOM AND BOARD Man/days						
	TOTAL HOURS:		TOTAL:				

For Drillwell: For the Client:

HL-05-23 ⇒ casing remains 12'

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DRILLER'S DAILY REPORT DATE: Sept. 8 2005 I9

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear - Block B HELPER: Aaron Jason

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
1	45	2	15	Set up	1/2		HL-05-24					
2	15	3	30	Casing	1 1/4					10		
3	30	5	00	Drilling	1 1/2						153	
				Till				0	7			
				Coal				7	8			
				coaly shale				8	9			
				sandstone				9	41			
				Coal				41	43			
				sandstone				43	95			
				siltstone				95	137			
				sandstone				137	163			

SUMMARY OF HOURS

MOVE		CORING	
SET UP	1/2	LOGGING	
CASING	1 1/4	REPAIRS	
DRILLING	1 1/2	STANDBY	
TRIPPING			
CONDIT'N		ROOM AND BOARD Man/days	3
[redacted]		TOTAL HOURS:	[redacted] 3 1/4

Drive shoe.

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-24		10	153	
TOTAL:		10	153	

For Drillwell: Randy Creamer

For the Client: C. Popp

HL-05-24

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DRILLER'S DAILY REPORT DATE: Sept 9, 2005

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear Block B HELPER: Hawker Jensen

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	30	8	30	AM Travel + underreams	1½		HL 05-24	0				
8	00	8	30	Drilling	½							
8				sd sandstone				143	153		20	
8	30	9	30	Trip and ream hole	1							
9	30	11	30	pack up move	2							
11	30	12	00	set up rig	½		HL 05-25					
12	00	12	30	Lunch	½							
12	30	1	00	Casing till	½					7½		
1	00	2	30	Drilling	1½						138	
				sandstone				5	30			
				Coal				30	34			
				sandstone				34	66			
				siltstone				66	108			
				altered sandstone				108	116			
				sd sandstone				116	125			
				green Volcanics				125	143			
2	30	3	00	Trip	½							
3	00	4	30	pack up and move	1½							
4	30	5	00	setup rig	½		HL 05-26					
5	00	6	00	casing	1					20		
6	00	8	30	Travel locks lubricate	2½							
				gate								

SUMMARY OF HOURS

MOVE	3½	CORING	
SET UP	1	LOGGING	
CASING	1½	REPAIRS	
DRILLING	2	STANDBY	
TRIPPING	1½	Lunch	½
CONDIT'N		ROOM AND BOARD Man/days	3
Travel and water	4	TOTAL HOURS:	14

2 Drive shoes

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL 05-24			20	
HL 05-25		7½	138	
HL 05-26		20		
TOTAL:		27½	158	

For Drillwell: Randy Cramer

For the Client: E. Popoff

HL 05-24 and HL-05-25 and HL-05-26

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DRILLER'S DAILY REPORT DATE: Sept. 10 2005 ~~09~~

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear Block B HELPER: Warren Jason

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS	HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	30	7	30	Travel and rig to	1 1/2	HL-05-26			40		
7	30	11	00	Casing	3 1/2						
11	00	12	30	Break down air hose	1 1/2						
12	30	1	00	Lunch	1/2						
1	00	2	30	Pull casing	1 1/2						
2	30	3	30	Pick up and move	1	HL-05-27					
3	30	4	30	casing drill	1		0	11	12 1/2		
				Coal			11	12 1/2			
				sandstone			12 1/2	22			
				Coal			22	26			
				Sandstone			26	41			
				shaley Coal			41	42			
				Sandstone			42	58			
				Shaley Coal			58	62			
				sandstone			62	83			
				shaley Coal			83	83 1/2			
				sandstone			83 1/2	92			
				Volcanics			92	102			
4	30	6	00	Drilling	1 1/2					91	
6	00	7	00	Travel	1						

SUMMARY OF HOURS

MOVE	1	CORING	
SET UP		LOGGING	
CASING	4 1/2	REPAIRS	1 1/2
DRILLING	1 1/2	STANDBY	
TRIPPING	1 1/2	Lunch	1/2
CONDIT'N		ROOM AND BOARD Men/days	3
Travel + water	2 1/2	TOTAL HOURS:	13

Pull casing

Drive shoe

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-26		40		
HL-05-27		12 1/2	91	
TOTAL:		52 1/2	91	

For Drillwell: Randy Evans

For the Client: E. Pohl

HL-05-26 and HL-05-27

1-604-669-5410

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DRILLER'S DAILY REPORT Page 1 DATE: Sept. 11 2005 ~~39~~

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: Ide Bear Block B HELPER: Shawn Jason

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	30	7	30	Travel and water	1 1/2		HL-05-27					
7	30	8	30	Trip	1							
8	30	9	15	Pick up move	3/4							
9	15	9	30	set up	1/4		HL-05-28			13	152	
9	30	10	00	casing	1/2							
10	00	11	45	Drilling	1 3/4							
				Till				0	2			
				shale				2	10			
				Shaley Coal				10	12			
				sandstone				12	38			
				shale				38	52			
				coal				52	53			
				shale				53	60			
				Coal				60	65			
				siltstone				65	79			
				shaley coal				79	84			
				sandstone				84	115			
				coal				115	121			
				sandstone				121	152			
				volcanics 3:6PM				152	162			
11	45	12	15	Trip	1/2							
12	15	12	45	Lunch	1/2							
12	45	1	30	pick up move	3/4							
1	30	2	00	setup	1/2		HL-05-29					
2	00	2	30	casing	1/2					15		
2	30	3	45	Drilling	1 1/4						69	
				till				0	2			

SUMMARY OF HOURS

MOVE	1 1/2	CORING	
SET UP	3/4	LOGGING	
CASING	1	REPAIRS	
DRILLING	3	STANDBY	
TRIPPING	1 1/2	lunch 1/2	
CONDIT'N		ROOM AND BOARD Man/days 3	
Travel and water 1 1/2		TOTAL HOURS: 9 3/4	

3 Drive shoes.

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-28		13	152	
HL-05-29		15	69	
TOTAL:		28	221	

For Drillwell: Randy Creamer For the Client: E. Popp

HL-05-27 and HL-05-28

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DRILLER'S DAILY REPORT Page 2 DATE: Sept. 11 2005 ~~09~~

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear Block B HELPER: Shawn Jason

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
							HL-05-29					
				shale				2	5			
				coal				5	12			
				sandstone				12	41			
				coal				41	50			
				Sandstone				50	70			
				Volcanics				70	82			
3	45	4	15	Trip	1/2							
4	15	5	00	pack up move	1/2							
5	00	5	30	setup	1/2		HL-05-30					
5	30	5	45	casing	1/4					15		
5	45	6	00	Drilling	1/4					[illegible]	2.6	
				grey clay				0	9			
				Sandstone				9	34			
				coal				34	40			
				sandstone				40	41			
6	00	7	00	Travel	1							

SUMMARY OF HOURS

MOVE	1/2	CORING	
SET UP	1/2	LOGGING	
CASING	1/4	REPAIRS	
DRILLING	1/4	STANDBY	
TRIPPING	1/2		
CONDIT'N		ROOM AND BOARD Manidays 0	
Travel	1	TOTAL HOURS: 3	

1 Drive shoe

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-30		15	2.6	
TOTAL:		15	2.6	

For Drillwell: Randy Reames For the Client: E. Popf

HL-05-29 and HL-05-30

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DRILLER'S DAILY REPORT DATE: Sept. 12, 2005 ~~09~~

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear Block B HELPER: Shawn Jason

Units: Feet / Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS	HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	15	7	15	Travel and water	1 1/2						
7	15	7	45	Drilling	1/2	HL-05-30				30	
				sandstone			42	45			
				coal			45	45½			
				sandstone			45½	54			
				Volconic			54	62			
7	45	~~8~~	00	Rig	1/4						
8	00	10	00	standby	2						
10	00	10	15	move	1/4						
10	15	11	00	setup	3/4	HL-05-31C					
11	00	11	30	casing	1/2				10		
11	30	11	45	Drilling	1/4					29	
11	45	12	30	Trip out	3/4						
12	30	1	00	lunch	1/2						
1	00	2	15	Trip in	1 1/4						
2	15	6	15	Coring	4						92
				38-45 7-4.4							
				45-52 ~~7-8~~ 8.1							
				52-61.9 9.9 8.2½							
				61.9-71.6 9.9 10.1							
				71.6-81.3 9.9 9.9							
				81.3 91.0 9.9 9.4							
				91.0-100.9 9.9 9.7½							
				100.9-110.6 9.9 9.11							
				110.6-120.3 9.9 9.7							
				120.3-130.0 9.9 9.7							
6	15	7	15	Travel	1						

SUMMARY OF HOURS

MOVE 1/4	CORING 4		
SET UP 3/4	LOGGING		
CASING 1/2	REPAIRS		
DRILLING 3/4	STANDBY 2		
TRIPPING 2 1/4	lunch 1/2		
CONDIT'N	ROOM AND BOARD Man/days 3		
Travel and water 2½	TOTAL HOURS: 13½	TOTAL:	

1 Drive shoe

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-30			20	
HL-05-31C		10	29	92
TOTAL:		10	49	92

For Drillwell: Randy Cramer

For the Client: E. Popik

HL-05-30 and HL-05-31C

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DRILLER'S DAILY REPORT DATE: Sept 13 2005

CLIENT: Compliance Coal Corp. DRILLER: Randy

PROJECT/LOCATION: The Bear Block E HELPER: Shawn Jason

Units: (Feet) Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS		HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	30	7	30	Travel and unload	1 1/2							
7	30	8	15	Trip	3/4							
8	15	10	00	pack up move	1 3/4							
10	00	1	00	move	3							
1	00	2	00	set up	1		HL-05-32					
2	00	2	45	casing	3/4							
2	45	3	15	Drilling	1/2							
				Tiff				0	9	12		
				Volconic				9	42		33	
3	15	3	30	Trip	1/4							
3	30	4	30	pack up move	1							
4	30	5	15	set up	3/4		HL-05-33					
5	15	6	00	Casing	3/4					18		
1	00	1	30	Lunch	1/2							
6	00	6	30	travel	1/2							

SUMMARY OF HOURS

MOVE	5 3/4	CORING	
SET UP	1 3/4	LOGGING	
CASING	1 1/2	REPAIRS	
DRILLING	1/2	STANDBY	
TRIPPING	1	Lunch 1/2	
CONDIT'N		ROOM AND BOARD Man/days 3	
Travel	2	TOTAL HOURS: 12 1/2	

2 Drive shafts.

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-32		12	33	
HL-05-33		18		
TOTAL:		30	33	

For Drillwell: Randy Cramer

For the Client: E-Post

HL-05-32 and HL-05-33

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DRILLER'S DAILY REPORT DATE: Sept 14 2005

CLIENT: Compliance Coal Corp DRILLER: Randy

PROJECT/LOCATION: [redacted] Bear Block E HELPER: Shawn Jason

Units: Feet / Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS	HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
7	00	8	15	coring	1 1/4	HL05-33			[redacted]		
8	15	8	45	Drilling	1/2				10	23	
				green volcanic			23	40			
8	45	9	00	Trip	1/4						
9	00	9	15	move	1/4						
9	15	10	00	set up	3/4	HL-05-34					
10	00	10	30	casing	1/2						
10	30	11	00	Drilling till	1/2		0	6 1/2		24	
				shale coal			6 1/2	10	13		
				sandstone			10	23			
				green volcanic			23	33			
11	00	11	30	Trip	1/2						
11	30	12	00	pick up move	1/2						
12	00	12	30	lunch	1/2						
12	30	2	15	move	1 3/4						
2	15	2	30	set up	1/4	HL-05-35					
2	30	5	15	Drilling	2 3/4					160	
				sandstone			2	40 1/2	5		
				shale coal			40 1/2	80 1/2	13		
				shale			80 1/2	89			
				coal			89	94			
				shale			94	95			
				coal			95	100			
				siltstone			100	162			
5	15	6	00	Travel	3/4						

SUMMARY OF HOURS

MOVE 2 1/2	CORING		
SET UP 1	LOGGING		
CASING 2 1/4	REPAIRS		
DRILLING 3 3/4	STANDBY		
TRIPPING 3/4	Lunch 1/2		
CONDIT'N	ROOM AND BOARD Men/days	3	
Travel 3/4	TOTAL HOURS: 11		

2 Drive shoes.

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-33		10	23	
HL-05-34		13	24	
HL-05-35		5	160	
TOTAL:		28	207	

For Drillwell: Randy Cremer

For the Client: E Popyk

HL-05-33 and HL-05-34

and HL-05-35

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DRILLER'S DAILY REPORT DATE: Sept 15 2005

CLIENT: Compliance Coal Corp DRILLER: Randy

PROJECT/LOCATION: The Bear Block E HELPER: Shawn Jason

Units: Feet Metres

FROM hour	FROM min	TO hour	TO min	ACTIVITY DESCRIPTION	HOURS	HOLE NO.	DEPTH From	DEPTH To	LENGTH case	LENGTH drill	LENGTH core
6	15	7	15	Travel to water	1 1/2	HL-05-35					
7	15	8	00	Drilling	3/4					40	
				siltstone			162	192			
				green volcanic			192	202			
8	00	8	30	standby	1/2						
8	30	9	15	Trip	1/4						
9	15	10	00	packup	1/4						

SUMMARY OF HOURS

MOVE 1/4	CORING	
SET UP	LOGGING	
CASING	REPAIRS	
DRILLING 3/4	STANDBY 1/2	
TRIPPING 1/4		
CONDIT'N	ROOM AND BOARD Man/days 0	
1 1/2 Travel water	TOTAL HOURS: 3 1/4	

TOTAL CHARGES

Hole no.	move stdby	csng	drill	core
HL-05-35			40	
TOTAL:			40	

For Drillwell: Randy Cramer

For the Client: E. Pogf

HL-05-35

ResourceEye Services Inc.
Helping You Keep An Eye On Your Resources

Quality Control System

Form 3F

Core Log Cover Sheet

Hole ID: HL-05-1C	Client: Compliance Energy Corp	Completion date: April 21, 2005	Area: Bear Property

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	n/a	n/a				0	-90	470.9m	3"

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	Drillwell Enterprises	Rig Number:	
Comments:	Casing set to 9' & started coring @ 18'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Ron Parent (signature): _____ Date: April 25, 2005

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Quality Control System

Form 3F

Core Log Report

Hole ID: MI-05-01C | **Client:** ConocoPhillips Energy | **logging date:** 23/4/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Lithology	Description	BCM	Core Quality
1	5.49	8.46	2.97	2.92	98.3						SSC	poorly bedded to massive SdP ss.	LD	EXC
2	8.46	11.43	2.97	2.98	100%						SSC	as above minor coaly stringers 25mm		EXC
3	11.43			0.16							SSC	as above lower contact sharp		EXC
				1.22							SHC/SH	hard SHC with occ. thin coal stringers 45 mm	15	EXC-GOOD
				0.05							C	coal - dull		GOOD
		12.41	2.98	1.27							SH	getting coarser grained towards bottom, occ coaly stringers 65mm		GOOD
				2.64	88.5									

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: [signature]

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Form 3F

Core Log Report

Hole ID: HL-05-01C | **Client:** Companie Energy | **logging date:** 23/09/05

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	DIP	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
4	19.41	20.35	2.98	0.97							SH	as previous interval	10°	good
												broken core mac toe of		
												slot		
				0.38							SS/SH	interbedded sand and shale		excell
				1.45								fine laminations of sand		
				2.80	94						SSA	81.1850 massive rock		excell
												with fine laminations of		
5	19.37	20.35	2.98	3.04	100							coal and mudstone		
											SSA	some carbonaceous clean		good
												poorly bedded		excell
6	20.35			0.68							SSA	gradded towards upper	5	good
												and lower contact		
												highly fractured in middle		
												of core		
				0.7							SH	DARK grey massive		good
				0.18							SS/SH	gradded towards upper		good
												contact laminated		
				0.33						2880	C	shiney, black, color		
												of coal crushes dull		
												towards contact lower		
												contact with pink		

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Form 3F

Core Log Report

Hole ID: HL-05-01C | **Client:** Ormat Nev. Energy | **logging date:** 21/09/05

Cont...

Box No.	Coring From	Coring To	Coring Length	Interval Corrected Rec'd	Interval Corrected % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	ROP	Core Quality
6				0.86							SHC	Thin layers of coal <5mm. calcite veins <5mm		
		23.31	2.06	2.72	92.9									
7	23.31	26.29	2.98	3.0							SH	layers of coal <5mm and small veins of calcite. B		good
8	26.29	29.26	2.97	0.80							SH	Same as previous interval		good
				2.70							ss/SH	fine sand mbed sandstone with shale cross bed contact		good
				2.9	100%									

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Form 3F

Core Log Report

Hole ID: 14-05-01C | **Client:** Canadian Energy | **logging date:** 29/4/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
9	29.26	32.23	2.97	0.3						2798	SS/SH	same as above interval		fair
				0.3							C	moderate coaly black shiney with veins of calcite		
				0.26							SH	massive with bands of coal	10°	fair
									lower 2799		C	massive shell fragment		good-fair
				0.32										
				0.4							SSF	coaly rooted w/ interbedded with laminaes of coal and shaley at bottom	5	good-fair
				0.3							SHC	massive thin layers of coal < 50 cm		good-fair
				0.03							SH	massive w/o laminaes interbedded coals		good-fair
				2.18	100%									

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Form 3F

Core Log Report

Hole ID: H-05-01C | **Client:** Compliance Energy | **logging date:** 7/04/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCM	Core Quality
10	32.23	35.20	2.97	1.980							SHS	[illegible]	5"	Good
				1.145							SSA	massive medium sandstone		
												fine-medium grain rounded quartz		
												laminae of shale and coal at base		Fair-good
												contact		
				0.340							SHC	shale with laminae < 1cm of	5"	Fair
			=	2.995	100%							coal scattered throughout		
11	35.20	38.18	2.98	0.136							SHC	same as above		Poor
												mole coal at the bottom		
												section		
				0.300						sample 2710	C	coal [illegible] to dull	10"	Poor
												[illegible]		
												with laminae of mudstone		
				0.200							SHC	massive mudstone/shale with		Fair-poor
				0.085								laminations of coal < 2cm		
												and laminae < 1mm		
				0.670										
				.360							SHS	massive, no laminae		Poor-good
				.310								visible at laminae		
			=	3.006										
12	38.18	41.18		3.03	103%						SHS	Same as above		

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Core Log Report

Hole ID: HL-05-01C | **Client:** Cominco Ferry | **logging date:** 24/04/05

Box No.	Coring From	Coring To	Coring Length	Coring Recd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCN	Core Quality
13	41.15	44.12	2.97	3.080	102%						SS/SH	small beds (1cm and laminae of mudstone very close spaced 1cm long.	15°	good
14	44.12	47.09	2.97	3.083								Same as above.		good
			TD= 47.09											

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

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Form 3F

Core Log Cover Sheet

Hole ID: HH-05-02C	Client: Compliance Energy	Completion date: 20041605	Area: Hamilton Lake Bear Property

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	n/a	n/a						66.29m	3"

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	DRILLWELL ENTERPRISES	Rig Number:	
Comments:	Casing set at 18' Start coring at 120'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by:	(print name): Maria Vargas	Date: 25/04/05
	(signature):	

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Page: 1 of 1

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Form 3F

Core Log Report

Hole ID: HI-05-02C **Client:** Corridors Energy **logging date:** 25/04/05

Box No.	Coring From	Coring To	Coring Length	Coring Recd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCM	Core Quality
1	3663		2.97	0.253							SHC	Intensely shale grey, some		poor-fair
		3965										lenses of coal, fractured		
												grey appearance,		
												veins of Calcite throughout		
												contact to SHC		
				0.097							SHC	Shale with lenses of stone	90°	poor
												coal that get thinner towards contact		
				0.3						2786	C coal	layer of coal between SHC		
				0.896								with cleavage at 90° to core		
											SHC	massive layered with		
												layers of coal that get		
				.737								thinner towards contact	130°	fair to good
											SHSh	massive grey sub-layered		
												gets more shattered		
												towards contact		
												gradational bedding		
		3955		0.437							SHC	layered with sand-silt		poor
				2927	95%							thin layers of coal		
												4.2cm gradational bedding		
												towards lower contact		
												visible		
												veins of calcite		

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Form 3F

Core Log Report

Hole ID: HL-06-020 | **Client:** Cameron Energy | **logging date:** 26/04/2006

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Lithlo	Description	BCN	Core Quality
2	39.55	42.52	2.97	1.30							SHS	Same as above, varied percentage of veins		good
											SSA	grey massive.		
				1.370								grey rounded grains well sorted, no bedding visible	41°	fair to good
				.967							SH3	Massive grey [illegible] no [illegible] layers visible		good
				2.86	96%									
3	42.52	45.50	2.98	2.816	96%						SH3	massive grey laminae of coal (1mm length) and laminae of siltstone		excellent

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Core Log Report

Hole ID: KL-05-02C | **Client:** Commerce Energy | **logging date:** 26/04/05

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BDW	Core Quality
4	4550	4846	296	2.850	96%						SHS	gray fine veins of calcite, Hc tone with zero quartz veins	5°	fair
											SH	Mudstone gray coarse massive gray to very fine gray to very fine color, good to very solid		good
5	4846			1.738										
				1.256							SH3	Slight. small segment veins of calcite, partly brecciated also fractures filled with celeste crystals mixed calcite	5°	poor-fair
		5144	298	2.694	100%									
6	5144			1.281							SHS	Same as above		fair-good
				1.735							SHS	massive gray veins of calcite, lower zone of mudstone, Siltstone core, silt at the lower contact also, thin laminas of calcite	30° 15	good
		5944	298	3.046	100%									

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Core Log Report

Hole ID: LOS-02C | **Client:** Osmotherm Energy | **logging date:** 26/04/05

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
7	5940			0.14							SHC	brown-grey fine-lay laurs of coal <2cm. laurs & scattered laurs coloured	5	good
				65							SHS	thin laurs of calcite and siltstone. Silt increase towards lower contact		excellent
				2.5										
				0.23							SHS	Same as above		fair
		57.33	2.98	2.64	98%						SHC	Silty & sandy grey shale	10	fair
8	59.38			0.056							SSH	Mudstone Shale, fine wood calcite, brown-grey fractured texture, get wavy gradually to Siltstone at lower contact		
				2.207										
		60.5	2.97	2.763	93%						SHS	Siltstone Shale Mudstone Shale		poor
9	60.3			2.75								Fractures of mineralized coloured interval with shale/mudstone		
		63.28	2.93		93%									

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Reviewed: Sept. 16, 2004

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Form 3F

Core Log Report

Hole ID: MW05-02C | **Client:** Consumers Energy | **logging date:** 2/14/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCA	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
10	63.32	66.29	2.97	2.93	91%						SHS	Igneous rock: fine-grained, dark gray, massive, basic, lacks or contains few phenocrysts	10°	poor
		TD=66.29												

TD = 66.290m

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Form 3F

Core Log Cover Sheet

Hole ID: HH-05-02C	Client: Compliance Energy	Completion date: 4/29/04	Area: Hamilton Core Boat Prop

	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
Collar Coordinates	n/a	n/a						24.60m 24.1a1	6" ⌀

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	Drill Tech	Rig Number:	
Comments:	coring set to pt. Started coring at 118'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by:	(print name): [illegible]	Date: 10/04/05
	(signature): [illegible]	

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Page: 1 of 1

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Core Log Report

Hole ID: H-05-03C | **Client:** Corridor Energy | **logging date:** 23/04/05

Box No.	Coring From	To	Length	Recd	% CREC	Interval Corrected From	To	Length	Core loss	Samp ID	Lithe	Description	RQN	Core Quality
1	35.97			1.560							SH	Claystone gray, not laminated layer of coal 2 1cm lowest lower contact gray	5°	good
				0.255										
				0.280						2781	SHC	black, sooty poor-fair Quality, with tray veins of calcite. Layered with shale towards lower contact		excellent
				1.145										
		2.81	2.97	2.96	99%						SHC	Gray, massive, small layers of coal 4 1cm and veins of calcite layers of coal disappear towards lower center	5°	excellent
2	38.94			1.793							SH	gray massive with layers of coal 2 5mm towards lower contact	5°	good-excellent
			2.97	0.705							SHS	gray massive to layered increase silt and sand		poor
		41.81		1.86	62%									
3	41.91			0.345							SHS	Same as above	20°	good
				0.080							SHC	massive gray thin layers of coal towards lower contact		

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Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: c/s Ron Parent

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Quality Control System | **Form 3F**

Core Log Report

Hole ID: HL-05-03C | **Client:** Compliance Energy | **logging date:** 28/04/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	RQD	Core Quality
3				5.30						2782	C	black, gray, glossy - strong goat cleave	10	fair
												some veins of calcite fractured in cross sections		
				5.30							SHC	layered layers of coals from thin to thick veins with calcite		
												graded to sucr = lower contact becoming SHS		poor
				7.70							SHS	massive, no layers silty, steel grays		good
												graded at the upper contact		
				0.620							SHC	layers of coal, shales, with veins of calcite	25	fair
			2.48											
		44.69		2.84	95%									
												Same as above.		
4	44.89			5.25								less layers of coal layers lower contact, graded coal		good
												Contact becomes SHS		
				1.60							SHS	massive, high content of silt and steel, argillaceous	30	good
												seams, lenticular bedding		

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

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Logger signature: afk Wardlaw

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Core Log Report

Hole ID: HJ-05-030 | **Client:** Commscope Energy | **logging date:** 28/09/05

Box No.	Coring From	Coring To	Coring Length	Recd	% CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Core loss	Samp ID	Lcho	Description	BCM	Core Quality
4				1.75							SHC	layers of coal 1cm-15cm gradational contact		good
				0.85							SHS	Gry massive, high content of silt and sand, poor sorted, gradational cont		good
				2.90							SHS	gradational contact. gry, massive.		excellent
	47.15	2.96		5.45	100%									
5	47.85			2.80							SH	same as above.		good
				5.60							SH	gradational contact. layers of SHS	20°	good
				4.00							SHS	poorly graded sand.		"
				2.90							SHS	same as above		"
				1.500							SH	massive layers of coal and silt towards		excellent

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Form 3F

Core Log Report

Hole ID: W-05-03C | **Client:** Cominco engg. | **logging date:** 28/04/05

Box No	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
cont. 5			2.98	3.03	100%						SH	cont. lower contact	5°	excellent
	5.83													
6	5.83			3.0							SH/SS	Same as above. SHC at upper contact. Continuous at lower contact. Some layers at top of sandstone at lower contact become SHS. Itty veins of calcite	20°	good to excellent
		8.79	2.96		100%									
7	8.79			1.40							SHS	~~massive structure~~ Gray ~~conchoidal fracture~~ some sections are constructed to core3 - layered with SHC, and mudstone and ~~beside~~ SHS. Gradational contact.	10	Excellent
				1.03							SH	~~layer of~~ gray ~~conchoidal~~ fracture.		excellent
		9.67	2.88	2.88	96%									

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Form 3F

Core Log Report

Hole ID BH-05-03C | **Client:** Commonwealth Energy | **logging date:** 28/04/2005

Box No	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	ech	Core Quality
8	56.99			2.92	98%						SH	Gray and layered sandstone fracture		good
		59.71	2.97											
9	59.74			1.70							SH	same as above brown		fair
				2.60							SHS	also small layers <1cm of shaley coal and laminae of coal gradational contact becomes SH/SS	3"	good
				2.40							SHS/ SS	layers of coal SHC <5mm. Sand poorly sorted gradational contact		
		62.71	2.99	1.85	65%						SH	massive, gray no layered	3	good
				1.95										
10	62.71			0.35								same as above gradational contact		
				0.825							SHS	massive no layers		excellent

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Core Log Report

Hole ID: HB05 - 030 **Client:** Compliance Energy | **logging date:** 29/04/2005

Box No.	Coring From	To	Length	Rec'd	% CREC	Interval Corrected From	To	Length	Core loss	Samp ID	Litho	Description	RCA	Core Quality
cont. 10				0'480							SHS/SH	massive 3 layers of	5°	excellent
				1.68								interbedded sandstone		
				1.78								sandstone poorly sorted		
												with silt, cracked towards		
												to lower contact to		
												become conglomerate.		
	65.68	2.97	2.94	98%										
											SH	massive gray,		excellent
11	65.68	68.16	2.98	2.88	96%							highly fractured		
12	68.66			2.91C							SH	highly gray		very poor
												fractured and	10°	
												fractures filled with		
												calcite, leave interbedded		
												with SHS.		
	91.65	2.97		97%										
13	91.65	94.62	2.97	2.97	100%							same as above		poor
	TD	94.80												

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: [signature]

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Quality Control System

Form 3F

Core Log Cover Sheet

Hole ID: M-05-05C	Client: COMPLIANCE ENERGY	Completion date: 29/04/2005	Area: Hamilton Lake Road Property

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	N/A	N/A						194' 9" 56.31m	6" diameter

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	0	0	0	0	0	0	0	0	0

Drilling contractor:		Rig Number:	
Comments:	Set casing at 20' started coring at 156'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Mark Unger (signature): [signature]

