

# Summary Report on the Tent Mountain Property – 2013 Exploration Program

## **Michel Creek Coking Coal Project**



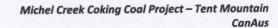
5,491,500N and 664,000E (UTM NAD 83)

#### CanAus Coal Ltd.

Robert J. Morris, M.Sc., P.Geo. Jacyln Galbraith, B.Sc. Moose Mountain Technical Services

Submission Date: 13 March 2014

BC Geological Survey Coal Assessment Report 922







#### ASSESSMENT REPORT TITLE PAGE AND SUMMARY

TITLE OF REPORT: Geological and Drilling, Report on the Tent Mountain Coal Property

TOTAL COST: \$358,121.62

AUTHOR(S): Robert J. Morris, M.Sc., P.Geo., and Jaclyn Galbraith, B.Sc.

SIGNATURE(S):

NOTICE OF WORK PERMIT NUMBER(S)/DATE(S): Mines Act Permit CX-5-017, Approval #13-

1630657-0625, issued June 25, 2013

**YEAR OF WORK: 2013** 

PROPERTY NAME: Michel Creek Coking Coal Project, Tent Mountain Property

CLAIM NAME(S) (on which work was done): Coal Licence #418318

**COMMODITIES SOUGHT: Coal** 

MINING DIVISION: FORT STEELE

NTS / BCGS: 82G/10E

LATITUDE: 49° 33' 14" N

LONGITUDE: 114° 43' 57" W (at centre of work)

UTM Zone: 11 EASTING: 664,000m NORTHING: 5,491,500m

OWNER(S): CanAus Coal Limited

MAILING ADDRESS: #5000 Hwy 43, Sparwood, BC V0B 2G1

OPERATOR(S) [who paid for the work]: CanAus Coal Limited

REPORT KEYWORDS: Jurassic/Cretaceous, Mist Mountain Formation, Coal

REFERENCES TO PREVIOUS ASSESSMENT WORK AND ASSESSMENT REPORT NUMBERS:

Part of Section 2, part of Section 5, part of Section 6, and Appendix C remain confidential under the terms of the Coal Act Regulation, and have been removed from the public version.

http://www.bclaws.ca/civix/document/id/complete/statreg/25
1 2004



## **Statement of Costs**

Name	Cost
Birtley Coal & Minerals Testing Total	\$572.75
<b>Borealis Environmental Consulting Total</b>	\$3,201.08
Century Wireline Services Total	\$9,778.00
Cdn Culvert	\$5,720.00
Dillon Consulting Total	\$12,180.44
Elk Valley Environmental Services Total	\$4,015.76
Fiorentino Bros Contracting Ltd. Total	\$5,231.38
Keefer Ecological Services Ltd. Total	\$1,692.50
Lotic Environmental Total	\$820.00
McNair Contracting Ltd. Total	\$275.00
Moose Mtn Technical Services Total	\$129,004.65
Orbit Garant Drilling Total	\$64,874.53
Pearson & Associates Ltd Total	\$675.00
Rosenau Transport	\$506.00
Silenus Resources Management Inc. Total	\$44,901.25
TER Construction Total	\$52,607.32
Tembec Total	\$15,471.33
Tipe Mountain Total	\$2,227.13
<b>Total Resource Managment Total</b>	\$637.50
Trucut Logging Ltd. Total	\$3,730.00
Grand Total	\$358,121.62



Figure 4-7

Figure 5-1

Michel Creek Coking Coal Project – Tent Mountain
CanAus

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### 1 SUMMARY

The Michel Creek Coking Coal Project is comprised of three properties held by CanAus Coal Ltd. (CanAus) in the Michel Creek area. This report describes the exploration work conducted on the central, Tent Mountain property.

The Tent Mountain property was geologically mapped by Kaiser Resources in 1972. No known coal exploration drilling was undertaken. The 2013 Exploration program included six reverse circulation drillholes on Tent Mountain. Samples were taken during the reverse circulation drilling which were used to map coal seam rank variability. At the time of this report, laboratory testing is still ongoing, and coal quality data is being compiled. Therefore no coal quality data is included in this report.



## 2 INTRODUCTION AND SCOPE

The Tent Mountain property is located southeast of the town of Sparwood in the Michel Creek valley in the Front Ranges of the Rocky Mountains physiographic region. The property is accessed via the Crowsnest Highway (Highway 3) and Corbin Road. Logging and exploration trails are used for drilling access. Exploration in the area dates back to the late nineteenth century. In 1972 Kaiser Resources conducted an exploration program of road building, geological mapping and coal outcrop sampling in the area between Tent Mountain and Michel Creek, just west of the Alberta-BC border. The preliminary resource estimate for the Tent Mountain area indicates 11.3Mt.

The Tent Mountain property had not been previously drilled, so the 2013 program was designed as an "initial phase" exploration with wider spaced (200 to 1000m) drilling and coal sampling. In 2013, six reverse circulation drillholes were drilled on the Tent Mountain property. Construction of a 3D model was completed and resource estimate calculated for areas that could potentially be mined by open pit methods.

## 3 PROPERTY DESCRIPTION ACCESSIBILITY, CLIMATE, INFRASTRUCTURE

The approximate centre point of the Tent Mountain property is 5,491,500N and 664,000E (UTM NAD 83). The Tent Mountain property, held by CanAus, represents one coal licence 418318 (Table 3-1). A location map shows information on the licence (Figure 3-1).

Table 3-1 Tent Mountain Property; Coal Licence

Coal Licence	Property Name	Approx. Area (ha)
418318	Tent Mountain	418

At this time there are no environmental liabilities identified on the property.

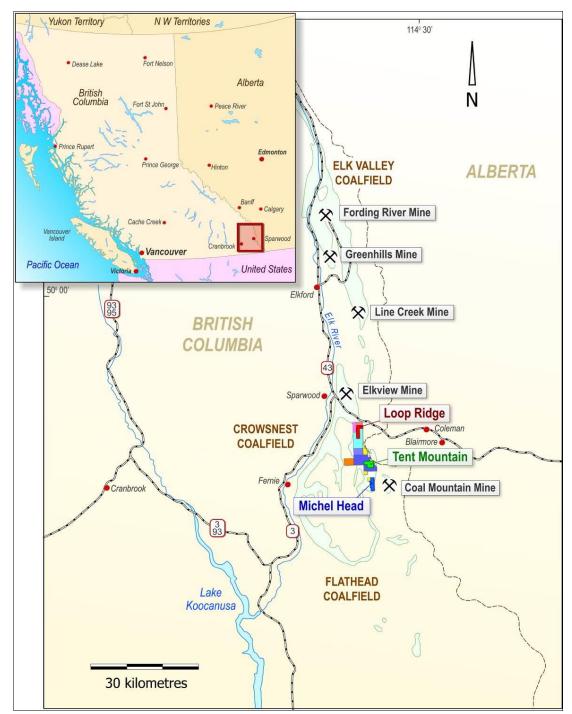


Figure 3-1 Regional Location Map



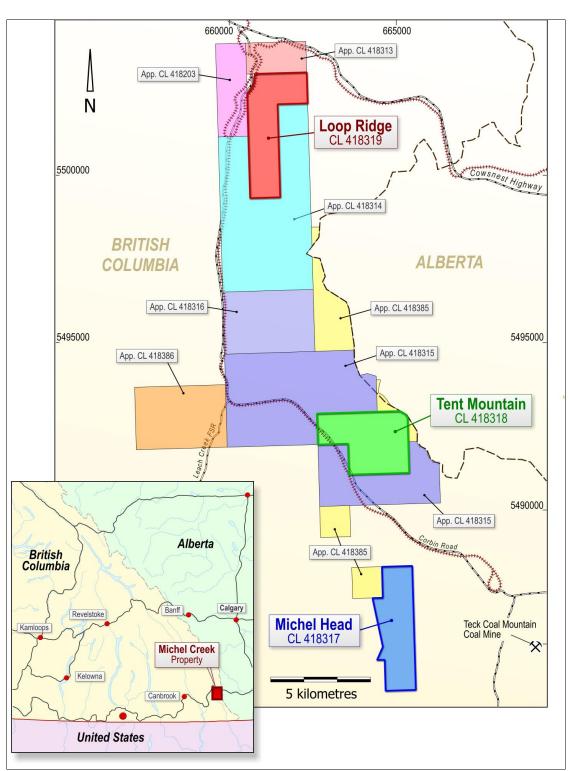


Figure 3-2 Claim Map



Primary road access to the Tent Mountain property is via the Crowsnest Highway (Highway 3), which is an all-weather paved major highway, connecting Sparwood with Fernie in the west and communities of the Crowsnest Pass in the east. The property is accessed by driving east from Sparwood along Highway 3 for 11km and then turning south onto Corbin Road. From Corbin Road, access to the Tent Mountain property is a further 19km south. There are a network of old logging and exploration trails on the property that were utilized for drilling access.