Date: 29/04/05

Date Issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Page: 1 of 1

RESOURCEEYE STRATUBES INC.
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Quality Control System | **Form 3F**

Core Log Report

Hole ID: HE-05-05C | **Client:** Compliance Energy | **logging date** 29/04/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
1	47.55	50.52	2.97	2.91	97%						SH	Massive, mudstone pervaded by fractures		
												Top layer 5 cm of coal and veins of calcite	5°	Poor to good
2	50.52			1.400							SH	Same as above	5	good
				.990							SHS	Tiny lamination of coal, partially recrystallized to calcite. Bioclastic fossils are visible. Content of fossilized debris increases towards lower contact.		poor to good
		53.49	2.97	.590 / 2.67	100%						SHS	High content of silt and sand. Big chloride is visible and recrystalization is present. Rock is highly fractured.		poor
3	53.49	56.31	2.82	3.002	100%						mdst / sdst	Green/grey rock. Shale highly fractured with recrystallized calcite. Layers of calcite recrystallized calcite veins and calcite vesicles or calcite chloralized	15°	good
		TD 56.31												

Date issued: Sept 16, 2004
Reviewed: Sept 16, 2004

Approved By: Ron Parent

Logger signature: [signature]

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Quality Control System

Form 3F

Core Log Cover Sheet

Hole ID: HL-05-07C	Client: Compliance Energy	Completion date: 27/04/2005	Area: Bear / Hamilton Lake

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	N/A	N/A						178' 6"	3"

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Dipper	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:		Rig Number:	
Comments:	set casing at 20'. started coring at 120'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Maria E. Vazquez (signature): [signature] Date: 30/04/2005

RESOURCEEYE SERVICES INC.
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Quality Control System

Form 3F

Core Log Report

Hole ID: HC-05-07C | **Client:** Cameron Energy | **logging date:** ~~4~~ 20/04/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Lithology	Description	BQR	Core Quality
1	~~1~~ 36.38		2.07	2.94							SH	Massive no bedding. gray. Increase amount of Silt-clay at lower contact. Highly fracture. filled with calcite, smooth surface between fracture planes. Thin laminations of coal. Gradation contact	30°	Poor
		39.55	2.07	2.94	98%									
2	39.55			1.88							SH/SS	bedded ~~between~~ Gradational ~~to~~ to graded towards base. Contact. Layers of Silt and clay. Bed-interrupted with slide. angular fracture	10°	Poor
				0.74							SH	massive. No bedded grey-black. highly fracture. Thin laminations of coal.		
				0.19							C	Coal black. greasy. shiny		Fair
		42.52 ~~39~~	2.97	2.81	94%							Sporadic. fracture crystals veins of calcite. Sh poor outcrop. bedded with Sh/C		

Date issued: Sept 16. 2004
Reviewed. Sept. 16. 2004

Approved By: Ron Parent

Logger signature:

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Form 3F

Core Log Report

Hole ID: N-05-07C | **Client:** Compliance Energy | **logging date:** 30/04/05

Box No.	Coring From	Coring To	Coring Length	Interval Corrected Rec'd	Interval Corrected % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	nom	Core Quality
cont' 3	42.52			0.53						2284	SC	in lack, greasy, interbedded with shc and interlaminated pyrite interstitial between sludge plates	3"	poor to good
				0.75							SHC	black, bedded with coal layers of coal 0.5 cm and layer of SHS 15 cm long.	1st	good
				0.45 0.71						2285	C	black, good: fair sludge colated. sludl. Pyrite interstitial - veins of calcite towards bottom	3"	good
				0.96							SHC	Bedded with layers of coal <.5 cm. veins of Calcit recrystilized calcite	5"	good
	45.50	208	2.95	98%										
4	45.50			0.48							SHC	Same as above.		good

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Form 3F

Core Log Report

Hole ID: 07C | **Client:** | **logging date:**

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Lith	Description	RQD	Core Quality
Cont 4				2.35							SH	Hrg bedded with SHC gray		poor
		48.46	2.96	2.83	95%									
5	48.46			~~1.19~~							—	No recovery 1.17m		(1)
				1.90							SH/SH	fragmented, gray bedded with recrystallized calcite grades towards lower contact		poor
		51.44	2.98	1.90	63%									
6	51.44			3.0								highly fractured and Hard		
											SH	~~fracture~~ highly chloritized and silicified show striation on fracture planes veins and fractures filled with calcite and chlorite recrystallized	5%	Good
		54.40	2.96	3.0	100%									
	TD 54.40													

Date issued: Sept. 16, 2004
Reviewed: Sept. 18. 2004

Approved By: Ron Parent

Logger signature:

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Form 3F

Core Log Cover Sheet

Hole ID: HL-05-08C	Client: Compliance Energy	Completion date: 28/04/2005	Area: Bear - Hamilton Lake

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	N/A	N/A						64.09m	6" Ø

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	Drill well	Rig Number:	
Comments:	Set casing at 20' Coring from 142' to 210' 3"		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Maria E Vazquez
(signature): [signature]
Date: 02/05/2005

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Page: 1 of __

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Quality Control System

Form 3F

Core Log Report

Hole ID: HL-05-08C | **Client:** Compo Energy | **logging date:** 2/03/2005

Box No.	Coring From	Coring To	Coring Length	Rec'd	% CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Core loss	Samp ID	Litho	Description	BCM	Core Quality
1	43.28			0.13							SHC	Bedded with black layers of coal 4.2cm	3'	fair
				1.4							SHS/SS	layers of coal from 0.5mm to 5cm interbedded with sandstone. Poorly bedded sorted Grading towards contact		fair to good
				1.59							SH	bedded with coal layers 1cm - 5cm Thick. Shale is gray with chaccoidal fracture	5'	Fair good
	46.25	49.22	2.97	3.12	100									
2	46.25										SH	Layers of coal decreased. Laminas of calcite still visible Becomes massive towards lower contact	7'	good
		49.22	2.97	2.95	99%									

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature:

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Form 3F

Core Log Report

Hole ID: HL05-02C | **Client:** Corridore Energy | **logging date:** 2/05/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Lith	Description	BCM	Core Quality
3	4.22			2.76							SH/SHS	massive gray hard high amount of clay and soft regular fractures rock hardness decrease towards lower contact Thin laminas of shale.	?	good
		5.20	2.98		92%									
4	5.20			1.08							SH	Mudstone with laminations and small lenses of coal < 3cm veins of shale. Laminas of coal interbed bedding at high angle		fair
				1.9							SS/SHS	bedded. Layers of distance < 3cm graded towards each lower contact	5	fair-good
		5.97	2.97	2.97	100%									

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Form 3F

Core Log Report

Hole ID: H-05-05C | **Client:** Comp. Energy | **logging date:** 2/05/2005

Box No	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	RQN	Core Quality
5	55.19			2.21							SH	Massive. No bedding bedding is sequia contact		good
				2.76							SH	Massive. interbedded with coal. upper 5' of coal & 3rd good veins of calcite	2"	good
		58.18	3.01	2.97	98%									
6	58.18			1.49							SH	Same as above Lenses of coal decreased toward contact	5"	good Excellent
		61.11	2.93	1.31 2.80	95%						SHS	massive hard silt coal seed increase towards lower contact		good - excellent
7	61.11	64.00	2.93	.11							SHS	Same as above		good
				2.94						SAMPLE	SINGLE	medium soft to mod. hard bedded highly carbonized poor massive.		

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: [signature]

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Form 3F

Core Log Report

Hole ID: JIL-05-09C | **Client:** Comp Energy | **logging date:** 9/03/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	HCA	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
cont. 9											pebb	with veins of clr		
											strata	calcite, highly reactive		cracked
												w. chlorite, veining		
			20	20	97%							fracture increases towards		
												lower contact		
		TD =	611.09	m										

Date issued: Sept. 16, 2004 Reviewed: Sept 16, 2004	Approved By: Ron Parent	Logger signature:	Page: 4 of 4

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Form 3F

Core Log Cover Sheet

Hole ID: NL-05-09C	Client: Compliance Energy	Completion date: 2/05/2005	Area: Bear Hamilton Lake

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	N/A	N/A						175'9"	

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	Drill Well	Rig Number:	5
Comments:	Set casing at 20' 6" diameter Type Rotary - Core from 40'		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Mr. Elson Vizquez
(signature): Elson Vizquez
Date: 3/05/2005

RESOURCEEYE SERVICES INC.
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Quality Control System | **Form 3F**

Core Log Report

Hole ID: HL02-09C | **Client:** Compliance Energy | **logging date:** 03/05/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCM	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
1	14.94			2.29							SH	Gray, hard, no bedding, mudstone. Become laminated towards lower contact. laminae of coal < 1mm		good
		17.91	2.97	0.59							SHC	bedded with		
				2.88	96%							two layers of silty mud clay and thin lamina of coal.	5"	Fair
2	17											Soft to hard. Slickenside between fracture planes with olive colors		
2	17.91			1.68							SH.	Massive gray, hard angular fractures. silt clay	3"	good
												oxidized. becomes bedded towards lower contact.		excellent
				1.32										
											SHC/ SHS	Hard to soft, gray layers of SHS constituted longitudinal shale, and laminae of coal < 1 cm. Constituted shale layer 5 cm of thk.	3"	good

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Core Log Report

Hole ID: HC-05-02 | **Client:** Consumers Energy | **logging date:** 03/05/2005

Box No.	Coring From	To	Length	Rec'd	% CREC	Interval Corrected From	To	Length	Core loss	Samp ID	Litho	Description	BCN	Core Quality
cont.. 2												cont. gel and bounces bottom. and bedding disappeared.		excellent
		20.25	2.97	3	100%									
3	20.88			0.63							SHS	recrystallized shale and coal bedded with laminae of coal 1 mm thickest and also layers of silt	15	fair good
				1.27										
				2.16							SH	medium soft gray board blocky fractured. Slicken Slide Surfaces visible. Shows very thin laminations of coal.		good to excellent
		23.85	2.91	0.21							SH/SHS	recrystallized Shale. bedded with recrystallized sandstone board.	50	excellent
				3	100%									

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: _____	Page: 2 of 7

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Quality Control System	Form 3F
Core Log Report	

Hole ID: [illegible]-05-09C | **Client:** [illegible] Energy | **logging date:** 3/5/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCA	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
4	23.85			1.5							SH	medium hard to hard, massive		
				3.0								bedded at top as at contact with true laminae of coal 6 mm and	5'	good excellent
												Shaley coal, At lower contact becomes harder and massive		S
		26.82	2.97		100%									
5	26.82	29.80		2.62							SH	same as above interval	9'	excellent
			2.98	2.62	100%									
6	29.80	32.78		2.87										
											SH	Sandy mudstone, massive thin laminae of coal 6 mm, medium Soft.		good
			2.96		96%									

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: [signature]	Page: 2 of 3

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Quality Control System

Form 3F

Core Log Report

Hole ID: HL-05-09C | **Client:** Compliance Energy | **logging date:** 4/5/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCN	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
7	3276			3.28							SH	Mudstone, medium soft to hard, gray, massive bed has layers of silt Transitional contact gradational contact		crushed
				1.04							SHS	Shale, hard, silt and fine sand visible, gray, bedded with recrystallized sand, poorly sorted laminae of clay and Mudstone	2	good to excellent
				0.28							SHC	Bedded with fine veins of coal and calcite brittle, foliated		good
				0.1							SH	brittle, highly fractured hard		poor.
		3534												
			2.98	2.7	90%									

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Form 3F

Core Log Report

Hole ID: H-05-02C | **Client:** Cameco Energy | **logging date:** 4/05/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	SCN	Core Quality
8	35.34		~~36.31~~ 2.99								SH	medium hard grey laminated with calcite	13	ex
												good fine coal lamas.		good
												become increased amount		excellent
		38.01	2.97		100							of silt and clay towards		
												lower contact		
9	38.31			2.99							SH	same as above		
												become massive		good
												toward lower contact		
												laminas are dissapear.		
		41.68	2.97	2.97	100%									
10	41.68			0.98							SH	Mudstone medium hard		good
												grey, argillaceous massive		
												become SHC toward		
												lower contact.		
				0.09										
											SHC	Soft gray and brown	7°	poor
												very brittle, thin laminas		
												of coal < 1mm.		
		44.68		2.03							SH	hard, gray, massive		good
			2.97	3.02	100%							good coring		

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature:	Page: 5 of 7

ResourceEye Services Inc. — Helping You Keep An Eye On Your Resources	Quality Control System	Form 3F
	Core Log Report	

Hole ID: HL-05-09C | **Client:** Compliance Energy | **logging date:** 9/09/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BGN	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
11	4466			2.46							SH	Massive hard gray no layers		good
		4763	2.68		82%									
12	47.63			2.69							SH	Same as above become vertical towards lower contact. layers of mudstone. see SHC	7	good
		50.60	2.97		90%									
13	50.60			2.33							SH	Hard - gray, massive at top and lowers towards bottom lowers it not exist fine fractured veins of calcite interstitial angular fracture.		good
		53.59	2.97	2.98	93%						SH/MUDSTONE	massive green -		good
				2.78							SHALE	Shale at top as		

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Core Log Report

Hole ID: HI-05-09C | **Client:** Compliance Energy | **logging date:** 9/05/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BC/N	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
cont 13											SH/	coal is massive, hard	SI	good
											wash	has volcanic rocks at		
												contact but increase		
												length towards bottom.		
												Coal seam is		
												replaced by volcanic		
												but towards lower		
												contact fine layers of		
												coal & fine laminae		
												of coal are exist		
												at bottom of core.		
		535										highly fractured		
												and faulted situations		
			TD = 535									are evident to coring		
												core?		

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ResourceEye Services Inc
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Quality Control System

Form 3F

Core Log Cover Sheet

Hole ID: HC-05-12C	Client: Compliance Energy	Completion date: 5/6 / 2005	Area: Hamilton Lake

Collar Coordinates	NAD27 Datum		NAD83 Datum		Elevation	Azimuth	Incl.	TD	Core size
	East	North	East	North					
	N/A	N/A							6"

Available logs	Gamma	Density	Caliper	Neutron	Stratigraphic	Driller	Deviation	Res	core
	☐	☐	☐	☐	☐	☐	☐	☐	☐

Drilling contractor:	Drillwell	Rig Number:	5
Comments:	Set casing at Start coring at 64' / 19.51m		

Survey Summary

Depth	Azimuth	Inclination

Lithology summary

From	To	Lith	Seam/zone

prepared by: (print name): Manuel Vazquez
(signature): [signature]
Date: _____

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Page: 1 of 1

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Quality Control System | Form 3F

Core Log Report

Hole ID: HC05-12 | **Client:** Grandview Energy | **logging date:** 5/5/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCN	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
1	19.51			0.61							SH/SHC	Sed. bedded with layers < 2mm of coal and veins of calcite. Coal interbedded color of rock: gray-brown to brown. foliated texture. shaley coal top	5°	good
				0.46							SHC	bedded with layers of coal 1cm thick coal is greasy, good cleavage with pyrite associated with shown slickensides surface: red/white mineral very brittle		fair
				0.97							SH	Mudstone (bentonite) fracture massive soft-firm		fair
				0.45							SH	Same as above Remains of coal interbedded less common orange to		fair

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: _____	Page: 1 of 8

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Form 3F

Core Log Report

Hole ID: HL 05-B 12C | Client: Compliance Energy | logging date: 6/05/2005

Box No	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCN	Core Quality
cont. 1											SH	Siltstone/coal lower contact		good
				0.39							SHS	bedded with layers of mudstone, silt and coal visible medium hard	5'	good
				2.78										
		2248	2.01		93%									
2	2298	2545	2.92	3.04	100%						SHS	Same as above increased amount of sandstone and coal/mud	5'	good
3	2545											Broken with reinstated sandstone fractures filled with calcite	7'	good fair
											SHS	grades as sandstone well sorted towards lower contact. Rock hard		
		2843	2.98	3.0	100%									

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature:

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Form 3F

Core Log Report

Hole ID: HL-06-12C | **Client:** Cumpeare Energy | **logging date:** 06/05/2006

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
4	28.43		2.90	3.02	104%						SHS	Gray, medium hard, mudstone interbedded with sandstone consisting of sandstone 1cm thick to 1mm thin laminae of coal. Charcoaled partic bedding accentuated at lesser contact.	6°	excellent
		31.31												
5	31.39			0.36							SH	Gray, medium soft mudstone bedded, massive	4°	exc.
				0.50							SHC	Soft blocks with layers of coal from laminae 2mm to 1cm. Calcite interstitial		
				0.36						2285	C	black, brittle, fair fissil gray matrix with calcite interstitial, brittle		good
				nS							SH	sort, fractured, pyrite infill fragmented		Poor

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: _____

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Quality Control System | **Form 3F**

Core Log Report

Hole ID: HL-06-12 | **Client:** [illegible] Energy | **logging date:** 06/05/05

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCA	Core Quality
6	[illegible]			0.82							SH	Dark gray limestone rounded. [illegible] of laminae of calcite and fossils (coarse) interbedded with coarse		
				0.60							SS	consolidated sandstone white/pink color, hard medium-coarse, well sorted, cal bedded		2RC
		3137.98	2.89	96%										
6	3439		2.0	1.39							SS	same as above. interbedde with shale, backed with layer of coal 3cm. w/ calcite veins. broken apart towards outer edge. getting more coarse		good exc
				0.56							SH/SS	Dark medium hard packed towards outer edge. packed w/ sand fine		exc

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Core Log Report

Hole ID: HL05-12C | **Client:** Compliance Energy | **logging date:** 6/5/2005

Box No.	Coring					Interval Corrected				Samp ID	Litho	Description	BCN	Core Quality
	From	To	Length	Rec'd	% CREC	From	To	Length	Core loss					
cont. 6				~~2.99~~ 1.35							SS	Recrystallized sandstone very fine grained white/pale brown well sorted, massive to bedding		excellent
		3734	2.97	3.0	100%									
7	3734			1.38							SS	Same as above, interbedded with layers <5mm of shale and laminae of coal inclusions	1°	good to excellent
				0.19										
												Same as above sandstone but grades towards lower contact to medium fine sand.		
		3751	~~1.31~~	1.39										
											SH	Mudstone, black, medium bed w/ laminae of coal <1cm.	1°	excellent
			2.97	2.87	96%									

Date issued: Sept. 16 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: [signature] Page: 5 of 6

RESOURCEEYE SERVICES INC.
Helping You Keep An Eye On Your Resources

Quality Control System | Form 3F

Core Log Report

Hole ID: HL-05-12C | **Client:** Compliance Energy | **logging date:** 6/5/05

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCM	Core Quality
8	40.31			0.34							SHC	Medium soft (stiff) cataclastic fracture layers of coal & clay to laminae		fair
				0.81						2790	C	subblock, brittle greasy with calcite infilled fractures interbedded with coaly coal Pyrite	5°	excellent
				0.08							SHC	coal seam with layer of coal Hanging wall		fair
				0.63							SHC	soft layers of coal 1cm thick	7°	good
				0.29						2787	C	black, brittle fissile greasy to tough with calcite infilled fractures interbedded with Shale upper coal.	5°	excellent

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: _____	Page: 6 of 7

RESOURCEEYE SERVICES INC.
Helping You Keep An Eye On Your Resources

Quality Control System | Form 3F

Core Log Report

Holo ID: WC-05-12C | **Client:** Competence Energy | **logging date:** 6/5/2005

Box No	Coring From	Coring To	Coring Length	Coring Recd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	DCA	Core Quality
cont.. 8				.16						2107	SHC	Party-Bedded with coal layers up to 5cm long	10'	good to fair
				.11						2108	C	Black, shiny, interbedded with SHC		
				.09							SH	massive, stiff w/ laminae of coal		poor
		4938	2.09	2.69	90%									
9	4938			.55							SHC	Soft bedded with layers of coal from 1mm to 5cm long, color gray to black, fissile	7'	Fair to good
				2.37							SH (siltstone)	massive, hard, angular fracture, significant amount of silt and clay, not bedded		
		4623	2.09	2.92	91%									
10	4625			1.29							SHC (mudstone)	Stiff - very stiff bedded with shale from 5cm to 1cm long.	30'	fair to good

Date issued: Sept. 16, 2004
Reviewed: Sept. 16, 2004

Approved By: Ron Parent

Logger signature: [signature]

RESOURCEEYE SERVICES INC.
Helping You Keep An Eye On Your Resources

Quality Control System | Form 3F

Core Log Report

Hole ID: HL-05-120 | **Client:** Compliance Energy | **logging date:** 06/05/2005

Box No.	Coring From	Coring To	Coring Length	Coring Rec'd	Coring % CREC	Interval Corrected From	Interval Corrected To	Interval Corrected Length	Interval Corrected Core loss	Samp ID	Litho	Description	BCN	Core Quality
Cont.. 10				5.18							SS	Med. to coarse grained light gray Sandstone, magnum: coarse, well sorted		excellent
				1.24							SH	Medium hard, thin bedded, gray, regular fracture		excellent
		49.27	2.97	2.31	91%									
11	49.22	52.20	2.98	2.90	97%						SH	Siltstone to very silty, bedded with sandstone, recrystallized iron rich, medium to coarse grain	10'	fair to good
12	52.20			2.35							SHS	Medium-soft, hard not bedded, get carbonized at lower contact		poor
		55.19	2.99		92%									
13	55.19			2.84	78%						SH	Silty to coarse grained, carbonized, cal bedded, regular fracture	3'	poor
		58.14	2.99		TD =	58.14								

Date issued: Sept. 16, 2004 Reviewed: Sept. 16, 2004	Approved By: Ron Parent	Logger signature: [signature]	Page: 2 of 2

RESOURCEEYE SERVICES INC. Helping You Keep An Eye On Your Resources	**Quality Control System**	**Section 3** **Form 3-1G**
	Core Log Cover Sheet	

CORE LOG INFORMATION

Project: Bear Metallurgical Coal Deposit. Phase 2	*Hole ID::* **HL-05-31C**	*Azimuth:* 0	*Inclination:* -90	*Total Depth (TD):* 39.68	*Core Size:* HQ
Survey Method: ☒ GPS ☐ Map Est ☐ Total Stn	*Datum:* ☐ NAD 27 ☒ NAD 83	*Easting*	*Northing*	*Elevation (masl)*	
		351090.952	5492823.77	655.693	

AVAILABLE LOGS	*Gamma* ☒	*Density* ☒	*Caliper* ☒	*Neutron* ☐	*Stratigraphic* ☐	*Res* ☒	*Driller* ☒	*Deviation* ☐	*Core* ☒
CompletionDate:09/14/2005	*Drilling Contractor: DrillWell*					*Rig Number:*			
COMMENTS	Core recovery for the bottom seam was only 62%. This was the main seam of interest for HL-05-31C								

SURVEY SUMMARY

Depth	*Azimuth*	*Inclination*

LITHOLOGY SUMMARY

From	*To*	*Lithology*	*Seam/Zone*
14.95	15.06	SHC	
15.06	15.58	C	
19.39	20	C	
22	22.47	SHC	
25.06	25.45	C	
35.99	36.66	C	
36.71	37.08	C	

Prepared By:	Name:	Date:
	Signature:	

Core Log Report

CORE DETAILS

Project: CEC PHASE 2 | *Hole ID: HL-05-31C* | *Logging Date: 9/19/2005*

Box No.	Coring					Interval Corrected				LITH	DESCRIPTION	SAMP _ID	BCN	Core Quality
	From (m)	To (m)	Length (m)	Rec'd	% CREC	From (m)	To (m)	Length (m)	Core Loss					
1	11.58			0.20						SH	Black, massive, abundant			solid
											material Coal spars			
				0.18						SH	As above but broken disk of			broken
											Shale. Numerous 1 cm Coal			
											beds.			
				0.94						SH	Same as above, but solid			solid
		13.72	2.14	=1.32	62						and no Coal.			
2	13.72			1.59						SH	As above			Solid
				0.11		14.8	14.94	0.14	0.03	SH/C	Chunks of Shale and Coal.	2722		Poor
											Bright shiny Coal, Coal with			
											(50% Coal, 50% SH)			
				0.52		14.94	15.50	0.56	0.04	C	Bright Shiny, cleats of Coal	2723		Solid
											cleats 1 cm. Blocky texture			
				0.25						SH	As above			
		15.84	2.12	=2.47	100									
3	15.85c													
				0.26						SH	Disks of SH, black,			Poor
											minor plant material			
				1.09						SH/SLT	A dirty Shale that is			Solid
											with SLST (70% of SH, 30%			

Core Log Report

CORE DETAILS

Project: CEC PHASE 2 | *Hole ID: HL-05-31C* | *Logging Date: 9/19/2005*

Box No.	Coring					Interval Corrected				LITH	DESCRIPTION	SAMP _ID	BCN	Core Quality
	From (m)	To (m)	Length (m)	Rec'd	% CREC	From (m)	To (m)	Length (m)	Core Loss					
3											SLST.			
				0.11						SLST	Fine grained, but massive			Solid
											SLST			
				1.50						SH/SLST	As above			
		18.82	2.97	=2.96	100									
4	18.82			0.30						SH	Black massive Shale with			Solid
											little plant material			
				0.24						SH	As above, but broken and			Poor
											crushed			
				0.61		19.20	19.80	0.6		C	Bright shiny hard Coal with	2724		Fair
											shaley partings (8 cm thick			
											Total)			
				0.07						SH	Broken, Crushed SH			Poor
				1.80						SH	Black, massive, abundant			Solid
		21.79	2.97	=3.02	100						plant material, numerous C			
5	21.79			0.13						SH	As above			Solid
				0.47		22	22.40	0.4		SHC	80% Shale, 20% bright Coal	2725		Poor
				1.85						SLT	Grey to black. Massive			Solid
				0.26		24.20	24.50	0.3		C	Hard shiny Coal with			Solid
											thin > 1 mm partings			

CORE DETAILS

Project: CEC PHASE 2 | *Hole ID: HL-05-31C* | *Logging Date: 9/19/2005*

Box No.	Coring					Interval Corrected				LITH	DESCRIPTION	SAMP_ID	BCN	Core Quality
	From (m)	To (m)	Length (m)	Rec'd	% CREC	From (m)	To (m)	Length (m)	Core Loss					
5		24.77	2.98	=2.71	91									
6	24.77			0.17						SH	Black massive Coal spars			
				0.20						SHC	60% Shale, 40% Coal			
				0.11						SH	As above			
				0.39		25.20	25.50	0.30		C		2726		
				0.43						SH	As above			
				1.43						SLST	Fine grain, massive, calcite			Solid
		27.74	2.97	=2.73	92						veins, calcite lens			
7	27.74			2.97						SLST	Same as above			Solid
		30.71	2.97	=2.97	100									
8	30.71			1.16						SLST	Same as above			Solid
				0.80						SST	Light grey coarse grained		85	Solid
											two-one SLST layers			
				1.06						SLST	Same as above			Solid
		33.68	2.97	=3.02	100									
9	33.68			1.31						SLST	Same as above			Solid
				0.43						SST	Same as above			Solid
				0.67		35.30	35.90	0.6		C	Bright, hard Coal with 12	2727		Fair

Core Log Report

CORE DETAILS

Project: CEC PHASE 2 | *Hole ID: HL-05-31C* | *Logging Date: 9/19/2005*

Box No.	Coring					Interval Corrected				LITH	DESCRIPTION	SAMP _ID	BCN	Core Quality
	From (m)	To (m)	Length (m)	Rec'd	% CREC	From (m)	To (m)	Length (m)	Core Loss					
9											parting			
		36.65	2.97	2.41	81									
10	36.65			0.37		36.50	36.90	0.30		C	Bright shiny Coal	2728		Solid
				0.15						SH	Broken, black, fine-grained			Poor
											massive			
				0.68						SH	Same as above			Solid
				1.01						SLST	Same as above			Solid
				0.19						SHC	Broken crushed 80% SH			Poor
											Coal			
				0.57						SLST	Same as above			Solid
		39.72	3.07	=2.97	97									
				TOTAL DEPTH 39.72										

Note:

Lithology descriptions and intervals are taken from Core Log Report 9/09/2005.
Drillhole Logged by Ernest Popyk

Prepared By:	Name:
	Signature:

APPENDIX B

GEOPHYSICAL LOGS OF DRILLHOLES

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GAMMA-RES-DENSITY

HL 05 - 1C

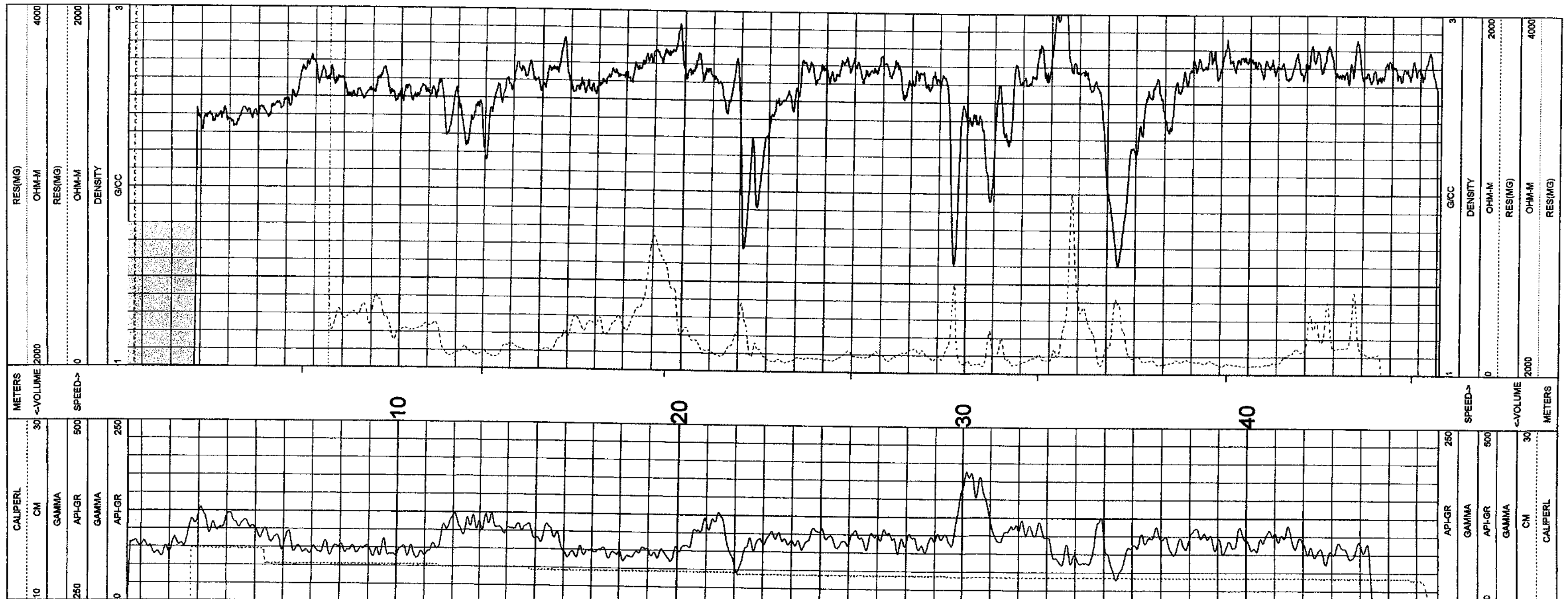
COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL 05 - 1C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

OTHER SERVICES:
9067
9033
9410

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM	: ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM:	ELEVATION GL :

DATE	: 05/14/05
DEPTH DRILLER	: 47.1
BIT SIZE	: 12.7
LOG TOP	: 0.51
LOG BOTTOM	: 46.73
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:



TOOL CALIBRATION HL 05 - 1C 05/14/05 10:11
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	TIME	SENSOR	STANDARD		RESPONSE
1	May08,05 15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May08,05 15:01:50	GAMMA	Default	[CPS]	Default [CPS]
2	May08,05 15:02:13	DENSITY	1.000	[G/CC]	9245.00 [CPS]
	May08,05 15:02:13	DENSITY	2.650	[G/CC]	2027.00 [CPS]
3	May08,05 15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
	May08,05 15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
4	May08,05 15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May08,05 15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May08,05 15:01:50	DENSITYTH	Default	[CPS]	Default [CPS]
	May08,05 15:01:50	DENSITYTH	Default	[CPS]	Default [CPS]
6	May08,05 15:01:50	CALIPERL	Default	[CPS]	Default [CPS]
	May08,05 15:01:50	CALIPERL	Default	[CPS]	Default [CPS]

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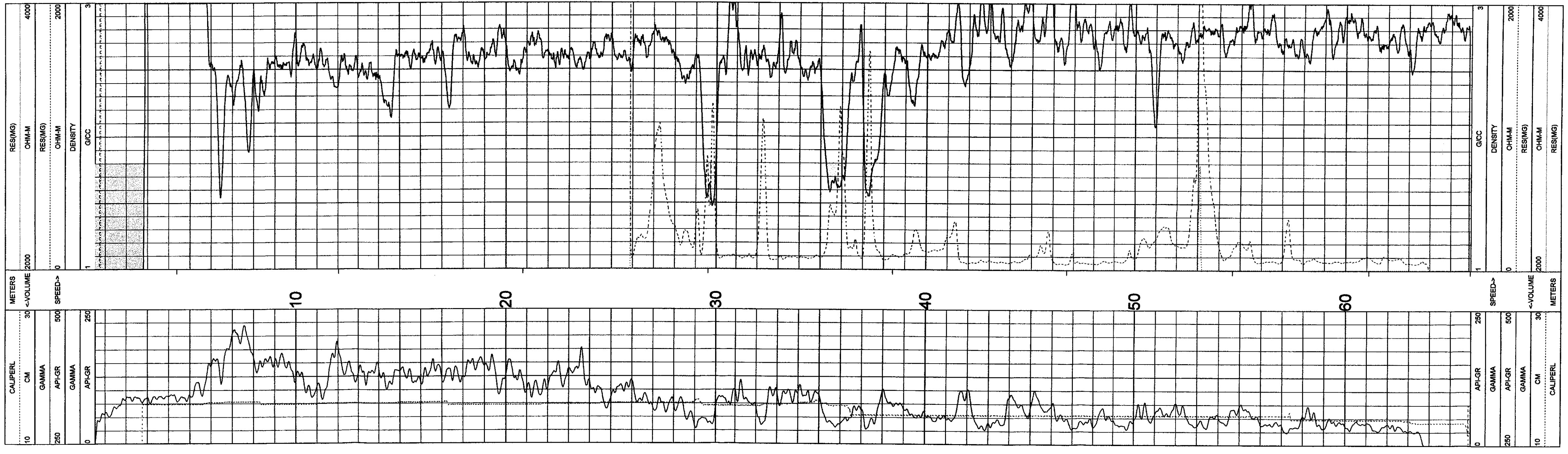
GAMMA-RES-DENSITY

HL 05 - 2C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL 05 - 2C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	9410
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 05/14/05	
DEPTH DRILLER	: 65.3	
BIT SIZE	: 12.7	
LOG TOP	: 0.52	
LOG BOTTOM	: 65.97	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	



TOOL CALIBRATION: HL 05 - 2C 05/14/05 11:38
TOOL: 9033AAT TM VERSION 3200
SERIAL NUMBER: 422

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/05.05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/05.05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
2	May/05.05	15:02:13	DENSITY	1.000 [G/CC]	9245.00 [CPS]
	May/05.05	15:02:13	DENSITY	2.000 [G/CC]	5972.00 [CPS]
3	May/05.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/05.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/05.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/05.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/05.05	15:01:50	DENSITH	Default [CPS]	Default [CPS]
	May/05.05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]
6	May/05.05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]

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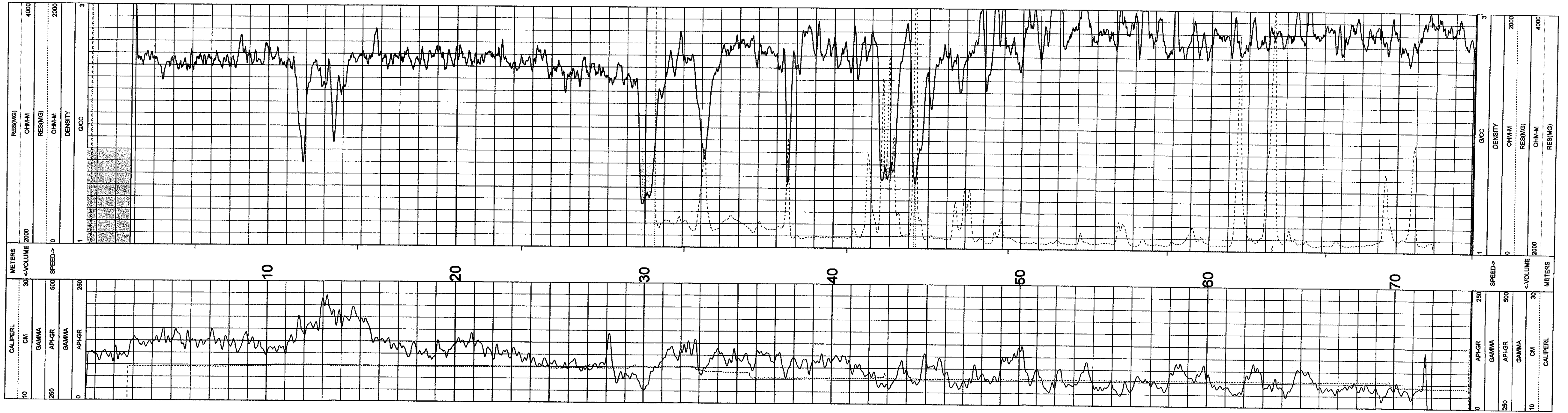
GAMMA-RES-DENSITY

HL 05 - 3C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL 05 - 3C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	9410
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM :		ELEVATION GL :
DATE	: 05/14/05	
DEPTH DRILLER	: 74.4	
BIT SIZE	: 12.7	
LOG TOP	: 0.48	
LOG BOTTOM	: 74.01	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	



TOOL CALIBRATION : HL 05_3C 05/04/05 13:14
TOOL 9033AA1 TM VERSION 2020
SERIAL NUMBER : 402

		SENSOR	STANDARD	RESPONSE
1	May/04.05 15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/04.05 15:01:50	GAMMA	Default [CPS]	Default [CPS]
2	May/04.05 15:02:13	DENSITY	2.000 [G/CC]	9245.00 [CPS]
	May/04.05 15:02:13	DENSITY	2.000 [G/CC]	9245.00 [CPS]
3	May/04.05 15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/04.05 15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/04.05 15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/04.05 15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/04.05 15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May/04.05 15:01:50	DENSITYH	Default [CPS]	Default [CPS]
6	May/04.05 15:01:50	CALIPERL	Default [CPS]	Default [CPS]
	May/04.05 15:01:50	CALIPERL	Default [CPS]	Default [CPS]

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GAMMA-RES-DENSITY

HL 05 - 4

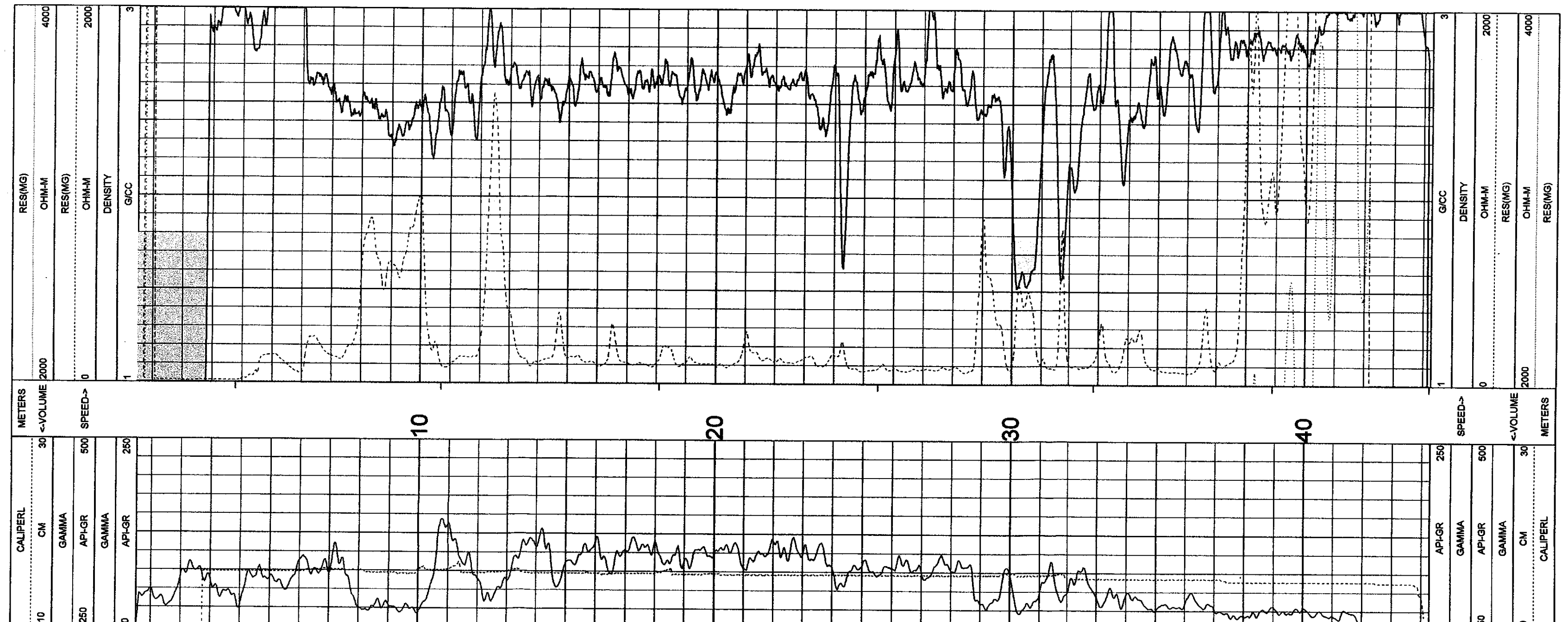
COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL 05 - 4
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

OTHER SERVICES:
9067
9033
9410

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM	:	ELEVATION KB:	
LOG MEASURED FROM:	G.L.	ELEVATION DF:	
DRL MEASURED FROM:		ELEVATION GL:	

DATE	: 05/14/05
DEPTH DRILLER	: 44.8
BIT SIZE	: 12.7
LOG TOP	: 0.50
LOG BOTTOM	: 44.24
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:



TOOL CALIBRATION_HL 05 - 4 05/14/05 15:09
TOOL 9033A1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/08,05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/08,05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
2	May/08,05	15:02:13	DENSITY	1.000 [G/CC]	2427.00 [CPS]
	May/08,05	15:02:13	DENSITY	2.500 [G/CC]	2027.00 [CPS]
3	May/08,05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/08,05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/08,05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/08,05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/08,05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May/08,05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
8	May/08,05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]
	May/08,05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]

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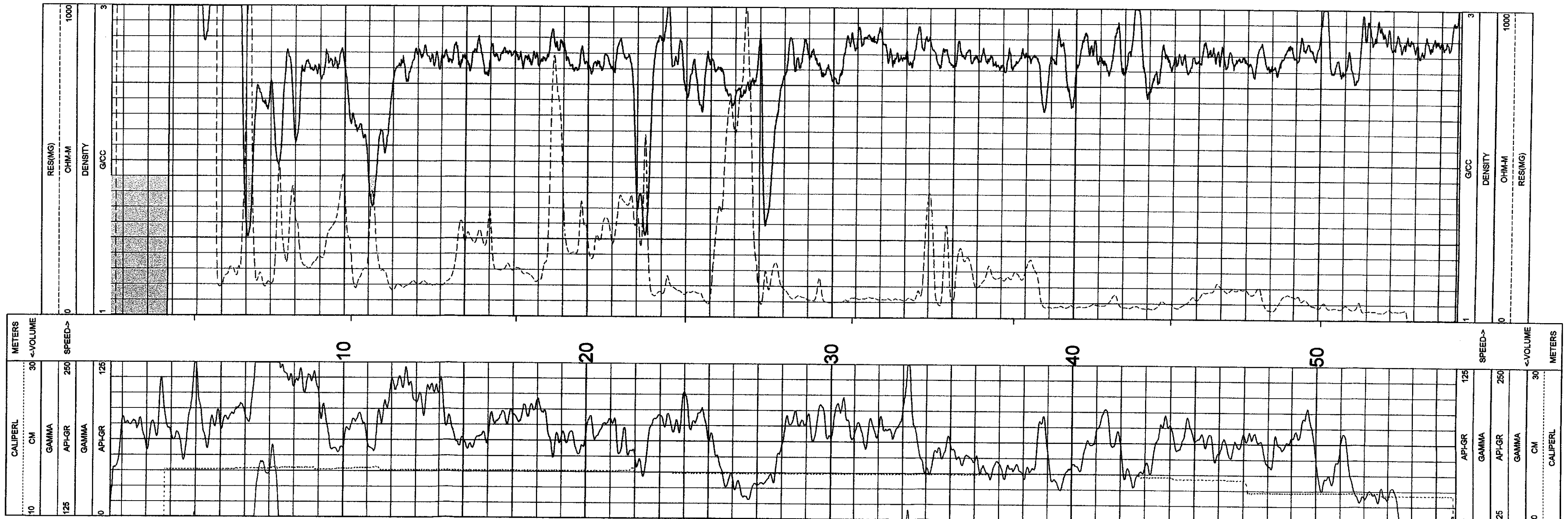
GAMMA-RES-DENSITY

HL05-5C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL05-5C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 06/08/05	
DEPTH DRILLER	: 56.31	
BIT SIZE	: 11.43	
LOG TOP	: 0.51	
LOG BOTTOM	: 55.78	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION: HL05-5C 06/08/05 11:32
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	RESPONSE	STANDARD	
1	May08,05	15:01:50	GAMMA	Default	[CPS]	
	May08,05	15:01:50	GAMMA	Default	[CPS]	
2	May21,05	23:51:25	DENSITY	9245.00	[CPS]	
	May21,05	23:51:25	DENSITY	2200.00	[GCC	]
3	May08,05	15:01:50	RES(MG)	Default	[CPS]	
	May08,05	15:01:50	RES(MG)	Default	[CPS]	
4	May08,05	15:01:50	CALIPER	Default	[CPS]	
	May08,05	15:01:50	CALIPER	Default	[CPS]	
5	May08,05	15:01:50	DENSITYH	Default	[CPS]	
	May08,05	15:01:50	DENSITYH	Default	[CPS]	
6	May20,05	18:26:07	CALIPERL	8180	[CM	]
	May20,05	18:26:07	CALIPERL	20.320	[CM	]

Century GEOPHYSICAL CORP.

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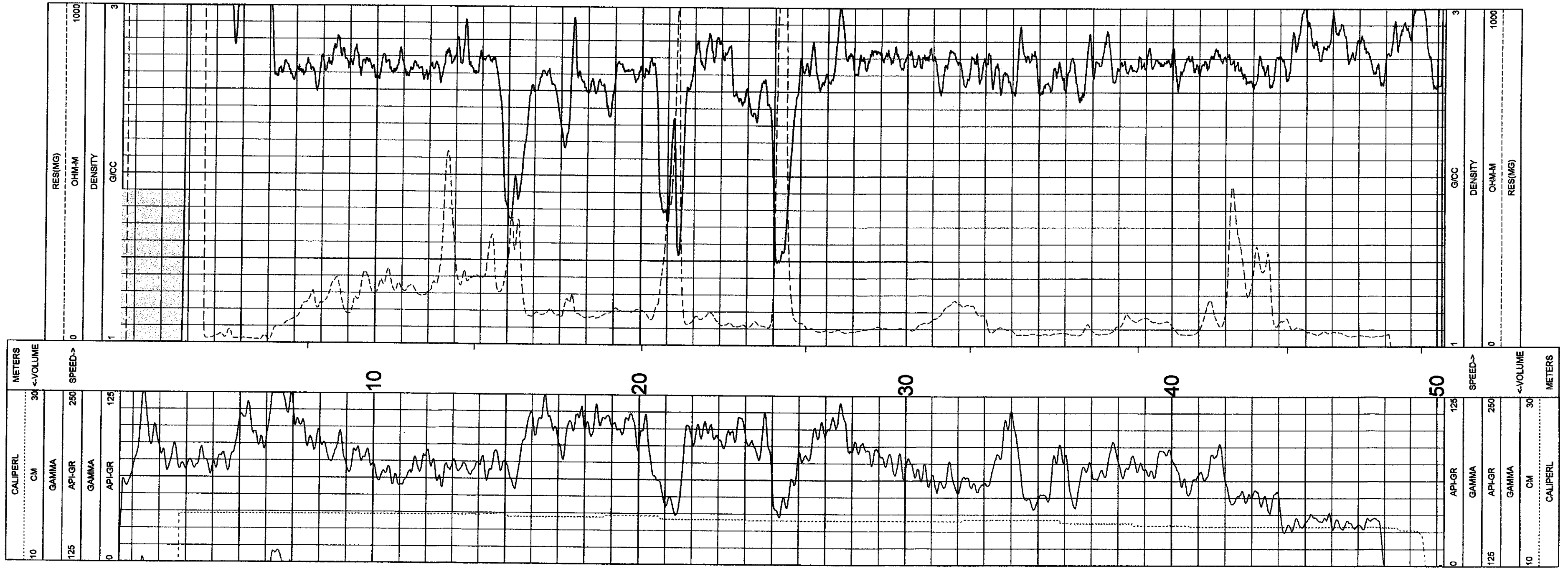
GAMMA-RES-DENSITY

HL 05 - 06

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL 05 - 06	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 05/06/05	
DEPTH DRILLER	: 50.9	
BIT SIZE	: 11.43	
LOG TOP	: 0.51	
LOG BOTTOM	: 50.25	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION : HL 05 - 06 05/06/05 09:39
TOOL GROUP : MAL VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE
1	May05.05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May06.05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
2	May21.05	23:51:25	DENSITY	1.000	[G/CC]	9245.00 [CPS]
	May21.05	23:51:25	DENSITY	2.500	[G/CC]	2027.00 [CPS]
3	May08.05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
	May08.05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
4	May08.05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May08.05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May08.05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
	May08.05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
6	May20.05	18:28:07	CALIPERL	8.890	[CM]	192.00 [CPS]
	May20.05	18:28:07	CALIPERL	20.320	[CM]	969.00 [CPS]

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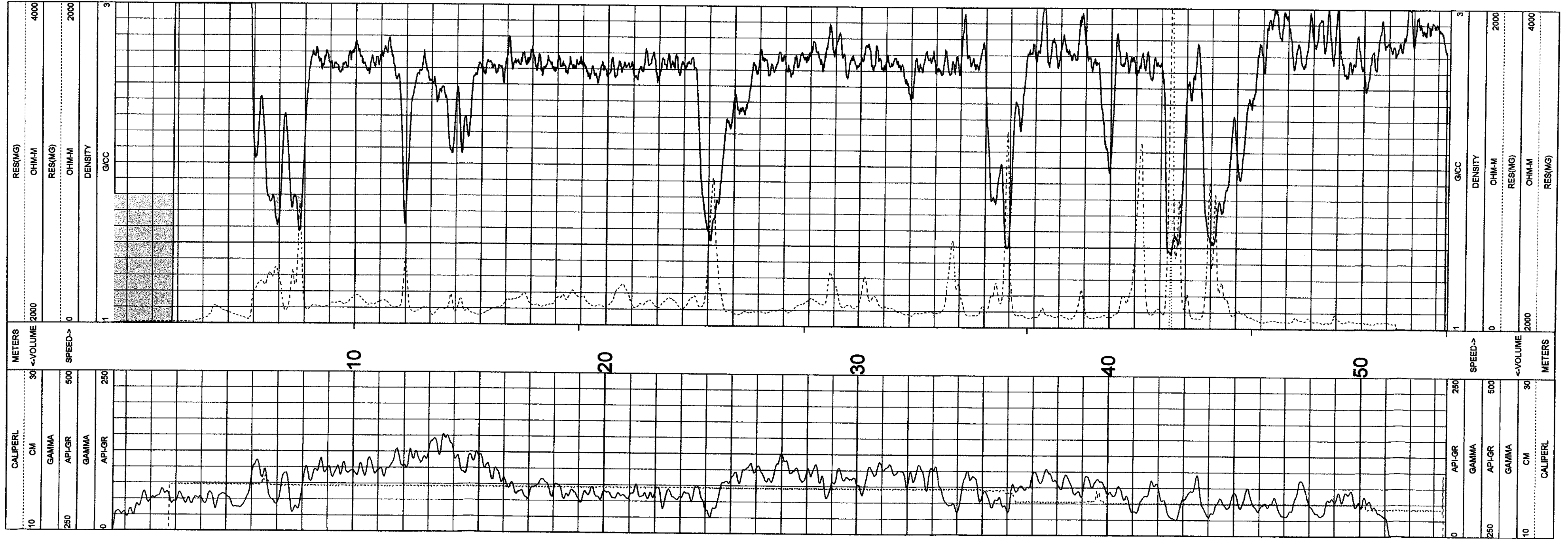
GAMMA-RES-DENSITY

HL 05 - 7C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL 05 - 7C	9057
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	9410
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 05/14/05	
DEPTH DRILLER	: 54.41	
BIT SIZE	: 12.7	
LOG TOP	: 0.50	
LOG BOTTOM	: 53.43	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	



TOOL CALIBRATION HL 05 - 7C 05/14/05 17:11
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/08/05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/08/05	15:02:13	GAMMA	Default [CPS]	Default [CPS]
2	May/08/05	15:02:13	DENSITY	2.500 [G/CC]	9027.00 [CPS]
	May/08/05	15:02:13	DENSITY	2.500 [G/CC]	2027.00 [CPS]
3	May/08/05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/08/05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/08/05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/08/05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/08/05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May/08/05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
6	May/08/05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]
	May/08/05	15:01:50	CALIPERL	Default [CPS]	Default [CPS]

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GAMMA-RES-DENSITY

HL 05 - 8C

COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL 05 - 8C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA
LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE
PERMANENT DATUM	:
LOG MEASURED FROM: G.L.	
DRL MEASURED FROM:	
ELEVATION KB :	
ELEVATION DF :	
ELEVATION GL :	
DATE	: 05/14/05
DEPTH DRILLER	: 64.08
BIT SIZE	: 12.7
LOG TOP	: 1.63
LOG BOTTOM	: 63.62
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:

OTHER SERVICES:
9057
9033
9410

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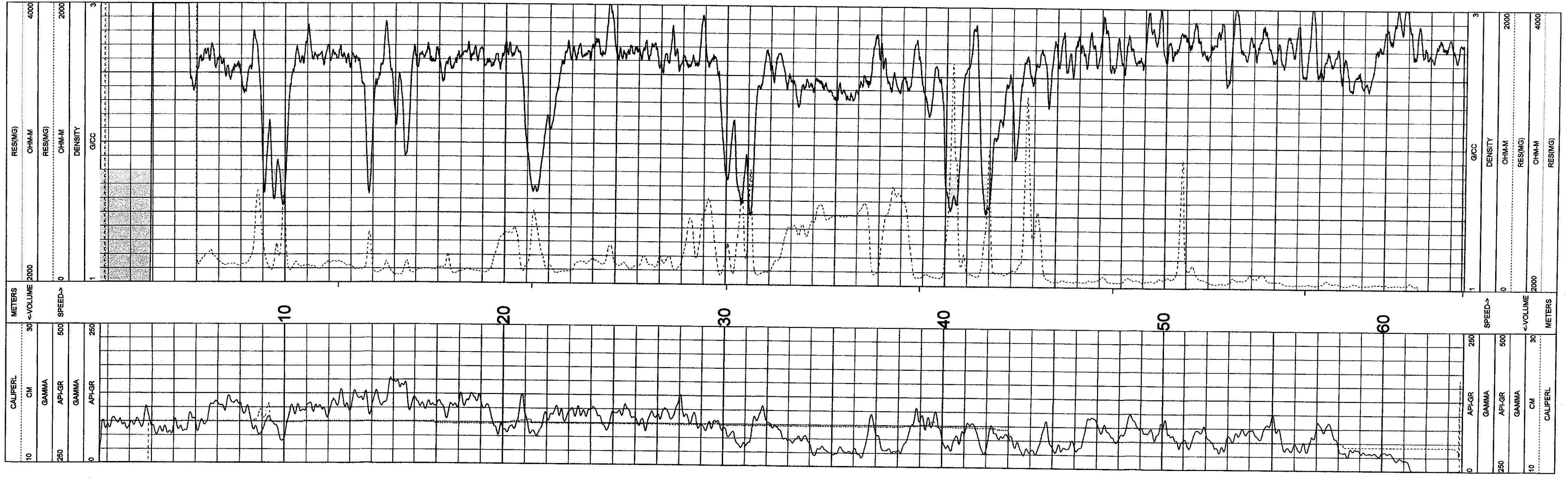

TOOL CALIBRATION HL 05 - 8C 05/14/05 18:56
TOOL: ALPHA TWO VERSION 5200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/09.05	15:01:50	GAMMA	Default [CPS]	[CPS]
	May/09.05	15:01:50	GAMMA	Default [CPS]	[CPS]
2	May/09.05	15:02:13	DENSITY	2.500 [G/CC	[CPS]
	May/09.05	15:02:13	DENSITY	2.500 [G/CC	[CPS]
3	May/09.05	15:01:50	RES(MG)	Default [CPS]	[CPS]
	May/09.05	15:01:50	RES(MG)	Default [CPS]	[CPS]
4	May/09.05	15:01:50	CALIPER	Default [CPS]	[CPS]
	May/09.05	15:01:50	CALIPER	Default [CPS]	[CPS]
5	May/09.05	15:01:50	DENSITYH	Default [CPS]	[CPS]
	May/09.05	15:01:50	DENSITYH	Default [CPS]	[CPS]
6	May/09.05	15:01:50	CALIPERL	Default [CPS]	[CPS]
	May/09.05	15:01:50	CALIPERL	Default [CPS]	[CPS]