The property lies adjacent to the rail track infrastructure of the Canadian Pacific Railway (CP) running through the Michel Creek valley which connects the area to the major export bulk commodity ports on the west coast of Canada. A paved landing strip is available north of Sparwood for light aircraft.

The property is situated in the northwest trending Front Ranges of the Rocky Mountains physiographic region, which is characterized by a series of steep mountains running to the northwest, incised by west flowing streams. Elevations range from ~1,400m along Michel Creek to a height of 2,100m on Tent Mountain. The lower portion of Tent Mountain was covered with dense forest cover of pine and spruce, but has been logged within the past decade, while the upper elevations have generally thin tree cover.

The climate is characterized by long, cold winters and short, cool to hot summers. In Sparwood the temperature ranges from a record high of 39°C in the summer to a record low of -39.8°C in the winter, with a mean maximum in August of 23.6°C and a mean minimum in December of -11.6°C. Temperatures at the higher altitudes of the property would be slightly lower. The average amount of precipitation in Sparwood is 603mm with an equivalent of 248cm of that falling as snow.

Surface rights are held by Tembec Inc. as part of their free-hold Tent Mountain Block 21. There are no oil and gas drilling activities on the property.

Exploration in the Michel Creek area began in the late nineteenth century. The Crow's Nest Pass Coal Company began its operations in the area in 1897 and in 1908, mining at Coal Mountain, 4km east of the area. However, the first exploration documented in B.C. government assessment reports for the area was in the early 1970's.

Kaiser Resources conducted an exploration program of road building, geological mapping and coal outcrop sampling in 1972 in the area between Tent Mountain and Michel Creek, just west of the Alberta-BC border. The preliminary resource estimate for this area indicates 11.3Mt.



#### 4 GEOLOGY

#### 4.1 Stratigraphy

The Jurassic-Cretaceous Kootenay Group occupies part of a northwest trending belt of predominantly non-marine rocks comprising part of the Rocky Mountain Foothills and Front Ranges of southwestern Alberta and southeastern British Columbia. The Kootenay Group extends from just north of the United States border in the south to the North Saskatchewan River in the north (Gibson, 1985).

The Kootenay Group of the Rocky Mountain Foothills and Front Ranges encompasses the stratigraphic interval between the Jurassic Fernie Group below and the Lower Cretaceous Blairmore Group above (Gibson, 1985).

Three formations are recognized within the Kootenay Group, including the basal sandstone, Morrissey Formation, the coal-bearing Mist Mountain Formation, and the upper Elk Formation, Figure 4-1.

Figure 4-2 has been compiled from the drilling and interpretation of the geology to date on Tent Mountain. The section shows seven coal seams within a section approximately 120m thick. Six drillholes were completed on Tent Mountain in 2013, which intercepted a total of nine coal seams, though only seven seams report as resources as two seams are too thin (Seams 8 and 10). The average cumulative thickness of the coal is 21m. The overall section thickness is unknown based on present data.

Drilling completed to date has not intersected a complete section, and there are no reference points to determine the interseam distance between Seam 8 and Seam 1. The six upper coal seams (excluding Seam 1) have an average cumulative thickness of 18m in a section 118m thick, with the coal representing approximately 16% of the section. Table 4-1 lists the seams, the number of intercepts as well as the minimum, maximum and mean thickness of each.

Table 4-1 Average Sean True Thickness, Tent Mountain Property

Seam	Intercepts	Minimum (m)	Maximum (m)	Mean (m)
13	1			3.29
11	5	1.04	1.73	1.32
10L	5	3.13	17.38	8.87
9	2	0.89	0.99	0.94
9L	2	0.74	1.66	1.20
8	2	2.79	2.87	2.83
1	1			2.6

Note: Seam thickness is net coal, excluding all rock partings and non-mineable coal (<1.0m)