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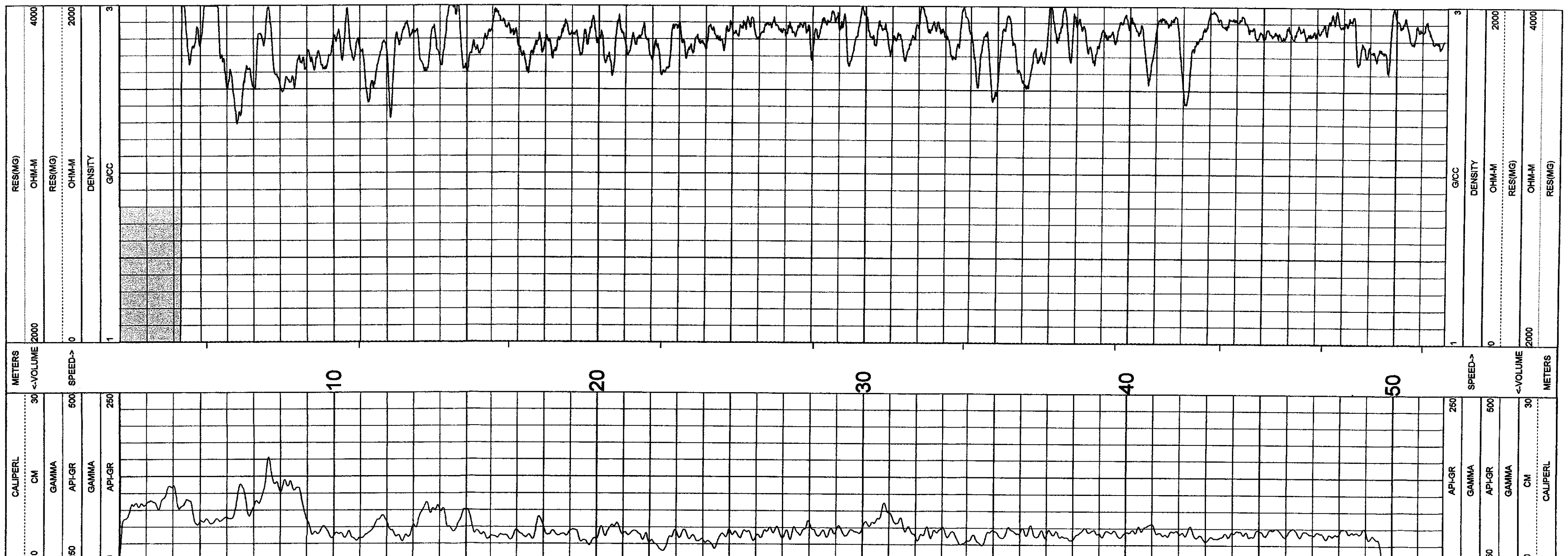
GAMMA-RES-DENSITY

HL 05 - 9 C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL 05 - 9 C	9033
FIELD	: ZONE A	9410
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	:	ELEVATION GL :
DATE	: 05/12/05	
DEPTH DRILLER	: 53.56	
BIT SIZE	: 11.43	
LOG TOP	: 1.96	
LOG BOTTOM	: 51.94	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL 05- 9 C 05/12/05 17:31
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE
1	May/08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May/08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
2	May/08,05	15:02:13	DENSITY	1.000	[G/CC]	9245.00 [CPS]
	May/08,05	15:02:13	DENSITY	2.500	[G/CC]	2027.00 [CPS]
3	May/08,05	15:01:50	RES(M/G)	6.890	[OHM-M]	982.00 [CPS]
	May/08,05	15:01:50	RES(M/G)	20.320	[OHM-M]	982.00 [CPS]
4	May/08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May/08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May/08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
	May/08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
6	May/08,05	15:01:50	CALIPERL	8.890	[CM]	192.00 [CPS]
	May/08,05	15:01:50	CALIPERL	20.320	[CM]	999.00 [CPS]

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GAMMA-RES-DENSITY

HL 05 - 11

COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL 05 - 11
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

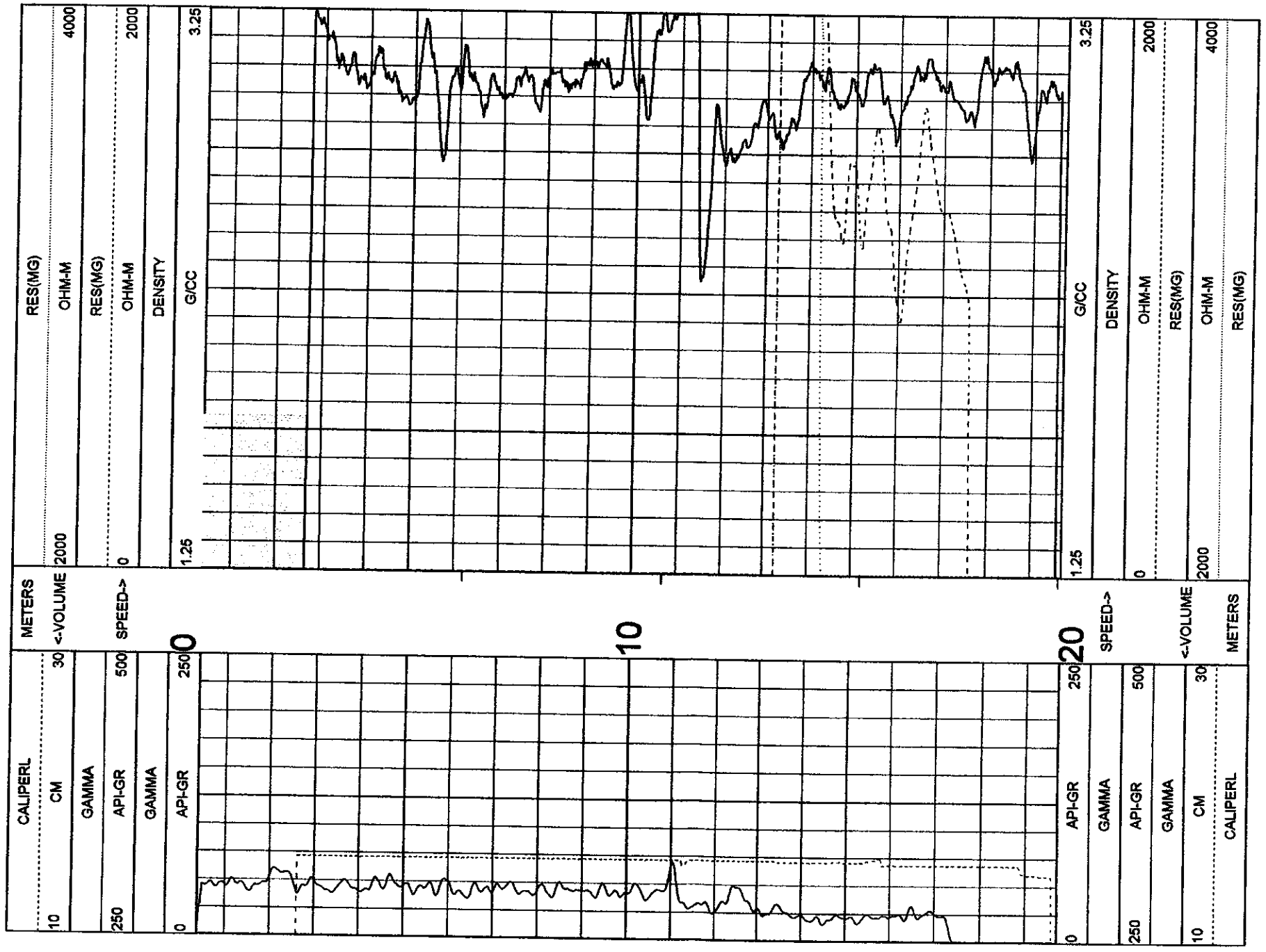
OTHER SERVICES:
9067
9033

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM	:
LOG MEASURED FROM	: G.L.
DRL MEASURED FROM	:
ELEVATION KB	:
ELEVATION DF	:
ELEVATION GL	:

DATE	: 05/14/05
DEPTH DRILLER	: 20.42
BIT SIZE	: 12.7
LOG TOP	: 0.37
LOG BOTTOM	: 19.70
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL 05 - 11 05/14/05 16:37
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE
1	May08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
2	May08,05	15:02:13	DENSITY	1.000	[G/CC]	9245.00 [CPS]
	May08,05	15:02:13	DENSITY	2.500	[G/CC]	2027.00 [CPS]
3	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
4	May08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
6	May08,05	15:01:50	CALIPERL	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	CALIPERL	Default	[CPS]	Default [CPS]

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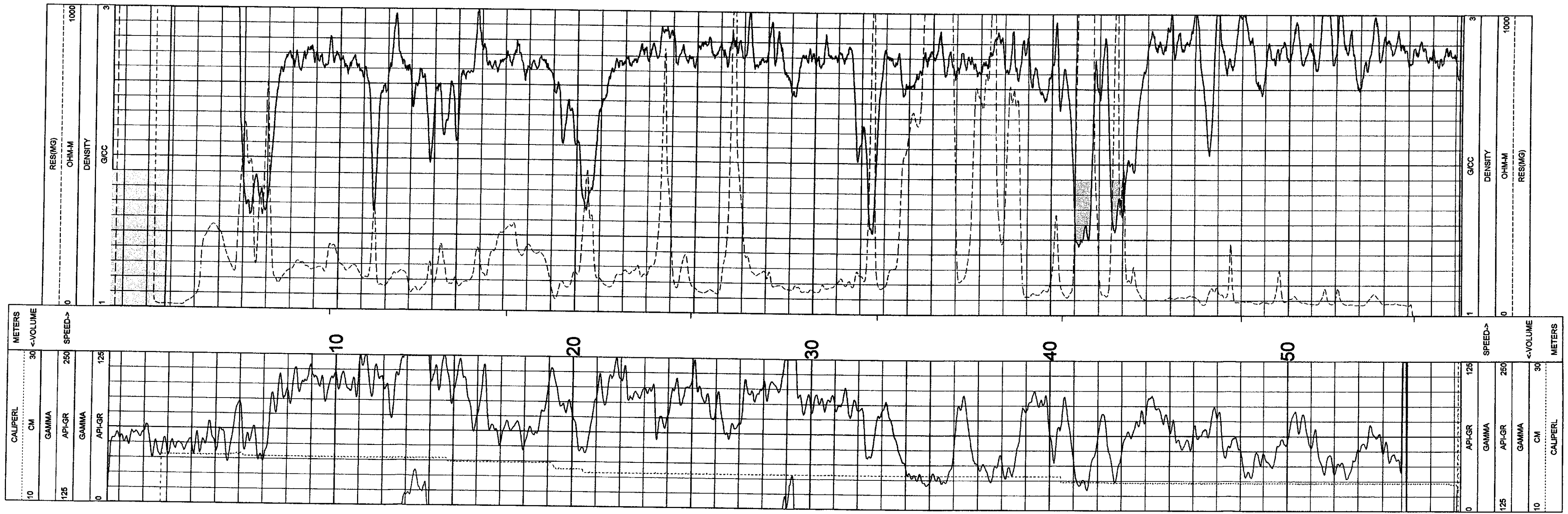
GAMMA-RES-DENSITY

HL05-12C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL05-12C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 06/09/05	
DEPTH DRILLER	: 58.14	
BIT SIZE	: 11.43	
LOG TOP	: 0.50	
LOG BOTTOM	: 57.23	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL05-12C 06/09/05 11:54
TOOL SERIAL TYPE MESSRON 2200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/08.05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
2	May/08.05	23:51:25	DENSITY	2.500 [GCC]	2427.00 [CPS]
	May/21.05	23:51:25	DENSITY	2.500 [GCC]	5207.00 [CPS]
3	May/08.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/08.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/08.05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	DENSITYL	Default [CPS]	Default [CPS]
6	May/20.05	18:26:07	CALIPERL	6.890 [CM]	1000.00 [CPS]
	May/20.05	18:26:07	CALIPERL	20.320 [CM]	999.00 [CPS]

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GAMMA-RES-DENSITY

HL05-14C

COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL05-14C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

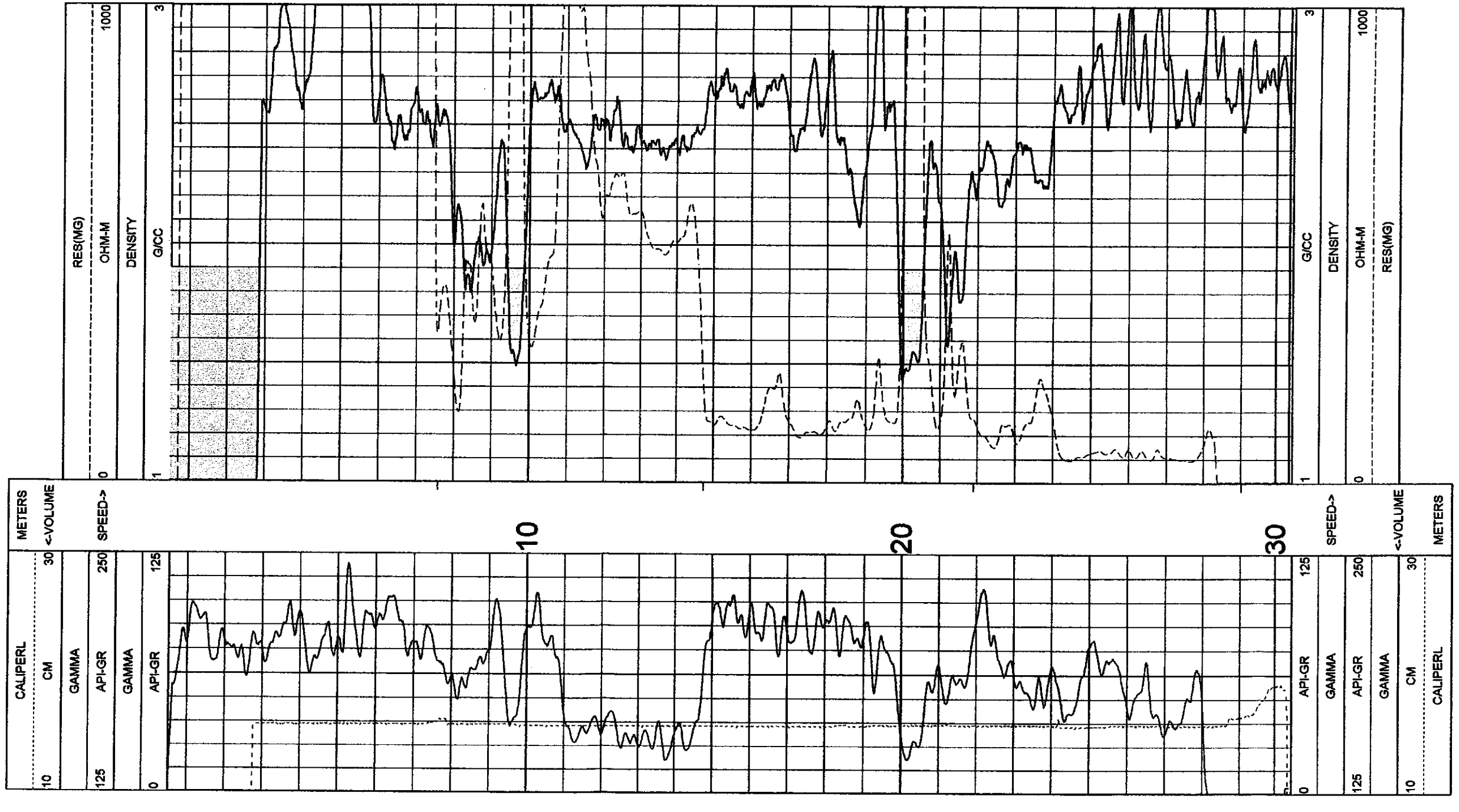
OTHER SERVICES:
9067
9033

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID	: NONE

PERMANENT DATUM	:	ELEVATION KB	:
LOG MEASURED FROM	: G.L.	ELEVATION DF	:
DRL MEASURED FROM	:	ELEVATION GL	:

DATE	: 06/09/05
DEPTH DRILLER	: 29.04
BIT SIZE	: 11.43
LOG TOP	: 0.50
LOG BOTTOM	: 30.39
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL05-14C 06/09/05 11:02
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE
1	May08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
2	May21,05	23:51:25	DENSITY	1.000	[G/CC]	9245.00 [CPS]
	May21,05	23:51:25	DENSITY	2.500	[G/CC]	2027.00 [CPS]
3	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
4	May08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
	May08,05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
6	May20,05	18:28:07	CALIPERL	8.890	[CM]	192.00 [CPS]
	May20,05	18:28:07	CALIPERL	20.320	[CM]	998.00 [CPS]

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GAMMA-RES-DENSITY

HL05-15C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL05-15C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	:	ELEVATION GL :
DATE	: 06/09/05	
DEPTH DRILLER	: 29.04	
BIT SIZE	: 11.43	
LOG TOP	: 0.51	
LOG BOTTOM	: 38.55	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

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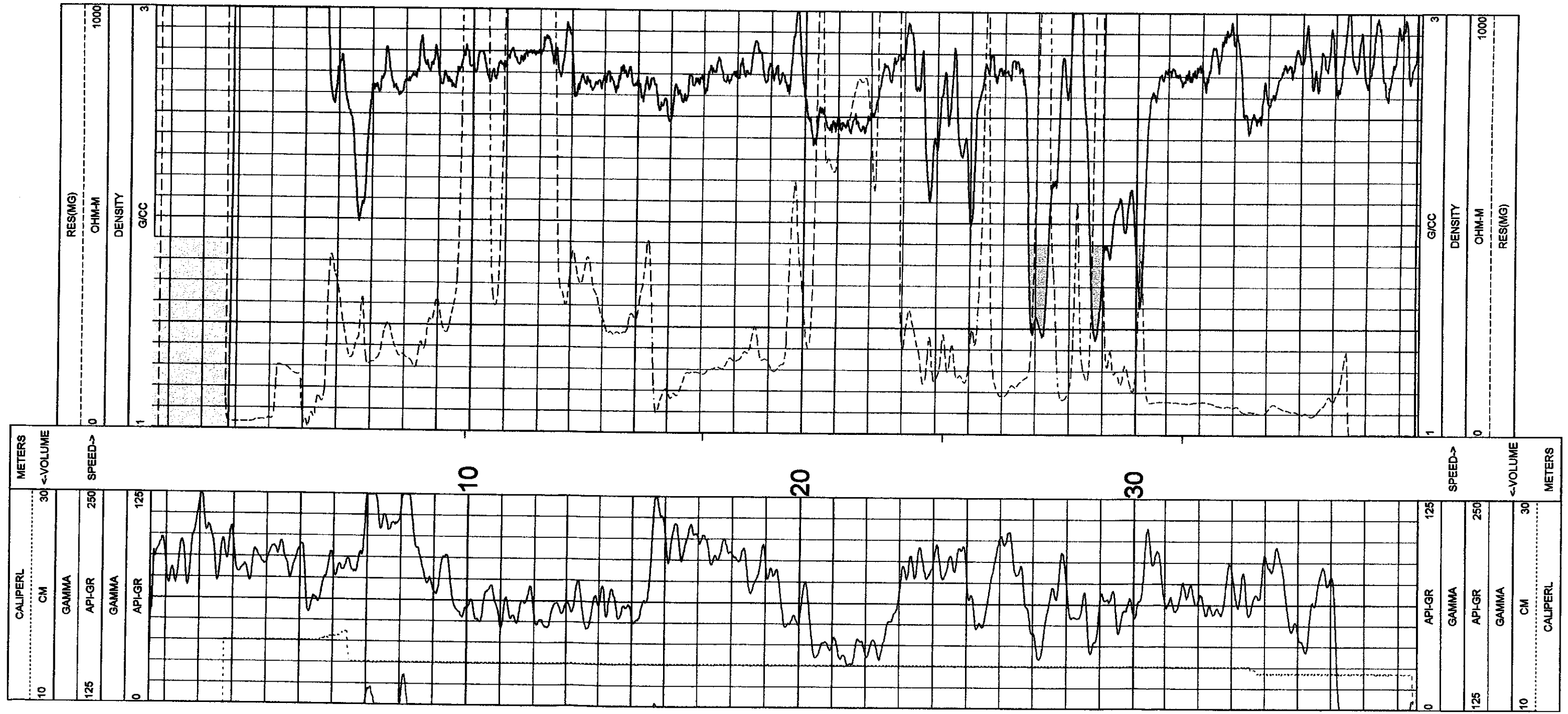

TOOL CALIBRATION, HL05-15C 06/09/05 09:09
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE	
1	May08,05	15:01:50	GAMMA	Default	[CPS]	Default	[CPS]
	May08,05	15:01:50	GAMMA	Default	[CPS]	Default	[CPS]
2	May21,05	23:51:25	DENSITY	1.000	[G/CC	9245.00	[CPS]
	May21,05	23:51:25	DENSITY	2.500	[G/CC	9277.00	[CPS]
3	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default	[CPS]
	May08,05	15:01:50	RES(MG)	Default	[CPS]	Default	[CPS]
4	May08,05	15:01:50	CALIPER	Default	[CPS]	Default	[CPS]
	May08,05	15:01:50	CALIPER	Default	[CPS]	Default	[CPS]
5	May08,05	15:01:50	DENSITH	Default	[CPS]	Default	[CPS]
	May08,05	15:01:50	DENSITH	8.890	[CM	192.00	[CPS]
6	May20,05	18:28:07	CALIPERL	8.890	[CM	969.00	[CPS]
	May20,05	18:28:07	CALIPERL	20.320	[CM		

Century GEOPHYSICAL CORP.

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GAMMA-RES-DENSITY

HL05-16C

COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL05-16C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

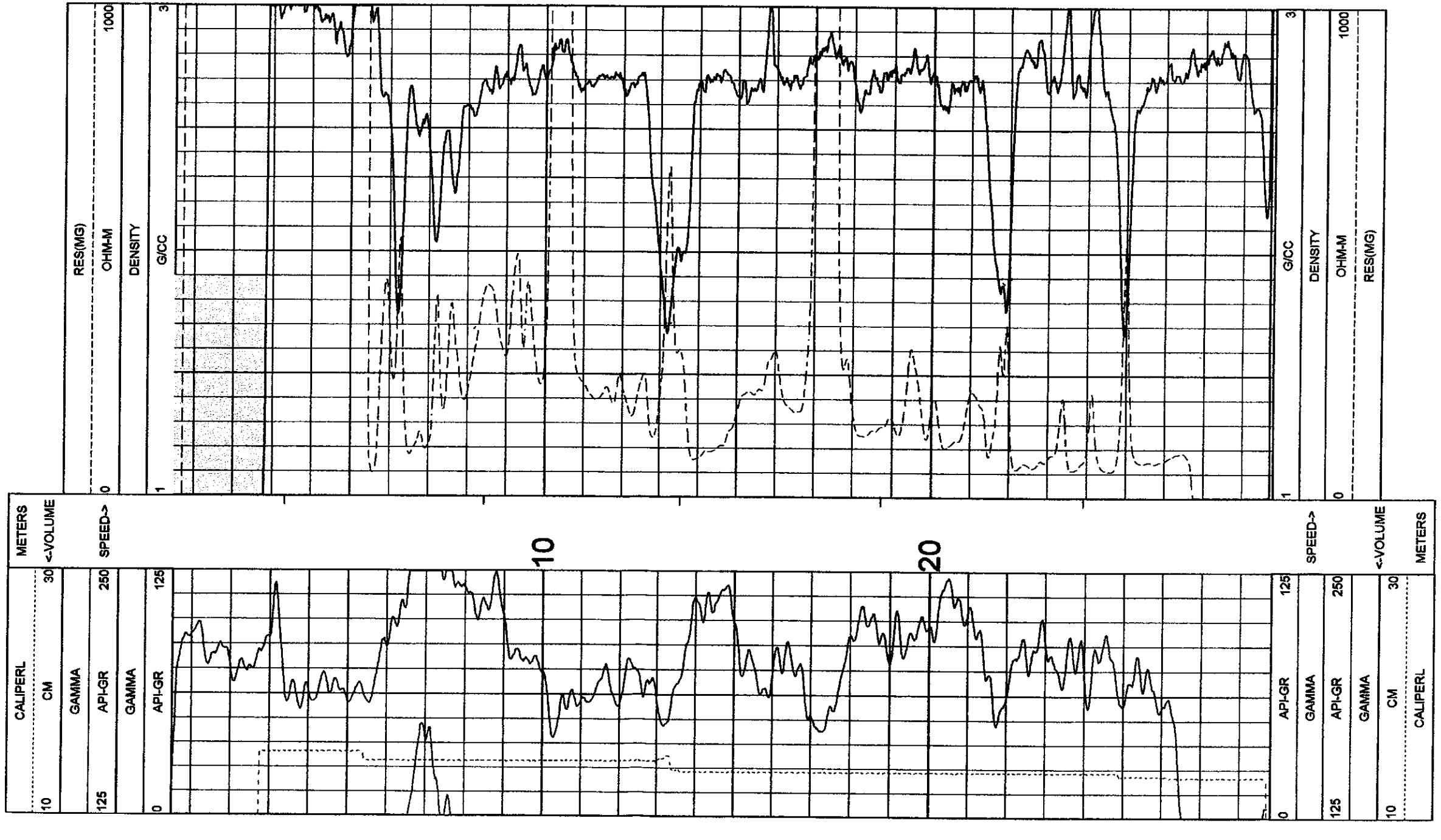
OTHER SERVICES:
9067
9033

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM	:	ELEVATION KB	:
LOG MEASURED FROM	: G.L.	ELEVATION DF	:
DRL MEASURED FROM	:	ELEVATION GL	:

DATE	: 06/08/05
DEPTH DRILLER	: 29.26
BIT SIZE	: 11.43
LOG TOP	: 0.49
LOG BOTTOM	: 28.78
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL05-16C 06/08/05 10:17
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May08,05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May08,05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
2	May21,05	23:51:25	DENSITY	1.000 [G/CC]	9245.00 [CPS]
	May21,05	23:51:25	DENSITY	2.500 [G/CC]	2027.00 [CPS]
3	May08,05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May08,05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May08,05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May08,05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May08,05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May08,05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
6	May20,05	18:26:07	CALIPERL	8.890 [CM]	192.00 [CPS]
	May20,05	18:26:07	CALIPERL	20.320 [CM]	969.00 [CPS]

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GAMMA-RES-DENSITY

HL05-17C

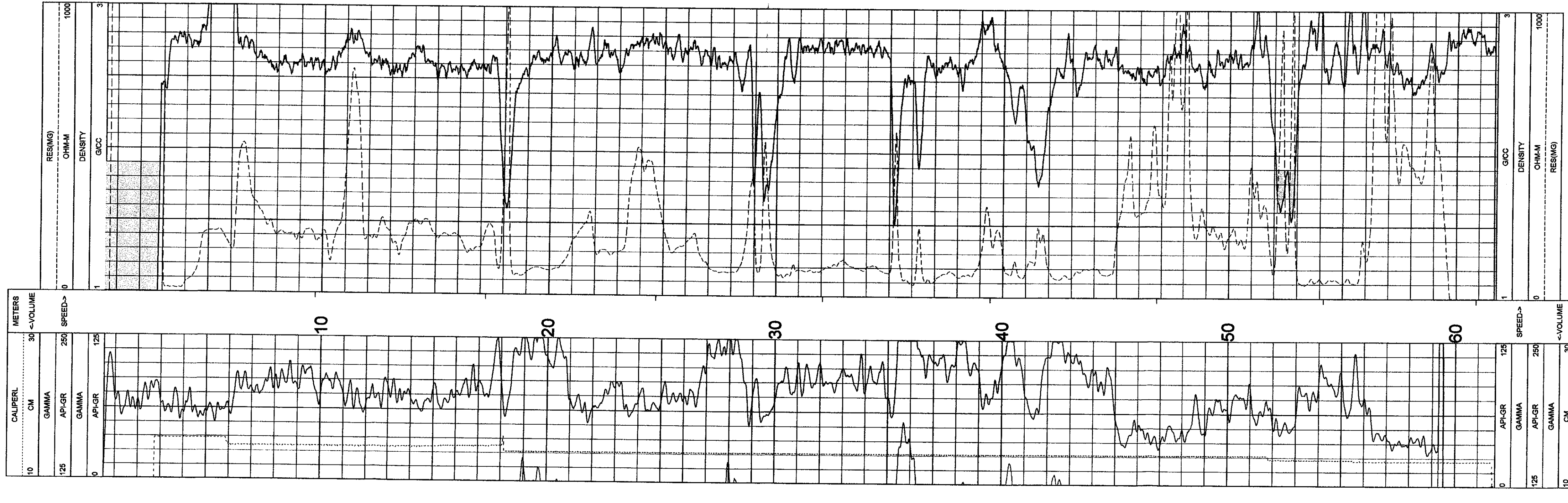
COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL05-17C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

OTHER SERVICES:
9067
9033

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM :	ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM:	ELEVATION GL :