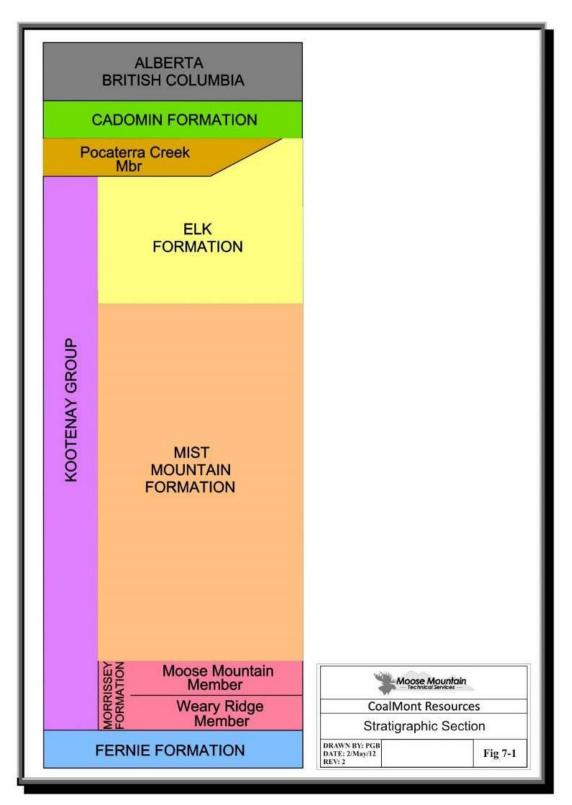


Figure 4-1 Stratigraphic Section



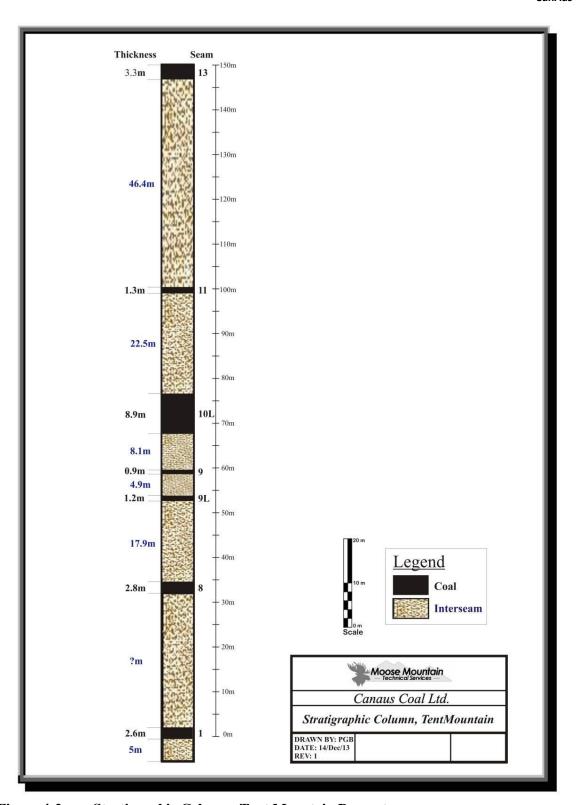


Figure 4-2 Stratigraphic Column; Tent Mountain Property



#### 4.2 Structure

The East Kootenay coalfields lie in the Front Ranges of the Rocky Mountains which are characterized by north to northwest trending concentric folds and west dipping thrust faults. Tertiary normal faults, some of which are listric and probably occupy earlier thrust surfaces, are also a major feature.

The Crowsnest coalfield is a complex synclinorium in the Lewis thrust sheet. The major compressional features of the basin are the synclines linked en echelon by low-amplitude anticlines. A series of west dipping thrust faults dominate the structure of the north half of the basin. The major extensional feature is the Erickson fault system, which juxtaposes Mississippian limestone and the Kootenay Group. The fault has a minimum, west side down, displacement of 1,200m.

#### 4.3 Resource Model Sections

This section shows the interpreted coal seams which form the basis of the resource estimate.

The following cross-sections, Figure 4-4 to Figure 4-7, show the topography profile along the section line, the drillholes, the coal seams and their interpolated thickness and the interpreted faults (sub-vertical red dashed lines). In the upper coal block, the seam shown is Seam 1. In the lower coal block, Seam 10L is the pink line, Seam 11 is the green line. In the middle coal block, Seam 8 is the pink line, Seam 9L is the red line, Seam 9 is the yellow line, Seam 10L is the blue line, and Seam 11 is the green line. The 20:1 (BCM waste/tonne raw coal) pit outline is the black dotted line. Figure 4-3, next, shows the locations of the Tent Mountain Cross-sections.



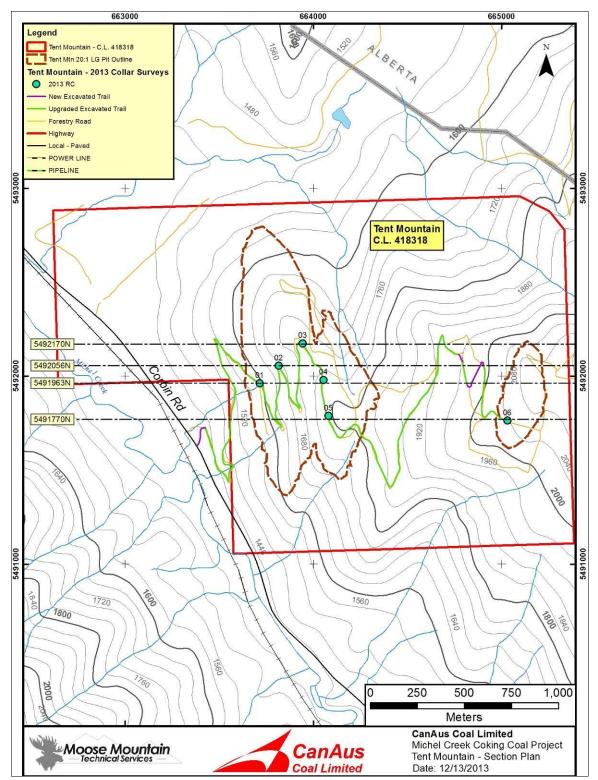


Figure 4-3 Tent Mountain Cross-section Location Plan



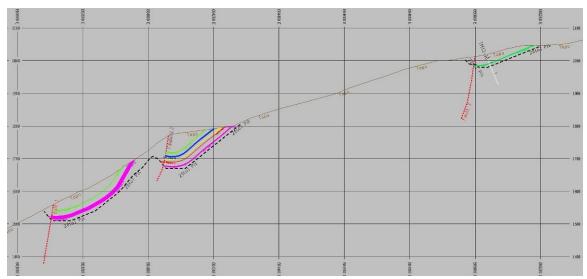


Figure 4-4 Tent Mountain Cross-section 5491770N

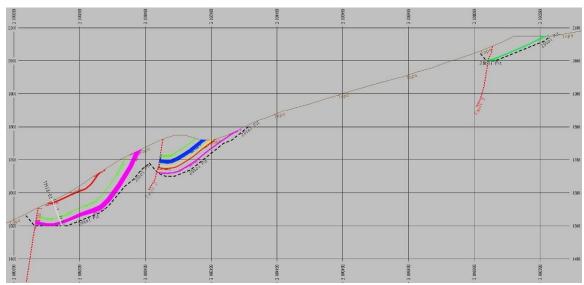


Figure 4-5 Tent Mountain Cross-section 5491963N



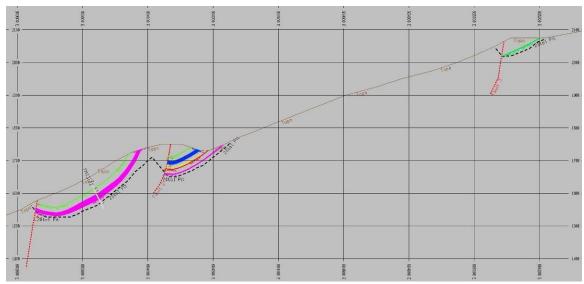


Figure 4-6 Tent Mountain Cross-section 5492056N

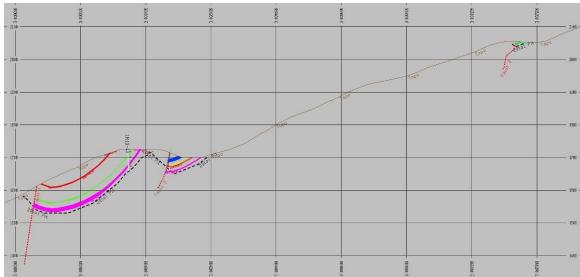


Figure 4-7 Tent Mountain Cross-section 5492170N



#### 5 EXPLORATION PROGRAM 2013

The 2013 CanAus drill program included six reverse circulation drillholes on the Tent Mountain property, for a total of 622m. These are the first recorded drillholes for this area.

Reverse circulation drilling was completed by Drift Exploration Drilling Inc./Orbit Garant Drilling Services Inc. using an Schramm T450 track mounted drill.