DATE	: 05/09/05
DEPTH DRILLER	: 62.56
BIT SIZE	: 11.43
LOG TOP	: 0.50
LOG BOTTOM	: 61.73
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:



TOOL CALIBRATION HL05-17C 05/09/05 13:38
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/08.05	15:01:50	GAMMA	Default	[CPS]
	May/08.05	15:01:50	GAMMA	Default	[CPS]
2	May/21.05	23:51:25	DENSITY	1.000	[G/CC]
	May/08.05	15:01:50	DENSITY	Default	[G/CC]
3	May/08.05	15:01:50	RES(MG)	Default	[CPS]
	May/08.05	15:01:50	RES(MG)	Default	[CPS]
4	May/08.05	15:01:50	CALIPER	Default	[CPS]
	May/08.05	15:01:50	CALIPER	Default	[CPS]
5	May/08.05	15:01:50	DENSITYH	Default	[CPS]
	May/08.05	15:01:50	DENSITYL	Default	[CPS]
6	May/20.05	18:26:07	CALIPERL	20.320	[CM]
	May/20.05	18:26:07	CALIPERL	20.320	[CM]

1	0
2	2245.00
3	2327.00
4	0
5	0
6	959.00

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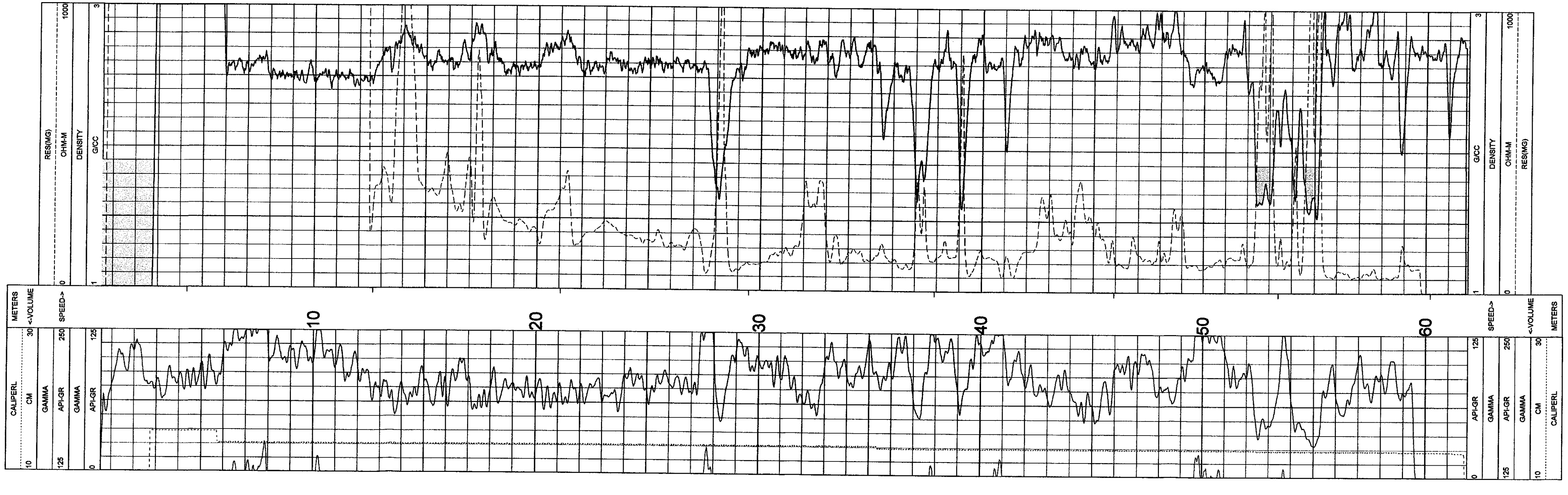
GAMMA-RES-DENSITY

HL05-18C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL05-18C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 05/09/05	
DEPTH DRILLER	: 61.97	
BIT SIZE	: 11.43	
LOG TOP	: 0.52	
LOG BOTTOM	: 61.83	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	



TOOL CALIBRATION HL05-18C 20050505 14:11
TOOL 9033MA TM VERSION 12000
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD		RESPONSE
1	May/04.05	15:01:50	GAMMA	Default	[CPS]	Default [CPS]
	May/04.05	15:01:50	GAMMA	0.000	[CPS]	Default [CPS]
2	May/21.05	23:51:25	DENSITY	2.500	[G/CC]	9240.00 [CPS]
	May/21.05	23:51:25	DENSITY	2.500	[G/CC]	2027.00 [CPS]
3	May/04.05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
	May/04.05	15:01:50	RES(MG)	Default	[CPS]	Default [CPS]
4	May/04.05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
	May/04.05	15:01:50	CALIPER	Default	[CPS]	Default [CPS]
5	May/04.05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
	May/04.05	15:01:50	DENSITYH	Default	[CPS]	Default [CPS]
6	May/20.05	18:26:07	CALIPERL	8.880	[CM]	192.00 [CPS]
	May/20.05	18:26:07	CALIPERL	20.320	[CM]	999.00 [CPS]

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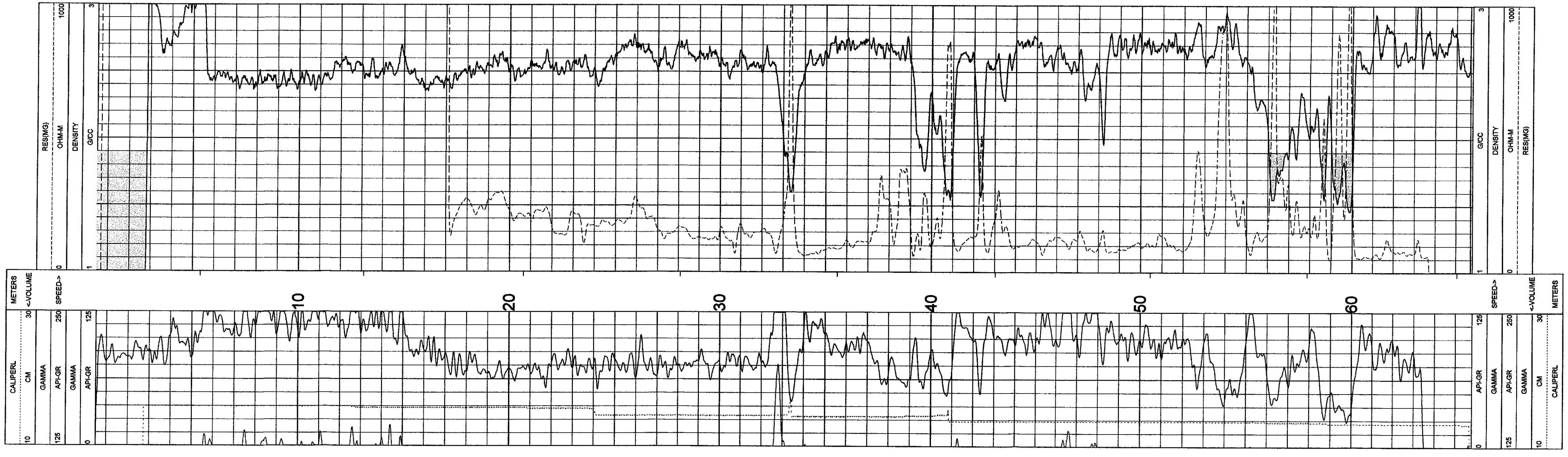
GAMMA-RES-DENSITY

HL05-19C

COMPANY	: COMPLIANCE ENERGY CORP.	OTHER SERVICES:
WELL	: HL05-19C	9067
FIELD	: ZONE A	9033
MUNICIPALITY	: N. CUMBERLAND	
PROVINCE	: BRITISH COLUMBIA	
LOCATION	: NONE	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	: NONE	
UNIQUE WELL ID.	: NONE	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM: G.L.		ELEVATION DF :
DRL MEASURED FROM:		ELEVATION GL :
DATE	: 06/06/05	
DEPTH DRILLER	: 65.99	
BIT SIZE	: 11.43	
LOG TOP	: 0.50	
LOG BOTTOM	: 65.75	
CASING OD	:	
CASING BOTTOM	:	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: 0	
RM TEMPERATURE	: 0	
MUD RES	: 0	
MUD WEIGHT	:	
RECORDED BY	: R. HECK	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL05-19C 06/06/05 15:29
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	TIME	SENSOR	STANDARD	UNITS	RESPONSE
		GAMMA	Default	[CPS]	Default
		GAMMA	Default	[CPS]	Default
1	May/06.05 15:01:50	DENSITY	1.000	[G/CC]	9245.00
2	May/21.05 23:51:26	RES(M/G)	1.000	[G/CC]	9245.00
3	May/06.05 15:01:50	RES(M/G)	Default	[CPS]	Default
4	May/06.05 15:01:50	RES(M/G)	Default	[CPS]	Default
	May/06.05 15:01:50	CALIPER	Default	[CPS]	Default
5	May/06.05 15:01:50	DENSITY-H	Default	[CPS]	Default
	May/06.05 15:01:50	DENSITY	Default	[CPS]	Default
6	May/20.05 16:28:07	CALIPERL	8.890	[CM]	192.00
	May/20.05 16:28:07	CALIPERL	20.320	[CM]	969.00

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GAMMA-RES-DENSITY

HL05-20C

COMPANY	: COMPLIANCE ENERGY CORP.
WELL	: HL05-20C
FIELD	: ZONE A
MUNICIPALITY	: N. CUMBERLAND
PROVINCE	: BRITISH COLUMBIA

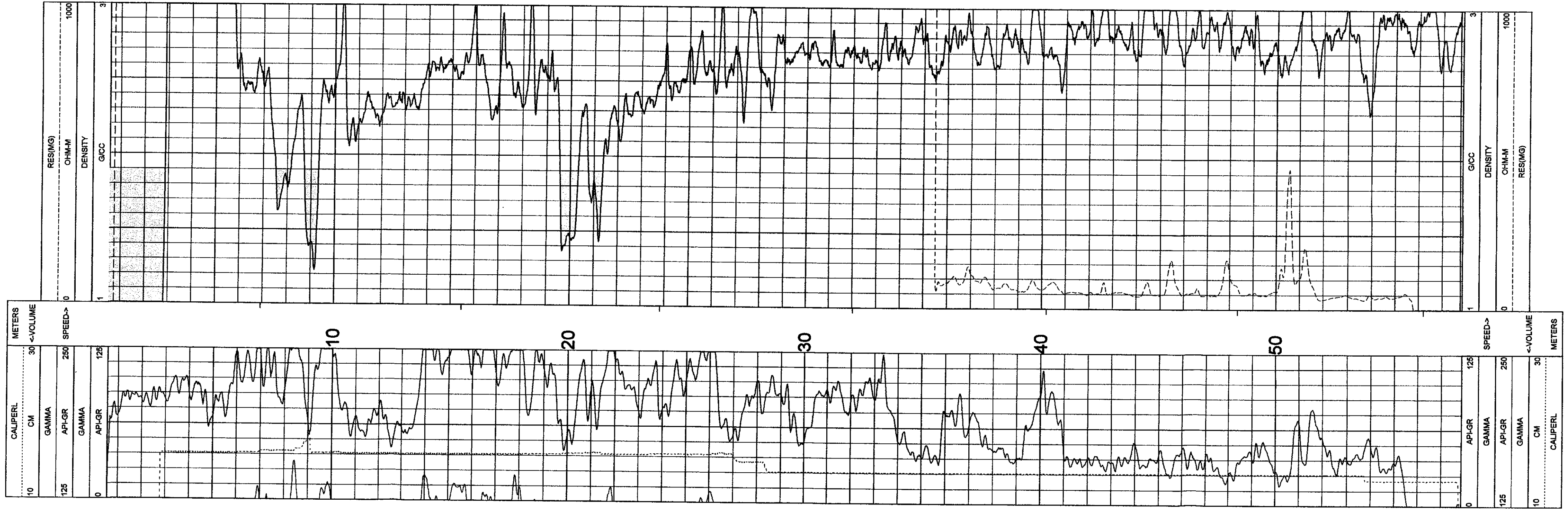
OTHER SERVICES:
9067
9033

LOCATION	: NONE
SECTION	:
TOWNSHIP	:
RANGE	:
API NO.	: NONE
UNIQUE WELL ID.	: NONE

PERMANENT DATUM	: ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM:	ELEVATION GL :

DATE	: 06/09/05
DEPTH DRILLER	: 15
BIT SIZE	: 11.43
LOG TOP	: 0.54
LOG BOTTOM	: 57.81
CASING OD	:
CASING BOTTOM	:
CASING TYPE	: STEEL
BOREHOLE FLUID	: 0
RM TEMPERATURE	: 0
MUD RES	: 0
MUD WEIGHT	:
RECORDED BY	: R. HECK
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL05-20C 06/09/05 10:06
TOOL 9033AA1 TM VERSION 3200
SERIAL NUMBER 402

	DATE	TIME	SENSOR	STANDARD	RESPONSE
1	May/08.05	15:01:50	GAMMA	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	DENSITY	Default [G/CC]	Default [CPS]
2	May/21.05	23:51:25	DENSITY	1.000 [G/CC]	925.00 [CPS]
	May/08.05	15:01:50	DENSITY	2.500 [G/CC]	2027.00 [CPS]
3	May/08.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	RES(MG)	Default [CPS]	Default [CPS]
4	May/08.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	CALIPER	Default [CPS]	Default [CPS]
5	May/08.05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
	May/08.05	15:01:50	DENSITYH	Default [CPS]	Default [CPS]
6	May/20.05	18:26:07	CALIPERL	8.890 [CM]	192.00 [CPS]
	May/20.05	18:26:07	CALIPERL	20.320 [CM]	969.00 [CPS]

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HL-05-21

COMPANY	: COMPLIANCE COAL CORP
WELL	: HL-05-21
FIELD	: THE BEAR BLOCK B
COUNTY	:-
STATE	: BC

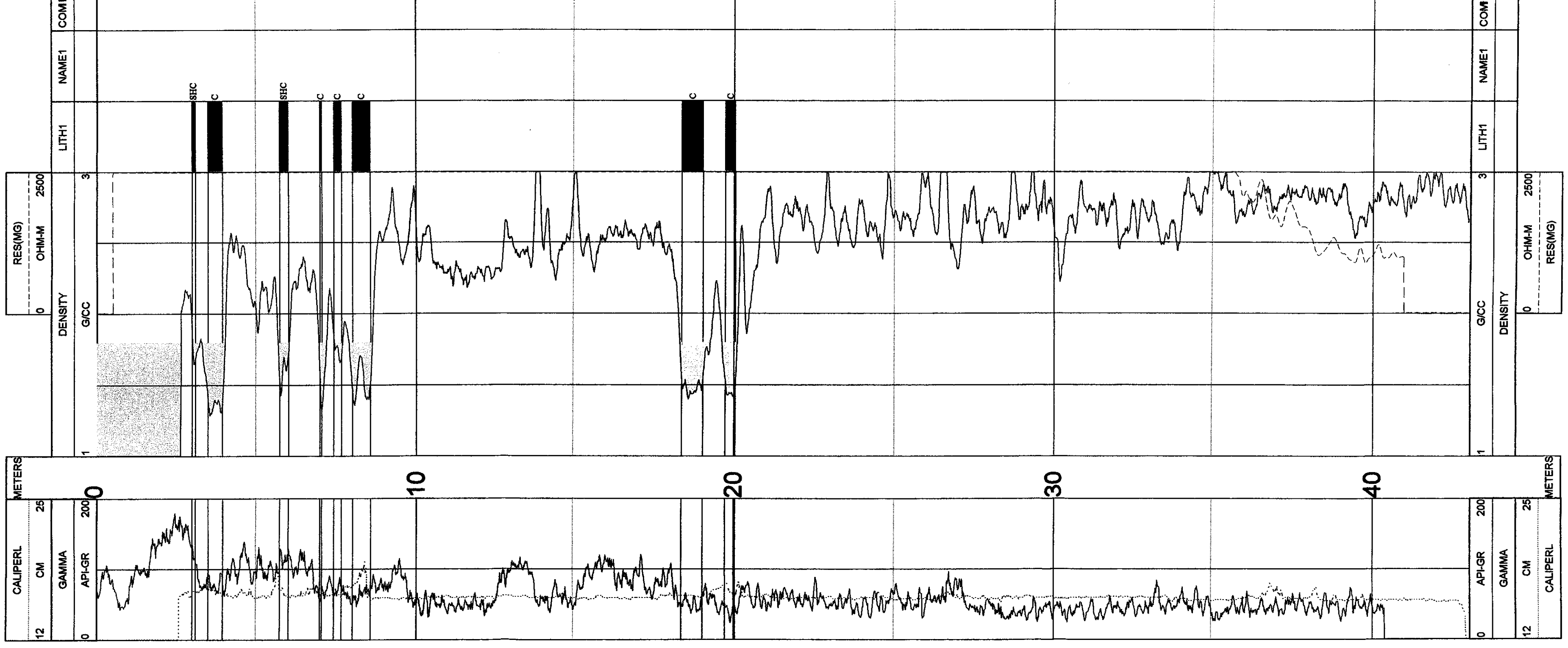
OTHER SERVICES:

LOCATION	:
SECTION	:
TOWNSHIP	: BEAR
RANGE	: BLOCK
API NO.	:
UNIQUE WELL ID.	:

PERMANENT DATUM :	ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM: G.L.	ELEVATION GL :

DATE	: 09/11/05
DEPTH DRILLER	: 44.43
BIT SIZE	: 13.3
LOG TOP	: 0.07
LOG BOTTOM	: 43.03
CASING OD	:
CASING BOTTOM	: 1.22
CASING TYPE	: STEEL
BOREHOLE FLUID	: AIR
RM TEMPERATURE	:
MUD RES	:
MUD WEIGHT	:
WITNESSED BY	:
RECORDED BY	: B BERINGER
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



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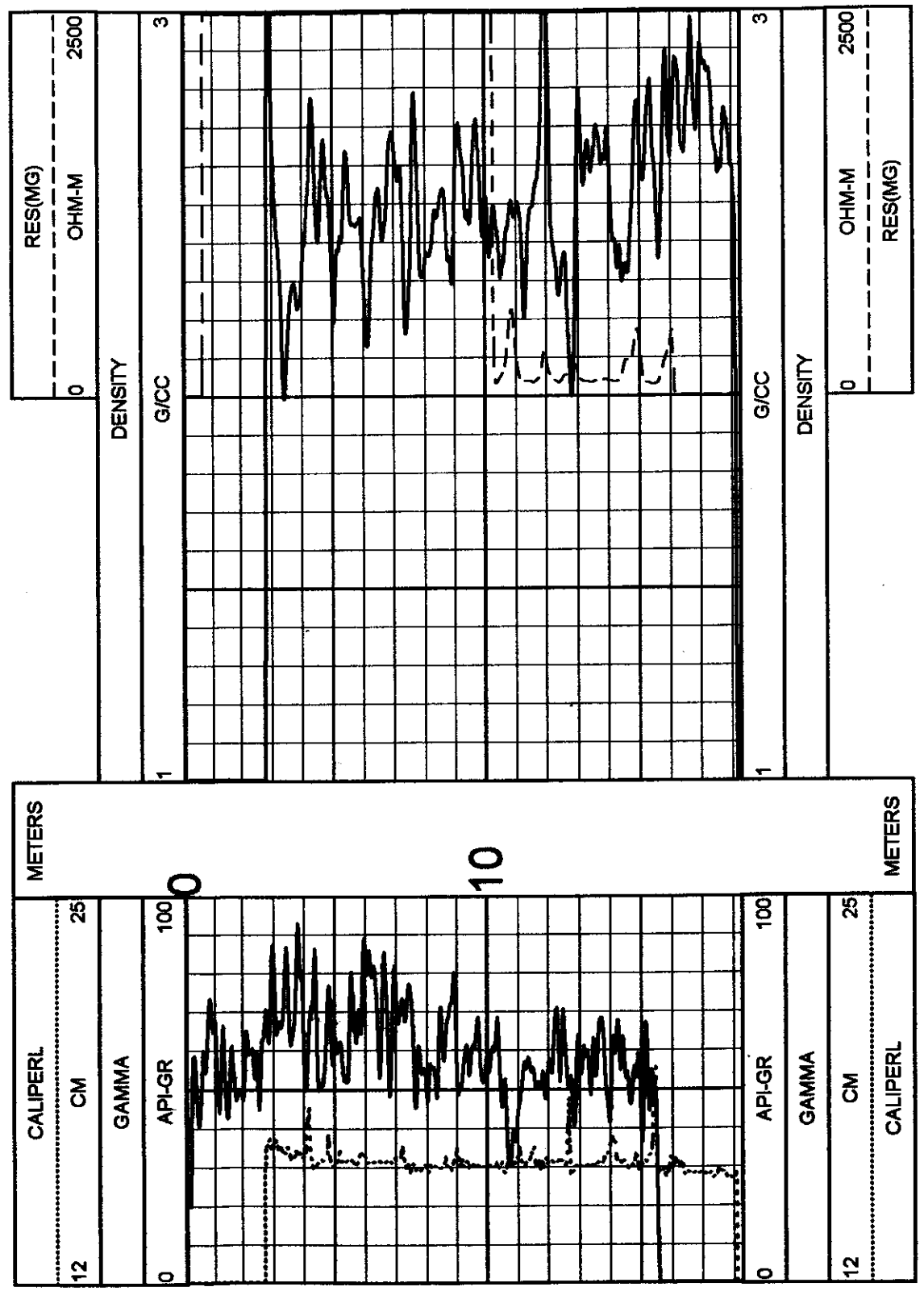
GAMMA-RES-DENSITY

HL-05-22

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-22	
FIELD	: THE BEAR BLOCK B	
COUNTY	: -	
STATE	: BC	
LOCATION	: -	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	:	
UNIQUE WELL ID.	: -	
PERMANENT DATUM	:	ELEVATION KE:
LOG MEASURED FROM	: G.L.	ELEVATION DF:
DRL MEASURED FROM	: G.L.	ELEVATION GL:
DATE	: 09/11/05	
RUN NO.	:	
DEPTH DRILLER	: 18.89	
BIT SIZE	: 13.34	
LOG TOP	: 0.16	
LOG BOTTOM	: 18.24	
CASING OD	: 15.64	
CASING BOTTOM	: 3	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
WITNESSED BY	: SDS	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	: OPEN HOLE	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL-05-22 09/11/05 13:08
TOOL 9034AA1
SERIAL NUMBER 480

	DATE	TIME	SENSOR	STANDARD	
1	Feb20,05	15:13:00	GAMMA	0.000	[API-GR]
	Feb20,05	15:13:00	GAMMA	325.000	[API-GR]
2	Feb21,05	18:41:40	DENSITY	0.976	[G/CC]
	Feb21,05	18:41:40	DENSITY	2.422	[G/CC]
3	Feb20,05	15:12:32	RES(MG)	Default	[CPS]
	Feb20,05	15:12:32	RES(MG)	Default	[CPS]
4	Feb20,05	15:15:13	CALIPER	7.620	[CM]
	Feb20,05	15:15:13	CALIPER	17.780	[CM]
5	Feb20,05	15:12:32	DENSITYH	Default	[CPS]
	Feb20,05	15:12:32	DENSITYH	Default	[CPS]
6	Feb20,05	15:16:13	CALIPERL	10.160	[CM]
	Feb20,05	15:16:13	CALIPERL	22.860	[CM]

RESPONSE

1.00	[CPS]
513.00	[CPS]
5585.00	[CPS]
1229.00	[CPS]
Default	[CPS]
Default	[CPS]
57391.00	[CPS]
105259.00	[CPS]
Default	[CPS]
Default	[CPS]
55176.50	[CPS]
86091.70	[CPS]

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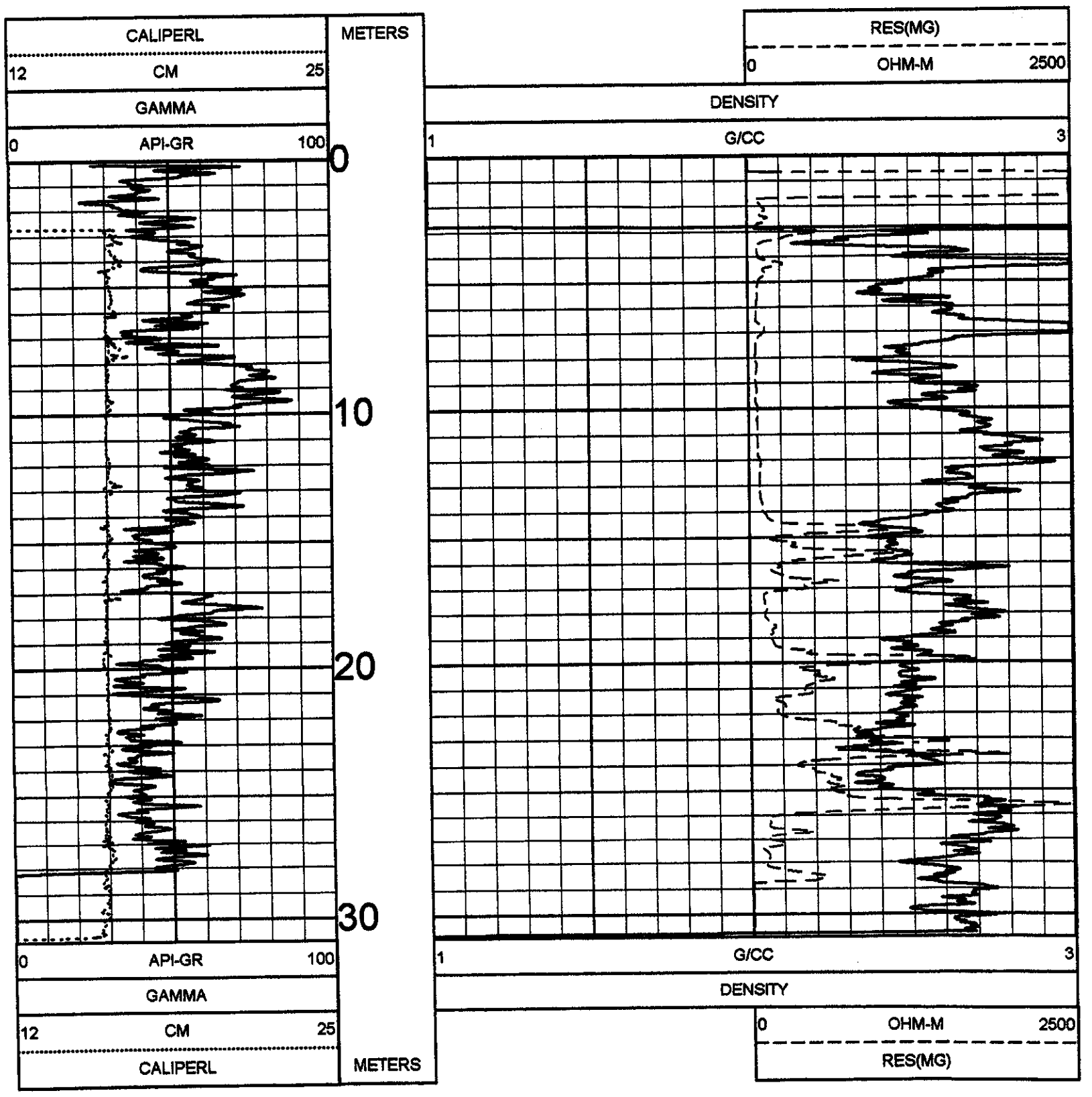
GAMMA-RES-DENSITY

HL-05-23

COMPANY	: COMPLIANCE COAL CORP		OTHER SERVICES:
WELL	: HL-05-23		
FIELD	: THE BEAR BLOCK B		
COUNTY	: -		
STATE	: BC		
LOCATION	: -		
SECTION	:		
TOWNSHIP	:		
RANGE	:		
API NO.	:		
UNIQUE WELL ID.	: -		
PERMANENT DATUM	:	ELEVATION KE	
LOG MEASURED FROM G.L.		ELEVATION DF	
DRL MEASURED FROM: G.L.		ELEVATION GL	
DATE	: 09/11/05		
RUN NO.	:		
DEPTH DRILLER	: 49.37		
BIT SIZE	: 13.34		
LOG TOP	: 0.17		
LOG BOTTOM	: 30.84		
CASING OD	: 15.84		
CASING BOTTOM	: 3.084		
CASING TYPE	: STEEL		
BOREHOLE FLUID	: AIR		
RM TEMPERATURE	:		
MUD RES	:		
WITNESSED BY	: SDS		
RECORDED BY	: B BERINGER		
REMARKS 1	:		
REMARKS 2	: OPEN HOLE		

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL-05-23 09/11/05 13:32
TOOL 9034AA1
SERIAL NUMBER 480

	DATE	TIME	SENSOR	STANDARD		RESPONSE	
1	Feb20,05	15:13:00	GAMMA	0.000	[API-GR]	1.00	[CPS]
	Feb20,05	15:13:00	GAMMA	325.000	[API-GR]	513.00	[CPS]
2	Feb21,05	18:41:40	DENSITY	0.976	[G/CC]	5585.00	[CPS]
	Feb21,05	18:41:40	DENSITY	2.422	[G/CC]	1229.00	[CPS]
3	Feb20,05	15:12:32	RES(MG)	Default	[CPS]	Default	[CPS]
	Feb20,05	15:12:32	RES(MG)	Default	[CPS]	Default	[CPS]
4	Feb20,05	15:15:13	CALIPER	7.620	[CM]	57391.00	[CPS]
	Feb20,05	15:15:13	CALIPER	17.780	[CM]	105259.00	[CPS]
5	Feb20,05	15:12:32	DENSITYH	Default	[CPS]	Default	[CPS]
	Feb20,05	15:12:32	DENSITYH	Default	[CPS]	Default	[CPS]
6	Feb20,05	15:16:13	CALIPERL	10.160	[CM]	55176.50	[CPS]
	Feb20,05	15:16:13	CALIPERL	22.860	[CM]	86091.70	[CPS]

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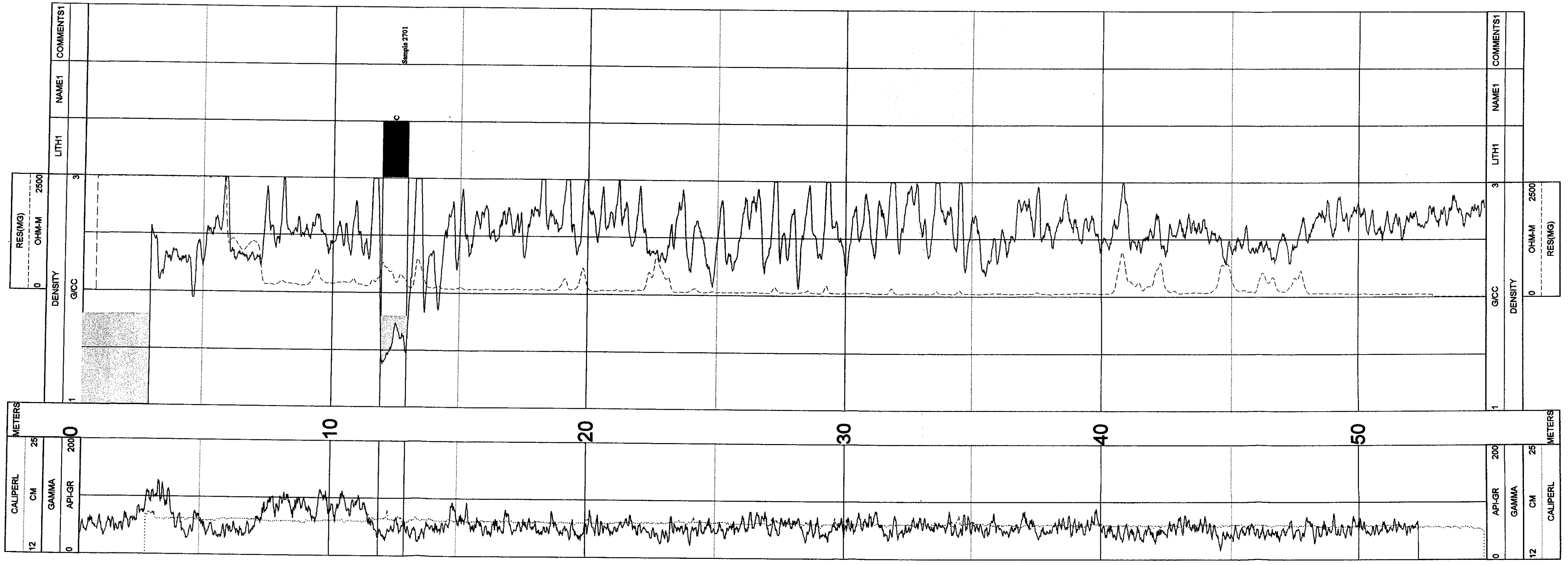
HL-05-24

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-24	
FIELD	: THE BEAR BLOCK B	
COUNTY	: -	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	: G.L.	ELEVATION GL :
DATE	: 09/11/05	
DEPTH DRILLER	: 55.77	
BIT SIZE	: 13.3	
LOG TOP	: 0.38	
LOG BOTTOM	: 54.89	
CASING OD	:	
CASING BOTTOM	: 3.084	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



Century GEOPHYSICAL CORP.

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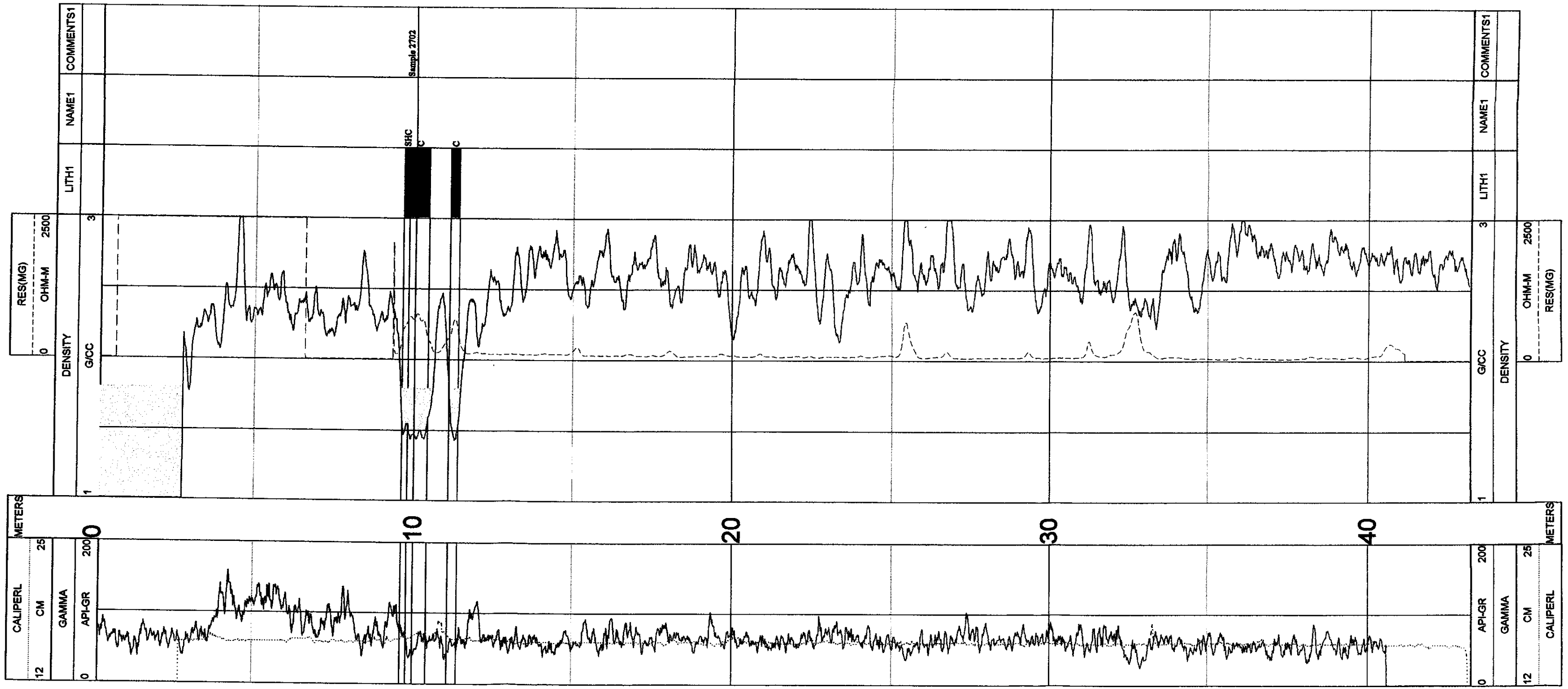
HL-05-25

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-25	
FIELD	: THE BEAR BLOCK B	
COUNTY	: -	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	: G.L.	ELEVATION GL :
DATE	: 05/11/05	
DEPTH DRILLER	: 43.59	
BIT SIZE	: 13.3	
LOG TOP	: 0.18	
LOG BOTTOM	: 43.24	
CASING OD	:	
CASING BOTTOM	: 2.29	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



Century GEOPHYSICAL CORP.

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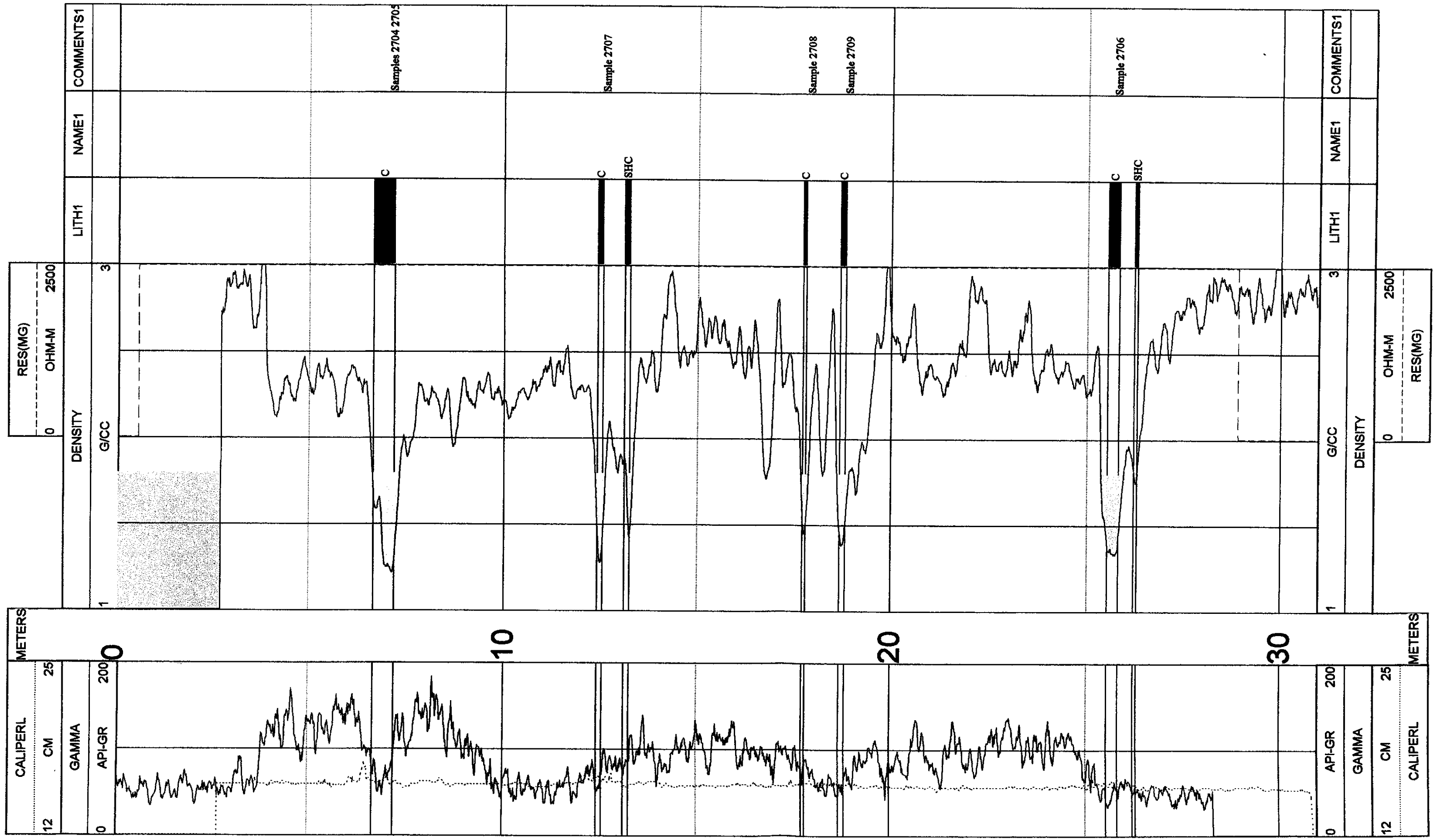
HL-05-27

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-27	
FIELD	: THE BEAR BLOCK B	
COUNTY	: -	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	: G.L.	ELEVATION GL :
DATE	: 09/11/05	
DEPTH DRILLER	: 31.1	
BIT SIZE	: 13.3	
LOG TOP	: 0.11	
LOG BOTTOM	: 30.95	
CASING OD	:	
CASING BOTTOM	: 4.52	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



Century GEOPHYSICAL CORP.

century-geo.com

HL-05-28

COMPANY	: COMPLIANCE COAL CORP
WELL	: HL-05-28
FIELD	: THE BEAR BLOCK B
COUNTY	: -
STATE	: BC

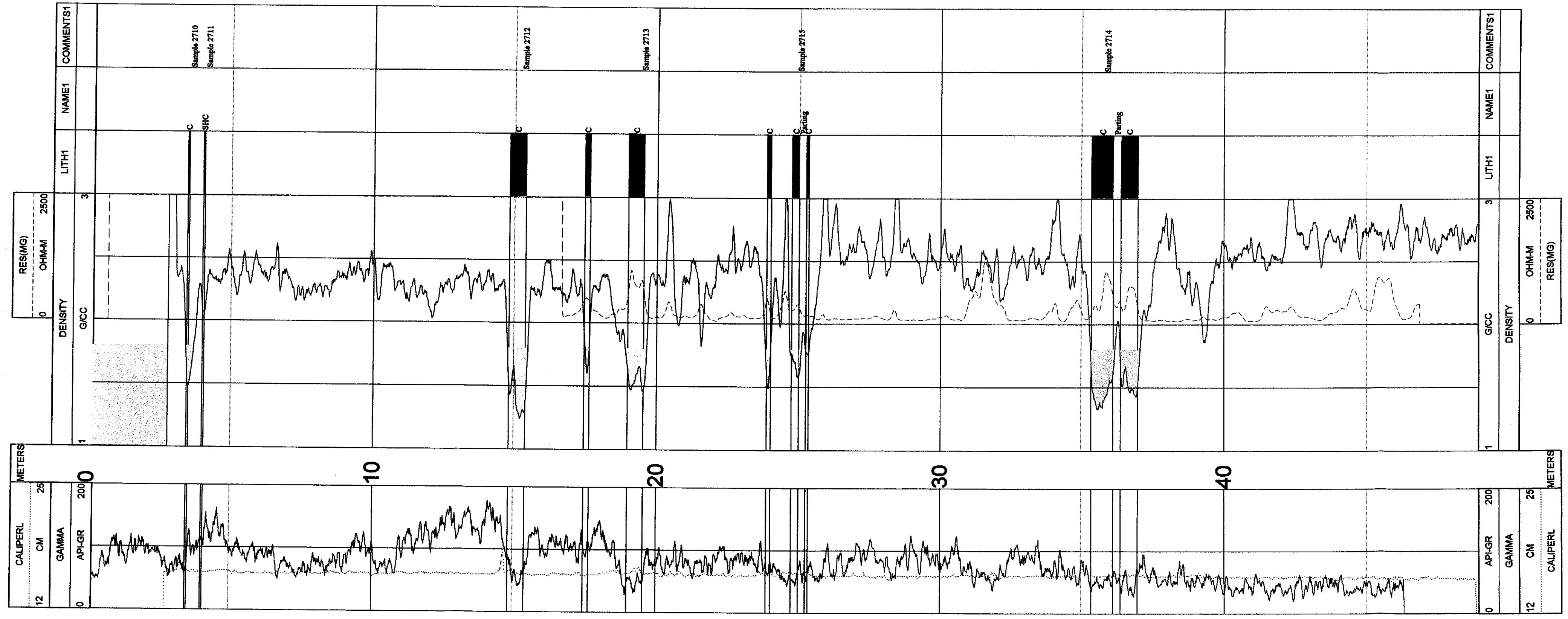
OTHER SERVICES:

LOCATION	:
SECTION	:
TOWNSHIP	: BEAR
RANGE	: BLOCK
API NO.	:
UNIQUE WELL ID.	:

PERMANENT DATUM :	ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM: G.L.	ELEVATION GL :

DATE	: 09/11/05
DEPTH DRILLER	: 49.37
BIT SIZE	: 13.3
LOG TOP	: 0.19
LOG BOTTOM	: 48.97
CASING OD	:
CASING BOTTOM	: 3.96
CASING TYPE	: STEEL
BOREHOLE FLUID	: AIR
RM TEMPERATURE	:
MUD RES	:
MUD WEIGHT	:
WITNESSED BY	:
RECORDED BY	: B BERINGER
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



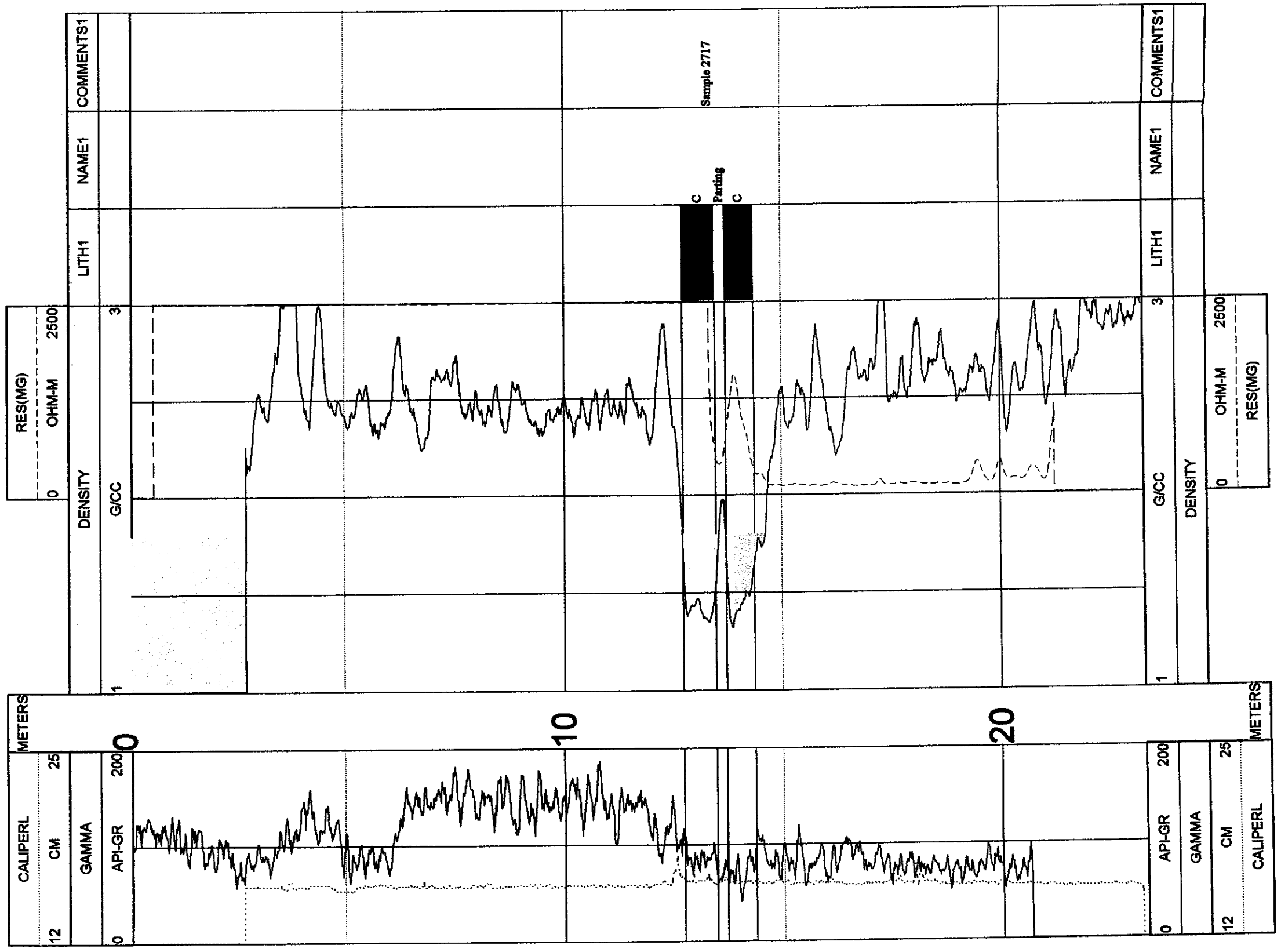
Century GEOPHYSICAL CORP.

century-geo.com

HL-05-29

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-29	
FIELD	: THE BEAR BLOCK B	
COUNTY	:-	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	: G.L.	ELEVATION GL :
DATE	: 09/12/05	
DEPTH DRILLER	: 24.99	
BIT SIZE	: 13.3	
LOG TOP	: 0.14	
LOG BOTTOM	: 23.30	
CASING OD	:	
CASING BOTTOM	: 4.52	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



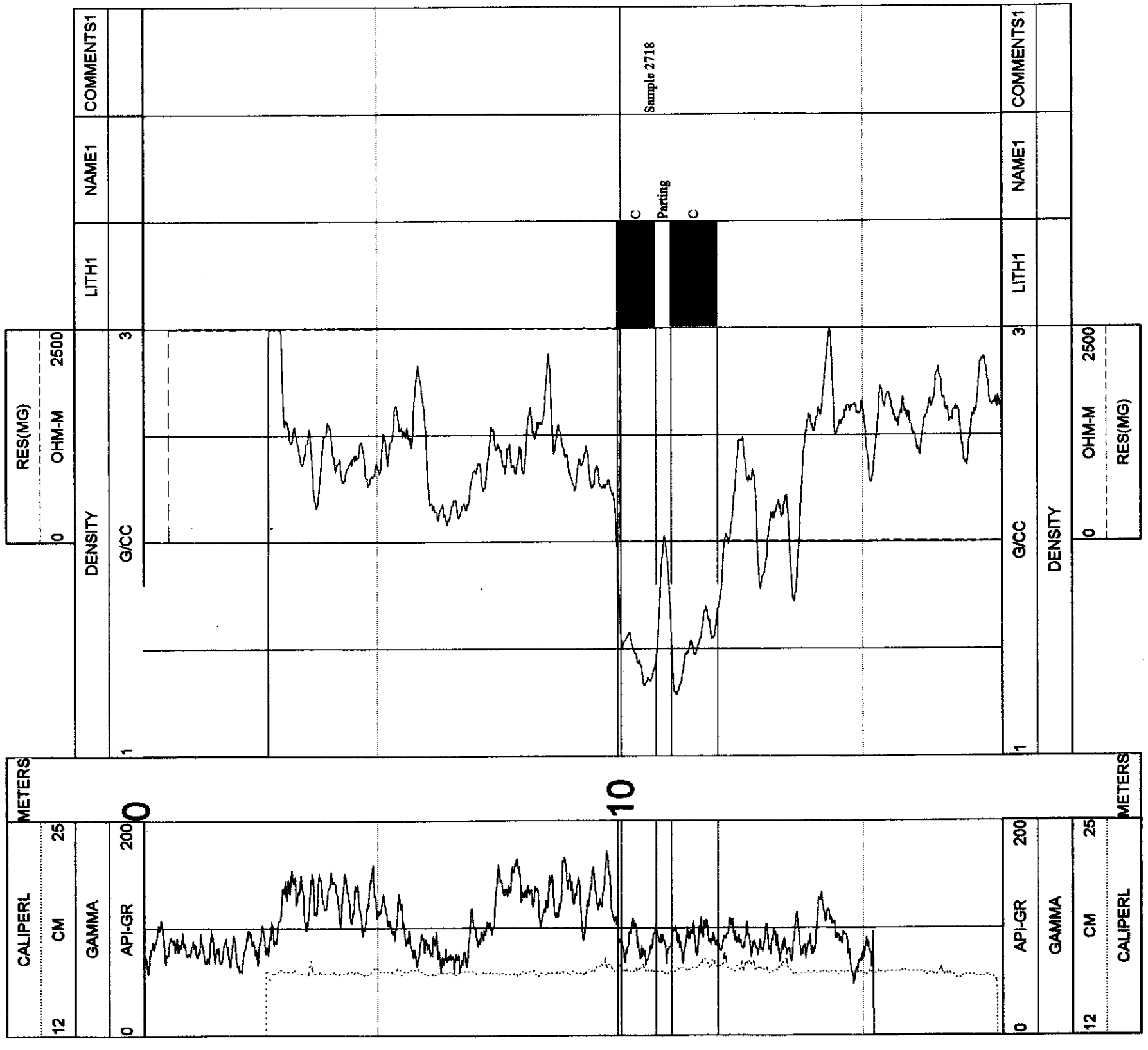
Century GEOPHYSICAL CORP.

century-geo.com

HL-05-30

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-30	
FIELD	: THE BEAR BLOCK B	
COUNTY	:-	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB:
LOG MEASURED FROM	: G.L.	ELEVATION DF:
DRL MEASURED FROM	: G.L.	ELEVATION GL:
DATE	: 09/12/05	
DEPTH DRILLER	: 18.288	
BIT SIZE	: 13.3	
LOG TOP	: 0.14	
LOG BOTTOM	: 17.85	
CASING OD	:	
CASING BOTTOM	: 3.96	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



Century GEOPHYSICAL CORP.

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HL-05-31C

COMPANY	: COMPLIANCE COAL CORP
WELL	: HL-05-31C
FIELD	: THE BEAR BLOCK B
COUNTY	:-
STATE	: BC

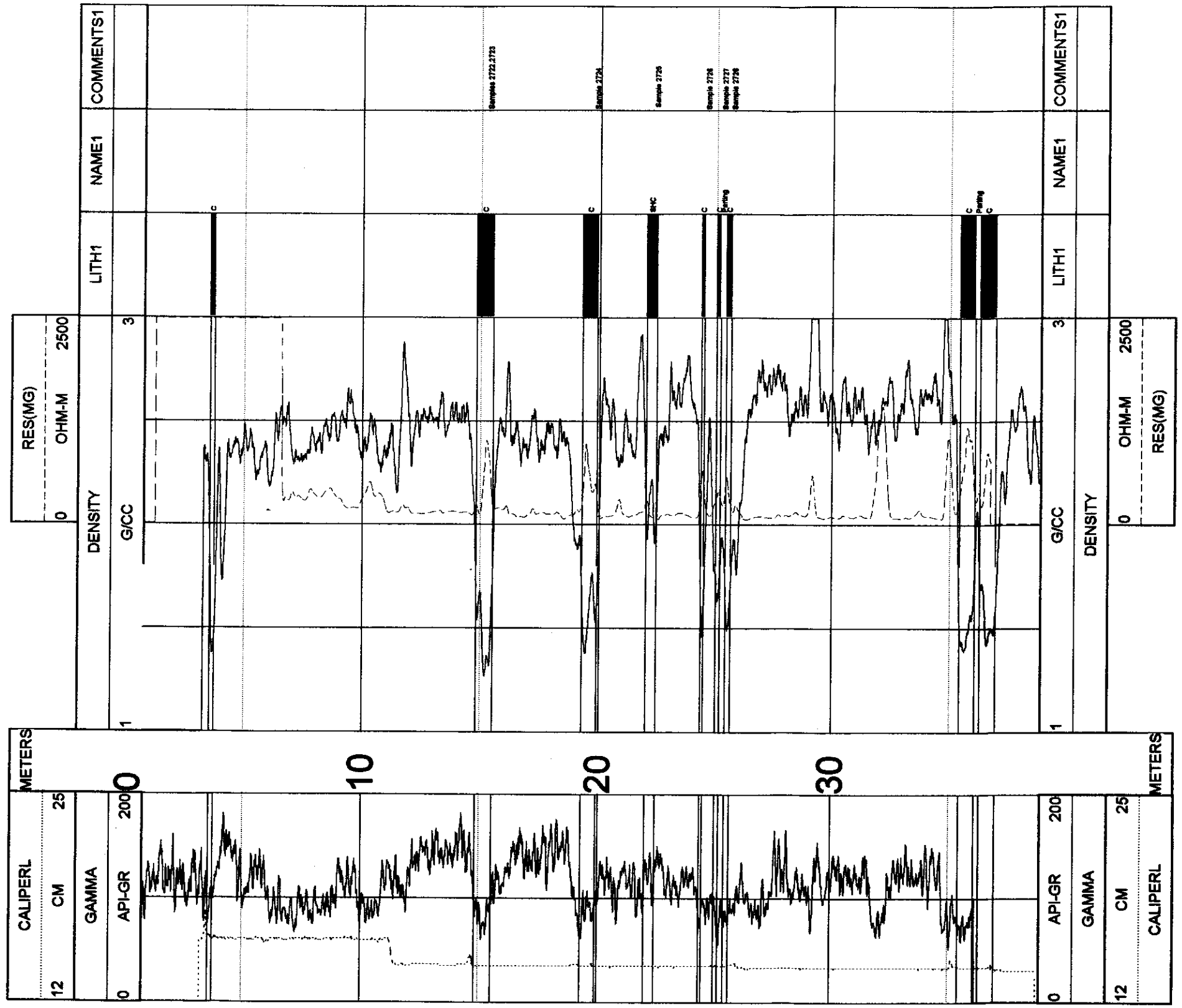
OTHER SERVICES:

LOCATION	:
SECTION	:
TOWNSHIP	: BEAR
RANGE	: BLOCK
API NO.	:
UNIQUE WELL ID.	:

PERMANENT DATUM :	ELEVATION KB :
LOG MEASURED FROM: G.L.	ELEVATION DF :
DRL MEASURED FROM: G.L.	ELEVATION GL :

DATE	: 09/13/05
DEPTH DRILLER	: 49
BIT SIZE	: 2.71
LOG TOP	: 0.60
LOG BOTTOM	: 38.78
CASING OD	:
CASING BOTTOM	: 2.67
CASING TYPE	: STEEL
BOREHOLE FLUID	: AIR
RM TEMPERATURE	:
MUD RES	:
MUD WEIGHT	:
WITNESSED BY	:
RECORDED BY	: B BERINGER
REMARKS 1	:
REMARKS 2	:

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



Century GEOPHYSICAL CORP.