All reverse circulation holes were geophysically logged through the rods using the gammaneutron and gamma-density method. If the hole remained open after the rods were pulled, the holes were logged for hole deviation and gamma-density/compensated density. Open hole logs were not conducted on TM13-02 due to hole instability. Through-pipe logs were not completed on TM13-04. Geophysical logging was conducted by Century Geophysical Corporation.

Coal samples from the reverse circulation drilling were collected in 0.5m increments through each intersected coal zone and composited into representative seam samples using the down hole geophysical log. Each composite was cataloged and sent to either the Elk Valley Environmental Services Lab in Sparwood or to Birtley Labs in Calgary.

Access roads and drillsites were built by TER Construction. Drillhole collar surveying was completed by Total Resource Management, Ray Biech.

The map in Figure 5-1 shows the location of the drillholes within the coal licence. Detailed collar locations are included in the Drillhole Data Appendix A.



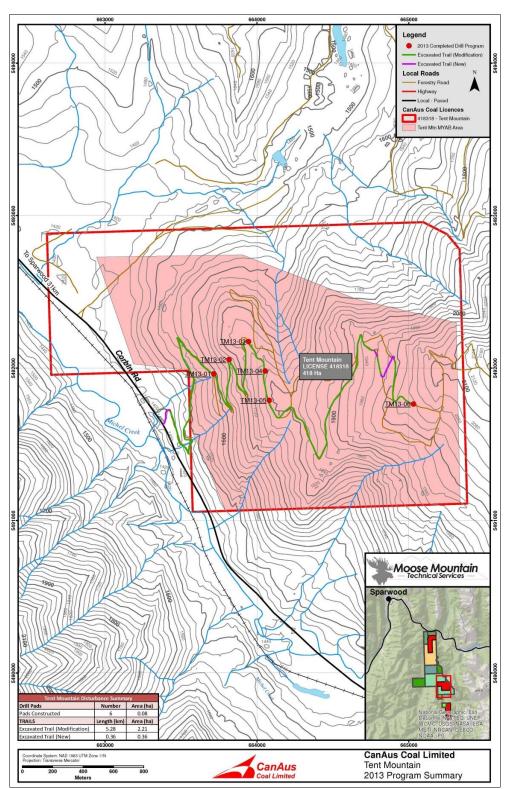


Figure 5-1 Tent Mountain Drillhole Location Map



## **6 SUMMARY AND CONCLUSIONS**

The 2013 exploration program confirmed that the coal seams demonstrate moderate lateral stratigraphic and coal quality continuity and that the raw in-situ coal is classified as medium volatile bituminous rank coking coal.

MMTS is of the opinion that this property hosts significant coal resources and is worthy of further exploration.



#### 7 REFERENCES

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#### 8 CERTIFICATE AND SIGNATURE PAGES

CERTIFICATE OF QUALIFICATIONS: ROBERT J. MORRIS
I Robert J. Morris, Principal Geologist, Moose Mountain Technical Services hereby certify that:

- 1. This certificate applies to the assessment report titled Summary Report on the Tent Mountain Property –2013 Exploration Program Michel Creek Coking Coal Project.
- 2. I am independent of the CanAus and work as a consultant geologist.
- 3. That I graduated as a geologist from the University of British Columbia, Vancouver, with a degree of Bachelor of Science in 1973.
- 4. That I graduated as a geologist from Queen's University, Kingston, Ontario, with a degree of Master of Science in 1978.
- 5. That I am a member in good standing of the Association of Professional Engineers and Geoscientists of the Province of British Columbia (Registration #18,301).
- 6. That I have been involved in the mining exploration projects since my graduation in 1973.
- 7. That I am familiar with the subject area from fieldwork since 1973 and that I personally wrote and supervised the preparation of this report.

Dated this 13<sup>th</sup> day of March 2014; in Fernie, British Columbia

"Signed and Sealed"

R.J. Morris, M.Sc., P.Geo.



#### CERTIFICATE OF QUALIFICATIONS: JACLYN L. GALBRAITH

I Jaclyn L. Galbraith, Engineer-in-Training (Geological), Moose Mountain Technical Services hereby certify that:

- 1. This certificate applies to the assessment report titled Summary Report on the Tent Mountain Property –2013 Exploration Program Michel Creek Coking Coal Project.
- 2. I am independent of the CanAus and work as a consultant geologist.
- 3. That I graduated as a geological engineer from Queen's University, Kingston, Ontario, with a degree of Bachelor of Science Geological Engineering in 2010.
- 4. That I am a member in good standing of the Association of Professional Engineers and Geoscientists of the Province of British Columbia (Registration #159069).
- 5. That I have been involved in the mining exploration projects since my summer co-op work in 2007.
- 6. That I am familiar with the subject area from fieldwork since 2013 and that I personally wrote and supervised the preparation of this report.