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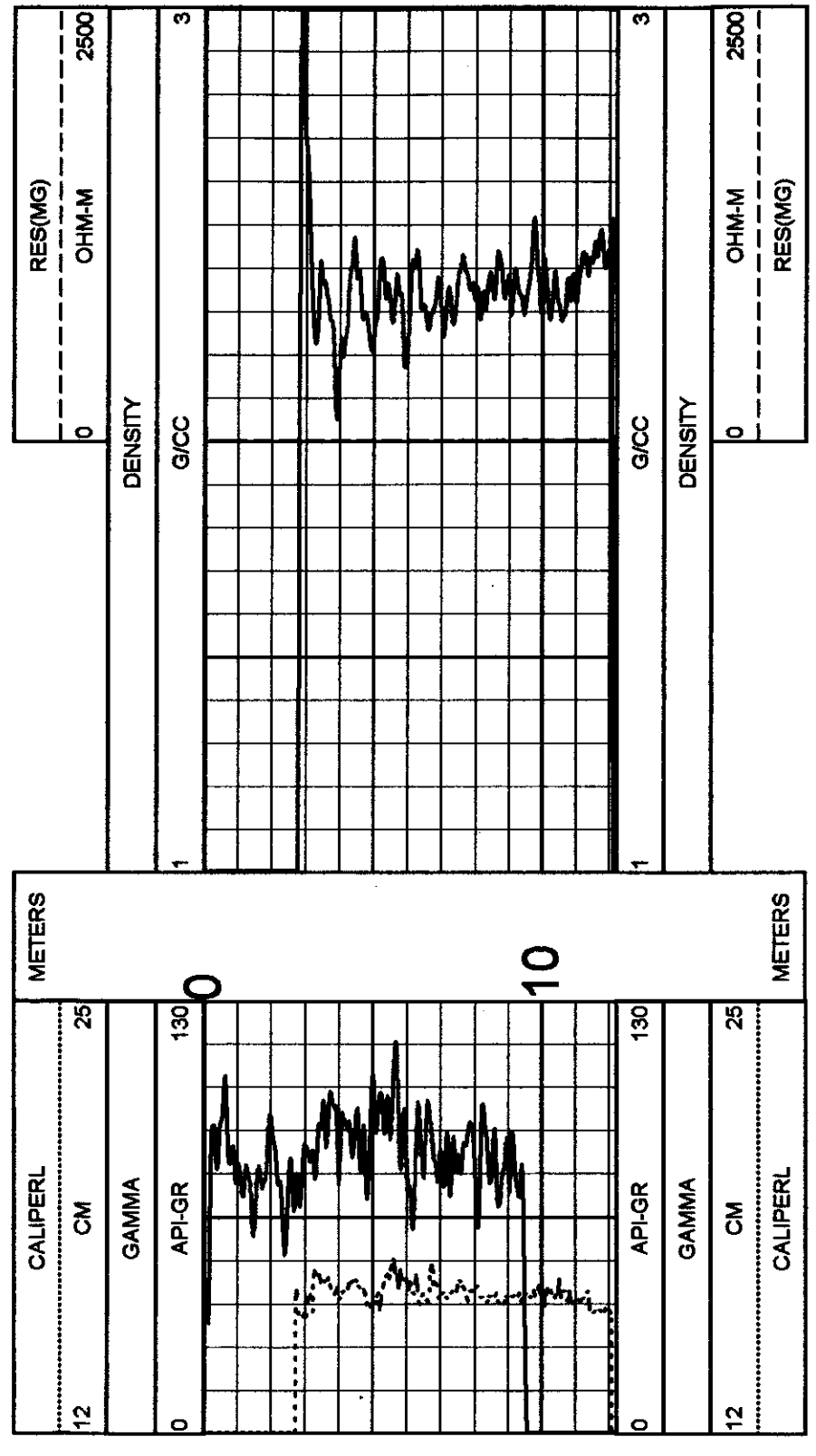
GAMMA-RES-DENSITY

HL-05-32

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-32	
FIELD	: THE BEAR BLOCK E	
COUNTY	: -	
STATE	: BC	
LOCATION	: -	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	:	
UNIQUE WELL ID.	: -	
PERMANENT DATUM	:	ELEVATION KE:
LOG MEASURED FROM	: G.L.	ELEVATION DF:
DRL MEASURED FROM	: G.L.	ELEVATION GL:
DATE	: 09/14/05	
RUN NO.	:	
DEPTH DRILLER	: 12.8	
BIT SIZE	: 13.34	
LOG TOP	: 0.15	
LOG BOTTOM	: 12.18	
CASING OD	: 15.64	
CASING BOTTOM	: 3.65	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
WITNESSED BY	: SDS	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	: OPEN HOLE	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL-05-32 09/14/05 14:00
TOOL 9034AA1
SERIAL NUMBER 480

	DATE	TIME	SENSOR	RESPONSE	STANDARD
1	Feb20,05	17:13:00	GAMMA	1.00 [CPS]	0.000 [API-GR]
	Feb20,05	15:13:00	GAMMA	513.00 [CPS]	325.000 [API-GR]
2	Feb21,05	18:41:40	DENSITY	5585.00 [CPS]	0.976 [G/CC]
	Feb21,05	18:41:40	DENSITY	1229.00 [CPS]	2.422 [G/CC]
3	Feb20,05	15:12:32	RES(MG)	Default [CPS]	Default [CPS]
	Feb20,05	15:12:32	RES(MG)	Default [CPS]	Default [CPS]
4	Feb20,05	15:15:13	CALIPER	57391.00 [CPS]	7.620 [CM]
	Feb20,05	15:15:13	CALIPER	105259.00 [CPS]	17.780 [CM]
5	Feb20,05	15:12:32	DENSITYH	Default [CPS]	Default [CPS]
	Feb20,05	15:12:32	DENSITYH	Default [CPS]	Default [CPS]
6	Feb20,05	15:16:13	CALIPERL	55176.50 [CPS]	10.160 [CM]
	Feb20,05	15:16:13	CALIPERL	86091.70 [CPS]	22.860 [CM]

Century GEOPHYSICAL CORP.

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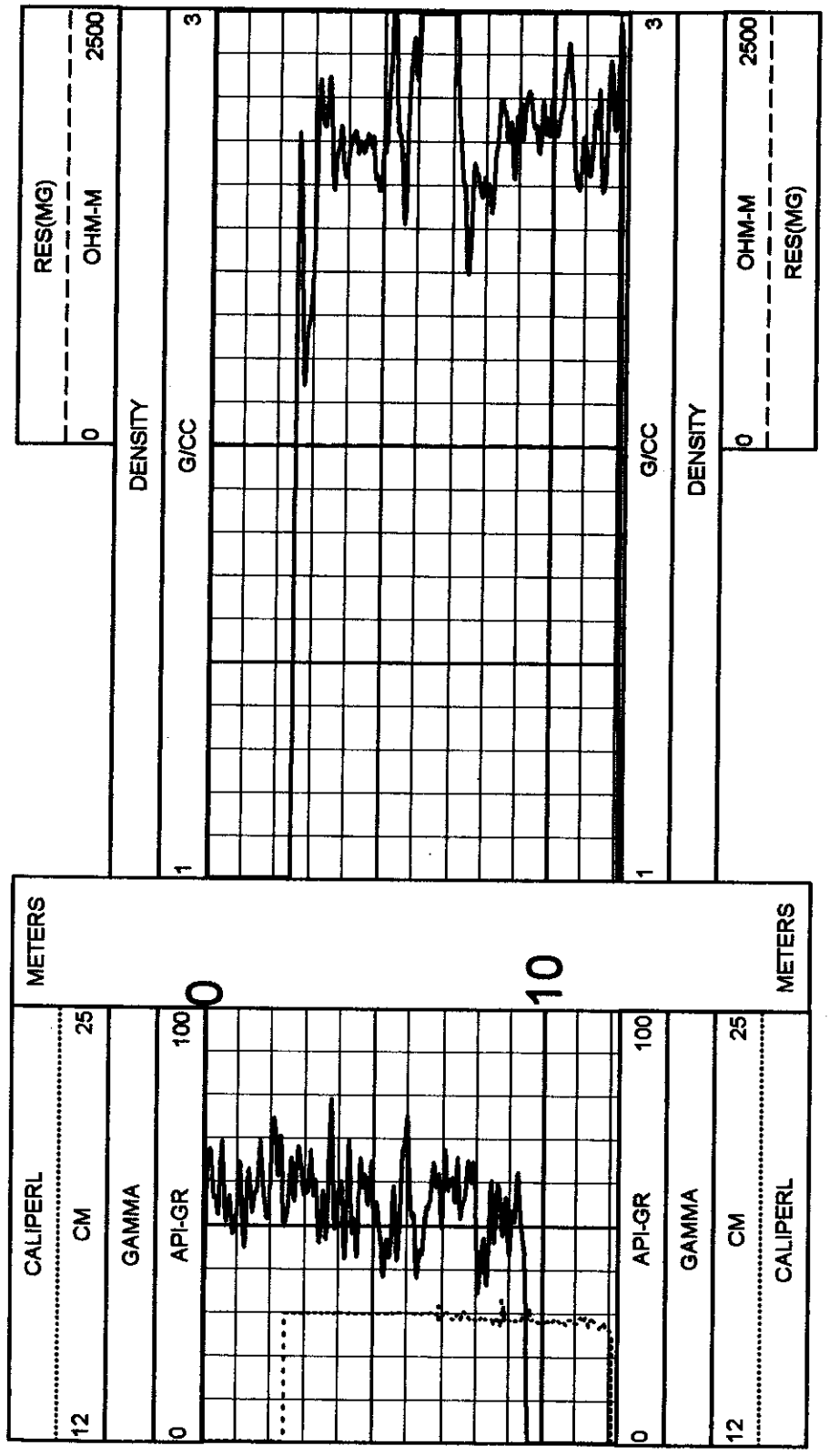
GAMMA-RES-DENSITY

HL-05-33

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-33	
FIELD	: THE BEAR BLOCK E	
COUNTY	: -	
STATE	: BC	
LOCATION	: -	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	:	
UNIQUE WELL ID.	: -	
PERMANENT DATUM	:	ELEVATION KE:
LOG MEASURED FROM	: G.L.	ELEVATION DF:
DRL MEASURED FROM	: G.L.	ELEVATION GL:
DATE	: 09/14/05	
RUN NO.	:	
DEPTH DRILLER	: 12.2	
BIT SIZE	: 13.34	
LOG TOP	: -0.16	
LOG BOTTOM	: 12.21	
CASING OD	: 15.64	
CASING BOTTOM	: 8.5	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
WITNESSED BY	: SDS	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	: OPEN HOLE	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL-05-33 09/14/05 14:49
TOOL 9034AA1
SERIAL NUMBER 480

	DATE	TIME	SENSOR	RESPONSE	STANDARD
1	Feb20,05	17:13:00	GAMMA	1.00 [CPS]	0.000 [API-GR]
	Feb20,05	15:13:00	GAMMA	513.00 [CPS]	325.000 [API-GR]
2	Feb21,05	18:41:40	DENSITY	5585.00 [CPS]	0.976 [G/CC]
	Feb21,05	18:41:40	DENSITY	1229.00 [CPS]	2.422 [G/CC]
3	Feb20,05	15:12:32	RES(MG)	Default [CPS]	Default [CPS]
	Feb20,05	15:12:32	RES(MG)	Default [CPS]	Default [CPS]
4	Feb20,05	15:15:13	CALIPER	57391.00 [CPS]	7.620 [CM]
	Feb20,05	15:15:13	CALIPER	105259.00 [CPS]	17.780 [CM]
5	Feb20,05	15:12:32	DENSITYH	Default [CPS]	Default [CPS]
	Feb20,05	15:12:32	DENSITYH	Default [CPS]	Default [CPS]
6	Feb20,05	15:16:13	CALIPERL	55176.50 [CPS]	10.160 [CM]
	Feb20,05	15:16:13	CALIPERL	86091.70 [CPS]	22.860 [CM]

Century GEOPHYSICAL CORP.

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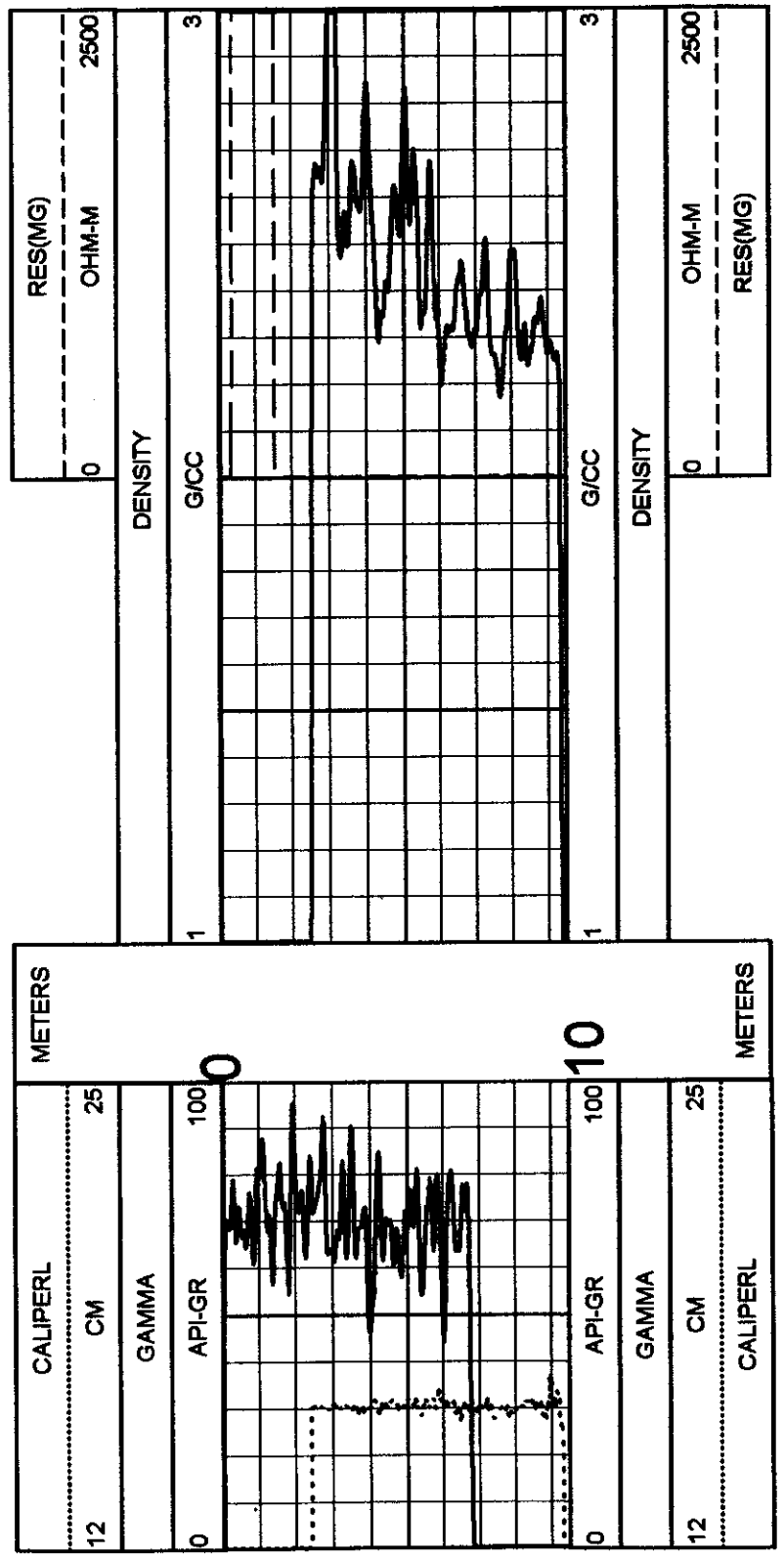
GAMMA-RES-DENSITY

HL-05-34

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-34	
FIELD	: THE BEAR BLOCK E	
COUNTY	: -	
STATE	: BC	
LOCATION	: -	
SECTION	:	
TOWNSHIP	:	
RANGE	:	
API NO.	:	
UNIQUE WELL ID.	: -	
PERMANENT DATUM	:	ELEVATION KE:
LOG MEASURED FROM	G.L.	ELEVATION DI:
DRL MEASURED FROM	G.L.	ELEVATION GI:
DATE	: 09/14/05	
RUN NO.	:	
DEPTH DRILLER	: 10	
BIT SIZE	: 13.34	
LOG TOP	: -0.15	
LOG BOTTOM	: 9.47	
CASING OD	: 15.64	
CASING BOTTOM	: 3.97	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
WITNESSED BY	: SDS	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	: OPEN HOLE	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



TOOL CALIBRATION HL-05-34 09/14/05 14:29
TOOL 9034AA1
SERIAL NUMBER 480

	DATE	TIME	SENSOR	RESPONSE	STANDARD	
1	Feb20,05	15:13:00	GAMMA	1.00	0.000	[API-GR]
	Feb20,05	15:13:00	GAMMA	513.00	325.000	[API-GR]
2	Feb21,05	18:41:40	DENSITY	5585.00	0.976	[G/CC]
	Feb21,05	18:41:40	DENSITY	1229.00	2.422	[G/CC]
3	Feb20,05	15:12:32	RES(MG)	Default	Default	[CPS]
	Feb20,05	15:12:32	RES(MG)	Default	Default	[CPS]
4	Feb20,05	15:15:13	CALIPER	57391.00	7.820	[CM]
	Feb20,05	15:15:13	CALIPER	105259.00	17.780	[CM]
5	Feb20,05	15:12:32	DENSITYH	Default	Default	[CPS]
	Feb20,05	15:12:32	DENSITYH	Default	Default	[CPS]
6	Feb20,05	15:16:13	CALIPERL	55178.50	10.160	[CM]
	Feb20,05	15:16:13	CALIPERL	86091.70	22.860	[CM]

Century GEOPHYSICAL CORP.

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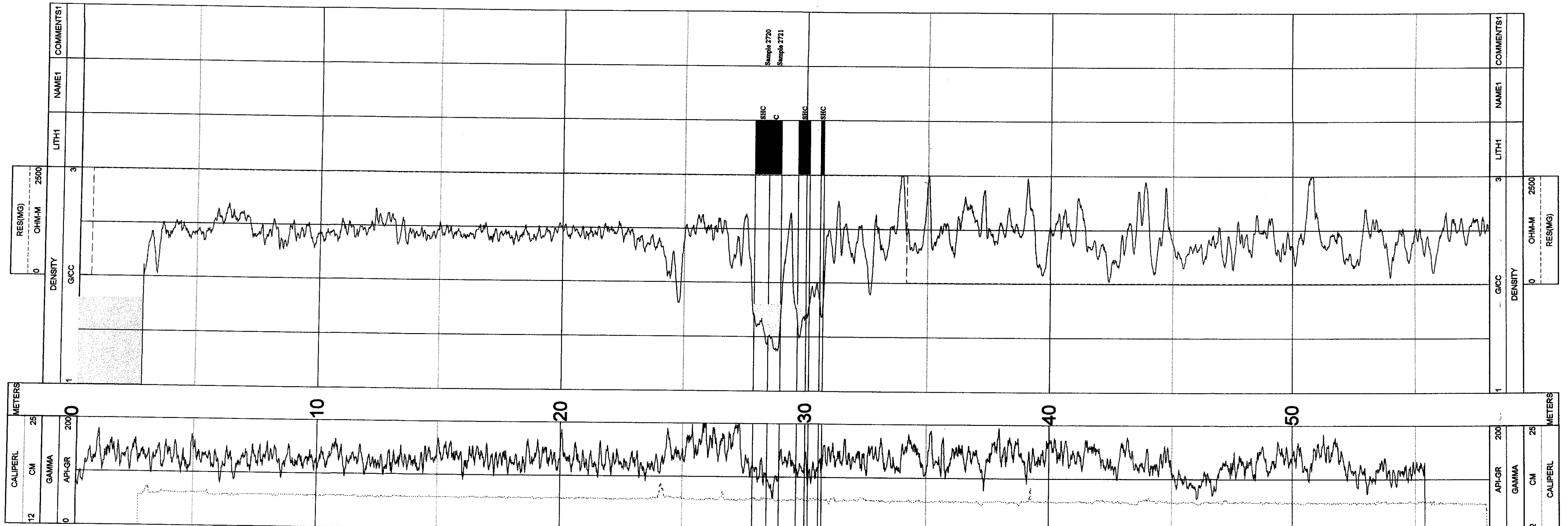
HL-05-35

COMPANY	: COMPLIANCE COAL CORP	OTHER SERVICES:
WELL	: HL-05-35	
FIELD	: THE BEAR BLOCK E	
COUNTY	:-	
STATE	: BC	
LOCATION	:	
SECTION	:	
TOWNSHIP	: BEAR	
RANGE	: BLOCK	
API NO.	:	
UNIQUE WELL ID.	:	
PERMANENT DATUM	:	ELEVATION KB :
LOG MEASURED FROM	: G.L.	ELEVATION DF :
DRL MEASURED FROM	: G.L.	ELEVATION GL :
DATE	: 09/15/05	
DEPTH DRILLER	: 58.52	
BIT SIZE	: 13.3	
LOG TOP	: 0.21	
LOG BOTTOM	: 58.02	
CASING OD	:	
CASING BOTTOM	: 1.53	
CASING TYPE	: STEEL	
BOREHOLE FLUID	: AIR	
RM TEMPERATURE	:	
MUD RES	:	
MUD WEIGHT	:	
WITNESSED BY	:	
RECORDED BY	: B BERINGER	
REMARKS 1	:	
REMARKS 2	:	

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS



APPENDIX C

COAL QUALITY KEYED TO DRILLHOLES

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-01C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,006.84	5,495,529.11	600.16

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	47.10	Core	GPS GEO EXPLORER	4300	4/21/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:	Casing set to 9' and started coring @ 18'							

CORED INTERVAL FROM 5.5 TO 47.1 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.74	2.74	overburden	
11.50	11.85	0.35	shaley coal	
12.20	12.50	0.30	shaley coal	
12.90	13.15	0.25	shaley coal	
22.05	22.30	0.25	coal	C
22.30	23.00	0.70	shaley coal	
29.40	29.70	0.30	coal	B
30.70	31.05	0.35	shaley coal	
31.20	31.60	0.40	shaley coal	
34.95	35.65	0.70	coal	A
36.95	37.25	0.30	shaley coal	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
22.05	22.30	0.25	2780	C	0.61	1.24	33.40	25.89	39.47	3.22	2.50	9409		
22.30	23.00	0.70	2851		1.05	1.37	70.55			1.18				

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-01C**	year drilled: 2005	AREA:	BLOCK A

					S m	Adm	Em	Ash					
29.40	29.70	0.30	2778	B	0.11		11.83						composite 6270 made over discontinuous interval - calculated ash value reported
30.70	31.05	0.35	2779		0.40	0.87	52.09	21.03	26.01	9.40	2.00		composite 6270 made over discontinuous interval - updated aug 12, 2005
31.20	31.60	0.40	2852		0.55	1.15	71.19			6.53			
34.95	35.65	0.70	2777	A	0.75	0.98	30.21	27.94	40.87	6.37	6.50	9952	
36.95	37.25	0.30	2853		0.92	1.02	71.96			1.00			

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-02C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,947.64	5,495,415.85	599.02

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	66.30	Core / Rotary	GPS GEO EXPLORER	4200	4/22/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments: casing set at 18', coring started at 120'

CORED INTERVAL FROM 36.6 TO 66.3 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.74	2.74	overburden	
6.40	6.60	0.20	coal	E
6.95	7.20	0.25	shaley coal	
7.65	7.95	0.30	shaley coal	
8.15	8.35	0.20	shaley coal	
14.25	14.80	0.55	shaley coal	
17.25	17.50	0.25	shaley coal	
29.30	30.00	0.70	coal	C
35.15	36.20	1.05	coal	B
36.95	37.80	0.85	coal	A
38.05	38.40	0.35	shaley coal	
39.20	39.50	0.30	shaley coal	
50.80	51.10	0.30	shaley coal	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
36.95	37.80	0.85	2776	A	0.72	1.28	27.12	27.38	44.22	0.31	3.50	10522		
38.05	38.40	0.35	2854		0.74		54.96			0.45				
39.20	39.50	0.30	2855		0.37	0.69	83.82			0.17				
50.80	51.10	0.30	2856		0.62									no analysis requested

Date Issued: **Monday, December 12, 2005**	Quality Control system documentation provided by ResourceEye Services Inc.	Page 1 of 1
Reviewed: July 2005	Approved by: Ron Parent	

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-03C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,840.56	5,495,563.04	611.54

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	74.60	Core / Rotary	GPS GEO EXPLORER	4400	4/23/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments: Casing set to 10', coring started at 118'

CORED INTERVAL FROM 36 TO 74.6 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
11.60	12.00	0.40	coal	F
12.85	13.20	0.35	shaley coal	
13.40	13.60	0.20	coal	E
13.95	14.10	0.15	shaley coal	
29.70	30.50	0.80	coal	D2
32.95	33.30	0.35	coal	D
37.40	37.70	0.30	coal	C
42.40	43.30	0.90	coal	B
43.30	44.10	0.80	siltstone	
44.10	44.80	0.70	coal	A
45.00	45.25	0.25	shaley coal	
46.60	46.85	0.25	shaley coal	
48.00	48.35	0.35	shaley coal	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
37.40	37.70	0.30	2781	C	0.82	1.11	9.43	32.36	57.10	0.85	8.50	13372		
42.40	43.30	0.90	2782	B	0.70	1.30	28.05	27.33	43.32	0.42	3.50	10153		
44.00	44.10	0.10	2860		0.83		95.98						6287	composite made, calculated ash value

HOLE-ID: **HL-05-03C**	year drilled: 2005	AREA:	BLOCK A

44.10	44.80	0.70	2859	A	0.41	1.19	33.99	25.64	39.18	0.51	4.00	9072	6287	composite made, results updated aug. 12, 2005
44.80	45.50	0.70	2857		0.90		80.98			0.10				
46.60	46.85	0.25	2858		1.12									no analysis requsted

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-04**	year drilled: 2005	AREA: BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,015.62	5,495,270.65	603.83

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	44.80	Rotary	GPS GEO EXPLORER	4100	4/24/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☐

comments:

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.91	0.91	overburden	
24.15	24.35	0.20	coal	C
30.00	30.90	0.90	coal	B
31.55	31.85	0.30	coal	A
39.62	44.80	5.18	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-05C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,815.73	5,495,195.76	626.57

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	56.31	Core / Rotary	GPS GEO EXPLORER	4100	4/29/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:	hole not sampled. A and B seam present as shaley coal.							

CORED INTERVAL FROM 47.5 TO 56.3 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.91	0.91	overburden	
5.90	6.30	0.40	coal	D
7.20	7.50	0.30	shaley coal	
7.80	8.20	0.40	shaley coal	
11.35	11.80	0.45	coal	C
21.90	22.50	0.60	coal	B
24.40	24.70	0.30	shaley coal	
25.80	26.00	0.20	shaley coal	
27.20	27.60	0.40	coal	A
48.60	48.80	0.20	shaley coal	
49.60	49.80	0.20	shaley coal	
53.40	56.31	2.91	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-06**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,789.01	5,495,323.45	626.93

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	50.90	Rotary	GPS GEO EXPLORER	4200	4/26/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☐

comments: hole hit volcanic basement at 46.3 m, failed to intersect the A or B seams.

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
14.85	15.20	0.35	coal	C
15.20	15.30	0.10	parting	C
15.30	15.60	0.30	coal	C
16.95	17.25	0.30	shaley coal	
18.70	18.90	0.20	shaley coal	
20.60	21.00	0.40	coal	B
21.00	21.30	0.30	parting	B
21.30	21.60	0.30	coal	B
24.05	24.40	0.35	shaley coal	
24.95	25.60	0.65	coal	A
46.30	50.90	4.60	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-07C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,548.02	5,495,396.30	630.32

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	54.41	Core / Rotary	GPS GEO EXPLORER	4400	4/27/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:								

CORED INTERVAL FROM 36.6 TO 54.4 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.91	0.91	overburden	
6.00	6.20	0.20	shaley coal	
6.50	7.15	0.65	coal	F
7.15	7.35	0.20	parting	F
7.35	8.00	0.65	coal	F
11.90	12.15	0.25	coal	E
13.65	13.95	0.30	shaley coal	
14.20	14.30	0.10	shaley coal	
14.40	14.55	0.15	shaley coal	
23.60	24.50	0.90	coal	D
24.80	25.00	0.20	shaley coal	
25.10	25.65	0.55	shaley coal	
35.10	35.45	0.35	coal	C
35.45	35.70	0.25	parting	C
35.70	36.00	0.30	coal	C
36.30	36.50	0.20	shaley coal	
39.55	40.10	0.55	shaley coal	
42.10	42.95	0.85	coal	B
43.60	44.70	1.10	coal	A
44.95	45.25	0.30	shaley coal	
51.44	54.41	2.97	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-07C**	year drilled: 2005	AREA:	BLOCK A

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
42.10	42.33	0.23	2865	B	0.64	1.32	9.93	31.06	57.69	0.56	6.00	13250	6271	composite made, results updated aug. 12, 2005
42.33	42.95	0.62	2784	B	0.46		11.21						6271	composite made, calculated ash
43.60	44.70	1.10	2783	A	0.76	1.65	15.85	29.09	53.41	0.71	5.00	12141		

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-08C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,696.95	5,495,078.44	636.16

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	64.08	Core / Rotary	GPS GEO EXPLORER	4100	4/28/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments: hole not sampled.

CORED INTERVAL FROM 43.3 TO 64.1 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.74	2.74	shale	
8.90	9.15	0.25	coal	F
9.15	9.40	0.25	parting	F
9.40	9.65	0.25	coal	F
9.65	9.75	0.10	parting	F
9.75	10.05	0.30	coal	F
13.70	13.95	0.25	shaley coal	
14.95	15.15	0.20	shaley coal	
15.35	15.70	0.35	shaley coal	
20.90	21.75	0.85	coal	D
29.80	30.25	0.45	shaley coal	
31.40	31.80	0.40	coal	C
31.80	31.95	0.15	parting	C
31.95	32.20	0.25	coal	C
33.30	33.45	0.15	shaley coal	
39.15	39.40	0.25	shaley coal	
39.95	40.60	0.65	coal	B
41.60	42.10	0.50	coal	A
43.05	43.35	0.30	shaley coal	
44.50	44.70	0.20	shaley coal	
61.11	64.08	2.97	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-08C**	**year drilled: 2005**	AREA:	**BLOCK A**

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-09C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,074.41	5,495,743.88	574.83

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	53.57	Core / Rotary	GPS GEO EXPLORER	4400	5/2/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments: Hole failed to intersect any coal seams. Volcanic basement encountered at 50.9 m.

CORED INTERVAL FROM 15.0 TO 53.6 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.74	2.74	overburden	
6.30	6.60	0.30	shaley coal	
12.00	12.25	0.25	shaley coal	
50.90	53.57	2.67	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-10**	year drilled: 2005	AREA: BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,783.84	5,494,843.02	622.46

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	20.42	Rotary	GPS GEO EXPLORER	3900	5/3/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☐	☐	☐	☐	☑	☐	☐	☐

comments: Hole encountered volcanic basement at a depth of 15.2 m. No coal was encountered. Hole was flowing, it has been cemented off.

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	7.62	7.62	overburden	
15.20	20.42	5.22	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-11**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,060.50	5,495,026.35	603.20

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	20.00	Core	GPS GEO EXPLORER	3800	5/5/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☐

comments: Hole encountered volcanic basement at a depth of 12.2 m. No coal was intersected.

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	10.70	10.70	overburden	
10.70	12.20	1.50	sandstone	
12.20	20.00	7.80	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-12C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,400.59	5,495,456.20	635.50

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	58.23	Core / Rotary	GPS GEO EXPLORER	4600	5/5/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:								

CORED INTERVAL FROM 19.5 TO 58.2 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
6.00	7.10	1.10	coal	F
11.30	11.60	0.30	coal	E
13.05	13.15	0.10	shaley coal	
13.70	13.95	0.25	shaley coal	
14.25	14.50	0.25	shaley coal	
14.80	15.00	0.20	shaley coal	
19.40	19.60	0.20	shaley coal	
20.20	20.80	0.60	coal	D
31.70	31.95	0.25	shaley coal	
32.28	32.60	0.32	coal	C
40.90	41.70	0.80	coal	B
42.40	43.10	0.70	coal	A
43.10	43.60	0.50	shaley coal	
43.60	46.50	2.90	shale	
46.50	46.80	0.30	shaley coal	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-12C**	year drilled: 2005	AREA:	BLOCK A

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
20.20	20.80	0.60	2861	D	0.66	1.36	47.44			2.22				
32.28	32.60	0.32	2785	C	1.62	1.11	11.45	31.78	55.66	0.80	7.50	12992		
40.90	41.70	0.80	2786	B	1.12	0.96	15.49	31.80	51.75	0.43	6.50	12405		
42.40	43.10	0.70	2787	A	1.17	1.28	30.06	25.98	42.68	0.28	3.50	9875		
43.10	43.60	0.50	2862		0.90	1.06	67.20			0.13				
43.60	43.70	0.10	2863		0.74									no analysis requested

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-13C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,472.15	5,495,603.83	620.37

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	41.30	Core	GPS GEO EXPLORER	4700	5/6/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☐	☐	☐	☐	☑	☐	☐	☑
comments:	Set casing to 20'. No Recovery between 96'6" and 105'3" due to drilling problems. Hole not logged due to caving.							

CORED INTERVAL FROM 5.64 TO 41.3 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
1.22	1.83	0.61	coal	D
1.83	5.49	3.66	shaley coal	
18.53	18.89	0.36	coal	C
18.89	20.33	1.44	shaley coal	
20.50	20.76	0.26	coal	B
20.76	22.17	1.41	shaley coal	
22.17	22.51	0.34	coal	A
22.51	22.64	0.13	shaley coal	
33.51	33.75	0.24	shaley coal	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
18.53	18.89	0.36	2788	C	0.80	1.05	19.96	31.20	47.79	2.24	7.50	11719		
20.50	20.76	0.26	2789	B	0.44		31.06						6272	composite 6272 made over discontinuous interval, calculated ash value reported

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-13C**	year drilled: 2005	AREA:	BLOCK A

22.17	22.51	0.34	2790	A	0.92	1.08	10.45	32.87	55.60	0.64	8.50	13146	6272	composite 6272 made over discontinuous interval, results updated aug. 12, 2005

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-14C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,064.49	5,495,570.14	626.59

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	29.04	Core / Rotary	GPS GEO EXPLORER	4900	5/17/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:								

CORED INTERVAL FROM 8.23 TO 29.0 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	1.22	1.22	overburden	
8.20	8.50	0.30	coal	D2
8.50	9.40	0.90	shaley coal	
9.40	9.80	0.40	coal	D
18.65	18.95	0.30	shaley coal	
19.80	20.50	0.70	coal	B
21.10	21.70	0.60	coal	A
22.45	22.70	0.25	shaley coal	
23.40	23.90	0.50	shaley coal	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
8.20	8.50	0.30	2808	D2	1.27								6278	composite made
8.20	8.60	0.40	6278			1.00	47.49			3.10				
8.50	8.60	0.10	2809		1.66								6278	composite made
9.40	9.80	0.40	2810	D	2.67	0.94	14.06	30.70	54.30	0.90	8.00	12630		
19.80	19.92	0.12	2813	B	1.77		8.92						6279	composite made, calculated ash

HOLE-ID: **HL-05-14C**	year drilled: 2005	AREA:	BLOCK A

19.92	20.50	0.58	2811	B	2.23	1.45	11.74	30.28	56.53	0.51	7.00	12925	6279	composite made, results updates aug. 12, 2005
21.10	21.70	0.60	2812	A	2.02	1.02	11.95	30.59	56.44	0.46	7.50	13136		

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-15C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,376.44	5,495,744.81	602.89

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	38.55	Core / Rotary	GPS GEO EXPLORER	4800	5/18/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:								

CORED INTERVAL FROM 6.71 TO 38.6 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
6.50	6.90	0.40	shaley coal	
23.80	24.00	0.20	shaley coal	
24.95	25.10	0.15	shaley coal	
25.10	26.80	1.70	shale	
26.80	27.45	0.65	coal	C
27.45	28.60	1.15	shaley coal	
28.60	29.10	0.50	coal	B
29.10	30.00	0.90	shaley coal	
30.00	30.30	0.30	coal	A

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
26.70	26.80	0.10	2803		0.47		86.83						6277	composite made, calculated ash value
26.80	27.45	0.65	2802	C	1.64	1.24	14.35	29.63	54.78	0.58	7.00	12500	6277	composite made, results updated aug. 12, 2005

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-15C**	year drilled: 2005	AREA:	BLOCK A

28.50	28.60	0.10	2804		0.58		73.41			0.20		
28.60	29.10	0.50	2805	B	2.02	1.24	15.24	29.90	53.62	0.35	7.00	12341
29.10	30.00	0.90	2806		1.45		65.19			0.17		
30.00	30.30	0.30	2807	A	3.52	1.21	54.65			0.20		

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-16C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,791.16	5,495,237.43	627.50

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	29.26	Core	GPS GEO EXPLORER	4200	5/19/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑
comments:								

CORED INTERVAL FROM 5.49 TO 29.3 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
5.94	6.05	0.11	shaley coal	
6.05	6.30	0.25	coal	D
6.30	7.05	0.75	shaley coal	
7.05	7.25	0.20	shaley coal	
7.50	7.80	0.30	shaley coal	
13.80	14.40	0.60	coal	C
14.40	14.80	0.40	shaley coal	
21.40	21.60	0.20	shaley coal	
21.60	22.00	0.40	coal	B
22.00	24.80	2.80	shale	
24.80	25.05	0.25	coal	A
25.05	25.16	0.11	siltstone	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
5.94	6.05	0.11	2793		1.20		70.48						6273	composite made, calculated ash value (2792&2793)

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-16C**	year drilled: 2005	AREA:	BLOCK A

6.05	6.30	0.25	2791	D	1.25	0.89	16.65	32.59	49.87	3.28	7.50	12301	6273	composite made, results updated aug 12, 2005
6.30	7.05	0.75	2792		0.47		70.48						6273	composite made, calculated ash value (2792&2793)
21.40	21.60	0.20	2794		0.47		54.29						6274	composite made, calculated ash value
21.60	21.84	0.24	2795	B	0.80	0.94	38.77	27.45	32.84	6.39	3.50	8532	6274	composite made, results updated august 12, 2005
21.84	21.88	0.04	2796	B	1.17		82.57						6275	composite made, calculated ash value
21.88	22.00	0.12	2797	B	0.99	1.26	18.69	31.05	49.00	0.83	6.50	11593	6275	composite made, results updated aug. 12, 2005
22.00	22.10	0.10	2798		1.30	1.08	78.44			0.13	0.00		6275	composite made, results updated aug. 12, 2005
24.70	24.80	0.10	2799		0.64		78.16						6276	composite made, calculated ash (2799 &2801)

HOLE-ID: **HL-05-16C**	year drilled: 2005	AREA:	BLOCK A

24.80	25.05	0.25	2800	A	0.87	1.32	29.80	26.46	42.42	0.37	3.00	9819	6276	composite made, results updated aug. 12, 2005
25.05	25.16	0.11	2801		0.00		78.16						6276	composite made. Calculated ash, (2799 & 2801)

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-17C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,200.38	5,495,395.28	587.81

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	62.56	Core	GPS GEO EXPLORER	4000	5/26/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments:

CORED INTERVAL FROM 6.1 TO 62.6 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
17.90	18.32	0.42	coal	F
28.90	29.15	0.25	coal	E
29.15	29.35	0.20	parting	E
29.35	29.75	0.40	coal	E
35.03	35.15	0.12	shale	
35.15	35.40	0.25	coal	D
36.15	36.50	0.35	shaley coal	
40.40	40.65	0.25	shaley coal	
41.40	41.80	0.40	coal	C
52.05	52.45	0.40	coal	B
52.45	52.60	0.15	shaley coal	
52.60	52.95	0.35	coal	A
52.95	53.05	0.10	shale	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
17.90	18.18	0.28	2814	F	0.51		19.35						6280	composite made, calculated ash value

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-17C**	year drilled: 2005	AREA:	BLOCK A

18.18	18.32	0.14	2815	F	0.62	1.20	58.25	20.54	20.01	8.19	2.00		6280	composite made, results updated aug. 12, 2005
28.90	29.15	0.25	2816	E	0.35		52.77						6281	composite made, caculated ash (2816&2817)
29.15	29.35	0.20	2817	E	1.41		52.77						6281	composite made, calculated ash (2816&2817)
29.35	29.75	0.40	2818	E	0.64	1.11	30.86	29.98	38.05	2.65	7.00	9733	6281	composite made, results updated aug. 12. 2005
35.03	35.15	0.12	2820		0.71		81.85			0.20				
35.15	35.40	0.25	2819	D	0.56	0.75	19.15	32.22	47.88	2.26	7.00	11743		
41.40	41.80	0.40	2866	C	0.65	0.87	53.89			4.62				
52.05	52.45	0.40	2821	B	0.68	0.96	25.24	29.82	43.98	2.65	7.00	10663	6282	composite made, results updated, aug 12, 2005
52.45	52.60	0.15	2822		1.06	1.05	57.18	21.69	20.08	2.42	1.50		6282	composite made, results updated aug.12, 2005
52.60	52.95	0.35	2823	A	1.16		14.30						6282	composite made, calculated ash value

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-17C**	year drilled: 2005	AREA:	BLOCK A

52.95	53.05	0.10	2824	1.04		no analysis requested

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-18C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,450.73	5,495,141.09	565.47

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	61.97	Core	GPS GEO EXPLORER	3800	5/27/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments:

CORED INTERVAL FROM 5.49 TO 62 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.91	0.91	overburden	
27.80	28.30	0.50	coal	E
35.45	35.70	0.25	shaley coal	
36.85	36.95	0.10	shale	
36.95	37.15	0.20	coal	D
37.15	37.35	0.20	parting	D
37.35	37.55	0.20	coal	D
37.55	37.75	0.20	shale	
38.90	39.30	0.40	coal	C
41.00	41.30	0.30	shaley coal	
52.25	52.35	0.10	shale	
52.35	53.15	0.80	coal	B
53.15	54.00	0.85	shaley coal	
54.00	54.25	0.25	coal	A
54.25	54.50	0.25	parting	A
54.50	55.25	0.75	coal	A
55.25	55.35	0.10	shale	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-18C**	year drilled: 2005	AREA:	BLOCK A

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
27.80	28.30	0.50	2836	E	0.89	0.85	25.20	32.73	41.22	3.73	4.00	10698		
36.85	36.95	0.10	2869		0.73									no analysis requested
36.95	37.55	0.60	2868	D	3.96	1.12	43.27			2.72				
37.55	37.75	0.20	2870		0.48									no analysis requested
38.90	39.30	0.40	2837	C	0.70	0.79	15.16	33.59	50.46	2.87	7.00	12431		
52.25	52.35	0.10	2838		1.67		78.19			3.03				
52.35	53.15	0.80	2839	B	1.91	0.94	32.52	27.91	38.63	2.09	5.50	9441		
53.90	54.00	0.10	2840		1.68									no analysis requested
54.00	54.25	0.25	2841	A	1.28	0.96	22.64	30.50	45.90	2.58	5.00	11225	6286	composite made, results updated aug. 12, 2005
54.25	54.50	0.25	2842	A	0.94		23.94						6286	composite made, calculated ash value
54.50	55.25	0.75	2843	A	1.48	1.12	35.67	26.60	36.61	1.57	3.50	9018	6286	composite made, results updated aug. 12, 2005
55.25	55.35	0.10	2844		0.35		66.66			0.20				

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-19C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,638.59	5,495,105.60	547.41

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	65.99	Core	GPS GEO EXPLORER	3500	5/30/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments:

CORED INTERVAL FROM 24.4 TO 66 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
32.95	33.65	0.70	coal	E
39.55	39.90	0.35	coal	D
39.90	40.10	0.20	parting	D
40.10	40.30	0.20	coal	D
40.30	40.50	0.20	parting	D
40.50	41.00	0.50	coal	D
42.15	42.45	0.30	coal	C
48.05	48.35	0.30	shaley coal	
56.05	56.15	0.10	shale	
56.15	57.05	0.90	coal	B
57.05	57.30	0.25	parting	B
57.30	57.50	0.20	coal	B
57.90	58.45	0.55	shaley coal	
58.45	58.70	0.25	coal	A
58.70	59.00	0.30	parting	A
59.00	60.00	1.00	coal	A

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-19C**	year drilled: 2005	AREA:	BLOCK A

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
32.95	33.65	0.70	2867	E	0.38		40.75			12.96				
39.55	39.90	0.35	2825	D	1.34	1.14	33.92	28.00	36.94	2.77	6.00	9233	6283	composite 6283 made over discontinuous interval, results updated aug. 12, 2005
40.50	40.71	0.21	2826	D	1.32	1.18	34.56	26.35	37.91	2.16	7.00	9133	6283	composite 6283 made over discontinuous interval, results updated aug. 12, 2005
40.84	41.00	0.16	2827	D	0.87	1.03	13.21	32.97	52.79	1.37	8.00	12788	6283	composite 6283 made over discontinuous interval, results updated aug. 12, 2005
42.15	42.45	0.30	2828	C	1.70	0.73	21.90	31.33	46.04	2.85	6.50	11749		
56.05	56.15	0.10	2829		1.30		72.19			1.43				
56.15	57.05	0.90	2830	B	1.59		34.17						6284	composite made, calculated ash value
57.05	57.30	0.25	2831	B	2.34	1.15	46.90	22.97	28.98	3.65	3.50		6284	composite made, results updated aug. 12, 2005

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-19C**	year drilled: 2005	AREA:	BLOCK A

57.30	57.50	0.20	2832	B	1.74	1.12	64.53	16.96	17.39	2.33	1.00		6284	composite made, results updated aug. 12, 2005
58.45	58.70	0.25	2833	A	1.20	0.98	23.32	30.73	44.97	2.66	7.50	10950	6285	composite made, results updated aug. 12, 2005
58.70	59.00	0.30	2834	A	1.47		33.80						6285	composite made, calculated ash (2834 & 2835)
59.00	60.00	1.00	2835	A	2.05		33.80						6285	composite made, calculated ash (2834 & 2835)

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-20C**	year drilled: 2005	AREA:	BLOCK A

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	349,062.40	5,495,571.24	625.17

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	58.75	Core	GPS GEO EXPLORER	4900	6/2/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☑	☑	☐	☑	☑

comments: Upon examination of the results of hole HL-05-14C, it was speculated that additional seams may be present lower down in the stratigraphic section, when compared to historical, nearby holes. The initial effort to deepen hole HL-05-14C was thwarted by a piece of metal from the casing fell into the hole. This hole was drilled adjacent to HL-05-14C and did not start coring until 29.04 m, the exact depth of core already recovered from hole HL-05-14C. Drilling to a depth of 58.75 m failed to intersect any additional coal.

CORED INTERVAL FROM 29.0 TO 58.8 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
7.50	8.20	0.70	coal	D2
8.80	9.30	0.50	coal	D
16.70	17.00	0.30	shaley coal	
17.50	18.40	0.90	shaley coal	
18.60	18.80	0.20	shaley coal	
19.55	20.40	0.85	coal	B
20.80	21.40	0.60	coal	A

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-21**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,942.99	5,493,046.71	645.32

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	44.43	Rotary	GPS GEO EXPLORER		9/7/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐
comments:								

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.61	0.61	overburden	
3.00	3.10	0.10	shaley coal	
3.50	3.90	0.40	coal	D
5.70	6.00	0.30	shaley coal	
7.02	7.10	0.08	coal	C2
7.40	7.70	0.30	coal	C
7.70	8.00	0.30	parting	C
8.00	8.50	0.50	coal	C
18.30	19.00	0.70	coal	B
19.00	19.70	0.70	shale	
19.70	20.00	0.30	coal	A
41.75	44.43	2.68	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-22**	**year drilled: 2005**	AREA: **BLOCK B**

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,676.31	5,493,061.66	646.54

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	18.89	Rotary	GPS GEO EXPLORER		9/7/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: No coal intersected in geophysical log

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	3.05	3.05	overburden	
15.84	18.89	3.05	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-23**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,706.58	5,493,265.05	599.12

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	31.10	Rotary	GPS GEO EXPLORER		9/8/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: No coal intersected in geophysical log

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	3.66	3.66	overburden	
27.20	31.10	3.90	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-24**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	351,036.21	5,493,327.18	581.17

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	55.77	Rotary	GPS GEO EXPLORER		9/9/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: 3.08 m of casing length

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	3.05	3.05	overburden	
11.80	12.80	1.00	coal	A

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
11.80	12.80	1.00	2701	A	16.01	0.90	41.44							

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-25**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,839.31	5,493,189.20	622.35

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	43.59	Rotary	GPS GEO EXPLORER		9/9/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments:

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	1.50	1.50	overburden	
9.60	9.70	0.10	shaley coal	
9.70	10.30	0.60	coal	B
10.30	11.03	0.73	shale	
11.03	11.30	0.27	coal	A
38.10	43.59	5.49	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
9.70	10.30	0.60	2702	B	12.14									Looked too high of ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-26**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	351,974.60	5,492,616.56	568.29

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	18.30	Rotary	GPS GEO EXPLORER		9/10/2005

Available Logs	gamma ☐	density ☐	caliper ☐	neutron ☐	drillers ☐	deviation ☐	res ☐	core ☐
comments:	Hole TD's in Overburden. No logs are available.							

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	18.30	18.30	overburden	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-27**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	351,366.27	5,492,797.16	637.52

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	31.10	Rotary	GPS GEO EXPLORER		9/10/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Casing set at 3.81 m

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	3.30	3.30	overburden	
3.30	3.81	0.51	coal	F
6.65	7.20	0.55	coal	E
12.40	12.50	0.10	coal	D
13.10	13.20	0.10	shaley coal	
17.70	17.80	0.10	coal	C
18.60	18.80	0.20	coal	B
25.50	25.80	0.30	coal	A
26.20	26.30	0.10	shaley coal	
26.04	31.10	3.06	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
3.30	3.81	0.51	2703	F	5.43	0.81	59.12							
6.65	7.20	0.55	2704	E	12.37	0.86	44.32							
6.65	7.20	0.55	2705	E	5.60	0.56	61.30							
12.40	12.50	0.10	2707	D	15.42									looked to high for ash
17.70	17.80	0.10	2708	C	11.43									looked to high for ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-27**	year drilled: 2005	AREA:	BLOCK B

18.60	18.80	0.20	2709	B	9.21	looked to high for ash
25.50	25.80	0.30	2706	A	15.77	looked to high for ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-28**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	351,078.57	5,492,825.00	657.88

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	49.37	Rotary	GPS GEO EXPLORER		9/11/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐
comments:								

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.60	0.60	overburden	
3.40	3.50	0.10	coal	F
3.90	4.00	0.10	shaley coal	
14.80	15.40	0.60	coal	E
17.40	17.60	0.20	coal	
18.90	19.50	0.60	coal	D
23.80	24.00	0.20	coal	B2
24.70	25.00	0.30	coal	B
25.00	25.24	0.24	parting	B
25.24	25.30	0.06	coal	B
35.34	36.10	0.76	coal	A
36.10	36.30	0.20	parting	A
36.30	36.90	0.60	coal	A
46.33	49.37	3.04	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
3.40	3.50	0.10	2710	F	5.29	0.51	80.00							
3.90	4.00	0.10	2711		13.77	0.60	58.85							
14.80	15.40	0.60	2712	E	15.35	0.76	32.41	28.39	38.44	2.37	3.50	9437		
18.90	19.50	0.60	2713	D	13.75	0.53	54.02							

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-28**	year drilled: 2005	AREA:	BLOCK B

24.70	25.30	0.60	2715	B	16.47	0.74	65.18		B	
35.34	36.90	1.56	2714	A	17.81				A	Looked to high for ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-29**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,828.67	5,492,779.02	676.43

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	24.90	Rotary	GPS GEO EXPLORER		9/11/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments:	Casing set at4.5 m

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.60	0.60	overburden	
1.50	3.60	2.10	coal	B
12.70	13.40	0.70	coal	A
13.40	13.60	0.20	parting	A
13.60	14.30	0.70	coal	A
21.34	24.90	3.56	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
1.50	3.60	2.10	2716	B	3.81	0.84	59.87							
12.70	14.30	1.60	2717	A	13.73									Looked to high for ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-30**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	350,898.58	5,492,614.77	674.57

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	18.89	Rotary	GPS GEO EXPLORER		9/12/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Casing at 4.5 m

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.70	2.70	overburden	
9.90	10.70	0.80	coal	A
10.70	11.00	0.30	parting	A
11.00	11.90	0.90	coal	A
16.46	18.89	2.43	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
9.90	10.70	0.80	2718	A	12.83									Looked to high for ash

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-31C**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	351,090.95	5,492,823.28	655.68

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	39.62	Core	GPS GEO EXPLORER		9/12/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Casing set at 2.67 m according to Geophysical log. Approximate core depths.

CORED INTERVAL FROM 11.6 TO 39.6 m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	3.05	3.05	overburden	
3.50	3.60	0.10	coal	F
14.80	15.50	0.70	coal	E
19.20	19.80	0.60	coal	D
22.00	22.40	0.40	shaley coal	C
24.20	24.50	0.30	coal	B2
25.00	25.10	0.10	coal	B
25.10	25.20	0.10	parting	B
25.20	25.50	0.30	coal	B
35.30	35.90	0.60	coal	A
35.90	36.50	0.60	parting	A
36.50	36.90	0.40	coal	A

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
14.80	14.94	0.14	2722	E	1.59	1.12	50.67							
14.94	15.50	0.56	2723	E	1.11	1.00	11.44	35.82	51.74	4.03	7.00	13087		
19.20	19.80	0.60	2724	D	1.38	0.78	33.31	28.85	37.06	2.16	5.00	9251		
22.00	22.40	0.40	2725	C	0.75	0.73	60.90							
25.20	25.50	0.30	2726	B	1.28	1.26	33.26	27.52	37.96	0.29	5.00	9319		

HOLE-ID: **HL-05-31C**	year drilled: 2005	AREA:	BLOCK B

35.30	35.90	0.60	2727	A	0.92	1.04	52.34					
36.50	36.90	0.40	2728	A	0.87	1.31	29.12	26.96	42.61	0.32	5.00	9929

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-32**	year drilled: 2005	AREA:	BLOCK B

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	352,026.80	5,494,395.66	468.01

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	12.80	Rotary	GPS GEO EXPLORER		9/13/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐
comments:	Volcanics at Suface (below overbuden)							

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.74	2.74	overburden	
2.74	12.80	10.06	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-33**	year drilled: 2005	AREA:	BLOCK E

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	352,581.42	5,494,570.53	395.52

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	12.19	Rotary	GPS GEO EXPLORER		9/14/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Volcanics under till, 8.5m of Casing

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	7.00	7.00	overburden	
7.00	12.19	5.19	volcanic	

SAMPLE SUMMARY

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-34**	year drilled: 2005	AREA:	BLOCK E

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	352,325.88	5,494,693.38	413.31

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	10.50	Rotary	GPS GEO EXPLORER		9/14/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Volcanics under till, 3.97 m of casing

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	2.60	2.60	overburden	
2.60	3.00	0.40	shaley coal	
7.00	10.50	3.50	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
2.60	3.00	0.40	2719		2.99	1.00	72.23							

Compliance Energy Corporation	Quality Control System	Form 02-C
	Drillhole Information sheet	

HOLE-ID: **HL-05-35**	year drilled: 2005	AREA:	BLOCK D

Collar coordinates:	UTM NAD83 Coordinates		ELEVATION
	EAST	NORTH	
	352,735.23	5,490,064.39	718.98

AZ	INCL	TD	HOLE TYPE	COLLAR STATUS	SECTION	DRILL DATE (MM/DD/YY)
0	-90	61.57	Rotary	GPS GEO EXPLORER		9/15/2005

Available Logs	gamma	density	caliper	neutron	drillers	deviation	res	core
	☑	☑	☑	☐	☐	☐	☑	☐

comments: Casing length 1.53 m

CORED INTERVAL FROM TO m

SURVEY SUMMARY

Depth	Az (UTM)	DIP
0.00	0.0	-90.00

LITHOLOGY SUMMARY

FROM	TO	THICK	LITHOLOGY	SEAM
0.00	0.60	0.60	overburden	
27.80	28.40	0.60	shaley coal	
28.40	28.90	0.50	coal	B2
29.60	30.10	0.50	shaley coal	
30.50	30.70	0.20	shaley coal	
58.52	61.57	3.05	volcanic	

SAMPLE SUMMARY

FROM	TO	intv	SAMP_ID	SEAM	ADM	RM	ASH	VM	FC	S	FSI	BTU	Comp. ID	Comment
27.80	28.40	0.60	2721		5.07	0.80	47.46							
28.40	28.90	0.50	2720	B2	3.15	0.72	44.28							

The last 12 pages of this PDF remain confidential under the terms of the Coal Act Regulation, Section 2(1), and have been removed from the public version.

http://www.bclaws.ca/EPLibraries/bclaws_new/document/ID/freeside/10_251_2004