Dated this 13<sup>th</sup> day of March 2014; in Fernie, British Columbia

J.L. Galbraith, B.Sc., E.I.T.

"Signed and Sealed"





**Appendix A** Drillhole Data

Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-01	663714.572	5491962.039	1581.151	90.76	85	-70	0.00	5.55	5.55	part	
TM13-01							5.55	6.02	0.47	coal	
TM13-01							6.02	9.22	3.20	part	
TM13-01							9.22	11.42	2.20	coal	13
TM13-01							11.42	11.81	0.39	part	
TM13-01							11.81	12.55	0.74	coal	13
TM13-01							12.55	12.91	0.36	part	
TM13-01							12.91	13.03	0.12	coal	13
TM13-01							13.03	55.52	42.49	part	
TM13-01							55.52	55.77	0.25	coal	
TM13-01							55.77	58.07	2.30	part	
TM13-01							58.07	59.11	1.04	coal	11
TM13-01							59.11	71.18	12.07	part	
TM13-01							71.18	72.85	1.67	coal	10
TM13-01							72.85	73.46	0.61	part	
TM13-01							73.46	74.68	1.22	coal	10
TM13-01							74.68	75.40	0.72	part	
TM13-01							75.40	76.17	0.77	coal	10
TM13-01							76.17	76.84	0.67	part	
TM13-01							76.84	77.29	0.45	coal	10
TM13-01							77.29	78.11	0.82	part	
TM13-01							78.11	79.37	1.26	coal	10
TM13-01							79.37	80.08	0.71	part	



Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-01							80.08	80.67	0.59	coal	10
TM13-01							80.67	90.76	10.09	part	
TM13-02	663815.416	5492055.619	1654.533	112.76	90	-70	0.00	45.60	45.60	part	
TM13-02							45.60	47.00	1.40	coal	11
TM13-02							47.00	64.50	17.50	part	
TM13-02							64.50	67.80	3.30	coal	10
TM13-02							67.80	68.10	0.30	part	
TM13-02							68.10	69.10	1.00	coal	10
TM13-02							69.10	70.10	1.00	part	
TM13-02							70.10	71.20	1.10	coal	10
TM13-02							71.20	71.80	0.60	part	
TM13-02							71.80	73.90	2.10	coal	10
TM13-02							73.90	76.40	2.50	part	
TM13-02							76.40	78.40	2.00	coal	10
TM13-02							78.40	79.40	1.00	part	
TM13-02							79.40	81.90	2.50	coal	10
TM13-02							81.90	112.76	30.86	part	
TM13-03	663943.888	5492174.124	1733.016	72.78	65	-90	0.00	12.50	12.50	part	
TM13-03							12.50	12.67	0.17	coal	
TM13-03							12.67	30.69	18.02	part	
TM13-03							30.69	31.40	0.71	coal	11
TM13-03							31.40	31.61	0.21	part	
TM13-03							31.61	31.73	0.12	coal	11
TM13-03							31.73	32.33	0.60	part	



Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-03							32.33	32.48	0.15	coal	11
TM13-03							32.48	55.86	23.38	part	
TM13-03							55.86	55.98	0.12	coal	10
TM13-03							55.98	56.09	0.11	part	
TM13-03							56.09	56.69	0.60	coal	10
TM13-03							56.69	56.94	0.25	part	
TM13-03							56.94	57.50	0.56	coal	10
TM13-03							57.50	58.99	1.49	part	
TM13-03							58.99	59.51	0.52	coal	10
TM13-03							59.51	60.08	0.57	part	
TM13-03							60.08	60.38	0.30	coal	10
TM13-03							60.38	60.65	0.27	part	
TM13-03							60.65	61.65	1.00	coal	10
TM13-03							61.65	62.43	0.78	part	
TM13-03							62.43	63.35	0.92	coal	10
TM13-03							63.35	72.78	9.43	part	
TM13-04	664053.905	5491980.268	1761.732	121.02	85	-70	0.00	53.13	53.13	part	
TM13-04							53.13	54.87	1.74	coal	11
TM13-04							54.87	66.08	11.21	part	
TM13-04							66.08	66.30	0.22	coal	10U
TM13-04							66.30	68.14	1.84	part	
TM13-04							68.14	68.47	0.33	coal	10
TM13-04							68.47	68.70	0.23	part	
TM13-04							68.70	69.18	0.48	coal	10



Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-04							69.18	69.74	0.56	part	
TM13-04							69.74	70.61	0.87	coal	10
TM13-04							70.61	71.01	0.40	part	
TM13-04							71.01	71.41	0.40	coal	10
TM13-04							71.41	71.86	0.45	part	
TM13-04							71.86	73.59	1.73	coal	10
TM13-04							73.59	74.18	0.59	part	
TM13-04							74.18	74.40	0.22	coal	10
TM13-04							74.40	74.73	0.33	part	
TM13-04							74.73	77.22	2.49	coal	10
TM13-04							77.22	77.38	0.16	part	
TM13-04							77.38	78.86	1.48	coal	10
TM13-04							78.86	84.12	5.26	part	
TM13-04							84.12	84.65	0.53	coal	9U
TM13-04							84.65	85.97	1.32	part	
TM13-04							85.97	86.13	0.16	coal	9U
TM13-04							86.13	87.04	0.91	part	
TM13-04							87.04	87.95	0.91	coal	9U
TM13-04							87.95	92.57	4.62	part	
TM13-04							92.57	93.35	0.78	coal	9
TM13-04							93.35	93.50	0.15	part	
TM13-04							93.50	94.03	0.53	coal	9
TM13-04							94.03	94.15	0.12	part	
TM13-04							94.15	94.27	0.12	coal	9



Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-04							94.27	94.83	0.56	part	
TM13-04							94.83	95.01	0.18	coal	9
TM13-04							95.01	108.14	13.13	part	
TM13-04							108.14	108.78	0.64	coal	8
TM13-04							108.78	108.99	0.21	part	
TM13-04							108.99	110.03	1.04	coal	8
TM13-04							110.03	110.42	0.39	part	
TM13-04							110.42	111.03	0.61	coal	8
TM13-04							111.03	116.67	5.64	part	
TM13-04							116.67	116.96	0.29	coal	8L
TM13-04							116.96	121.02	4.06	part	
TM13-05	664080.376	5491788.711	1783.035	121.72	70	-65	0.00	59.70	59.70	part	
TM13-05							59.70	59.87	0.17	coal	11
TM13-05							59.87	60.03	0.16	part	
TM13-05							60.03	61.11	1.08	coal	11
TM13-05							61.11	67.13	6.02	part	
TM13-05							67.13	67.76	0.63	coal	10U
TM13-05							67.76	71.30	3.54	part	
TM13-05							71.30	72.63	1.33	coal	10
TM13-05							72.63	72.73	0.10	part	
TM13-05							72.73	74.57	1.84	coal	10
TM13-05							74.57	78.85	4.28	part	
TM13-05							78.85	79.40	0.55	coal	9U
TM13-05							79.40	81.15	1.75	part	



Hole ID	Easting	Northing	Elev.	TD	Azimuth	Dip	From	То	Thickness	Rock type	Seam
TM13-05							81.15	82.19	1.04	coal	9U
TM13-05							82.19	85.18	2.99	part	
TM13-05							85.18	85.95	0.77	coal	9
TM13-05							85.95	89.88	3.93	part	
TM13-05							89.88	90.15	0.27	coal	9
TM13-05							90.15	103.16	13.01	part	
TM13-05							103.16	105.11	1.95	coal	8
TM13-05							105.11	105.52	0.41	part	
TM13-05							105.52	106.11	0.59	coal	8
TM13-05							106.11	111.75	5.64	part	
TM13-05							111.75	112.29	0.54	coal	8L
TM13-05							112.29	121.72	9.43	part	
TM13-06	665030.319	5491764.228	2023.320	103.38	80	-70	0.00	32.88	32.88	part	
TM13-06							32.88	34.08	1.20	coal	1
TM13-06							34.08	34.35	0.27	part	
TM13-06							34.35	35.49	1.14	coal	1
TM13-06							35.49	103.38	67.89	part	



**Appendix B** Geophysical Logs Geophysical Logs are available upon request from the Ministry of Energy and Mines of British Columbia Assessment Reports division.